ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

CONFIDENTIAL

REGULAR BOARD MEETING

September 24, 2026

8:00 a.m.

Board of Directors:

Board President:	Greg Pennyroyal
Board Vice President:	Ryall Stewart
Board Secretary:	Hope Adams
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Tabitha Dawes-Vollmer
Board Director:	Douglas Hay
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	Jose Razo
Member Services Manager:	Kathie Beale
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*

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September 17, 2026

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: September Regular Board Meeting

The September Regular Board Meeting will be held in person on Thursday, September 24, 2026, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

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Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

September 24, 2026
8:00 a.m.

1. CALL TO ORDER *(President Pennyroyal)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Pennyroyal)*
4. WAIVER OF NOTICE *(President Pennyroyal)*
5. WELCOMING OF GUESTS *(President Pennyroyal)*
   - Delaine Orendorff, MBA, SPHR, CCP, Sr. Principal/Director, Human Capital Planning, NRECA
   - W.A. Chilli Ainsworth, Member
   - Carmen Pena, Member
6. APPROVAL OF AGENDA *(President Pennyroyal)*
   * Regular Meeting of September 24, 2026
7. APPROVAL OF MINUTES *(President Pennyroyal)*
   * Regular Meeting of August 27, 2026
8. MEMBER'S COMMENTS
9. PRESIDENT'S REPORT *(President Pennyroyal)*
   - Review of 2026 Annual Membership Meeting and Minutes
10. EXECUTIVE SESSION *(Delaine Orendorff)*
    - NRECA Compensation Analysis Presentation *(via video call, 12:00 pm)*
11. DIRECTOR EDUCATION
    - Second Strategy Session Scheduled for October 19th
12. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss Percentage
    - AEC Own Use
    - Work Plan & Other Business
13. MEMBER SERVICES MANAGER'S REPORT *(Kathie Beale)*
    - Member Statistics

- Financial Assistance Programs
- AEC Energy Efficiency Programs
- AEC Outreach Programs
- Our Facebook Page
- A Message from the Member Services Manager
- Last But Not Least

14. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update
    - ConnectAnza Service Calls
    - August 2026 Service Call Causes
    - Reliability
    - Bandwidth Usage Past 30 Days
    - Miscellaneous
15. OPERATIONS MANAGER'S REPORT *(Jose Razo)*
    * Safety Meetings for Month of August
    - Lost Time Due to Accidents
    - Outages Hours Per Consumer
    - Large Outages
    - Other Business
16. ENGINEERING MANAGER'S REPORT *(Sandy King)*
    - New Services Completed this month
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak (19MW Max)
    - Energy Delivered at Mountain Center August 2025/2026
    - System-Wide Energy Total
    - Other Business
    - Deep Canyon
17. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for August
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs

- Cash Flow Report

18. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*
    - General Manager's Expenses for August 2026
    * Approval of Directors' Expenses for August 2026
    * Approval of Expenditures for August 2026
19. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*
    * Policy No. 121 – "Guidelines for Director Training"
    * Policy No. 122 – "Communications"
    * Policy No. 200 – "Financial Management Policy"
    * Policy No. 408.1 – "Environmental Compliance Policy"
    * Policy No. 408.2 – "Drug Prevention Policy and Procedures"
    * Policy No. 408.3 – "Bloodborne Pathogen Exposure Prevention"
    * Policy No. 301.2 – "Extreme Weather Disconnection Protection" - Draft
    - Review Bylaw Article VIII
    - Review Bylaw Article IX
20. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*
    - Report
21. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*
    - Report
    - Director Donation - GSPC Annual Meeting Raffle
22. EXECUTIVE SESSION
    - Employee Relations Committee Report *(Director Adams)*
        * 2027 NRECA Group Benefits
        * 2027 Medical/Dental/Vision Benefits Approval
        * Wage Structure
        * General Manager's Annual Review
23. OTHER BUSINESS
24. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

DRAFT

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
AUGUST 27, 2026

DIRECTORS PRESENT
Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F. (Pebbles) Lewis, Treasurer
Tabitha Dawes-Vollmer
Diane Sieker
Douglas E. Hay

STAFF PRESENT
Kevin Short, General Manager
Kathie Beale, Member Services Manager
Sandy King, Engineering Manager
Linda Cooper, Accounting Mgr. / H.R. Mgr.
Shawn Trento, Telecommunications Mgr.
Jose Razo, Operations Manager
Yuri Gudino, Executive Assistant

OTHERS PRESENT
Esther Simon, Vice President, CoBank
Andy Glover, Lead Strategic Facilitator, CoBank
Stephan Lauzier, Member

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on August 27, 2026.

The meeting was called to order by President Greg Pennyroyal at 10:07 a.m. Upon calling roll, Directors Greg Pennyroyal, Ryall Stewart, Hope Adams, D.F. (Pebbles) Lewis, Douglas E. Hay, Tabitha Dawes-Vollmer, Douglas E. Hay and Diane Sieker were present thereby constituting a quorum.

President Pennyroyal called for approval of agenda. After discussion, Director Stewart made a motion to approve agenda as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for approval of minutes of Regular Board Meeting of July 23, 2026. After discussion, Director Stewart made a motion to approve minutes as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for approval of Executive Session minutes of Regular Board Meeting of July 23, 2026. After discussion, Director Stewart made a motion to approve minutes as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for member comments.

President Pennyroyal gave presidents report and presented former director, Stephan Lauzier with recognition award and Newly Elected Directors seated.

Esther Simon, Vice President from CoBank and Andy Glover, Lead Strategic Facilitator from CoBank, and General Manager presented and discussed Strategic Planning.

At 12:00 p.m. Stephan Lauzier left the board meeting.

President Pennyroyal presented and discussed 2026-2027 Committee Assignments.

General Manager presented and discussed Work Plan update and other Business.

Operations Manager presented and discussed the safety meetings for the month of July, large outages, and other business. After discussion, Director Stewart made a motion to acknowledge the safety meetings for the month of July. Director Sieker seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for Anza Electric and ConnectAnza for month of July, combined variance report for Anza Electric and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Stewart made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of July. Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed the General Manager's expenses for the month of July 2026 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of July 2026:

Director Adams	$ 970.44
Director Hay	$ 965.94
Director Lauzier	$ 976.09
Director Lewis	$ 974.79
Director Pennyroyal	$ 1,027.25
Director Sieker	$ 981.89
Director Stewart	$ 974.93

After discussion, Director Lewis made a motion to receive and file Directors' expenses for the month of July 2026 in the amount of $6,871.33 combined total. Director Stewart seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of July 2026 in the amount of $2,739,348.47. After discussion, Director Stewart made a motion to receive and file the expenditures as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Pennyroyal discussed setting date for the Employee Relations Committee Meeting. After discussion, it was the consensus of the board to set date for September 14, 2026 at 10:00 a.m.

President Pennyroyal called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 2:37 p.m.

_____
Hope Adams, Secretary

ATTESTED:

_____
Greg Pennyroyal, President

CERTIFICATION

I, Hope Adams do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on August 27, 2026, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 24th day of September 2026.

_____
Hope Adams, Secretary

DRAFT

Anza Electric Cooperative, Inc.
Annual Membership Meeting
July 25, 2026

The Annual Meeting of the Membership of Anza Electric Cooperative, Inc. was held at Hamilton High School on Saturday, July 25, 2026.

President, Greg Pennyroyal called the meeting to order at 9:03 a.m. with the announcement of a quorum present. There were 124 members registered in person, as recorded in the Corporate Minute Book.

The colors were presented followed by the Pledge of Allegiance and National Anthem, presented by Illexis Brown.

President, Greg Pennyroyal introduced to the membership the board of directors, general manager, cooperative attorney, cooperative auditor, management and staff from visiting cooperatives and director candidates for Districts I, District II and District III. He also thanked the organizations that helped.

President, Greg Pennyroyal introduced Director Hope Adams to read the notice of the meeting and proof of mailing.

Secretary, Hope Adams called for a motion to waive the reading of the 2025 Annual Membership Meeting minutes and approve them as mailed; a motion was duly made and seconded. Motion carried with unanimous vote.

President, Greg Pennyroyal gave the President's Report.

President, Greg Pennyroyal introduced certified public accountant, Jarrod Bryant from Bolinger, Segars, Gilbert and Moss, who presented the patronage capital and the financial condition of Anza Electric Cooperative to the membership.

President, Greg Pennyroyal introduced Pebbles Lewis to present the treasurer's report.

Treasurer, Pebbles Lewis called for a motion to approve the 2025 treasurer's report; a motion was duly made and seconded. Motion carried with unanimous vote.

Cash prizes were raffled and announced by Telecommunications Manager, Shawn Trento and Member Services Representative, Betsy Hansen and distributed by staff members.

President, Greg Pennyroyal introduced Patrick Ledger, Executive Vice President & CEO of Arizona Electric Power Cooperative, who gave the Arizona G&T report.

President, Greg Pennyroyal introduced Jessica Nelson, General Manager of Golden State Power Cooperative, who gave the Golden State Power Cooperative report via prerecorded video.

President, Greg Pennyroyal introduced General Manager, Kevin Short who addressed the membership presenting "75th Years of Service".

President, Greg Pennyroyal called for questions. A question-and-answer session followed.

President, Greg Pennyroyal called for New Business. President Pennyroyal presented General Manager, Kevin Short with recognition award for his 20th year anniversary.

President, Greg Pennyroyal called on Director Hope Adams for the election results for Districts I, District II and District III. Director Hope Adams reported the following results:

Douglas E. Hay is our only candidate for District I.

Hope Adams is our only candidate for District II.

Per our Bylaws Article IV, Section 4, Part E, "In the event petitions are received for only the number of Directors to be elected, and the Secretary determines the petitions are in order and the candidates are qualified, no further election process shall be held, and those candidates nominated shall be declared elected as Directors at the Annual Meeting." Therefore, Douglas E. Hay is declared elected as Director for District I and Hope Adams is declared elected for District II.

District III
- Tabitha Dawes-Vollmer (308 votes)
- Stephan Lauzier (239 votes)

In accordance with Article IV, Section II of the Bylaws, the decision for District III goes to Tabitha Dawes-Vollmer.

With no further business to come before the meeting, a motion was duly made and seconded to adjourn at 11:17 a.m. Motion carried with unanimous vote.

Cash prizes were raffled and announced by Telecommunications Manager, Shawn Trento and Member Services Representative, Betsy Hansen and distributed by staff members.

_____
Secretary

ATTESTED:

_____
President

AEC CALENDAR 2026

August	***27***	***Anza Electric Cooperative Board Meeting***
September	9	AEPCO Board of Directors Meeting - Benson, AZ
September	***24***	***Anza Electric Cooperative Board Meeting***
September	28-29	GSPC Annual Meeting – Reno, NV
October	5-7	NRECA Regions 7&9 Meeting – Salt Lake City, UT
October	14	AEPCO Board of Directors Meeting - Benson, AZ
October	***22***	***Anza Electric Cooperative Board Meeting***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***19***	***Anza Electric Cooperative Board Meeting***
November	***19***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	11-15	NRECA Winter School for Directors – Nashville, TN
December	***17***	***Anza Electric Cooperative Board Meeting***

AEC CALENDAR 2027

January	***28***	***Anza Electric Cooperative Board Meeting***
February	12-17	NRECA PowerXchange & TechAdvantage – San Diego, CA
February	***25***	***Anza Electric Cooperative Board Meeting***
March	TBD	GSPC Capitol Day – Sacramento, CA
March	***25***	***Anza Electric Cooperative Board Meeting***
April	11-14	NRECA Legislative Conference – Washington, DC
April	***22***	***Anza Electric Cooperative Board Meeting***
May	***27***	***Anza Electric Cooperative Board Meeting***
June	***24***	***Anza Electric Cooperative Board Meeting***
July	***22***	***Anza Electric Cooperative Board Meeting***
July	***TBD***	***Anza Electric Cooperative Annual Membership Meeting***
August	***26***	***Anza Electric Cooperative Board Meeting***
September	22-24	NRECA Regions 7&9 Meeting – Omaha, NE
September	TBD	GSPC Annual Meeting
September	***TBD***	***Anza Electric Cooperative Board Meeting***
October	***28***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***Anza Electric Cooperative Board Meeting***
December	10-14	NRECA Winter School – Nashville, TN
December	***23***	***Anza Electric Cooperative Board Meeting***

2026 TIMELINE

JANUARY

- 2026 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 26-29, 2026 in Washington, DC.
- 2026 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Sieker
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2026 AzG&T Annual Meeting for May 13, 2026
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2026 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2026 NRECA Regional Meetings 7&9 for October 5-7, 2026 in Salt Lake City, UT
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2026 District Meeting

JUNE

- 2026 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting

***Timeline Subject to Change as Required.* *Updated as of January 2026*

2026 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)
- Resolutions if Officers Change for:
    - Authorized Signers on HCN General Fund Account
    - Authorized Signers on HCN Community Care Fund Account
    - Authorized Signers on HCN Construction Account and Capital Credits Account
    - Authorized Signers on HCN Safe Deposit Box

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2027 NRECA Group Benefits Renewal
- Approval of the 2027 Medical Benefits
- Approval of 2026 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2026 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2027 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2027 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2027 Board Meeting Dates
- Approval of the 2026 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2027 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2027 NRECA PowerXchange Meeting for February 12-17, 2027, San Diego, CA
    - 2027 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2027 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2027 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2026*

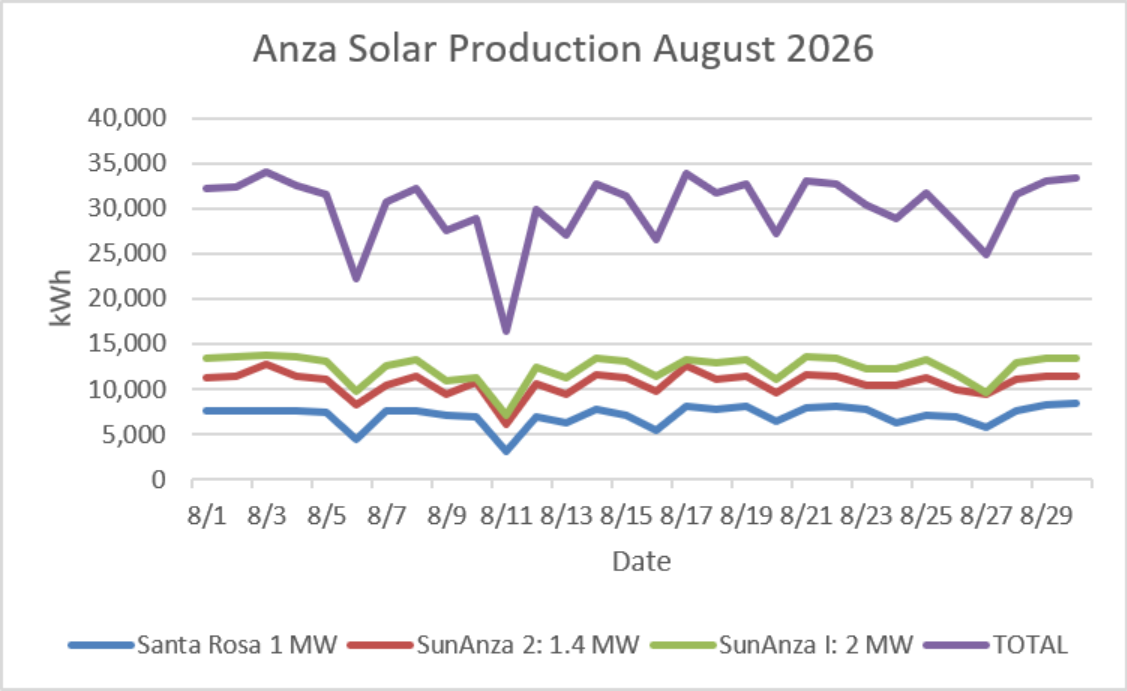
General Manager Report

Regular Board Meeting

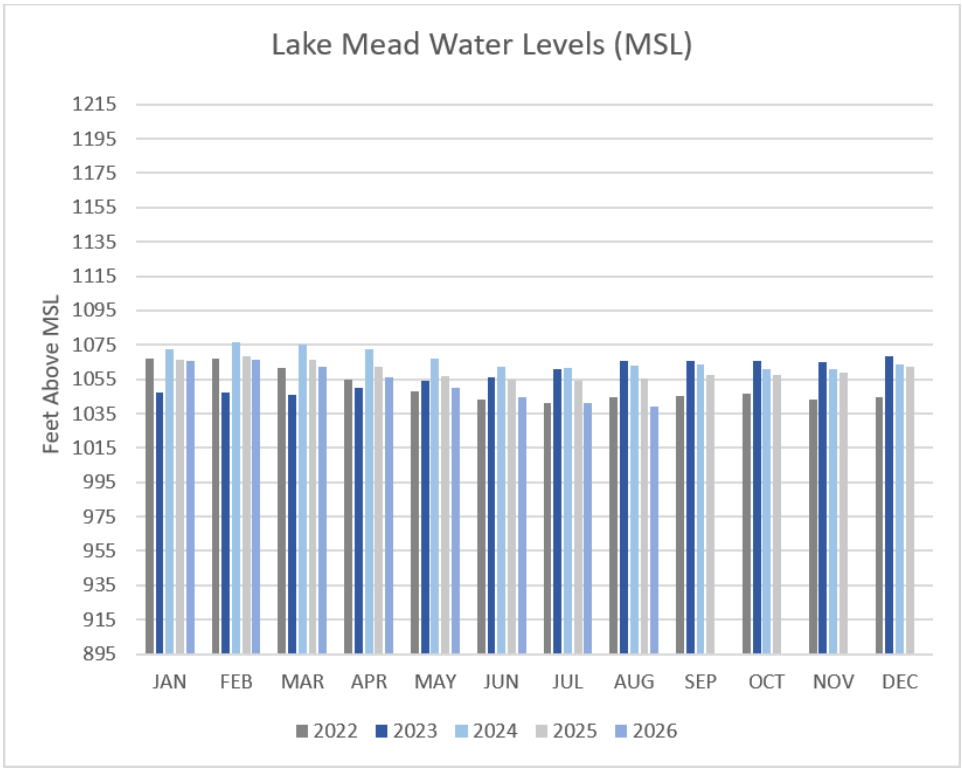
September 24, 2026

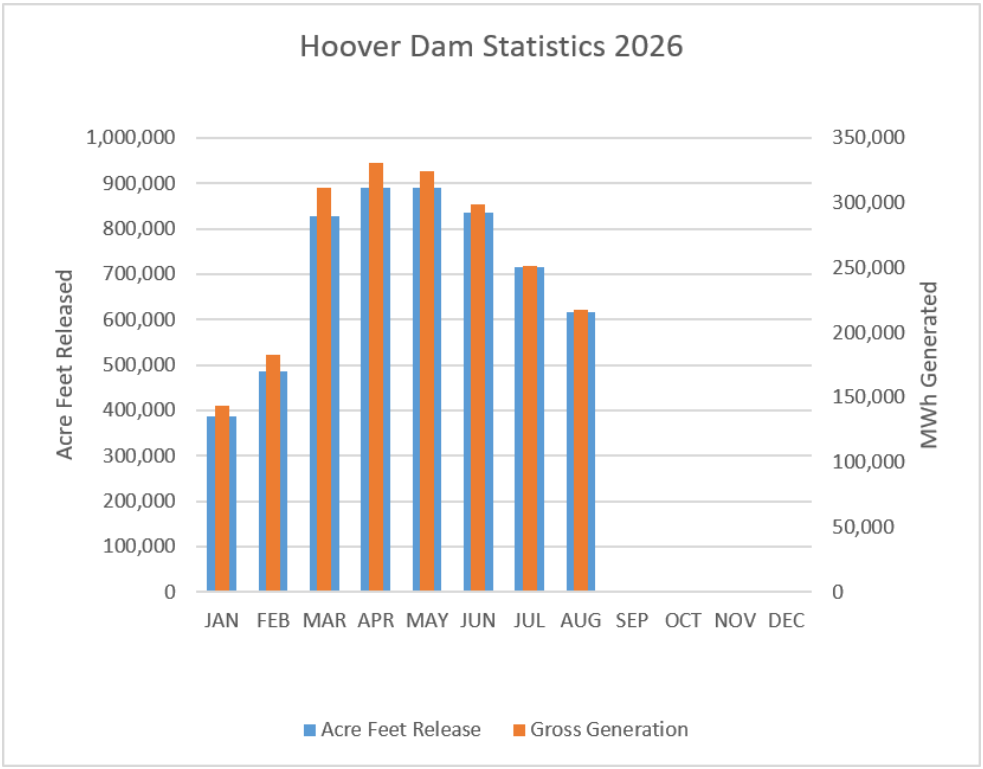
Solar

- SunAnza
  - Please see summary below of monthly output.
  - Arbitrage Program sales to date have netted **$344.61**.
- The SunAnza and Santa Rosa projects totaled **883,010 kWh** production for August, representing **16.33% of total sales of 5,406,573 kWh**.

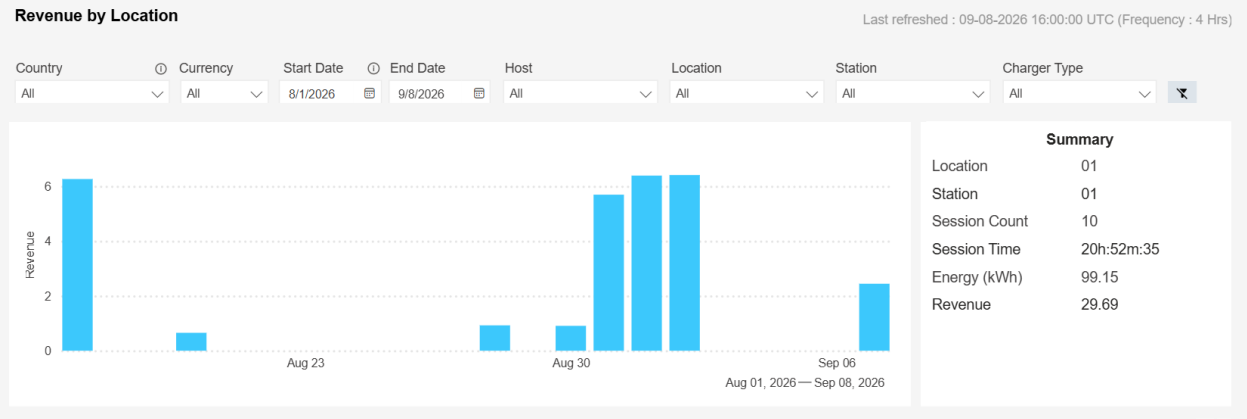


Hoover

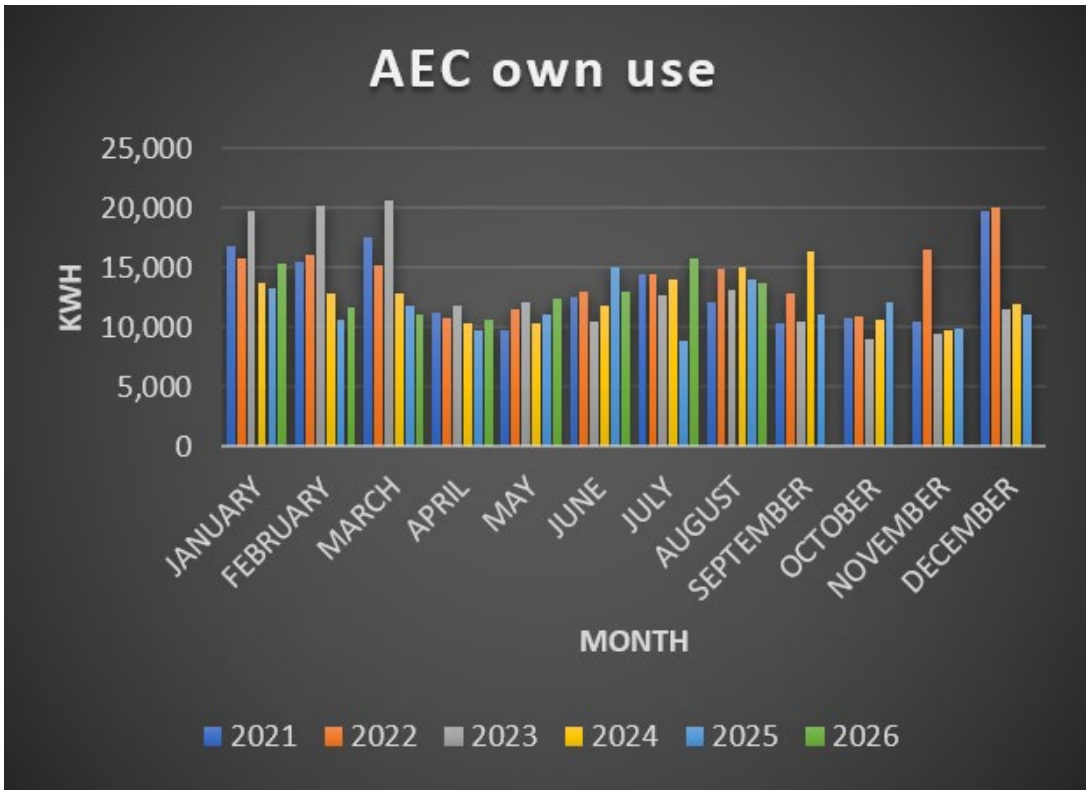

Lake Mead Water Levels (MSL)
Feet Above MSL
1215
1195
1175
1155
1135
1115
1095
1075
1055
1035
1015
995
975
955
935
915
895
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2022
2023
2024
2025
2026


Hoover Dam Statistics 2026
Acre Feet Released
1,000,000
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
MWh Generated
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
Acre Feet Release
Gross Generation

EV Charger


Revenue by Location
Last refreshed : 09-08-2026 16:00:00 UTC (Frequency : 4 Hrs)
Country
Currency
Start Date
End Date
Host
Location
Station
Charger Type
All
All
8/1/2026
9/8/2026
All
All
All
All
Revenue
6
4
2
0
Aug 23
Aug 30
Sep 06
Aug 01, 2026 — Sep 08, 2026
Summary
Location 01
Station 01
Session Count 10
Session Time 20h:52m:35
Energy (kWh) 99.15
Revenue 29.69


% Line Loss
% Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
9.554
9.420
10.410
2020
2021
2022
2023
2024
2025
2026
Year



Other Business

- August recap of Manager reports

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
August 31, 2026

Plant Status

Current Capacity: 1191 MW

Lake Mead

Current Elevation: 1040.04 Feet
24 Month Study High: 1040.04 Feet (August 2026)
24 Month Study Low: 991.68 Feet (July 2028)*
*Based on a 6 maf release from Lake Powell

Major Work Items Status

Intake Tower - Cylinder Gate Stems - All materials have been delivered to the warehouse in preparation for the Upper Arizona Intake Tower. The solicitation package to remove and replace the gate stems has been submitted to Acquisitions. Construction on this project will start in October 2027. This is the fourth and final tower for gate stem replacements.

Paradox Gate Refurbishment was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. Modifications for additional required work were processed. One paradox gate was returned in September and one will be in December.

Upper Arizona Penstock & Lateral Coating – The solicitation package has been submitted to Acquisitions. Construction on this project will start in October 2027.

A8 Turbine Runner – The wide head turbine was placed in service in Unit A8 in May of 2014. In July of 2024 the unit was removed from service due to a shear pin failure and alignment issues. In May 2025 staff discovered significant damage to the turbine runner. A letter was sent to the manufacturer of the turbine runner describing Reclamation's assessment of the cause of the damage. The contractor's initial response denies liability. A meeting is being scheduled with the contractor to discuss potential resolutions.

A2 & N7 Wide Head Range Turbine Runner – This project will replace two turbine runners with wide head range runners. The solicitation was posted as sole source to purchase identical runners as A1, N5, N6, and N8. The proposal was received on August 20, 2026. Reclamation has reviewed the proposal and is discussing options to reduce cost with the contractor.

Cableway 150-ton Crane – On July 24, 2026 the cableway failed and was inoperable. During troubleshooting, the carriage travelled out over the access road. In an abundance of caution, the road was closed until the carriage could be safely returned to the tower on July 30, 2026. Staff are working with professional crane contractors to assess the extent of the damage and return the cableway to service. A major refurbishment of the cableway is in the Ten-Year Operating Plan starting in FY28.

Solid Waste Site – Work continues on the Human Health Risk Assessment. The Assessment was expected to be completed in August of 2026 however; the contractor was given an extension, and the report is now expected in November 2026. The Nevada Division of Environmental Protection provided comments and required revisions to the Best Management Practices for the Firing Range at the site. The revisions are due by the end of November 2026. The Best Management Practices is a plan for managing lead at the firing range.

7th and 8th Floor Renovation and HVAC Upgrades - The project was awarded to LGA Architects in September 2024, with a contract value of $499,909. The 100% design plans were submitted in August 2026. The Phase 1 solicitation for construction will begin in September 2026 with a tentative award date of April 2027. To reduce the overall FY2028 budget, funding for subsequent phases of the project has been delayed until FY2030.

Lower Portal Road Erosion Control and Safety - This project will repair erosion damage and install some guard rails at several locations along the lower portal road. FHWA submitted the 95% design plans and cost estimates in March 2026 for review. A grant proposal was submitted to the Federal Lands Transportation Program (FLTP) in March 2026 and was selected to receive $5.61M in FLTP funds in FY28. The solicitation package for construction will be prepared in July 2027.

Outdoor and VC Observation Area Enhancements - A design contract was awarded to TSK Architects in September 2024 for $1,100,030 to renovate the Observation Level of the Visitor Center and provide pedestrian, wayfinding, and interpretive improvements throughout key outdoor areas near parking lots and trail connections. The 100% plans were received in July 2026. The solicitation package for construction is being prepared with a tentative award in April 2027. This project will improve visitor circulation and accessibility and refresh interpretive experiences that have exceeded their useful life. The construction estimate is $2.5 million for the outdoor improvements and $2.9 million for the Observation Level renovations. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

VC Theaters Renovation - The design contract for the renovation of the three Visitor Center theaters was awarded to TSK Architects in September 2024 for $569,948. The100% plans were received in July 2026. The solicitation package for construction is being prepared with a tentative award in April 2027. The project will modernize theater finishes, audiovisual systems, update films and improve interpretive storytelling. The construction estimate for the theater renovations is $6.4M. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

Tour Route Improvements Project – The project is a $10.9M modernization effort to rehabilitate and enhance key interior and exterior visitor areas along the guided and self-guided tour routes at Hoover Dam. The project will improve accessibility to meet ADA/ABA standards, restore historic architectural features such as terrazzo floors, brass doors, and plaques, upgrade lighting and sound systems, improve interpretive elements, and construct targeted visitor amenities such as shade

structures and seating areas. Bids are currently being reviewed for the design contract with a tentative award date of September 2026. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

Security Response Force Renovation (SRF) - The design contract was awarded to LGA for $879,070 to support a full renovation of the SRF facility. The construction contract for Phase 1 was awarded in September 2025 to KWR Construction, Inc. for $4.8 million. This includes a new dispatch center, armory replacement, and renovation of office space. The contractor is working on building footers, utility installation, and site grading for new pavement. Construction will be completed in April 2027. Phase 2 includes new conference space, offices, a breakroom, and upgraded locker rooms. The Phase 2 design is complete and awaiting $6.1 million of construction funding. These are Denver Security funded projects.

480V Switchgear Replacement – This project was awarded on September 30, 2024, to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. Additional panels were replaced in August. This project will continue through April 2027.

VISITOR CENTER TOURISM

	FY 2026 August	FY 2025 August	FY 2026 Year to Date	FY 2025 Year to Date
Visitation	**22,637**	**31,023**	**387,239**	**373,637**
Total Revenue [1]	**$ 744,653**	**$ 981,119**	**$ 13,718,220**	**$ 12,189,665**
Revenue from Ticketing	511,640	711,215	9,966,820	7,972,818
Revenue from Parking	122,035	137,020	2,093,165	2,299,910
Revenue from Commercial Use Authorization (CUA)	102,350	119,975	1,492,385	1,781,180
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	8,628	12,909	165,850	135,758
Total Expenses [3]	**1,122,282**	**2,608,864**	**12,046,609**	**11,716,520**
Expenses - RAX [4]	883	**N/A**	881,598	**N/A**
Expenses - General	1,121,399	2,608,864	**11,165,011**	11,716,520

Cost per ticketed visitor subsidized by customers:

YTD FY2026	-$4.32
YTD FY2025	-$1.27

(1) August revenue is down $236K or 24% compared to August FY25. The decrease coincides with the decrease in Visitation at 27%. However, revenue is still up $13K or 3.6% year over year.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) August Expenses - General are down significantly over $1.45M or approximately or 57% compared to same month last year. The decrease is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., Visitor Services -$92K, NPS Security -$1.3M, Wastewater Mgt. -$74K etc.) are made or given overall changes, per discontinued or newly added agreements compared to prior year. Note: In August of 2025 the National Park Services Security expense was billed on an annual basis ($1.45M) and in 2026 it's being billed more ratably/monthly, e.g. July $686K, August $158K. See also July RESTATED Hoover Fax.

Total Expenses are up approx. $330K or 2.8% overall but when considering a significant portion ($881K) of the increase is related to the newly reported RAX items (see #4 below), which weren't included last year, an adjusted decrease of $551K or 4.71% results.

(4) Capital expenses have been added to account for all expenses with Visitor Services impacts. Although not all of these projects have a direct relationship to Visitor Services, a portion of the costs may have an indirect relationship. These projects may include, but are not limited to, Rockfall Mitigation, 480V Switchgear, and Escalator Replacement.

BOULDER CANYON PROJECT

FY 2026 Fund Status

(as of August 31, 2026 ~ 91.6% of the year elapsed)

A	B	C	D	E	F	G	H		J	U	W	X	Y	Z	AA	AB	AC
Account	Budget Item	10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	Prior-Year UDO's	Total Prior-Year Funds	Total Available	Reprogramming	Mid-Year Review	Revised Available	AUG	Actual Expenditures	Total to Date Undelivered Orders	Committed (PRs Pending)	Total Expenditures & Obligations	Unobligated Bal Remaining	Uncommitted Bal Remaining	% Funds Exp & Obl
EXTRAORDINARY MAINTENANCE																	
5170	Power Plant Piping Management Plan	1,275,000	494,969	1,228,567	1,723,537	2,998,537			2,998,537	5,362	1,441,234	0	911,000	1,441,234	1,557,303	646,303	48.1%
5175	Fire Piping Plan	1,325,000	593,818	787,808	1,381,626	2,706,626	(1,370,000)		1,336,626	-	729,199	88,847	490,000	818,046	518,580	28,580	61.2%
5112	Crane Inspection & Repair (cableway)	400,000	374,023	462,487	836,510	1,236,510	115,000		1,351,510	303,435	588,720	0	750,000	588,720	762,790	12,790	43.6%
E171	HIGHWAY ROUTE 93 MAINT*	0	0	0	0	0	5,000		5,000	-	4,491	0	0	4,491	509	509	89.8%
E174	Tail Bay Stop Logs	500,000	7,321	242,697	250,018	750,018			750,018	-	243,054	0	250,000	243,054	506,964	256,964	32.4%
5042	Penstocks & Lateral Spot Coating	2,250,000	159,489	4,025,082	4,184,571	6,434,571		(159,440)	6,275,131	2,792	5,552,165	295,646	405,000	5,847,811	427,320	22,320	93.2%
E181	Rockfall Mitigation	500,000	8,804	577,599	586,402	1,086,402		(450,000)	636,402	-	617,697	0	0	617,697	18,705	18,705	97.1%
E193	Erosion Repair	100,000	235,398	189,556	424,954	524,954		(290,000)	234,954	-	218,938	0	13,356	218,938	16,015	2,659	93.2%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	114,790	376,881	491,671	991,671	(570,000)		421,671	-	371,939	29,019	0	400,958	20,714	20,714	95.1%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	100,000	10,000	620,378	630,378	730,378			730,378	-	0	620,378	0	620,378	110,000	110,000	84.9%
E251	Water Tank Inspection & Repair (Fire & Warehouse Tanks)	860,000	10,673	0	10,673	870,673	(600,000)		270,673	-	0	0	0	0	270,673	270,673	0.0%
E243	Partial Discharge Monitors	50,000	6,183	0	6,183	56,183			56,183	-	0	0	0	0	56,183	56,183	0.0%
E202	N3 Rotor Repair	0	0	199,518	199,518	199,518			199,518	-	199,694	0	0	199,694	(176)	(176)	100.1%
E203	GSU Transformers Maintenance	1,468,000	89,935	1,601,288	1,691,223	3,159,223	50,000		3,209,223	(2,750)	1,786,835	1,263,567	165,000	3,050,402	158,821	(6,179)	95.1%
E222	Observation Area Enhancements	6,000	109,663	0	109,663	115,663			115,663	(337)	(20,006)	0	0	(20,006)	135,669	135,669	-17.3%
E252	Visitor Center Theaters Renovation	12,000	60,000	0	60,000	72,000			72,000	1,874	24,512	0	0	24,512	47,488	47,488	34.0%
E261	Cincinnati Boring Mill Rehab	750,000	0	0	0	750,000	750,000		1,500,000	422	5,615	0	0	5,615	1,494,385	1,494,385	0.4%
E253	N1 Brake Plate Replacement	50,000	207,222	0	207,222	257,222			257,222	211	2,303	0	200,000	2,303	254,919	54,919	0.9%
E254	Butterfly Valve Overhaul	0	0	20,347	20,347	20,347			20,347	-	(2,933)	23,280	0	20,347	0	0	100.0%
E242	A5 Stator Re-Wedge	0	27,992	0	27,992	27,992		(27,992)	(0)	-	0	0	0	0	(0)	(0)	0.0%
5155	Paradox Valve Repairs	0	13,085	0	13,085	13,085	150,000		163,085	-	5,884	136,109	0	141,993	21,091	21,091	87.1%
E192	Visitor Center Refurb - Exhibit Level	0	91,216	12,356	103,572	103,572			103,572	(92)	32,260	0	0	32,260	71,312	71,312	31.1%
E191	Monument Plaza Restoration	0	15,547	0	15,547	15,547			15,547	-	(112,371)	0	0	(112,371)	127,918	127,918	-722.8%
E214	**Solid Waste Site Mitigation**	0	21,172	127,691	148,863	148,863			148,863	(288)	39,572	98,875	0	138,447	10,416	10,416	93.0%
E2141002	**Solid Waste Site RFI**	0	0	0	0	0			0	-	0	0	0	0	0	0	#DIV/0!
5181	Generator Life Extension	0	2,953	0	2,953	2,953	125,000		127,953	2,013	105,754	0	0	105,754	22,199	22,199	82.7%
5160	Turbine Pit Area Machining-N1	0	0	6,555	6,555	6,555			6,555	-	(945)	7,500	0	6,555	0	0	100.0%
E262	Exciter Repair	0	0	0	0	0	800,772		800,772	-	0	0	720,345	0	800,772	80,427	0.0%
E183	Exciter Rebuild	0	200,772	0	200,772	200,772	(200,772)		(0)	-	0	0	0	0	(0)	(0)	0.0%
Subtotal - Extraordinary Maintenance		**10,146,000**	**2,855,025**	**10,478,809**	**13,333,833**	**23,479,833**	**(745,000)**	**(927,432)**	**21,807,401**	**312,642**	**11,833,611**	**2,563,221**	**3,904,701**	**14,396,832**	**7,410,569**	**3,505,868**	**66.0%**
REPLACEMENTS																	
5034	Generator Coolers	502,000	56,875	111,643	168,518	670,518			670,518	774	115,022	0	645,814	115,022	555,496	(90,318)	17.2%
5149	Cylinder Gate Stems	3,000,000	903,881	2,734,859	3,638,740	6,638,740	800,000		7,438,740	625,129	6,765,844	0	1,109,181	6,765,844	672,896	(436,286)	91.0%
5037	480 Volt Switchgear	500,000	0	8,417,350	8,417,350	8,917,350			8,917,350	29,913	(65,789)	8,825,145	145,805	8,759,356	157,994	12,189	98.2%
R201	UCM Life Cycle Replacement	887,000	636,579	0	636,579	1,523,579			1,523,579	-	10,959	187,584	0	198,543	1,325,036	1,325,036	13.0%
R262	2300-V Vacuum Circuit Breaker Replacement	120,000			0	120,000	500,000		620,000	-	0	0	0	0	620,000	620,000	0.0%
R211	HVAC Replacement & 7th & 8th Floor Reno	500,000	777,352	308,364	1,085,715	1,585,715			1,585,715	2,435	95,227	341,460	0	436,687	1,149,028	1,149,028	27.5%
	Visitor Center HVAC Rehabilitation				0	0	800,000		800,000	-	0	0	0	0	800,000	800,000	0.0%
	A8 Turbine Runner Seal Ring and Machining				0	0			0	-	0	0	0	0	0	0	#DIV/0!
R263	VC Distribution Feeders Replacement	910,000			0	910,000			910,000	-	0	0	0	0	910,000	910,000	0.0%
R264	Breaker Replacements	0			0	0	500,000		500,000	24,235	196,496	0	0	196,496	303,504	303,504	39.3%
R251	A9 Wide Head Turbine Runner Replacement	1,500,000	315,711	0	315,711	1,815,711	(1,250,000)		565,711	464	12,425	0	0	12,425	553,287	553,287	2.2%
R241	Additional Sump Pump	0	123,547	415,921	539,468	539,468			539,468	68	423,645	0	0	423,645	115,823	115,823	78.5%
R224	Water Plant & Wastewater Plant Controls Replacement	0	20,265	0	20,265	20,265			20,265	-	0	0	0	0	20,265	20,265	0.0%
5039	Escalator Replacement	0	0	246,334	246,334	246,334	20,000		266,334	-	265,889	0	0	265,889	445	445	99.8%
Subtotal - Replacements		**7,919,000**	**2,834,209**	**12,234,470**	**15,068,679**	**22,987,679**	**1,370,000**	**0**	**24,357,679**	**683,017**	**7,819,717**	**9,354,189**	**1,900,800**	**17,173,906**	**7,183,774**	**5,282,974**	**70.5%**

MEMBER SERVICES REPORT

SEPTEMBER 2026

MEMBER STATISTICS

August 2026		September 2026	
District 1	1354	District 1	1354
District 2	1375	District 2	1375
District 3	1401	District 3	1,401
Total	**4130**	**Total**	**4130**

FINANCIAL ASSTISTANCE PROGRAM

Thimble Club CCP Distributions

Taking our Seventh Cooperative Principle, Concern for Community, seriously, the Cooperative Care Program continues to make a meaningful difference for members facing financial hardship. In August, the program helped 22 families find relief by providing more than $8,800 in bill assistance. From January through August, we supported 116 individuals and families with a total of $56,400 in assistance, demonstrating our ongoing commitment to helping our community thrive.

LIHEAP Distributions

Riverside County Low-Income Home Energy Assistance Program (LIHEAP)

Although no assistance was received through the LIHEAP Program last month, one application is currently being reviewed by HEAP, and we remain hopeful for a favorable outcome. Year-to-date, a total of **$3,374.00** has been delivered to our members through the program.

AEC ENERGY EFFICIENCY PROGRAMS

AEC Rebate Program

The Rebate Program welcomed 2 new recipients this month, bringing the year-to-date total to 11 members who have received rebates for installing energy-efficient appliances.
Since the program began, 41 members have received a total of $24,495 in rebates, providing a meaningful financial incentive to invest in energy-efficient home improvements.

AEC Smart Thermostat Program

Smart Thermostat Program has had no movement this last month, the count stands at 46 members with 58 devices installed.

OUTREACH PROGRAMS

FIND Food Distribution

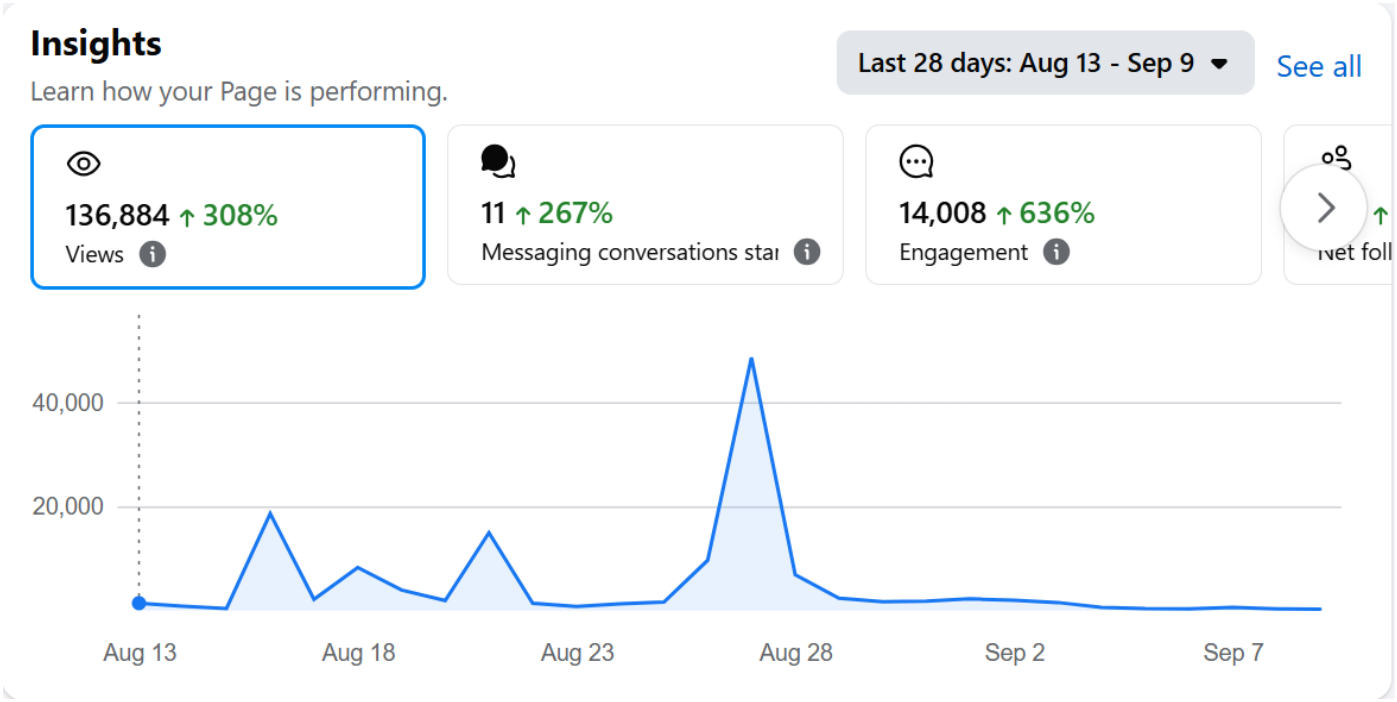
We had 21 volunteers who distributed food to 336 families with 14,698 pounds of food handed out. Families received nutritious staples including frozen fish, peanut butter, apple sauce, split peas, lentils, milk, tomatoes sauce and grape juice.
These wholesome foods provide essential nutrients that help families prepare healthy meals.

COLOR PARTY

Our little artists were at it again, showing off their creativity. Judging by the smiles, all eighteen entrants were delighted with their prizes!



OUR FACEBOOK PAGE



Our page is stronger than ever, with 136,884 views, 14,008 engagements, and 15 new followers gained last month alone.
Our top-performing post of the month was Kevin's letter regarding the outage, which generated 19,335 views and attracted 9 new followers.
Other standout posts included Drone Inspections and Be Kind to Our Crew, which received 12,898 views and brought in 6 new followers. Our audience continues to engage most with content featuring our crews and trucks in action.
We are also reaching a wider audience beyond our follower base. The number of non-follower views increased by 69%, demonstrating that our content is expanding its reach and attracting new visitors to the page.


Thu Aug 27, 3:04pm
19,335
Views


Tue Aug 18, 9:44am
12,898
Views

A MESSAGE FROM THE MEMBER SERVICES MANAGER

Founder's Day at the Hamilton Museum; It was a lovely day; I sat up the booth at 7:30 a.m. next to the Community Hall booth. Throughout the event, I greeted members, answered their questions, and provided insight regarding their billing concerns and individual situations.

Another frequently asked question was our Life Support Program; this beneficial program delivers inverters to members on our Life Support list. I explained that a doctors' notes or receipt of the equipment, photos of their devices, serial numbers, the voltage of the machine and an AEC Life Support form is all that is needed to get the inverter.



Currents magazine

September's issue of Currents magazine gave me immense pleasure, as I had the opportunity to write two articles: *Understanding solar energy* and *Protecting our Raptors*. These are my first two published articles, and I am excited to contribute more articles in the future. I have a few ideas for November's issue that I will start to work on, soon. I was pleasantly surprised to see Kevin's photo of the solar field in the moonlight. His beautiful photo graced the front page.

It was this photo that inspired me to write the solar article!

LAST BUT NOT LEAST

The American Customer Satisfaction Index (ACSI) has concluded our annual customer satisfaction survey. Of the 186 members who participated, we received an overall satisfaction score of 74 out of 100. This is a strong result and reflects our ongoing commitment to our members.

End of report!

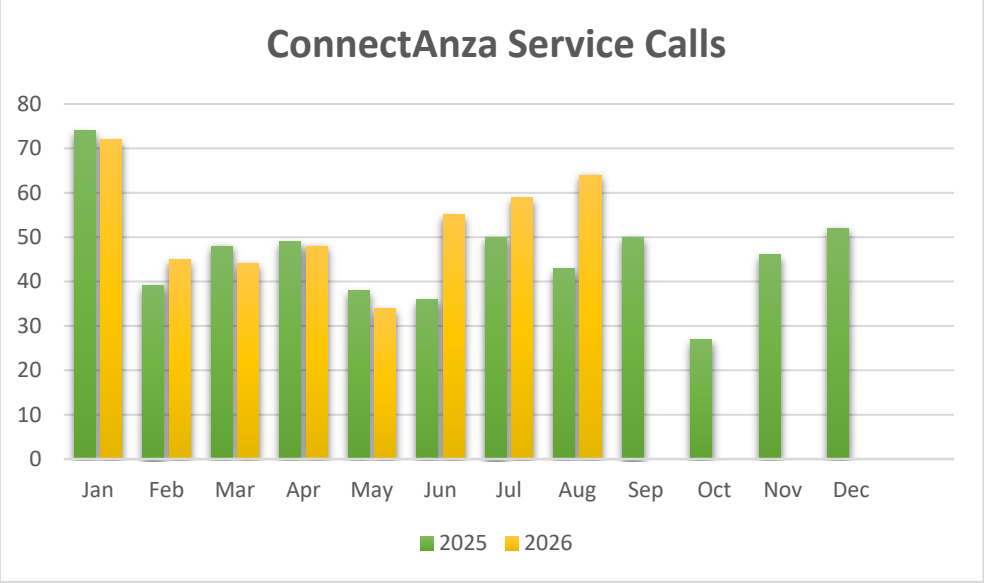
Telecommunications Report
September 2026

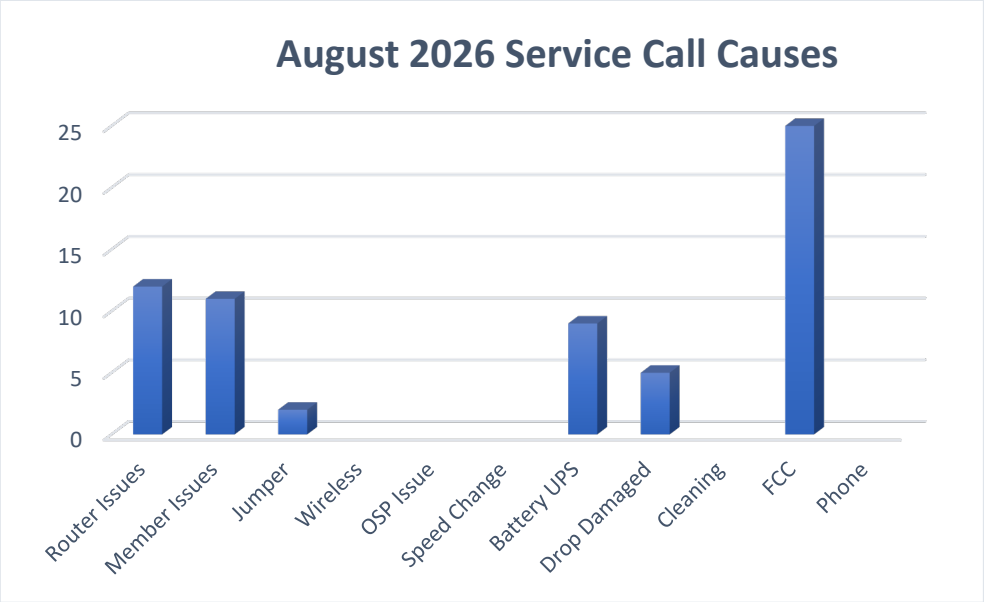
ConnectAnza Subscriber Connections Update

Month of August 2026:

- 5 New Subscriber Installations.
- 19 Churn Connects.
- 12 Disconnects.

Net gain of 12 subscribers.





Reliability

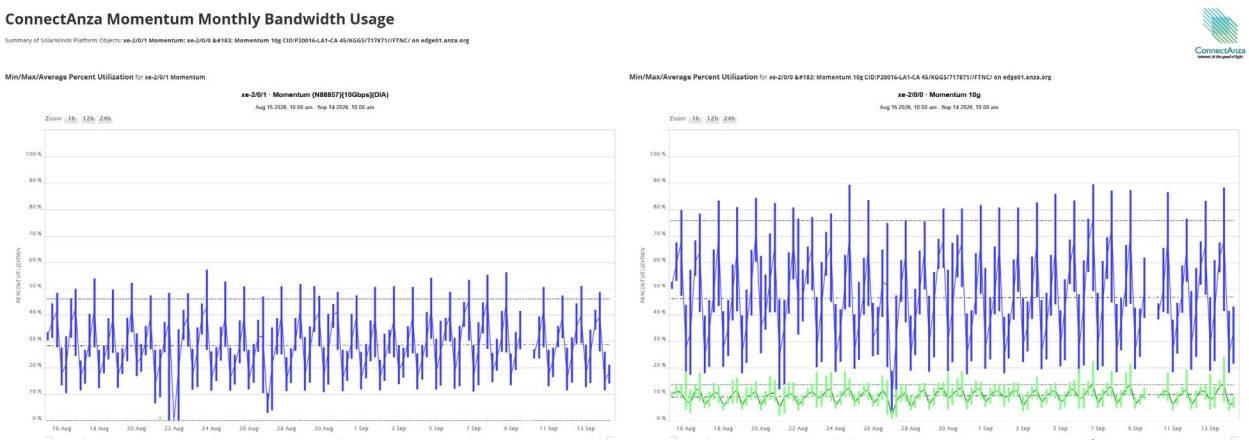
Total System Uptime for the Month: **100%**

Fiber cut in Monterey Park. Repaired then cut again in same place hours later.

Date	Duration	Start	End	Members Affected
8/9/2026-8/11/26	**60 Hours 22 Minutes**	**6:45am**	**7:07pm**	**1/2 Capacity**

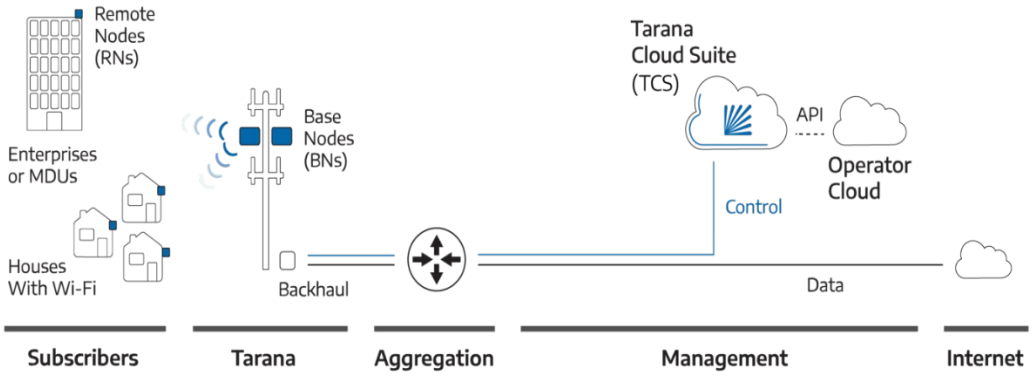
*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

Bandwidth Usage Past 30 Days



Miscellaneous

We have a new wireless project in process on the Ramona Band reservation, consisting of building out a new wireless distribution system for the 8 houses (6 of them new) on the reservation. We will be using a new type of "Next Generation" wireless distribution system, in conjunction with the 60GHz backhaul system we used in the past two projects, to build a robust network.



Operations Report

Anza Electric Cooperative, Inc. – September 2026

Safety Meetings

Dates	Topic	Presenter
08/06/2026	Stretching for Injury Prevention	Tristan D.
08/13/2026	Daily Job Briefings	Isaac T.
08/20/2026	Hard Hat Safety	James Z.
08/27/2026	Defensive Driving	Don D.

Many injuries can occur when muscles are cold, tight, or not properly prepared for the physical demands of the job. This topic covered how stretching and warming up prepares the body for strenuous physical work that in return helps prevent injuries.

Daily job briefings were reviewed to ensure all employees understand how to complete them using the SAFE app. Each step was covered and discussed so that everyone understood what to look for in the event information is needed. Also, they reviewed how to share an electronic copy once it is completed.

Hard hat safety was reviewed, including the importance of choosing the properly rated hard hat around electrical hazards. Employees were reminded to inspect them for cracks, damage, UV deterioration, and suspension systems. If there is ever a hard hat that has an issue, employees are instructed to replace it immediately.

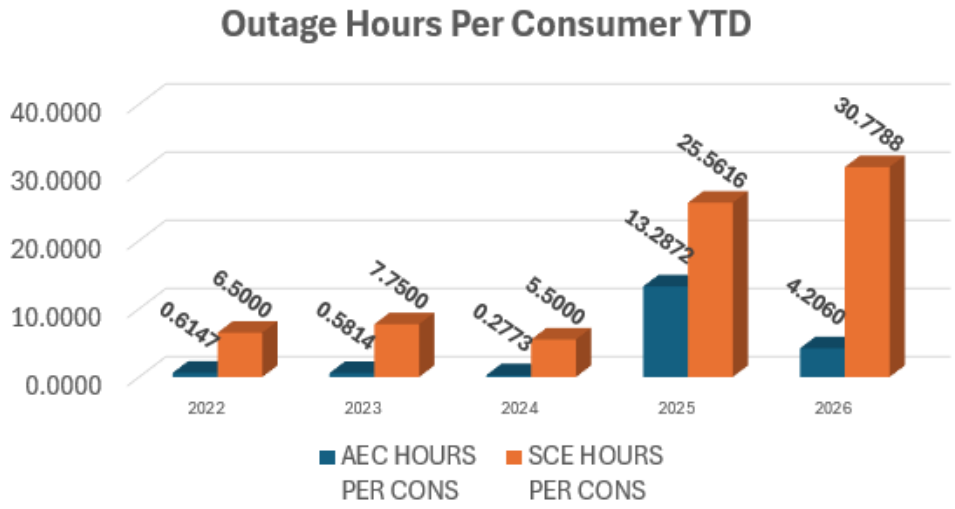
Driving on the highway can present several hazards like blind corners, limited visibility, distracted drivers, and wildlife. Since we often operate commercial sized vehicles down the highway, everyone was reminded to stay alert, maintain safe following distances, and anticipate potential hazards before they become an emergency.

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	10.6632
Severe Weather	0.0000
Planned Outages	0.0000
Other	1.5714
Month Total	12.2346 hours per consumer



Large Outages

08/16/2026 – 4,819 consumers experienced a 1.5-hour outage due to Southern California Edison (SCE) feeder lock out. Fault was seen on 001 and AEC crews patrolled lines finding a bird strike at Lake Hemet substation.

08/21/2026 – 3,358 consumers experienced a 2.25-hour outage due to a fault on Circuit TL005. Crew inspected Tony Lappos substation finding the high-voltage potential transformer (PT) had failed.

08/27/2026 – 3,970 consumers experienced a 10-hour outage due to SCE feeder. Of those 10-hours, 849 consumers were able to remain energized for a total of 4.75-hours due to our microgrid.

Other Business

Heli Hydrant – AEC's crew has completed the installation of permanent power to both wells. The security fence construction has started for the four areas on the Bautista property and is scheduled to be completed by middle of September.

3100 Pole Replacement – Due to a failed intrusive inspection of the 3100 Riser pole, AEC and Baldy Utility crews were able to construct and transfer the overhead distribution lines avoiding an outage for 719 consumers.



Engineering Report

New Services Completed This Month

1 new service was completed in the month of August. In addition to the new consumer service, 2 well services were installed for the Heli-Hydrant.

Line Length Added to AEC Distribution

	This Month	Year to Date	Total
Primary	573’	3448’	589 Miles
Secondary	30’	1380’	164 Miles
Total Plant			753 Miles

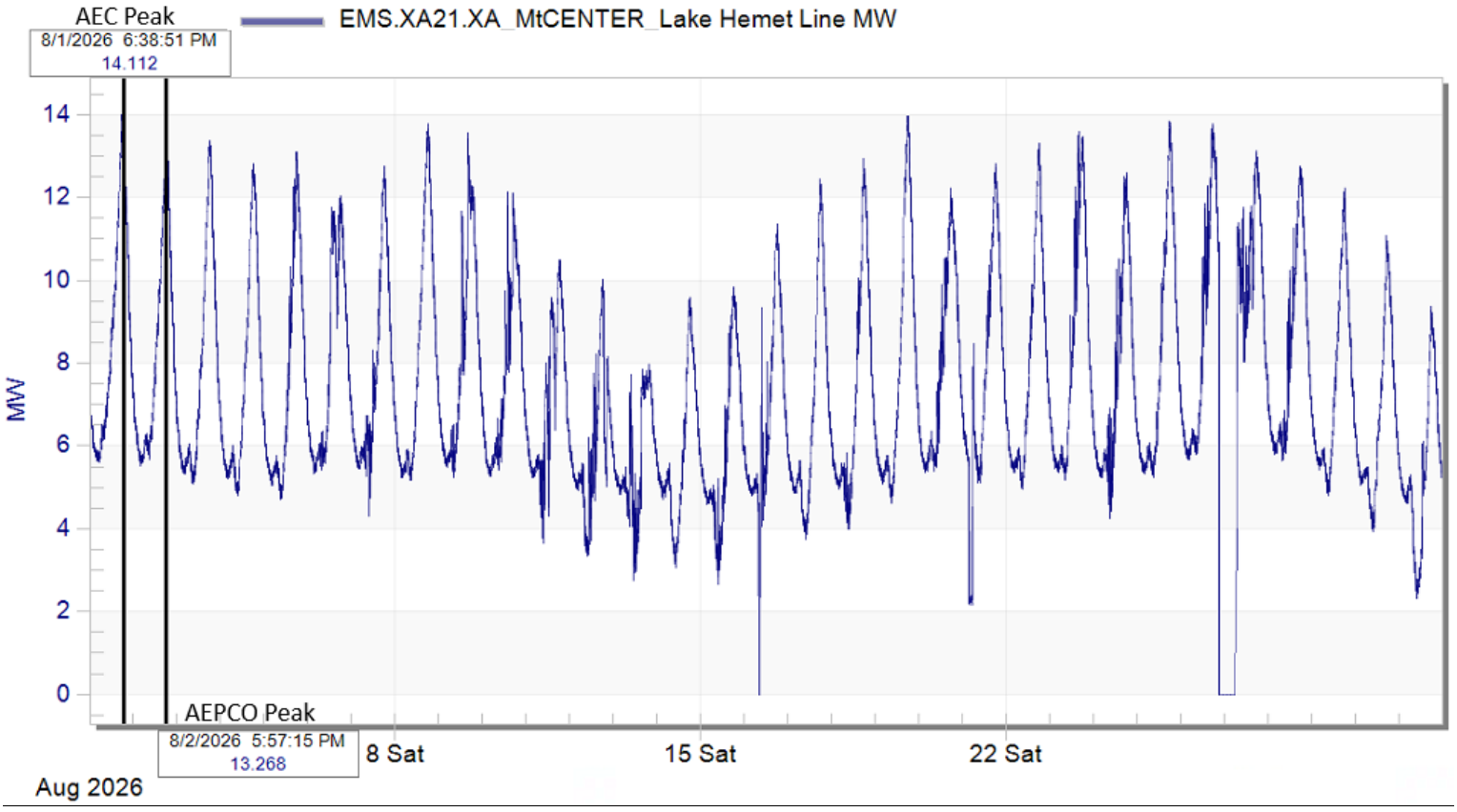
Short-Term Job Forecast

Approximately 7 jobs will be ready for construction in the next 2 months.

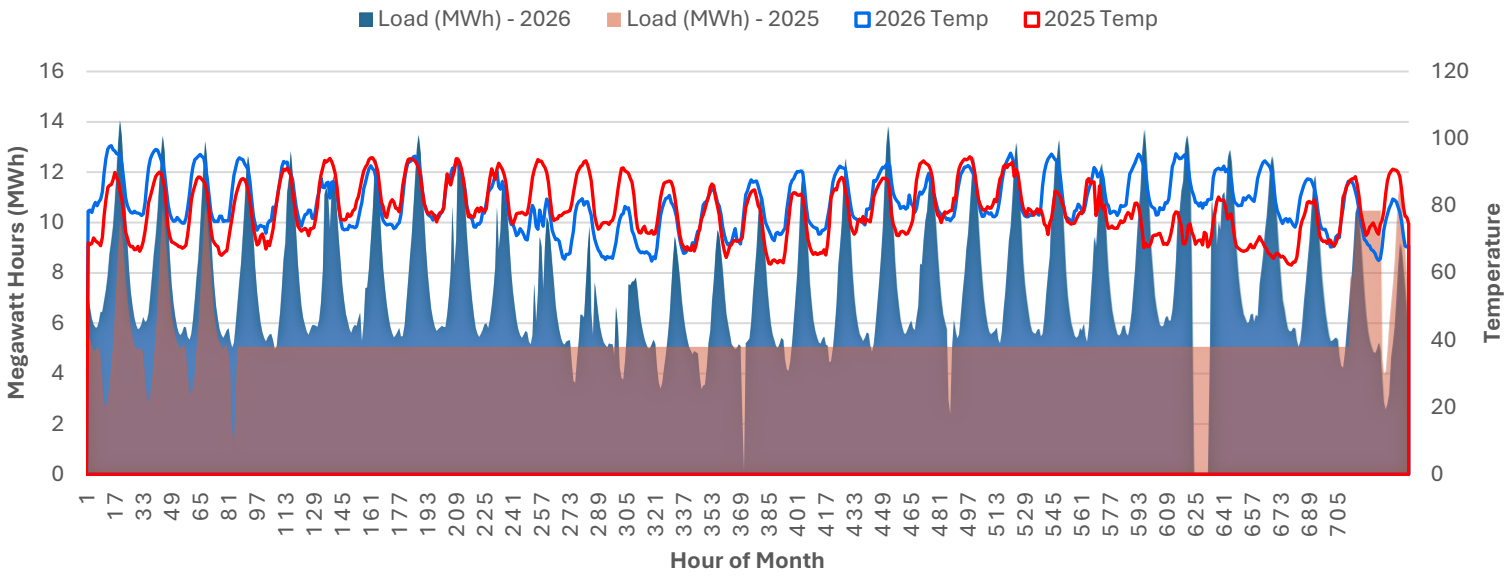
Long-Term New Job Forecast

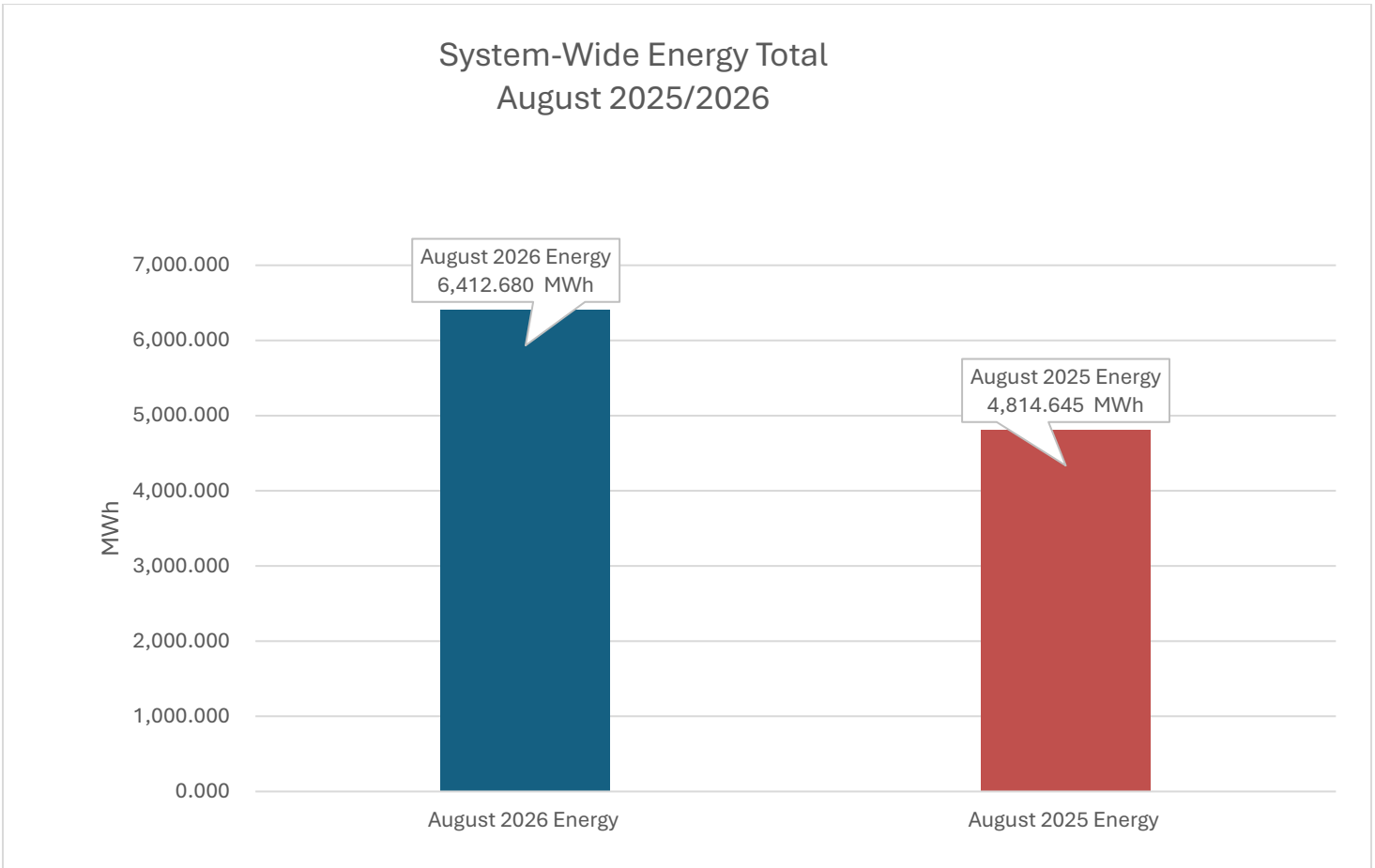
The long-term forecast projects approximately 32 new jobs expected to be ready for construction within the next year.

Mountain Center Peak (19MW Max)



ENERGY DELIVERED AT MTN. CENTER AUGUST 2025/2026

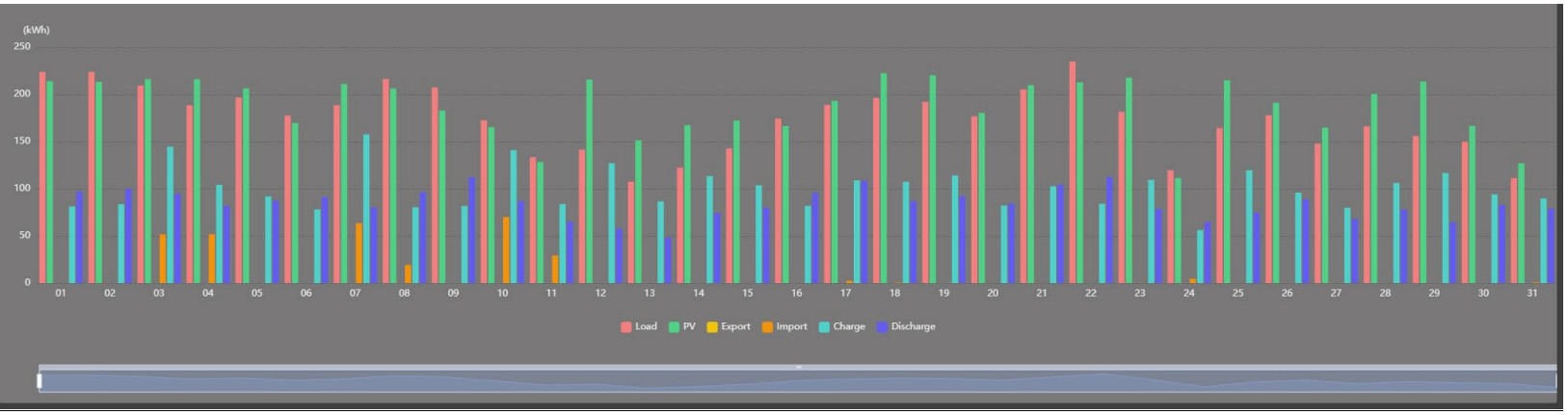




Other Business

- Circuit 1100 – Baldy Utility officially completed the circuit 1100 rebuild and reconductor. This included the replacement of 112 structures with ductile iron poles and approximately 140,000' of Aluminum Encapsulated Carbon Core (AECC) conductor. Baldy will remain on system to continue scheduled pole change outs identified through intrusive testing.
- One solar inverter was replaced this month at Sun Anza 1. All inverters are now fully operational.
- The Heli-Hydrant project is nearing completion pending successful testing scheduled for the week of 9/14. The hydrant should be fully operational by the week of 9/21 with the ribbon cutting ceremony scheduled for October 23rd from 10:00 AM – 12:00 PM.
- Firmatek has completed the drone inspections in the North and South Aguanga areas. Mitech will be conducting the intrusive inspections in the same areas beginning 9-14-26
- Following the 8/16 system-wide outage from SCE, we are working closely with SCE officials to improve coordination between SCE's and AEC's systems to ensure similar outages are handled more efficiently. A root-cause analysis determined a miscoordination between systems caused the improper operation of an SCE recloser. This miscoordination was due to more sensitive "fire weather" recloser settings being used by SCE, without AEC's awareness. We are currently working with SCE to address these issues and determine the best path forward.

Deep Canyon



The generators at Deep Canyon ran 6 times over the month of August due to a variety of factors such as high heat, high student occupancy, and afternoon cloud cover. The system remains fully functional and is working as intended.

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period August 31, 2026

September 24, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
AUGUST 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	11,176,279	10,811,322	12,390,586	1,641,669
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,121,149	2,738,103	3,596,279	441,984
4. Transmission Expense	32,296	24,228	34,729	4,058
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,376,402	1,337,634	1,516,252	195,511
7. Distribution Expense - Maintenance	566,532	556,215	742,497	82,441
8. Consumer Accounts Expense	892,186	926,925	849,032	103,360
9. Customer Service and Information Expense	349,718	546,583	360,318	81,999
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,655,206	2,063,196	2,342,065	269,771
12. Total Operation & Maintenance Expense (2-11)	7,993,489	8,192,884	9,441,171	1,179,123
13. Depreciation and Amortization Expense	1,166,436	1,131,157	1,215,667	132,611
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	23,653	13,696	25,600	2,043
16. Interest on Long - Term Debt	729,759	1,063,419	899,040	132,680
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	53,824	10,249	0	3,940
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	9,967,160	10,411,405	11,581,480	1,450,397
21. Patronage Capital & Operating Margins (1-20)	1,209,119	399,918	809,106	191,272
22. Non Operating Margins - Interest	26,132	22,127	13,332	1,070
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	137,572	97	0	0
26. Generation & Transmission Capital Credits	71,498	0	0	0
27. Other Capital Credits and Patronage Dividends	59,274	38,710	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	1,503,594	460,852	846,438	192,341

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**AUGUST 2026**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	8 / 81	9 / 87	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	503 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5421 / 3771	5435 / 3317	7. Miles Distribution - Underground : CA Estimated	236 / 27	236 / 27
4. Idle Services (Exclude Seasonals)	621 / 720	614 / 206	8. Total Miles Energized (5+6+7) : CA Estimated	763 / 595	764 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	55,879,165	30. Membership	900
2. Construction Work in Progress	16,356,272	31. Patronage Capital	15,524,964
3. Total Utility & Fiber Plant (1 + 2)	72,235,437	32. Operating Margins - Prior Years	893,963
4. Accum. Provision for Depreciation & Amort.	25,128,632	33. Operating Margins - Current Year	398,939
5. Net Utility Plant (3 - 4)	47,106,805	34. Non Operating Margins	60,934
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,929,814
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,809,513
8. Invest in Assoc. Org. - Patronage Capital	4,882,153	37. Long - Term Debt ~~RUS~~ (Net)	16,154,724
9. Invest in Assoc. Org. - General Funds	164,598	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	18,855,460
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,506,398	43. Total Long-Term Debt (37 thru 41 - 42)	35,010,184
15. Cash - General Funds	676,109	44. Obligations Under Capital Leases - Noncurrent	324,208
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	880,358
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,204,566
18. Temporary Investments	807,290	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,603,370
20. Accounts Recvble - Net Sales of Energy & Fiber	782,915	49. Consumer Deposits	1,217,208
21. Accounts Receivable - Net Other	8,127,253	50. Current Maturities Long-Term Debt	1,300,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	2,262,687	-Economic Development	0
24. Prepayments	54,144	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,651	53. Other Current and accrued Liabilities	678,079
26. Total Current & Accrued Assets (15 thru 25)	12,713,049	54. Total Current & Accrued Liabilities (47 thru 53)	11,798,657
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,895,364	56. Other Deferred Credits	398,696
29. Total Assets & Other Debits (5+14+26 thru 28)	67,221,617	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	67,221,617

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

AUGUST 2026

CONSUMER STATISTICS

	2024	2025	2026
AEC NO. BILLED THIS MONTH	4,863	4,816	4,821
AEC NO. BILLED LAST MONTH	4,843	4,805	4,812
AVG. RESIDENTIAL KWH USED	1018	773	958
AVG. RESIDENTIAL ELECTRIC BILL	233	$ 204	$ 249
TOTAL AVG. KWH USED	1181	934	1121
TOTAL AVG. ELECTRIC BILL	272	$ 248	$ 295
NO. MINIMUM ELECTRIC BILLS	142	158	146
CA NO. BILLED THIS MONTH	2991	3051	3111
CA NO. BILLED LAST MONTH	2948	3046	3110
AVG. RESIDENTIAL INTERNET BILL	58	$ 58	$ 59
AVG. TOTAL INTERNET BILL	63	$ 63	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	60,442.60
TOTAL CONT-IN-AID OF CONSTRUCTION	4,795,280.53

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

AUGUST 2026

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.077
Margins & Equities as % of Assets	27.981
Long Term Debt as % of Plant	48.467

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,457	2,977	4,271,040	1,287,391	131	7,412	26,023,217	8,341,998
2. Residential Sales Seasonal								
3. Irrigation Sales	12		41,309	12,339	7	9	200,700	63,084
4. Comm. & Ind. - 50kVA or less	332	107	586,380	170,077	8	434	3,868,917	1,145,582
5. Comm. & Indus. - over 50kVA	18	18	505,694	142,241		36	3,641,128	995,407
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	9	2,150	636		11	9,872	3,085
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			335 LINES	6,738				54,431
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,821	3,111	5,406,573	1,619,422	146	7,902	33,743,834	10,603,587
11. Other Electric Revenue				22,248				207,735
12. Total (10 + 11)				1,641,669				10,811,322

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	179,340	1,391,791	6. Office Use	15,771	113,360
2. kWh Purchased-AEPCO	5,509,746	31,076,060	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	703,670	5,412,911	(4 Less 5 & 6)	960,412	3,943,568
4. Total kWh (1 thru 3)	6,392,756	37,880,762	8. Percent System Loss	15.023	10.410
			9. Maximum Demand (kW)	14,076	14,076
5. Total kWh - Sold	5,406,573	33,743,834	10. Month When Maximum Demand Occurred		8

RUS Form 7 Computer Generated Form

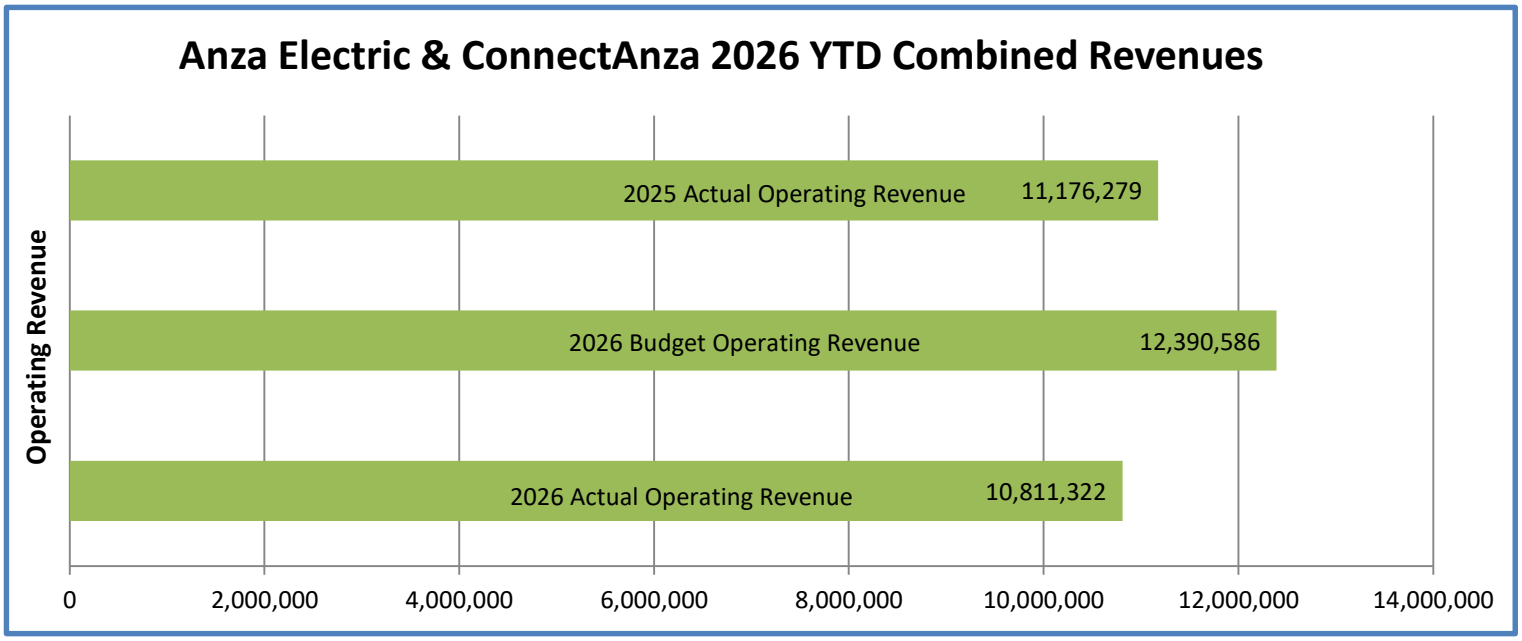
Anza Electric Cooperative, Inc.

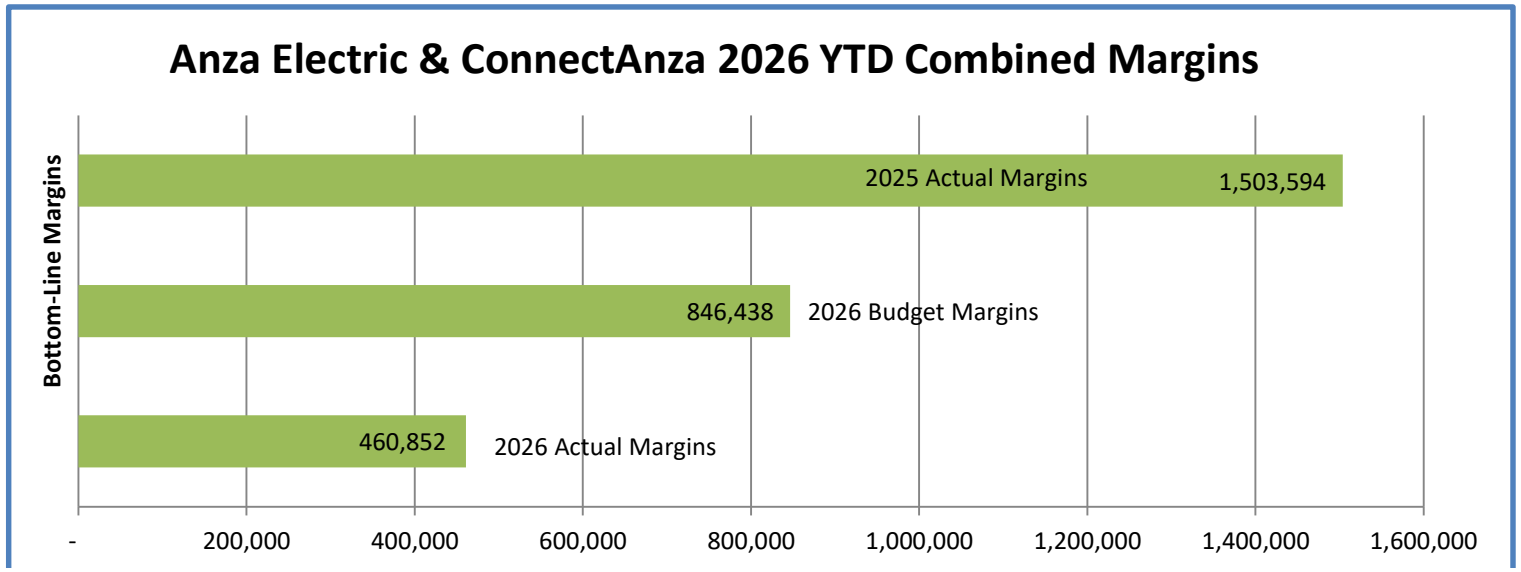
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending August 31, 2026

ConnectAnza
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Form 7 F-7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	10,811,322	12,390,586	(1,579,264)	87%	11,176,279	(364,957)	97%
Line 3	Purchased Power	2,738,103	3,596,279	(858,176)	76%	3,121,149	(383,046)	88%
Line 4	Transmission Expense	24,228	34,729	(10,501)	70%	32,296	(8,068)	75%
Line 6	Distribution Expense - Operations	1,337,634	1,516,252	(178,618)	88%	1,376,402	(38,768)	97%
Line 7	Distribution Expense - Maintenance	556,215	742,497	(186,282)	75%	566,532	(10,317)	98%
Line 8	Consumer Accts Expense	926,925	849,032	77,893	109%	892,186	34,739	104%
Line 9	Customer Service & Information Expense	546,583	360,318	186,265	152%	349,718	196,865	156%
Line 11	Administrative & General Expense	2,063,196	2,342,065	(278,869)	88%	1,655,206	407,990	125%
Line 13	Depreciation Expense	1,131,157	1,215,667	(84,510)	93%	1,166,436	(35,279)	97%
Line 15	Tax Expense	13,696	25,600	(11,904)	54%	23,653	(9,957)	
Line 16	Interest Long Term Debt Expense	1,063,419	899,040	164,379	119%	729,759	333,660	137%
Line 18	Interest Expense - Other (Short-term)	10,249	-	10,249		53,824	(43,575)	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	399,918	809,106	(409,188)	49%	1,209,119	(809,201)	33%
Line 22	Non-Operating Margins - Interest Income	22,127	13,332	8,795	166%	26,132	(4,005)	85%
Line 25	Non-Operating Margins - Other	97	0	97		137,572	(137,475)	
Line 26	Gen & Trans Cap Credits	0	0	0		71,498	(71,498)	
Line 27	Other Cap Credits & Patronage Div'ds	38,710	24,000	14,710		59,274	(20,564)	
Line 29	Margins	460,852	846,438	(385,586)	54%	1,503,594	(1,042,742)	31%
	kWh sold	33,743,834	37,586,499	(3,842,665)	90%	34,301,424	(557,590)	98%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	37,880,762	41,345,152	(3,464,390)	92%	38,295,993	(415,231)	99%
	Operating TIER:	**1.38**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.43**	**1.94**			**3.06**		


Anza Electric & ConnectAnza 2026 YTD Combined Revenues
Operating Revenue
2025 Actual Operating Revenue
11,176,279
2026 Budget Operating Revenue
12,390,586
2026 Actual Operating Revenue
10,811,322
0
2,000,000
4,000,000
6,000,000
8,000,000
10,000,000
12,000,000
14,000,000


Anza Electric & ConnectAnza 2026 YTD Combined Margins
Bottom-Line Margins
2025 Actual Margins
1,503,594
846,438
2026 Budget Margins
460,852
2026 Actual Margins
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000
1,400,000
1,600,000



ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period August 31, 2026

September 24, 2026

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
AUGUST 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	9,566,399	9,175,371	10,748,262	1,436,440
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,989,681	2,619,998	3,464,759	427,150
4. Transmission Expense	32,296	24,228	34,729	4,058
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,138,752	1,127,289	1,247,614	165,337
7. Distribution Expense - Maintenance	564,780	551,372	677,985	81,568
8. Consumer Accounts Expense	870,756	889,977	790,665	98,926
9. Customer Service and Information Expense	108,088	153,568	206,885	29,541
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,415,524	1,717,123	1,963,795	224,295
12. Total Operation & Maintenance Expense (2-11)	7,119,877	7,083,554	8,386,431	1,030,875
13. Depreciation and Amortization Expense	844,957	873,491	889,829	109,093
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	248	0	0	0
16. Interest on Long - Term Debt	681,882	1,024,986	860,306	128,137
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	53,824	10,249	0	3,940
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	8,700,787	8,992,280	10,136,567	1,272,044
21. Patronage Capital & Operating Margins (1-20)	865,612	183,091	611,695	164,396
22. Non Operating Margins - Interest	26,132	22,127	13,332	1,070
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	137,572	97	0	0
26. Generation & Transmission Capital Credits	71,498	0	0	0
27. Other Capital Credits and Patronage Dividends	59,274	38,710	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	1,160,087	244,025	649,027	165,465

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**AUGUST 2026**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	8	9	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	503	503
3. Total Services in Place	5421	5435	7. Miles Distribution - Underground	235	236
4. Idle Services (Exclude Seasonals)	621	614	8. Total Miles Energized (5+6+7)	763	764

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	43,455,839	30. Membership	900
2. Construction Work in Progress	15,153,427	31. Patronage Capital	15,417,650
3. Total Utility Plant (1 + 2)	58,609,267	32. Operating Margins - Prior Years	481,490
4. Accum. Provision for Depreciation & Amort.	21,549,443	33. Operating Margins - Current Year	183,091
5. Net Utility Plant (3 - 4)	37,059,824	34. Non Operating Margins	60,934
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,929,814
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,073,878
8. Invest in Assoc. Org. - Patronage Capital	4,882,153	37. Long - Term Debt ~~RUS~~ (Net)	16,154,724
9. Invest in Assoc. Org. - General Funds	164,598	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	17,651,103
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,506,398	43. Total Long-Term Debt (37 thru 41 - 42)	33,805,827
15. Cash - General Funds	676,109	44. Obligations Under Capital Leases - Noncurrent	324,208
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	880,358
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,204,566
18. Temporary Investments	807,290	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	551,922
20. Accounts Receivable - Net Sales of Energy	693,207	49. Consumer Deposits	906,556
21. Accounts Receivable - Net Other	8,127,253	50. Current Maturities Long-Term Debt	1,300,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,951,317	-Economic Development	0
24. Prepayments	68,469	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,651	53. Other Current and accrued Liabilities	632,589
26. Total Current & Accrued Assets (15 thru 25)	12,326,296	54. Total Current & Accrued Liabilities (47 thru 53)	3,391,067
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,978,016	56. Other Deferred Credits	395,196
29. Total Assets & Other Debits (5+14+26 thru 28)	56,870,533	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	56,870,533

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,051,448.66 (GL 143.75) ARE RECORDED HERE.

AUGUST 2026
CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	4,863	4,816	4,821
NO. BILLED LAST MONTH	4,843	4,805	4,812
AVG. RESIDENTIAL KWH USED	1018	773	958
AVG. RESIDENTIAL BILL	$ 233	$ 204	$ 249
TOTAL AVG. KWH USED	1181	934	1121
TOTAL AVG. BILL	$ 272	$ 248	$ 295
NO. MINIMUM BILLS	142	158	146

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	60,442.60
TOTAL CONT-IN-AID OF CONSTRUCTION	4,795,280.53

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

AUGUST 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	3.635
Margins & Equities as % of Assets	31.781
Long Term Debt as % of Plant	57.680

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Re-ceiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,457	4,271,040	1,111,896	131	4,444	26,023,217	6,946,492
2. Residential Sales Seasonal							
3. Irrigation Sales	12	41,309	12,339	7	9	200,700	63,084
4. Comm. & Ind. - 50kVA or less	332	586,380	162,804	8	329	3,868,917	1,087,721
5. Comm. & Indus. - over 50kVA	18	505,694	134,374		19	3,641,128	933,487
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	2,150	636		2	9,872	3,085
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,821	5,406,573	1,422,048	146	4,803	33,743,834	9,033,869
11. Other Electric Revenue			14,391				141,502
12. Total (10 + 11)			1,436,440				9,175,371

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	179,340	1,391,791	6. Office Use	15,771	113,360
2. kWh Purchased-AEPCO	5,509,746	31,076,060	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	703,670	5,412,911	(4 Less 5 & 6)	960,412	3,943,568
4. Total kWh (1 thru 3)	6,392,756	37,880,762	8. Percent System Loss	15.023	10.410
			9. Maximum Demand (kW)	14,076	14,076
5. Total kWh - Sold	5,406,573	33,743,834	10. Month When Maximum Demand Occurred		8

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

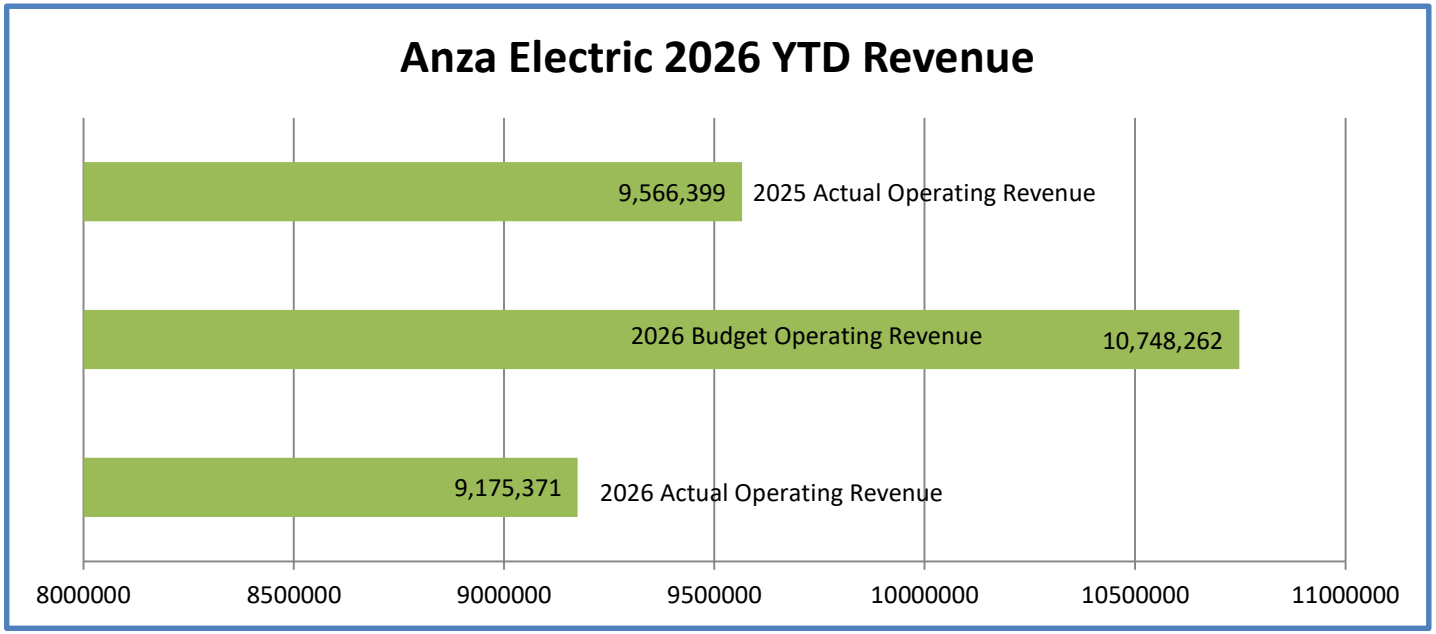
A Touchstone Energy® Cooperative

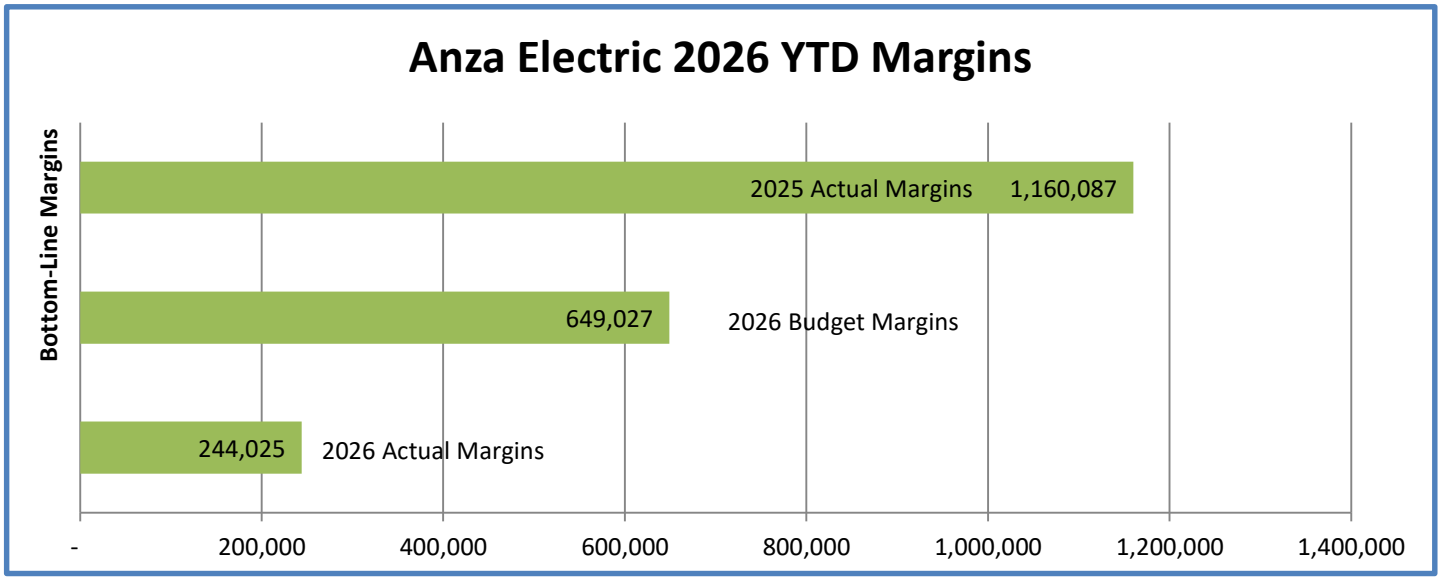
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending August 31, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	9,175,371	10,748,262	(1,572,891)	85%	9,566,399	(391,028)	96%
Line 3	Purchased Power	2,619,998	3,464,759	(844,761)	76%	2,989,681	(369,683)	88%
Line 4	Transmission Expense	24,228	34,729	(10,501)	70%	32,296	(8,068)	75%
Line 6	Distribution Expense - Operation	1,127,289	1,247,614	(120,325)	90%	1,138,752	(11,463)	99%
Line 7	Distribution Expense - Maintenance	551,372	677,985	(126,613)	81%	564,780	(13,408)	98%
Line 8	Consumer Accts Expense	889,977	790,665	99,312	113%	870,756	19,221	102%
Line 9	Customer Service & Information Expense	153,568	206,885	(53,317)	74%	108,088	45,480	142%
Line 11	Administrative & General Expense	1,717,123	1,963,795	(246,672)	87%	1,415,524	301,599	121%
Line 13	Depreciation Expense	873,491	889,829	(16,338)	98%	844,957	28,534	103%
Line 15	Tax Expense	-	-	0		248	(248)	
Line 16	Interest Long Term Debt Exp	1,024,986	860,306	164,680	120%	681,882	343,104	141%
Line 18	Interest Current Debt Exp	10,249	-	10,249		53,824	(43,575)	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	183,091	611,695	(428,604)	30%	865,612	(682,521)	
Line 22	Non-Operating Margins - Interest Income	22,127	13,332	8,795	166%	26,132	(4,005)	85%
Line 25	Non-Operating Margins - Other	97	-	97		137,572	(137,475)	
Line 26	Generation & Transmission Cap Credits		-	0		71,498	(71,498)	
Line 27	Other Cap Credits & Patronage Div'ds	38,710	24,000	14,710		59,274	(20,564)	
Line 29	Margins	244,025	649,027	(405,002)	38%	1,160,087	(916,062)	21%
	kWh sold	33,743,834	37,586,499	(3,842,665)	90%	34,301,424	(557,590)	98%
	kWh purchased & SR Solar	37,880,762	41,345,152	(3,464,390)	92%	38,295,993	(415,231)	99%

Operating TIER: **1.18** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.24** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2026 YTD Revenue
9,566,399
2025 Actual Operating Revenue
2026 Budget Operating Revenue
10,748,262
9,175,371
2026 Actual Operating Revenue
8000000
8500000
9000000
9500000
10000000
10500000
11000000


Anza Electric 2026 YTD Margins
Bottom-Line Margins
2025 Actual Margins
1,160,087
649,027
2026 Budget Margins
244,025
2026 Actual Margins
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000
1,400,000

YEAR-TO-DATE COST OF POWER, SUMMARY

2026 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	2,856,447.53
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(219,310.59)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(17,139.20)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		36,488,971
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.071802
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	40,236.88
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,391,791
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.028910

PEAK, PCA DETAILS

AEPCO PEAK KW	DATE: 8/2/2026	TIME: 6:00 PM	TOTAL: 11,451
ANZA PEAK KW	DATE: 8/1/2026	TIME: 7:00 PM	TOTAL: 14,076
POWER COST ADJUSTMENT CHARGED	AUG $ -		YTD: $ -



ConnectAnza

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period August 31, 2026

September 24, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
AUGUST 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,609,879	1,635,951	1,642,324	205,230
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	131,468	118,105	131,520	14,834
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	237,650	210,344	268,638	30,174
7. Fiber Expense - Maintenance	1,752	4,844	64,512	873
8. Fiber Consumer Accounts Expense	21,429	36,948	58,367	4,434
9. Fiber Customer Service and Information Expense	241,630	393,015	153,433	52,457
10. Sales Expense	0	0	0	0
11. Administration and General Expense	239,681	346,074	378,270	45,476
12. Total Operation & Maintenance Expense (2-11)	873,612	1,109,330	1,054,740	148,248
13. Depreciation and Amortization Expense	321,479	257,666	325,838	23,518
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	23,405	13,696	25,600	2,043
16. Interest on Long - Term Debt	47,877	38,433	38,734	4,544
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	1,266,373	1,419,125	1,444,913	178,353
21. Patronage Capital & Operating Margins (1-20)	343,507	216,827	197,411	26,876
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	343,507	216,827	197,411	26,876

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**AUGUST 2026**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	81	87	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3771	3317	7. Miles Backbone Distribution - Underground :	27	27
4. Idle Services (Exclude Seasonals)	720	206	8. Total Backbone Fiber Miles Lit (5+6+7) :	595	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,423,326	30. Membership	0
2. Construction Work in Progress	1,202,845	31. Patronage Capital	107,314
3. Total Fiber Plant (1 + 2)	13,626,170	32. Operating Margins - Prior Years	412,473
4. Accum. Provision for Depreciation & Amort.	3,579,189	33. Operating Margins - Current Year	215,848
5. Net Fiber Plant (3 - 4)	10,046,982	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	735,635
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,204,357
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,204,357
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,051,449
20. Accounts Receivable - Net Sales of Fiber	89,709	49. Consumer Deposits	310,652
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	311,370		
24. Prepayments	-14,326	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	45,490
26. Total Current & Accrued Assets (15 thru 25)	386,753	54. Total Current & Accrued Liabilities (47 thru 53)	8,407,591
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	-82,651	56. Other Deferred Credits	3,500
29. Total Assets & Other Debits (5+14+26 thru 28)	10,351,083	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,351,083

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,051,448.64 (GL 143.76) ARE RECORDED HERE.

AUGUST 2026
CONNECTANZA CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	2991	3,051	3,111
NO. BILLED LAST MONTH	2948	3,046	3,110
AVG. RESIDENTIAL BILL	$ 58	$ 58	$ 59
TOTAL AVG. BILL	$ 63	$ 63	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

AUGUST 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	1.086
Margins & Equities as % of Assets	7.107
Long Term Debt as % of Plant	8.839

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,977		175,495		2,968	GL 457.70	1,395,506
4. Commercial	107		7,273		105	GL 457.71	57,861
5. Premium Commercial	18		7,868		17	GL 457.74	61,920
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	9		0		9		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(335 lines)	6,738			GL 457.78	54,431
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,111		197,373		3,099		1,569,718
11. Other Revenue			7,856			GL 457.77	66,233
12. Total (10 + 11)			205,230				1,635,951

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

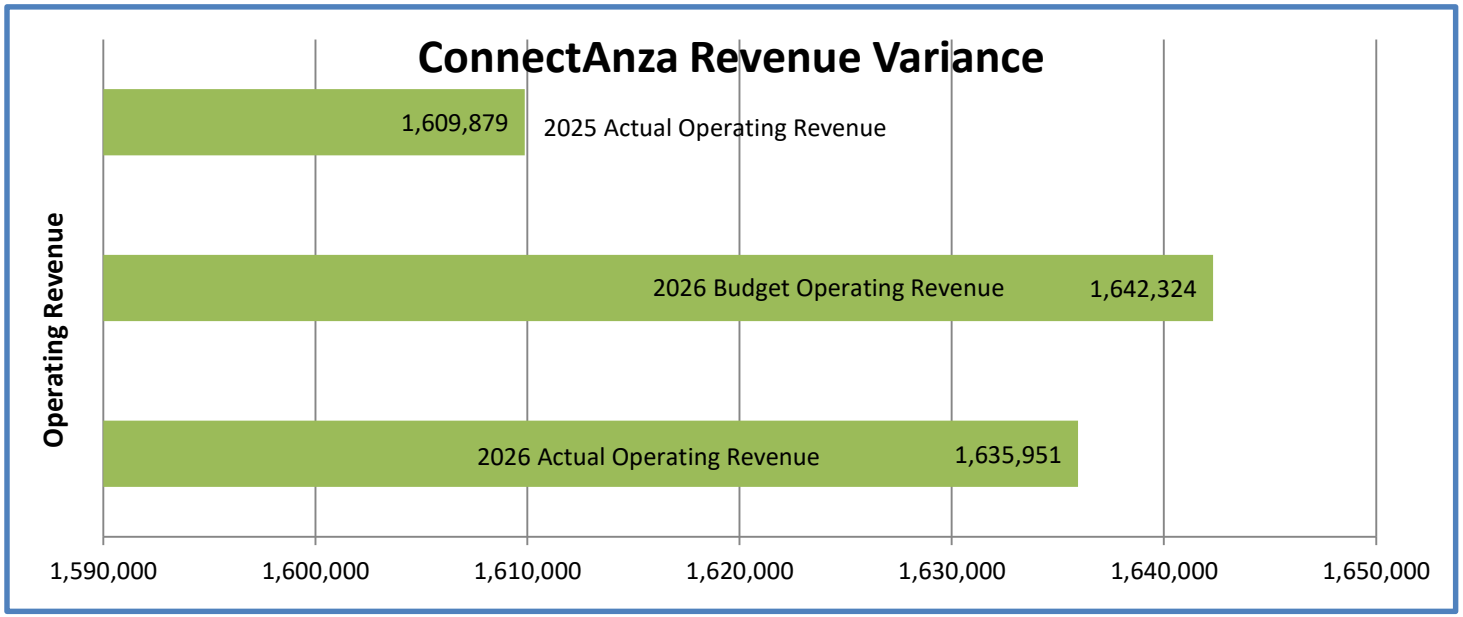
ConnectAnza
Internet. At the speed of light.

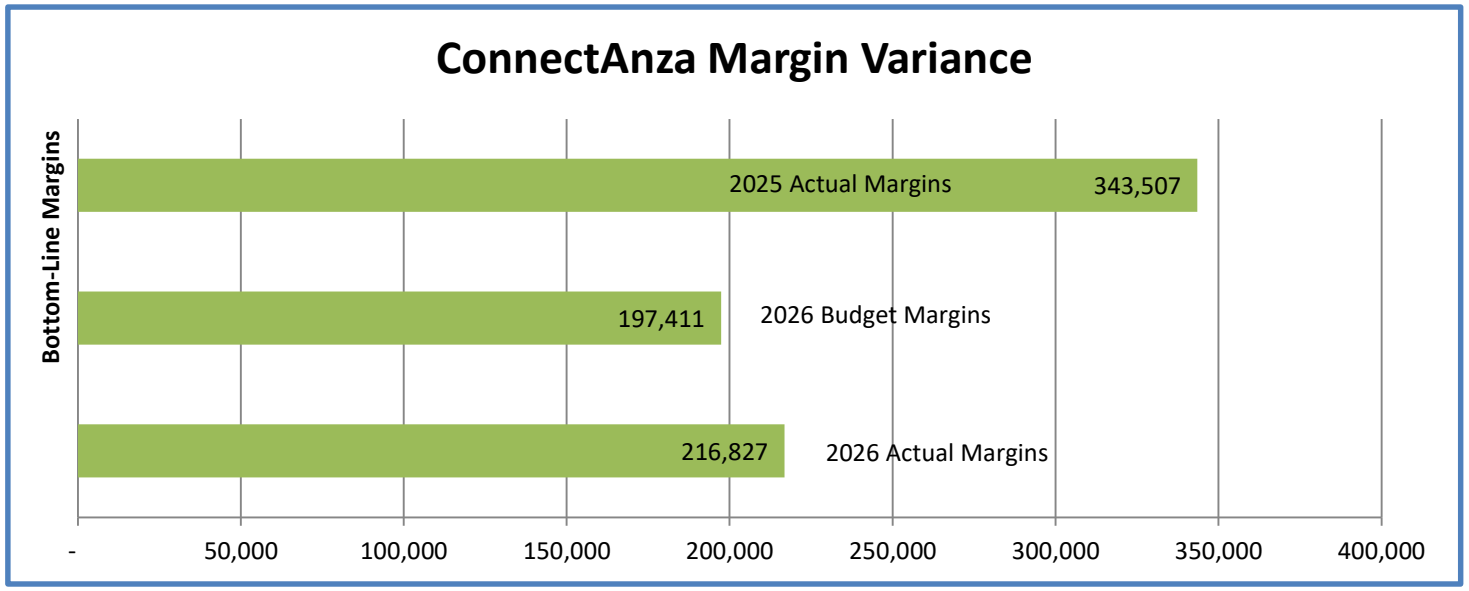
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending August 31, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	1,635,951	1,642,324	(6,373)	100%	1,609,879	26,072	102%
Line 3	Backhaul Costs	118,105	131,520	(13,415)	90%	131,468	(13,363)	90%
Line 6	Fiber Expense - Operation	210,344	268,638	(58,294)	78%	237,650	(27,306)	89%
Line 7	Fiber Expense - Maintenance	4,844	64,512	(59,668)	8%	1,752	3,092	276%
Line 8	Fiber Consumer Accts Expense	36,948	58,367	(21,419)	63%	21,429	15,519	172%
Line 9	Fiber Customer Service & Information Expense	393,015	153,433	239,582	256%	241,630	151,385	163%
Line 11	Administrative & General Expense	346,074	378,270	(32,196)	91%	239,681	106,393	144%
Line 13	Depreciation Expense	257,666	325,838	(68,172)	79%	321,479	(63,813)	80%
Line 15	Tax Expense	13,696	25,600	(11,904)		23,405	(9,709)	59%
Line 16	Interest - Long Term Debt Expense	38,433	38,734	(301)	99%	47,877	(9,444)	80%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	216,827	197,411	19,416	110%	343,507	(126,680)	63%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	216,827	197,411	19,416	110%	343,507	(126,680)	63%

Operating TIER: **6.64** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **6.64** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
1,609,879
2025 Actual Operating Revenue
2026 Budget Operating Revenue
1,642,324
2026 Actual Operating Revenue
1,635,951
1,590,000
1,600,000
1,610,000
1,620,000
1,630,000
1,640,000
1,650,000


ConnectAnza Margin Variance
Bottom-Line Margins
2025 Actual Margins
343,507
197,411
2026 Budget Margins
216,827
2026 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period August 31, 2026

September 24, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, September 24, 2026

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING AUGUST 31, 2026

COBANK LOAN CA 00092567T05			
APPROVED MAY 08, 2025	AMOUNT:	$	20,000,000.00
COBANK REFINANCE LOC	08/01/25	$	(1,850,000.00)
COBANK DRAW DOWN #1 ROSA FIRE	08/22/25	$	(2,500,000.00)
COBANK DRAW DOWN #2	10/20/25	$	(1,000,000.00)
COBANK DRAW DOWN #3	11/25/25	$	(1,000,000.00)
COBANK DRAW DOWN #4	12/23/25	$	(2,000,000.00)
COBANK DRAW DOWN #5	03/12/26	$	(2,000,000.00)
COBANK DRAW DOWN #6	06/09/26	$	(2,700,000.00)
REMAINING LOAN BALANCE		$	6,950,000.00
COST OF WORK COMPLETED:	INVENTORY #		
LOC EXPENSES	2024-2025	$	(1,850,000.00)
MATERIAL EXPENSES	08-25 to '11-25	$	(1,118,187.46)
ENGINEERING EXPENSES	08-25 to '11-25	$	(27,168.23)
CONTRACT LABOR EXPENSES	08-25 to '11-25	$	(1,907,965.82)
MATERIAL EXPENSES	12-25	$	(519,613.00)
ENGINEERING EXPENSES	12-25	$	(36,519.80)
CONTRACT LABOR EXPENSES	12-25	$	(549,652.41)
MATERIAL EXPENSES	01-26	$	(55,175.12)
ENGINEERING EXPENSES	01-26	$	(5,859.75)
CONTRACT LABOR EXPENSES	01-26	$	(221,379.99)
MATERIAL EXPENSES	02-26	$	(102,892.77)
CONTRACT LABOR EXPENSES	02-26	$	(255,145.96)
CAPITALIZED LABOR Q2-Q4 2024	02-26	$	(279,652.70)
MATERIAL EXPENSES	03-26	$	(225.00)
ENGINEERING EXPENSES	03-26	$	(647,085.00)
CONTRACT LABOR EXPENSES	03-26	$	(992,168.99)
CONTRACT LABOR EXPENSES	04-26	$	(992,701.67)
CONTRACT LABOR EXPENSES	05-26	$	(385,607.88)
CONTRACT LABOR EXPENSES	06-26	$	(1,076,623.82)
ENGINEERING EXPENSES	06-26	$	(135,047.00)
MATERIAL EXPENSES	06-26	$	(205,029.69)
CONTRACT LABOR EXPENSES	07-26	$	(1,065,165.17)
CONTRACT LABOR EXPENSES	08-26	$	(433,582.51)
TOTAL DRAWN DOWN:		$	13,050,000.00
TOTAL EXPENDITURES:		$	(12,862,449.74)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	187,550.26

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

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INVESTMENT REPORT

for period August 31, 2026

September 24, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
September 24, 2026

Description	Investment	Accrued Through August 31, 2026	As of 8/31/2026
UBS Certificates of Deposit	505,000.00	303,334.06	808,334.06
Total Temporary Investments (GL 136.10)			808,334.06
General Funds, Capital Credit Acct & Petty Cash			676,109.18
Total Temporary Investments and Cash			1,484,443.24

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period August 31, 2026

September 24, 2026

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2026 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	
Temporary Investments	789,323	793,157	793,706	797,518	801,861	802,393	802,943	806,740	807,290	1,483,399	1,483,399	1,483,399	
Cash on Hand	1,679,489	1,355,631	249,749	1,643,839	247,482	(194,963)	811,657	117,633	676,109	-	-	-	
TOTAL Beginning Balance	2,468,812	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	1,483,399	1,483,399	1,483,399	1,483,399	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,043,410	1,169,291	1,169,240	937,259	1,005,660	1,085,225	1,015,135	1,424,192					8,849,411
ConnectAnza Collected	179,148	194,040	214,106	177,578	198,100	219,544	181,332	209,281					1,573,129
Operations (Svc Ent/Pole)	55,889	15,121	2,478	18,738	35,454	9,688	39,173	180,116					356,657
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	6,229	4,507	14,019	7,207	1,032	879	2,894	2,293					39,060
PUC/CASF Grant Collected	6,490	8,539	6,831	6,831	6,831	6,831	6,831	6,831					56,018
GHG Auction / CRR / REC			13,271			3,869							17,139
Misc / Loan Adv	44,632	4,059	2,114,213	21,918	503,561	2,703,541	803,083	1,504,928					7,699,934
TOTAL Monthly Cash Income	1,335,797	1,395,556	3,534,159	1,169,532	1,750,638	4,029,577	2,048,448	3,327,641	-	-	-	-	18,591,347
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	153,825	142,135	155,097	142,348	157,436	158,267	165,373	147,763					1,222,244
Personnel (Payroll-CA GL)	27,146	26,271	32,445	26,311	26,485	31,729	25,810	27,519					223,716
Personnel (Payroll Tax, Ins, Ben)	393,349	342,344	361,072	295,082	311,156	303,298	305,017	297,121					2,608,438
Director Expenses	31,220	20,889	20,606	7,932	23,445	6,966	6,871	10,726					128,655
Services	69,443	103,925	102,771	79,307	56,375	179,886	89,058	106,205					786,970
Debts AEC (CFC, CoBank)	59,667	464,108	65,640	76,320	477,453	82,509	89,239	494,024					1,808,960
Operations (Pwr/Mat/Transp)	604,004	569,527	681,425	657,906	442,283	636,497	593,051	621,381					4,806,075
Administrative Costs	72,336	30,855	79,679	477,295	62,536	53,118	132,973	33,148					941,941
Capital Credits Expense													-
Capital Budget Items / Gen Plt	170,826	717,271	562,745	716,088	511,033	1,480,598	1,206,428	941,373					6,306,361
SunAnza	-					14,127	24,296	25,327					63,750
ConnectAnza-Ops (Contract Lbr/Eng)	6,254	10,575	5,800	-	67,247	-	26,694	-					116,571
ConnectAnza-Materials	6,640	17,118	3,543	23,790	512	20,034	414	5,805					77,855
ConnectAnza - Backhaul	16,665	16,892	16,837	16,786	16,793	16,810	16,845	16,946					134,573
ConnectAnza - Debts (CoBank)	34,963	34,956	34,956	34,958	34,957	34,957	34,964	34,958					279,669
ConnectAnza -Admin Costs	9,485	4,022	13,641	7,424	4,841	3,612	21,641	6,317					70,982
TOTAL Monthly Disbursements	1,655,821	2,500,889	2,136,256	2,561,546	2,192,550	3,022,408	2,738,674	2,768,615	-	-	-	-	19,576,760
CASH	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	1,483,399	1,483,399	1,483,399	1,483,399	1,483,399	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	793,157	793,706	797,518	801,861	802,393	802,943	806,740	807,290	1,483,399	1,483,399	1,483,399	1,483,399	
Cash on Hand	1,355,631	249,749	1,643,839	247,482	(194,963)	811,657	117,633	676,109					
TOTAL Ending Cash Balance	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	1,483,399	1,483,399	1,483,399	1,483,399	1,483,399	
TOTAL Cash Income	1,335,797	1,395,556	3,534,159	1,169,532	1,750,638	4,029,577	2,048,448	3,327,641	-	-	-	-	18,591,347
TOTAL Monthly Disbursements	1,655,821	2,500,889	2,136,256	2,561,546	2,192,550	3,022,408	2,738,674	2,768,615	-	-	-	-	19,576,760
Positive/Negative Cash Flow	(320,024)	(1,105,333)	1,397,903	(1,392,014)	(441,913)	1,007,169	(690,226)	559,026	-	-	-	-	(985,413)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
SEPTEMBER 24, 2026

AGENDA

1. - General Manager's Expenses for August 2026 $ 0

2. * Approval of Directors' Expenses for August 2026 $ 10,151.20

- Hope Adams	$ 1,454.71
- Tabitha Dawes-Vollmer	$ 1,233.80
- Doug Hay	$ 980.73
- Stephan Lauzier	$ 496.27
- D.F. (Pebbles) Lewis	$ 1,468.78
- Greg Pennyroyal	$ 1,573.27
- Diane Sieker	$ 1,480.23
- Ryall Stewart	$ 1,463.41

3. * Approval of Expenditures for August 2026 $ 2,768,615.39

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Ryall Stewart
Hope Adams

Greg Pennyroyal, Ex Officio

GENERAL MANAGER EXPENSES 2026

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH	NRECA Annual Meeting / Mar 8-11	$ 706.84	$ 762.32	$ 1,200.53		$ 2,669.69					$ 2,669.69
	GSPC Capitol Day / Mar 16-18	$ 85.65	$ 872.49	$ 701.96		$ 1,660.10					$ 1,660.10
APRIL	NRECA Legislative Conference / Apr 26-30	$ 202.54	$ 1,873.76	$ 1,354.63		$ 3,430.93					$ 3,430.93
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 995.03	**$ 3,508.57**	**$ 3,257.12**	**$ -**	**$ 7,760.72**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 7,760.72**

YEAR TO DATE TOTAL EXPENSES	**$ 7,760.72**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ -**
TOTAL EXPENSES FOR THE MONTH OF AUGUST	**$ -**

2026 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 482.97	$ 482.97	$ 4.50	$ 7,758.99	NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 63.07		$ 884.23					**$ 2,637.69**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97								**$ 482.97**	**0%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,414.85	$ 978.50		$ 2,313.20					**$ 5,706.55**	**5%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 1.30							**$ 484.27**	**0%**
DAWES-VOLLMER	$ 482.97	$ 482.97	$ 13.19	$ 979.13	Director Orientation / Anza, CA / Jul 29		$ 241.48	$ 13.19							**$ 254.67**	**0%**
															$ -	**0%**
HAY	$ 482.97	$ 482.97	$ 14.79	$ 7,831.05	NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 73.51		$ 912.00					**$ 2,675.90**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 14.79							**$ 497.76**	**0%**
					NRECA PowerXchange Conference / Mar 6-11		$ 3,380.79	$ 579.45	$ 559.00	$ 1,864.32			$ 182.00	$ (140.00)	**$ 6,425.56**	**5%**
LAUZIER	$ 482.97	$ 482.97	$ 10.15	$ 6,832.63	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 10.15							**$ 493.12**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 13.30							**$ 496.27**	**0%**
LEWIS	$ 482.97	$ 482.97	$ 8.85	$ 7,798.28	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39			$ 912.12					**$ 2,602.51**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97								**$ 482.97**	**0%**
					NRECA PowerXchange Conference / Mar 6-11		$ 2,897.82	$ 860.36		$ 1,481.04				$ (30.00)	**$ 5,209.22**	**4%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,414.85	$ 931.76		$ 2,828.01					**$ 6,174.62**	**5%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48								**$ 241.48**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 11.02							**$ 493.99**	**0%**
PENNYROYAL	$ 532.97	$ 482.97	$ 11.31	$ 8,218.00	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 13.05							**$ 254.53**	**0%**
					Lands End Fall Order Deduction									$ (5.96)	**$ (5.96)**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 965.94	$ 70.47		$ 334.04		$ 40.65			**$ 1,411.10**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 11.31							**$ 494.28**	**0%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 11.31							**$ 252.79**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 532.97	$ 13.05							**$ 546.02**	**0%**
SIEKER	$ 482.97	$ 482.97	$ 15.95	$ 7,855.12	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 36.97							**$ 1,727.36**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 15.95							**$ 498.92**	**0%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,897.82	$ 777.67							**$ 3,675.49**	**3%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 15.95							**$ 257.43**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 15.37							**$ 498.34**	**0%**
STEWART	$ 482.97	$ 482.97	$ 8.99	$ 7,799.44	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 5.51							**$ 246.99**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 67.57							**$ 1,757.96**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 8.99							**$ 491.96**	**0%**
					AEC PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 8.99							**$ 250.47**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 5.51							**$ 488.48**	**0%**
TOTAL	**$ 3,913.76**	**$ 3,863.76**	**$ 87.72**	**$ 55,072.64**	**EVENT**	**$ -**	**$ 30,960.01**	**$ 4,604.58**	**$ 559.00**	**$ 11,528.96**	**$ -**	**$ 40.65**	**$ 182.00**	**$ (175.96)**	**$ 47,699.24**	**39%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 17,070.47	14%
DAWES-VOLLMER	$ 1,233.80	1%
HAY	$ 17,430.27	14%
LAUZIER	$ 8,063.50	7%
LEWIS	$ 23,244.55	19%
PENNYROYAL	$ 11,170.76	9%
SIEKER	$ 14,754.14	12%
STEWART	$ 10,935.30	9%
TOTAL	**$ 103,902.86**	**99%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,106.12	8%
FEBRUARY	$ 20,207.99	19%
MARCH	$ 21,353.53	20%
APRIL	$ 6,881.62	7%
MAY	$ 23,444.95	22%
JUNE	$ 6,886.12	7%
JULY	$ 6,871.33	7%
AUGUST	**$ 10,151.20**	**10%**
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 103,902.86**	**99%**

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

AUGUST 2026 DISBURSEMENTS

PERSONNEL (PAYROLL, BENEFITS, TAXES)	$	472,378.13
PURCHASED POWER (kWh, Connectanza)	$	418,944.07
LOAN PAYMENTS	$	528,982.08
CONNECTANZA (Repairs, materials)	$	13,667.97
OPERATIONS (Repairs, Tools)	$	891,893.76
OUTSIDE SERVICES	$	352,008.64
PROFESSIONAL SERVICES (Attorney, Auditor, Engineering)	$	30,952.29
CUSTOMER SERVICE (Advertising, Rebates, Refunds)	$	8,860.77
ADMINISTRATIVE	$	50,927.68
TOTAL	$	2,768,615.39

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
SEPTEMBER 24, 2026

AGENDA

1. POLICY REVIEW

* Policy No. 121 – “Guidelines for Director Training”
* Policy No. 122 – “Communications”
* Policy No. 200 – “Financial Management Policy”
* Policy No. 408.1 – “Environmental Compliance Policy”
* Policy No. 408.2 – “Drug Prevention Policy and Procedures”
* Policy No. 408.3 – “Bloodborne Pathogen Exposure Prevention”

2. REVIEW OF BYLAWS

- ARTICLE VIII
- ARTICLE IX

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Doug Hay
Tabitha Dawes-Vollmer

Greg Pennyroyal, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 121

GUIDELINES FOR DIRECTOR TRAINING

I. OBJECTIVE

To establish guidelines for personal development and training programs for the Board of Directors to encourage their participation in education and training related to Anza Electric Cooperative, Inc. responsibilities.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

Directors are encouraged to participate in conferences, seminars, workshops and training courses to advance their knowledge and abilities. It is recognized that the need for continuing Director education is necessary because of complex economic, political, environmental, and social issues, which affect Anza Electric Cooperative, Inc. The scope of such educational programs includes those sponsored by National Rural Electric Cooperative Association (NRECA), Rural Utilities Service (RUS), National Rural Utilities Cooperative Finance Corporation (NRUCFC), and other trade, educational and professional institutions promoting the advancement of knowledge and skills used in the rural electric or utility industries.

A. Credentialed Cooperative Director Certification (CCD)

1. During the first three year term of office, Directors are encouraged, but not required, to pursue Credentialed Cooperative Director Certification (CCD), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered 2600 through 2640, inclusive.

B. Board Leadership Certification (BLC)

1. During the second and any ensuing three-year term of office, Directors are encouraged, but not required, to pursue Board Leadership Certification (BLC), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered as 901 through 975, inclusive.

C. Director Gold Program

1. Effective January 2016, Directors who have completed the CCD and BLC Certificate requirements may participate in the Director Gold Program. This program is designed to extend Director

education beyond the CCD and BLC to work toward and add to their list of professional accomplishments.

2. Directors who participate in the Director Gold Program (1) must hold the CCD and BLC credentials, and (2) earn three additional credits from the BLC series of courses. For the initial Director Gold credential, only BLC courses will be accepted for credit.
3. Directors who have earned their CCD and BLC and have completed 3 BLC credits after earning their BLC, are eligible to receive their Director Gold Certificate of Completion.
4. To maintain Director Gold status, Directors must earn three credits from the NRECA Approved List of Continuing Education Programs within a two-year (24 months) period from the time their last Director Gold credential was awarded. The list of programs eligible for credit may be amended from time to time at NRECA's discretion.
5. NRECA Approved List of Continuing Education Programs:
    (a) NRECA Board Leadership Certificate Courses
    (b) NRECA Directors Conference (1 credit)
    (c) CFC Forum (1 credit)
    (d) CoBank Energy Directors Conference (1 credit)
    (e) Mid America Cooperative Council (MACC) Board Chair Roundtable (1 credit)
6. Of the three credits required to fulfill the continuing education requirement, a minimum of two credits must be earned from the NRECA BLC series of courses. Directors may also choose to earn all three continuing education credits from the BLC courses. A maximum of one credit may be earned through attending one of the other conferences or programs listed above.

D. Other courses

1. Directors are encouraged to take advantage of other courses that further their knowledge of the electric utility industry and promotes their understanding of their governance role.

E. Number of courses per year

1. Each Director shall be limited to a number of training courses concurrent with their pro rata portion of the approved Director Training Budget for the current fiscal year. All attendance and course costs must be approved by the Board of Directors in advance, in accordance with Board Policy No. 108 – "BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES".

III. RESPONSIBILITY

The President of the Board of Directors is responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Revised: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: April 24, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Reviewed & Signed: April 25, 2013
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Reviewed & Signed: April 23, 2015
Revised: May 28, 2015
Revised: April 28, 2016
Reviewed & Signed: April 20, 2017
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Revised: April 25, 2019
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Reviewed & Signed: August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO.122

COMMUNICATIONS

I. OBJECTIVE

To establish guidelines, support and expectations of the board of directors for public communications.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

It shall be the policy of the Cooperative to establish effective communication programs that will inform and educate members. This shall be an ongoing commitment to attain the membership's understanding and support of the Cooperative.

III. EXPECTATIONS

A. The board of directors shall commit appropriate resources and support for a broad communications plan that provides for:

1. Quality and timely communications that are responsive to member needs and concerns.
2. Member understanding and support of the Cooperative and industry-related issues.
3. Accurate information regarding the financial condition of the Cooperative.
4. Training of employees to respect the value of each member of the Cooperative and respond to their concerns in a professional and courteous manner.
5. Public understanding, acceptance and support for the Cooperative's mission.
6. Regular and accurate dissemination of information to the media.
7. Securing favorable public opinion of rural and community development activities and programs.
8. Effective communications with local, state, and national officials in a concerted effort to secure support of the Cooperative's mission.
9. Coordination with and support for effective communications programs developed by statewide, regional, and national organizations, power

suppliers and other affiliates to ensure a united message on electric cooperative issues.

10. Development of a crisis communications management plan for employees, members, media, and other public entities regarding a local or regional emergency that affects the Cooperative.

IV. LIMITATIONS

Any communications on behalf of the Cooperative on any matter or issue shall be approved by the General Manager, the President of the Board of Directors or in their absence, an authorized spokesperson.

V. RESPONSIBILITY

The General Manager shall be responsible for carrying out the provisions of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Reviewed & Signed: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Revised: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Reviewed & Signed: April 20, 2017
Reviewed & Signed: April 26, 2018
Reviewed & Signed: April 25, 2019

Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023
Reviewed & Signed: September 27, 2024
Reviewed & Signed: August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 200

FINANCIAL MANAGEMENT POLICY

FINANCIAL PLANNING AND FORECASTING

I. OBJECTIVE

To clearly identify the point of view of Anza Electric Cooperative, Inc. on the acquisition, management, and distribution of the financial resources of the Cooperative and to provide both general and specific guidelines for the most effective management and security of these financial resources.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. Content

A. Financial Planning and Forecasting

1. Both long and short range financial plans shall be developed and submitted for review and approval of the Board of Directors. The long and short range financial plans submitted shall include both the Capital Budget, which reflects the need for, cost, and terms of expansion capital, and the Operating Budget, which reflects estimates of revenue and expenses. Such plans should be reviewed and updated annually.

2. Long range financial plans shall be designed to cover five to ten year future periods. Short range financial plans shall be designed to cover 2 – 5 year future periods.

3. The assumptions reflected in both short and long range financial plans shall be clearly identified and made a part of such plan reports.

4. Long and short range financial plans shall be prepared and submitted with such frequency as will assure the existence of approved financial plans which are considered currently applicable by the Board of Directors and by organizations which provide capital funds to the Cooperative.

B. Expansion Capital Acquisition

1. Expansion capital requirements shall be determined consistent with the needs reflected by currently approved Load Forecast Studies.

2. Such plans and estimates shall reflect the need for, terms, and cost of long-term financing for completed construction.

3. The overall cost of capital over the life of the project, including alternative sources of financing, shall be a primary consideration in all borrowing decisions.

4. Leasing should be considered as an alternative in all capital acquisition recommendations and decisions.

5. The Cooperative shall develop and maintain close working relationships with organizations which provide present or potential sources of expansion capital. Changes in eligibility requirements, as well as cost and terms of capital from such sources, shall be closely monitored.

C. Working Capital

1. There shall be available at all times sufficient amounts of working capital to meet current obligations, including interim construction fund requests, current invoices on materials, supplies, and equipment, and other current expenditures.

2. Sources of short-term working capital shall be developed for use in conjunction with revenues and advances of capital for maintaining adequate levels of working capital.

3. Rates shall be maintained at the lowest possible level that will provide adequate revenue to meet the financial needs of the Cooperative each year and on the continuing basis which will provide a Times Interest Earned Ratio (TIER) of at least 1.25.

D. Investment Practices

1. Reserve funds and funds in excess of current working capital requirements shall be invested according to a plan approved by the Board of Directors which reflects the maximum in security, availability, and return on investments.

2. The purchase or sale of Cooperative investments shall be subject to approval of the General Manager, according to plan approved by the Board of Directors. The purchase of any securities with a maturity of longer than one year requires the approval of the Board of Directors.

3. The Board of Directors shall receive periodic reports which show the status of all long and short term investments and the return of such investments.

E. Patronage Capital and Equities

1. All revenues received in excess of those required for meeting operating expenses shall be considered as Patronage Capital and shall be assigned to each member on the basis of patronage.

2. There shall be in existence a plan approved by the Board of Directors and concurred with by the Cooperative's mortgagors and bond holders, which provides for the retirement of patronage capital on a systematic basis.

3. Equity goals for the Cooperative shall be established by the Board of Directors.

4. Capital credit accounts of deceased members can be settled at 50% providing the beneficiaries supply the cooperative with proper documentation establishing their entitlement. Documentation can include a will or trust along with the death certificate(s) and a notarized lawful heir affidavit. Board approval is required for all capital credit estate settlements.

F. Work Plans and Budgets

1. Prior to the beginning of each calendar year, the Board of Directors shall review and approve a capital and operating budget, no later than the December Board meeting.

   a. Capital Budget – Shall be consistent with the activities and goals reflected in the construction work plan.

   b. Operating Budget – An annual operating budget shall be prepared which reflects the cost of carrying out the programs and activities projected for the ensuing year.

G. General Accounting

1. The accounting system utilized by the Cooperative shall meet the approval of any lender used by the cooperative as well as regulatory agencies having jurisdiction over the Cooperative.

2. Internal accounting procedures and practices, within the limits described above, shall be established and maintained for improving the management of the Cooperative's financial resources and for effective internal control.

H. Managerial Accounting

1. There shall be established and maintained a managerial accounting system in all appropriate areas, including both construction projects and operating activities.

2. The managerial accounting system shall be designed to reflect deviations from plans, budgets, and trends; and reports shall be prepared and distributed on a timely basis so indicated corrective or remedial action can be taken. All major deviations in costs from plans, budgets, and trends shall be reported promptly to the Board of Directors.

I. Financial Reports and Audits

1. Regular financial reports reflecting the financial condition of the Cooperative shall be prepared and presented to the Board of Directors. These financial reports shall include:

   a. A revenue and expense statement for month and year-to-date with comparisons to budgets.

   b. A status and interest income report on all long and short term investments.

2. The Board of Directors shall retain a Certified Public Accountant firm to conduct an independent financial audit of the books and records of the Cooperative. The scope of such audits shall be determined from time to time by the Board; however, in all instances, the audit shall meet or exceed the minimum standards prescribed by any lender used by the cooperative and appropriate regulatory agencies.

III. RESPONSIBILITY

A. The General Manager shall be accountable for the management and administration of all financial activities and programs within the limits prescribed in this policy, delegations from the Board of Directors, approved work plans and budgets, the provisions of RUS policy bulletins, and the prescriptions contained in the approved accounting system.

B. The Board of Directors shall be responsible for the appointment of the independent financial auditor and for all financial decisions and actions which do not come within the limits described above, and for providing for revenues and other resources needed to carry out approved plans.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 14, 1983
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Revised: February 25, 2003
Revised: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: May 27, 2010
Revised: May 26, 2011
Revised: May 24, 2012
Revised: December 27, 2012
Reviewed & Signed: May 23, 2013
Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015
Reviewed & Signed: May 25, 2016
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Revised: May 17, 2018
Reviewed & Signed: May 30, 2019
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Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023
Revised: September 27, 2024
Reviewed & Signed: August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC
BOARD POLICY NO. 408.1

ENVIRONMENTAL COMPLIANCE POLICY

I. OBJECTIVE

To state the policy of the Cooperative of cooperating completely with all agencies and authorities having jurisdiction and charge over environmental compliance and to establish procedures and practices, which address compliance with all environmental laws by the Cooperative.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY

It is the policy of the Cooperative, to cooperate completely with all agencies and authorities having jurisdiction and charge over environmental compliance. The Cooperative will regularly make all appropriate reports required by regulatory agencies concerning environmental compliance. All employees are encouraged to assist in the creation of a database which will accurately reflect the environmental activities of the Cooperative and enable it to fully and completely cooperate with regulatory and other bodies having jurisdiction over environmental laws, policies, and procedures applicable to the Cooperative and/or which have been adopted by the Cooperative. Failure to comply with any applicable environmental law, policy, or procedure may be considered just cause for termination of employment with the Cooperative.

III. IMPLEMENTATION

A. Environmental Compliance File

An Environmental Compliance File will be established by the General Manager. The file shall be known as the General Manager's and Cooperative Attorney's Environmental Compliance File. Originals of notices, reports, documents, receipts, and inventories will be routed as designated; with copies forwarded and placed within the General Manager's and Cooperative Attorney's Environmental Compliance file. The Operations Manager or Environmental and Safety Technician in the Management Support Section shall maintain and retain control of this file.

1. A copy of the Environmental Compliance Employee Response Report to be attached to this policy.

2. All employees to complete an Environmental Compliance Employee Response Report annually or at anytime necessary.

B. Establish Oversight Committee, consisting of three board members and three employees, to:

1. Perform periodic audits of environmental compliance and recommended remedial action, if necessary.

2. Have ultimate responsibility for putting recommendations into effect.

3. Establish procedures for managing environmental risks of the past and future.

4. Write procedures for identifying potential environmental problems and reporting them to the appropriate department for correction.

5. Establish programs to train employees in environmental health and safety.

6. Write procedures for keeping the cooperative abreast of changes in environmental laws and enforcement policies.

7. Maintain records which document the Cooperative has responded promptly to assure compliance with environmental laws.

8. The oversight committee shall report to the Management and the Management shall report no less than twice annually to the Board of Directors.

IV. RESPONSIBILITY

The Policy Committee of the Board of Directors shall periodically review this policy and recommend any revision. The General Manager is responsible for implementing this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 26, 1993
Revised: December 27, 2001
Reviewed & Signed: August 25, 2005
Revised: October 21, 2008
Revised: November 24, 2009
Revised: October 28, 2010
Reviewed & Signed: October 27, 2011
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Revised: November 27, 2013
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Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
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Reviewed & Signed: November 17, 2023
Reviewed & Signed: August 22, 2024
Reviewed & Signed: August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 408.2

DRUG PREVENTION POLICY AND PROCEDURES

I. PURPOSE

This policy is intended to outline the Cooperative's mandatory Drug Free Workplace and Employee Testing Procedures. Its sole intention is to meet any federal or state mandates requiring employee drug or alcohol testing of our employees and to maintain a safe work environment for all our employees and the general public. Therefore, many references made within this policy may be stricter than the Federal Department of Transportation regulations. In any event that the Cooperative's policy or procedures conflict within D.O.T. mandates, the Cooperative (under its own authority) will take action to enforce this program, independent of D.O.T. authority.

A. OUR COMPANY

The Cooperative is very concerned about the ever-increasing threat drug & alcohol abuse poses upon the safety and wellbeing of our employees, customers, and the general public. Although we strive to maintain a safe working environment, the U.S. Government states that drug & alcohol abuse continues to contribute to increased accidents, injuries, and workplace violence. As a result, the Cooperative has chosen to implement a Drug Prevention & Testing Program to help protect our employees and the general public from the dangers posed by this known employee hazard.

B. GOAL

The Cooperative's goal is to eliminate the threat that drug & alcohol abuse poses to the safety and well-being of our employees. As such the Cooperative has developed a solid commitment to eliminate drug and alcohol abuse from our employees' environment, through the use of employee testing, discipline, and access to our Employee Assistance Referral Program. **It is the responsibility of every supervisor to strictly enforce and report any suspected violation of this policy to the General Manager without delay. Failing to report suspected violations of the Policy may lead to termination.**

C. APPLICABILITY

This policy shall apply to all employees of the Cooperative to include, but is not limited to:

1. Any person who receives compensation from the Cooperative such as employees or temporary labor;

2. Any employee returning from lay-off, either paid or unpaid;

3. Any person working in a paid "on-call" or "as needed" status or position;

4. Any non-paid person performing work on behalf of the Cooperative, such as volunteers or R.O.P. students;

5. Any company or organization that is contracted or sub-contracted by the Cooperative;

6. Any company submitting bids, or seeking work from the Cooperative;

7. Any company operating Commercial Vehicles on public roadways, in accordance with Title 49 CFR Part 382;

8. Any employee who is regulated by any Department of Transportation agency, such as F.T.A., R.S.P.A. and the like;

9. Any employee regulated by any other Federal, State, Municipal or local agency requiring this type of program.

II. DEFINITIONS

A. "Employee" – Anyone receiving compensation from the Cooperative, including but not limited to full time, part time, occasional, temporary help or contracted labor, to include contracted organizations. Also included is unpaid labor, such as volunteers, R.O.P. students and the like.

B. "Company Property" – Any property owned, leased or otherwise under the control of the Cooperative. This includes non-Cooperative owned work locations, such as off-site construction sites, etc. Also included is Cooperative-owned parking lots, vehicles, equipment and any other device used to perform work for the Cooperative.

C. "Compensable Work" – Any time of the day or night when the Cooperative is paying an employee for work performed, which includes paid stand-by and/or on-call assignments.

D. "Safety-Related" – Any position or job task that may lead to serious injury or death, if performed improperly. This task must be performed the majority of the employee's workday. This includes the operators of motor vehicles, machinery and heavy equipment. Additional tasks include working around

hazardous materials, hazardous work environments, child supervision and D.O.T. regulated duties.

E. "Under the Influence" – Any condition in which an employee is affected by a drug or by alcohol in any detectable manner. The symptoms of influence are not confined to those consistent with misbehavior, nor in obvious impairment of physical or mental ability, such as slurred speech or difficulty in maintaining balance. A determination of being under the influence may be established solely on a scientifically valid test, such as urine, hair, blood, breath, saliva, fingernail, or any other medically acceptable testing method.

F. "Alcohol" – Any beverage that contains ethyl-alcohol (ethanol), including but not limited to beer, wine, and distilled spirits.

G. "B.A.C." – Breath Alcohol Concentration is the unit of measure of the alcohol present in a volume of breath-expressed in terms of grams of alcohol per 210 liters, as indicated by an evidential breath test.

H. "B.A.T." – Breath Alcohol Technician is a professional, who is specially trained to assist and direct a donor with the collection of a valid breath or saliva alcohol sample.

I. "Sample Collector" – A certified professional, who is specially trained to assist and direct a donor with the collection of a valid forensic sample using strict chain of custody procedures.

J. "Illegal Drug" – <u>Any drug which is not legally obtainable, or which is legally obtainable but has not been legally obtained. The term further includes prescribed drugs not being used for prescribed purposes</u>. This includes the abuse of any prescription medication or the use or possession of someone else's prescription medications. This also includes the possession and/or use of medications prescribed within foreign countries, without a valid U.S. Doctor's written prescription.

K. "Schedule II semi-synthetic opioids" -hydrocodone, oxycodone, hydromorphone, oxymorphone). Some common names for these semi-synthetic opioids include OxyContin, Percodan, Percocet, Vicodin, Lortab, Norco, Dilaudid, and Exalgo.

L. "Contraband" – Any item or device that is being used or possessed in violation of a Federal, State, or local law, regulation or ordinance. This includes any drug or alcohol related item, weapons, or stolen property.

M. "D.O.T." – The Federal Department of Transportation, which regulates commercial motor vehicle operators and employees. They ensure driver and public safety.

N. "M.R.O." – Medical Review Officer

III. GENERAL POLICY AND DISCIPLINE

A. GENERAL POLICY

1. All employees are prohibited from possessing, dispensing, manufacturing, consuming, selling, transferring or in any way encouraging the sale or possession of illegal drugs, to include the unauthorized use or possession of alcohol or drugs during compensable work time including lunch and breaks or while on Cooperative property or assignment. Employees are also prohibited from using and/or possessing any medications that have not been prescribed to them by a licensed United States Doctor. Foreign Country prescriptions are not acceptable.

2. All employees are prohibited from having any detectable amount of illegal drugs within their bodily system during compensable work time, or while on Cooperative property or assignment. This will be determined by the use of employee drug testing procedures. All employees are expected to avoid situations that expose them to illegal drug use. Employees are required to report suspected illegal drug use or suspected violations of this Policy to the General Manager, without delay.

3. All employees are prohibited from having any measurable amount of alcohol within their bodily system during compensable work time, resulting in a confirmed reading of.02% BAC or higher. Any employee with a confirmed reading of .02% BAC, but less than .04% BAC must be removed from duty for no less than twenty-four (24) hours and complete a Last Chance Agreement prior to resuming duty with the Cooperative. This Last Chance Agreement must include a Negative Return to Duty test and two (2) years of random follow-up testing.

4. All employees are encouraged to discontinue alcohol use at least eight (8) hours prior to their assigned work shift and are prohibited from consuming alcohol within four (4) hours of their assigned work shift.

5. Any employee requested to report to work during off hours is prohibited from working if they have consumed alcohol within the four (4) hours prior to the request.

6. Employees are prohibited from consuming alcohol during their designated on-call assignment.

7. All employees are required to cooperate with the test collectors and promptly submit to any testing requested by the employer, without delay or hindrance. No employee is permitted to interfere with or disrupt the collector at any time.

8. All employees are required to supply a medically acceptable sample for the detection of drug or alcohol use. Depending on the job classification, the employees of the Cooperative will not test for non-psychoactive metabolites unless otherwise required to do so by state or federal law. The Cooperative may require an employee to submit to one or more of samples, if needed. (Example: urine & hair)

9. All employees must report to the sample collection facility within the specified time given upon verbal notification. The employee then has no more than one (1) hour to produce a valid sample for testing. D.O.T. regulated employees are allotted a maximum of three (3) hours, by regulation.

10. All employees are prohibited from performing any type of "Safety-Related" function, while under the influence of a controlled substance or substance containing alcohol. This includes any legally prescribed prescription or over-the-counter medication that may cause impairment. If you are taking medications that may cause impairment, you must notify management immediately, so an alternative work assignment can be made, if available. The name of the medication need not be disclosed, only the fact that impairment may be possible. The Cooperative doctor may allow you to return to your duties upon medical clearance.

11. Any employee convicted of violating any State, Federal drug or alcohol statute is required to notify the employer within five (5) calendar days of such conviction. Conviction does not include arrests, but does include court findings of guilt, a plea of "no contest" or an imposition of sentencing by any judicial body.

12. All employees, including supervisors, are required to cooperate with the administration of this Drug Prevention & Testing Policy. This includes cooperating with testing staff at all times. **It is the responsibility of every supervisor to strictly enforce and report any suspected violation of this policy to the General Manager, without delay. Failing to report suspected violations is a violation of this Policy and may result in the Supervisors termination.**

B. DISCIPLINE

Any violation of this policy will lead to your immediate removal from duty and may result in immediate termination.

IV. DRUG TESTING PROCEDURES

All samples will be collected, processed, and tested by nationally certified professionals. The Cooperative may request one type of sample or a combination of sample collections, as needed.

1. All D.O.T. sample collections and lab testing will follow the highest Federal Standards, using Title 49 CFR Part 40 as our guide. All D.O.T. tests will be processed through a D.H.H.S./ S.A.M.H.S.A. federally certified lab for Amphetamines (1,000 ng/ml), Marijuana (50 ng/ml), Cocaine (300 ng/ml), Opiates (2,000 ng/ml) & PCP (25 ng/ml).

2. Effective January 1, 2018, all D.O.T. sample collections and lab testing under Title 49 CFR Part 40 will be processed through a D.H.H.S./ S.A.M.H.S.A. federally certified lab and will perform additional test for four semi-synthetic opioids (i.e., hydrocodone, oxycodone, hydromorphone, oxymorphone).

3. To comply with state and federal regulations, all employees classified as construction or building trades, regardless of D.O.T status will be subject to drug tests that screen for a broad spectrum of drugs, including psychoactive metabolites. Employees classified within the construction or building trades include, but are not limited to:

    - Energy Services Supervisor
    - Fiber Optic Installation Technician
    - Meter and Energy Service Technician
    - All Lineman
    - Ground Worker
    - Foreman
    - Electricians
    - Heavy Equipment Operators
    - Site Supervisors

    The Cooperative may include additional job descriptions to undergo testing for a broad spectrum of drugs, including psychoactive metabolites, as needed by state or federal law. For all other employees, the Cooperative will not test for non-psychoactive metabolites unless otherwise required to do so by state or federal law.

B. LABORATORY SAMPLE COLLECTION

All sample collections will be conducted using a Cooperative approved provider. Samples will be collected using strict chain of custody protocol, to ensure each and every sample is properly labeled, secured**,** packaged and sealed in the employee's presence. All D.O.T. urine samples are then packaged and shipped to the lab for testing.

All Breath Alcohol Testing will be conducted using an approved breath alcohol-testing or screening device. Any sample at or above .04% shall be confirmed using an Evidentiary Breath Tester (E.B.T) operated by certified breath alcohol technicians.

B. NON-LABORATORY SAMPLE COLLECTION (Instant Testing)

Any employee not subject to DOT Federally Regulated Drug and Alcohol Testing may be screened using a Rapid or Instant Test Device. Results are given to the Designated Employee Representative (DER) when all testing is completed. The employee may request a copy at that time.

A positive result may be sent to a certified lab for confirmation as per the protocol described in section A.

C. TEST RESULTS

All test results will be reported to the employer for proper action under this policy. The employee may request a copy of their test results from their employer free of charge or from our testing provider for an additional fee.

a) Test Result Dispute

Any employee wishing to dispute Lab results must do so within 72 hrs. and at their own expense. Immediately contact your management for instructions**.**

V. EMPLOYEE RESPONSE TO A POSITIVE, ADULTERATED, SUBSTITUTED OR DILUTE TEST

A. CONFIRMED POSITIVE TEST

1. CONDITIONAL NEW HIRE ("New Hire"): The employer will withdraw the conditional offer of employment to any conditional hire, whom the MRO reports as "Confirmed Positive" for illegal drug use.

2. CURRENT EMPLOYEE: The employer will immediately remove the employee from all duties and conduct a private face-to-face meeting with the employee. At this meeting, the employee will be advised of the findings and will be told of his pending termination. If the employer permits, the employee may be allowed to enter into the Cooperative's Employee Assistance Referral Program (EAP), which is not available to job applicants. If the EAP option is allowed the employer must ensure that the employee follows all the terms of his *Last Chance Agreement (LCA),* to include Substance Abuse Professional (S.A.P.) evaluation, if D.O.T. mandated. The LCA must be signed during this face-to-face meeting, then faxed to our testing provider for proper tracking.
   The Cooperative will not allow an employee to return to work until all the terms of the Last Chance Agreement have been completed.

3. If the employee tests positive for any of the semi-synthetic opioid drugs, then as with any other drug test result that is confirmed by the laboratory, the MRO will conduct an interview with the employee to determine if there is a legitimate medical explanation for the result. If the employee has a valid prescription, the employee should provide it to the MRO, who will determine if the prescription is valid. If a legitimate medical explanation is established, the MRO will report the result to the employer as a 'negative'. If not, the MRO will report the result to the employer as 'positive'.

4. If the employer receives a 'positive' drug test result, the employer is to immediately remove the employee from performing safety-sensitive functions and provide the employee with a list of qualified S.A.P. available. In order to return to performing safety-sensitive functions for any DOT-regulated employer, the employee must complete the return-to-duty process that will include an evaluation by a S.A.P., who will require education and/or treatment. The S.A.P. will determine if the employee successfully completed the prescribed education and/or treatment. Before an employer could return the employee to safety-sensitive work, the employer must get a negative result on a directly observed return-to-duty drug test. After the employee returns to safety-sensitive work, the employee must be subject to directly observed follow-up testing for 12-60 months depending on the S.A.P.'s recommendations.

5. Historically, the DOT's regulation required the MRO to report employee medication use/medical information to a third party (e.g. the employer, health care provider responsible for the employee's

medical qualifications, etc.), if the MRO determines in his/her reasonable medical judgement that the employee may be medically unqualified according to DOT Agency regulations, or if the employee's continued performance is likely to pose a significant safety risk. The MRO may report this information even if the MRO verifies the employee's drug test result as 'negative'.

As of January 1, 2018, prior to the MRO reporting the employee's information to a third party the employee will have up to five days to have their prescribing physician contact the MRO. The employee is responsible for facilitating the contact between the MRO and their prescribing physician. The employee's prescribing physician should be willing to state to the MRO that the employee can safely perform their safety-sensitive functions while taking the medication(s), or consider changing the employee's medication to one that does not make the employee medically unqualified or does not pose a significant safety risk.

B. CONFIRMED ADULTERED OR SUBSTITUTED TEST

CONDITIONAL NEW HIRE/EMPLOYEE: The employer will deny employment to any person who has provided an "Adulterated" or "Substituted" sample. This is considered a "Refusal to Test". An "Adulterated" result means that the Lab & the MRO have discovered a known adulterant that has been added to the sample, which is not consistent with normal human urine. A "substituted" result means that the lab and the MRO have determined that the sample provided is not consistent with normal human urine. *This is considered a "Refusal to Test".*

C. CONFIRMED DILUTE SAMPLE

CONDITIONAL NEW HIRE/EMPLOYEE: There are few reasons for an employee or conditional new hire to produce a "Dilute" specimen. Dilute specimens are caused by ingesting large quantities of liquid just prior to testing, or by taking diuretic supplements in an attempt to flush-out "toxins" from one's body. Since a "Dilute" (*Specific Gravity of <1.003 and Creatinine <20 mg/dL)* sample result is unable to give the Cooperative a true and genuine reading of the conditional new hire's/employee's drug free status. The Cooperative, under its own authority**,** *may require immediate re-testing via hair or saliva and urine* to determine policy compliance.

D. ABNORMAL SAMPLE REPORT

CONDITIONAL NEW HIRE/EMPLOYEE: If a sample is reported by the testing lab as "Abnormal", "Unsuitable", "Unable to Test" or cannot be tested for any reason, the Cooperative may require an immediate re-test via hair or saliva and urine in order to obtain a reliable test result.

E. UNACCEPTABLE SAMPLE

CONDITIONAL NEW HIRE/EMPLOYEE: If a sample is reported by the Sample Collector as "Out of Temperature", "Suspect Adulterated", "Suspected Substituted" or suspected of being tampered with by any means, the Collector is authorized to recollect another urine sample under same sex direct Observation. This means the Collector must observe the urine leave the donor's body into the sample cup. The Cooperative may also require retesting via other methods, in addition to re-testing under direct observation. The Cooperative may terminate or deny employment to any employee/applicant for suspected sample tampering.

VI. REFUSAL TO TEST

All employees and conditional new hires are required to immediately undergo drug and/or alcohol testing at the request of the Cooperative, under the terms of this policy. Failing to do so is considered a Voluntary Resignation or Quit.

The following is a partial listing of situations that will constitute a "Refusal to Test" situation.

A. Verbally or physically refusing to submit to testing;

B. The MRO has reported the sample as "Adulterated";

C. The MRO has reported the sample as "Substituted";

D. The MRO or Sample Collector has reported a "Refusal to Test";

E. Adding any substance, other than your own body's urine into the sample collection container(s);

F. Adding water or another's urine into the sample collection container(s);

G. Possessing any material or device used to adulterate, substitute or tamper with the collection process;

H. Presenting a urine sample to the collector which has been substituted or adulterated;

I. Masking your sample by any means which will alter the testing process;

J. Verbally refusing to take a test when ordered by a supervisor or their appointed agent;

K. Physically refusing to report for testing when ordered by a supervisor or their appointed agent;

L. Not reporting on time for testing as directed;

M. Reporting late for a scheduled testing appointment;

N. Delaying or interfering with the collection or testing process by any means;

O. Verbally or physically abusing the sample collector;

P. Refusing to consent for testing as required by the collection site or the Cooperative;

Q. Refusing to supply required testing information such as employee ID number;

R. Supplying false or misleading information to the collector or the Cooperative;

S. Refusing to sign the verification statement on either a breath or drug test form;

T. Refusing to calmly follow the collector's verbal instructions;

U. Refusing to re-test under direct observation when required by the collection site;

V. Attempting to defeat the collection or testing process by any means;

W. Leaving the collection site at any time during the collection process (includes waiting area);

X. Any behavior that limits the Cooperative's ability to obtain a valid sample in a timely manner;

Y. Providing false, misleading, or fraudulent identification or information to the sample collector or the Cooperative.

VII. PRE-EMPLOYMENT TESTING PROCEDURES

A. ALL CONDITONAL NEW HIRES

1. All conditional new hires, given a conditional offer of employment, shall be required to submit to Pre-employment drug screening through a Cooperative approved provider ***PRIOR TO JOB PLACEMENT.*** Pre-employment testing is also required of any current or previous employee who has been off work for more than 30 days, to include seasonal employees.

2. All Pre-Employment testing shall be conducted *PRIOR* to the conditional new hire reporting for work with the Cooperative.

3. The Cooperative will make every effort to advise conditional new hires of this drug-testing requirement during the hiring process, via posters, signs and notifications. ***AT NO TIME*** will the Cooperative or supervisor pre-notify the applicant of the exact time and date of impending testing. This must be kept strictly confidential to protect the integrity of the testing process.

B. TYPES OF ACCEPTABLE SAMPLES

Only approved hair, fingernail, saliva, urine, or any other testing methods will be used to determine the job applicants "Drug Free" status. One or more samples may be requested, such as hair & urine. F.D.A. approved "Instant" Testing devices or "On-Site" testing devices that offer qualitative results (line/no line) are approved for use by the Cooperative for Non-DOT regulated testing. For certain employees the Cooperative will not test for non-psychoactive metabolites, unless otherwise required to do so by state or federal law.

C. D.O.T. APPLICANTS

1. In addition to the above-listed requirements, all D.O.T. regulated applicants must also undergo a three-year background check, consisting of a written drug and alcohol testing history from the applicant's previous employers. This must include all employers for the past three years. The D.O.T. applicant must complete an "Authorization to Release Private Medical Information" form for each

past employer, over the last three years, PRIOR to employment. The applicant is required to give the Cooperative his or her written consent to collect this data PRIOR to hire. Applicants are prohibited from omitting past employer information or giving false or misleading information, during this process.

2. The Cooperative will *NOT* use this applicant in a D.O.T. regulated position until this background check is completed.

VIII. POST ACCIDENT TESTING PROCEDURES

A. ALL EMPLOYEES

In order to conduct a complete and reasonable investigation into the cause of any work-related accident or incident, the Cooperative will require any employee who is involved in or is a contributing factor to any work-related accidents/incident to be immediately tested for the presence of drugs ***and*** alcohol, under any of the following conditions:

1. Any person is injured, which requires professional medical treatment away from the accident/incident scene;

2. Any vehicle(s) or Cooperative property is damaged to a point that it prevents its safe operation;

3. The accident results in the loss of human life;

4. A moving violation citation is issued to the operator, following any incident or accident.

5. The employer feels it is in the company's best interest (non-DOT related accidents only).

B. TIMING OF TESTING

All testing will be conducted immediately following the incident or accident, or as soon as practical. It is every employee's responsibility to immediately report for post-accident testing, when any of the above situations occur, during compensable work time. The maximum time limit to report for testing is no later than two (2) hours following the incident or accident. Emergency medical treatment shall take precedence over testing. Failing to report for required testing may result in termination from employment.

C. SUPERVISOR DOCUMENTATION

Any supervisor who orders post-accident testing on an employee, must document his observations, then issue a written report to the Cooperative's General Manager or their designee within twenty-four (24) hours of said observation. The supervisor may use any means available to make this report, such as a written memo, fax, form or any other available written communication. Reporting is mandated! *Employees should be transported to the testing facility to avoid potential accidents or further injury.*

IX. REASONABLE SUSPICION TESTING PROCEDURES

A. ALL EMPLOYEES

To ensure the safest workplace possible for all employees and the general public, the Cooperative may require a drug and alcohol screening of any employee reasonably suspected of using or being under the influence of a drug or alcohol while at work or on the premises of the Cooperative or while on call.

B. THE DETERMINATION TO TEST

1. The Cooperative may, along with its trained supervisors, request that testing be ordered of any employee when impairment or use is reasonably suspected, during compensable work time. Reasonable suspicion may arise from, among other factors, supervisory observation, co-worker reports or complaints, performance decline, behavioral changes, results of drug searches or other detection methods, or involvement in a work-related injury or accident. These determinations must be compared to normal behaviors displayed by the employee on a regular basis.

C. TIMING OF TESTING

All testing will be conducted immediately following the observation, or as soon as practical. It is every employee's responsibility to immediately report to their supervisor any suspect employee when any of the above situations occur, during work or on the premises or off-site construction sites. If the employee is reasonably suspected of using or being under the influence of a drug or alcohol the Cooperative will require that the employee report for testing no later than two (2) hours following the initial observation. Emergency medical treatment, if required, shall take precedence over testing. Failing to report for required testing may result in termination of

employment. If possible, you should have another supervisor confirm your suspicions prior to confronting the employee, but this is not required.

D. SUPERVISION DOCUMENTATION

Any supervisor who orders reasonable suspicion testing on an employee must document his observations, then issue a written report to the Cooperative's General Manager or their designee within twenty-four (24) hours of said observation. The supervisor may use any means available to make this report, such as a written memo, fax, form or any other available written communication.

X. RANDOM/BASELINE TESTING PROCEDURES

A. D.O.T. REGULATED EMPLOYEES

1. In addition to the above requirements, all D.O.T. regulated drivers will be randomly tested at a minimum rate of 50% per year for drugs and 10% per year for alcohol. The Cooperative may, under its own authority, test at a higher percentage, but no less than the current D.O.T. mandates. Breath alcohol testing shall occur just prior, during or just after performing a "Safety-Sensitive" duty.

2. The following is an example of D.O.T. regulated duties that may require random testing, as a condition of employment. These positions include employees who are in readiness to perform these duties or on-call status.

   a. Operators of Commercial Motor Vehicles;
   b. Operators of vehicles transporting hazardous materials;
   c. Operators of motor vehicles transporting 16 or more passengers, including the driver;
   g. Any other position or task regulated under D.O.T. authority.

B. SAFETY RELATED EMPLOYEES

1. In addition to the above requirements, outlined within section X. paragraph A and B, random drug and alcohol testing will be required for employees working in "*Safety-Related"* duties, such as those employees working in job positions that can lead to serious injury or death, if performed improperly.

2. The following is a limited example of safety sensitive duties that may require random testing as a condition of employment.

a. Operators of any motor vehicle, forklift, aircraft, boat, train, bus, farm equipment, machinery, factory equipment, etc.;
b. Employees working with hazardous materials, chemicals or very hot or very cold materials;
c. Employees who work or repair vehicles or machinery;
d. Employees who stand guard over another employee's/person's safety;
e. Employees who work in dangerous situations or hazardous work environments;
f. Employees working in or around open ditches, trenches, canals, rivers, lakes and the like;
g. Employees who watch over children or disabled persons;
h. Police Officers, Security Personnel, Firefighters, E.M.T.'s and the like;
i. Employees working with or around any situation that may lead to serious injury or death to any person.

XI. MEDICATIONS AND PRESRIPTIONS

A. ALL EMPLOYEES

1. All employees are required to have a written Medical Doctor's prescription, in their own name, from a licensed ***United States*** Doctor for any controlled substance in their possession during compensable work time, or for any controlled substance or drug found in their bodily system during compensable work time. Written prescriptions from a foreign country will ***not*** be accepted, such as Mexico or Canada. Violations of this policy will result in termination from employment.

2. All employees are prohibited from performing any task while taking medication (prescription or non-prescription) that may cause impairment, such as drowsiness, sleepiness or hyperactivity. All employees should follow all their doctor's guidance and adhere to the written directions listed on their medication package, such as cautions against driving or operating machinery. Abuse or misuse of any prescription or non-prescription medication or substance is considered a violation of this policy.

3. All employees are required to report any medication use to their supervisor, PRIOR to performing any "Safety-Related" duty for the Cooperative. You are ***not*** required to disclose the actual name of the prescription medication, only the fact that the medication may cause impaired performance. This may require the employee to submit to a

"Fitness for Duty" medical exam by the Cooperative doctor prior to continuing the performance of any "Safety-Related" duty.

B. MEDICAL REVIEW PROCESS

All employees are required to report specific prescription drug use to the Cooperative's Medical Review Officer (MRO), upon request of the M.R.O. or employer. The M.R.O. will use this confidential information to determine the accuracy and reliability of test results collected and received during the enforcement of this policy. The confidential prescription drug information will not be released to the Cooperative without the employee's express written consent. However, the M.R.O. may require the employee to submit to a "Fitness for Duty" exam, prior to resuming "Safety-Related" duties for the Cooperative.

XII. FACILITY INSPECTIONS

A. ALL EMPLOYEES

1. In an effort to reduce the potential risk to our employees' safety posed by weapons, firearms, knives, chemicals, illegal substances and other items, the Cooperative will require that all employees submit to random work area inspections. Therefore, all Cooperative owned property, vehicles, lockers, cabinets, containers, or any other object owned or under the control of the Cooperative will be subject to search or inspection at any time, with or without cause. ***Therefore, all employees are advised that they will hold no reasonable expectation of privacy while on compensable work time for the Cooperative or while on Cooperative property.***

2. The Cooperative may ask the employee to present personal items for ***visual*** inspection at any time. Therefore, you should not bring any vehicle, item, container, or any object onto Cooperative property that you do not want subject to search. This includes private vehicles parked within the Cooperative's parking lot and/or parked on Cooperative operated job sites.

3. Any employee who refuses a supervisor's reasonable inspection request will be terminated of employment.

XIII. WORKPLACE VIOLENCE

A. ALL EMPLOYEES

All employees are prohibited from engaging in any activity that encourages or results in an unsafe work environment. This includes verbal arguments, physical pushing or fighting, abusive language, challenging to fight another person, threatening another person, abusive or harassing behavior, or any other activity determined by the Cooperative to be a potential safety risk to our employees, customers, or the general public. Our employees are considered professionals and are required to act accordingly.

B. Further, all employees are prohibited from the unauthorized possession or use of the below listed items during compensable work time, or while on Cooperative property or assignments. Please keep in mind that the possession of a "Concealed Weapons Permit" or other "Permit" issued by a law enforcement agency will NOT allow the possession or use of these items while on Cooperative property or assignment. This is a ZERO TOLERANCE POLICY, which will result in termination, even on the first offense.

1. Firearms/Bows: This includes any device that will "fire" a projectile of any shape, size, or configuration.

2. Knives: This includes any unauthorized cutting device with a blade measuring over 3",
3. Explosives: This includes any device or instrument manufactured or intended to cause harm to people.

4. Chemicals: This includes Mace, Pepper spray or any other chemical or mixture used to harm people.

5. Any harmful items: This includes any item the Cooperative may determine to be potentially harmful to its employees.

XIV. LAST CHANCE AGREEMENT, EMPLOYEE ASSISTANCE AND EDUCATION, SELF REPORTING

A. ALL EMPLOYEES

1. The Cooperative may elect to allow a current employee, ***not a job applicant,*** who has violated any drug or alcohol related section outlined within this policy, to enter into the Cooperative's Employee

Assistance Referral Program, instead of imposing termination. The decision will be solely up to the Cooperative's General Manager, on a case-by-case basis. In no event, will a job applicant be permitted to enter into this program. The Cooperative may impose a "Zero Tolerance" policy, which may result in termination of any employee who violates this policy.

2. The Employee Assistance Referral Program will be contingent upon the employee's willingness to enter into a Last Chance Agreement. The Last Chance Agreement may contain the following requirements:

   a. The employee will be removed from duty for no less than seven (7) calendar days, and may be removed up to thirty (30) days;

   b. The employee may be required to report to a Substance Abuse Professional (S.A.P.) for an evaluation, at their expense;

   c. The employee will be required to seek assistance through community-based drug or alcohol programs;

   d. The employee may be required to be re-evaluated by the S.A.P. prior to returning to duty;

   e. The employee will be required to submit to a Return to Duty drug and alcohol test, at their expense;

   f. The employee will be required to submit to a minimum of two (2) years follow-up testing, at their expense;

   g. The Cooperative or the S.A.P. may impose additional requirements, as needed.

C. EMPLOYEE ASSISTANCE AND EDUCATION REFERRAL PROGRAM

Any current employee may seek help, education and assistance with a drug or alcohol-related problem free of charge, by calling **1-800-662-HELP**. This national help line will provide printed education materials on drugs and alcohol and direct the employee to available community resources and programs in the area. Employees requesting help through the Employee Assistance Referral Program will not be protected or shielded from testing or discipline required under this policy.

D. DRUG AND ALCOHOL AWARENESS MATERIALS

Any employee may request printed drug and alcohol awareness materials, free of charge, by calling **1-800-662-HELP**. The materials will be delivered direct to the employee via US Mail, free of charge.

E. SELF REPORTING OR ILLEGAL DRUG USE OR ALCOHOL ABUSE

Any employee experiencing a problem with drugs or alcohol may self-report their need for assistance to management personnel, or they may call direct to **1-800-662-HELP** for a free referral to a program close to the employee's job assignment. Any employee who self-reports a drug or alcohol problem to management may be required to undergo "Reasonable Suspicion" testing, to determine the employee's ability to safely continue working with the Cooperative. Self-reporting will ***not*** dismiss an employee from completing required testing under the terms of the policy. However, the Cooperative will make every attempt to assist the employee in finding assistance through community-based programs or the Cooperative's Employee Assistance Program, if available. The Cooperative will also require the employee to sign a Last Chance Agreement and abide by its terms of continued employment.

XV. PROGRAM MANAGER AND SERVICE PROVIDERS

A. THE FOLLOWING INFORMATION IS SUPPLIED TO ASSIST OUR EMPLOYEES WITH THEIR QUESTIONS OR CONCERNS

1. Our Designated Employer Representative (DER) is:
   Human Resources Manager 1-951-763-4333
   PO Box 391909, Anza, CA 92539

2. Our Medical Review Officer (MRO) is:
   Sara Rinck MD (714) 418-0130
   CDC 16560 Harbor Blvd Suite A
   Fountain Valley, CA 92708

3. Our Third-Party Administrator is:
   Ardent Mobile Drug Testing, LLC (951) 837-5892
   29970 Technology Dr. Suite 206
   Murrieta, CA 92563

3. Our Substance Abuse Professional (SAP) is:
   American Substance Abuse Professionals, Inc.

711 West 40th Street-Ste 235
Baltimore, MD 21211 1-888-792-2727
or
National SAP Service 1-800-879-6428

4. Our SAMHSA/DHHS Lab is:
MedTox Labs 1-800-832-3244
402 W. County Rd. D
St. Paul, MN 55112

5. Drug and Alcohol Printed Materials (Free):
S.A.M.H.S.A. 1-800-662-HELP

6. Employee Assistance Referral Program (E.A.P.)
S.A.M.H.S.A. 1-800-662-HELP

XVI. LAWS AND REGULATIONS

A. The Federated Drug Free Workplace Act of 1988

B. Department of Transportation Employer Regulations, Title 49 CFR Part 382

C. Department of Transportation Drug and Alcohol Testing Regulations, Title 49 CFR Part 40

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 28, 2006
Revised: January 24, 2008
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Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023
Revised: March 28, 2024
Reviewed & Signed: August 22, 2024Revised: September 25, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 408.3

BLOODBORNE PATHOGEN EXPOSURE PREVENTION POLICY

I. OBJECTIVE

It is the policy of the Cooperative to establish a program pursuant to the requirements of the Cal/OSHA Bloodborne Pathogens Standard (8 CCR 5193), to minimize potential employee exposures to bloodborne pathogens during emergency response situations. This program is designed to implement the requirements of the Standard by providing the requisite levels of protection for employees based on their respective assignments in a medical emergency.

A. Elements of the plan include

1. Policies on Bloodborne Pathogens Exposure Prevention.
2. Description of the Company Bloodborne Pathogen Prevention Program.
3. Exposure Determination.
4. Exposure Controls and Methods of Compliance.
5. Labels and signs.
6. Information and Training.
7. Hepatitis B Vaccinations and Post-Exposure Follow-Up.
8. Record keeping.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY

This policy establishes safe work practices and procedures and provides appropriate training information for employees to protect themselves from bloodborne pathogens during medical emergencies. It applies to employees who may provide first aid in response to workplace injuries or as good Samaritans in other situations. This policy is intended to meet obligations under the California Bloodborne Pathogens Standard (8 CCR 5193) to provide information, training, and medical follow-up to employees most likely to assist in a medical incident. The procedures contained herein are available to all employees upon request, or upon involvement in a medical emergency.

A. Applicability

The Cooperative's medical first aid response is expected to be delivered by "collateral duty responders" as identified in the exposure determination described in Section 3. Such personnel will be appropriately trained to

effectively and safely perform this duty which is voluntary but anticipated.

B. Responsible Person

In order to ensure the most effective level of compliance with the Plan, a person or persons have been designated on Form 1 as primarily responsible for the implementation and ongoing functioning of all elements of this policy. This responsibility includes program implementation and to monitor employee compliance with this policy, assure that appropriate training levels are maintained, and participate in post-exposure follow-up after an exposure incident. Form 1 is to be completed and maintained as provided in Section 8.C.

C. Definitions

The Bloodborne Pathogen Standard contains technical and medical terms and abbreviations that may not be well known. Following is a list of definitions provided to assist implementation of this policy:

1. Blood – means human blood, human blood components, and products made from human blood.

2. Bloodborne Pathogens – means disease-causing microorganisms that are present in human blood and other potentially infectious materials (OPIM's) that can cause disease in humans. Examples are Hepatitis B and the AIDS viruses.

3. Contaminated – means the presence or the reasonably anticipated presence of blood or other potentially infectious materials on a surface or in or on an item.

4. Collateral Duty Responder – is an employee assigned by the facility to respond to medical emergencies as a secondary job duty but whose primary duties involve other job tasks.

5. Decontamination – means the use of physical or chemical means to remove, inactivate, or destroy bloodborne pathogens on a surface or item to the point where they are no longer capable of transmitting infectious particles and the surface or item is rendered safe for handling, use, or disposal.

6. Exposure Incident – means a specific eye, mouth, or other mucous membrane, non-intact skin, or parenteral contact with blood or other potentially infectious

materials that result from the performance of an employee's duties.

7. "Good Samaritan" Responder – is an employee who is counseled not to respond to a workplace injury but responds nonetheless.

8. HBV – means Hepatitis B Virus.

9. HIV – means Human Immunodeficiency Virus.

10. Licensed Health Care Professional – is a person whose legally permitted scope of practice allows him or her to independently perform Hepatitis B vaccination and post-exposure evaluation and follow-up.

11. Occupational Exposure – means reasonably anticipated skin, eye, mucous membrane, or parenteral (through the skin/mucous membrane barrier) contact with blood or other potentially infectious materials (PIMs) that may result from the performance of an employee's duties.

12. Other Potentially Infectious Materials – means 1) The following human body fluids: semen, vaginal secretions, cerebrospinal fluid, synovial fluid, pleural fluid, pericardial fluid, peritoneal fluid, amniotic fluid, saliva in dental procedures, any other body fluid that is visibly contaminated with blood such as saliva or vomitus, and all body fluids in situations where it is difficult or impossible to differentiate between body fluids such as emergency response; 2) Any unfixed tissue or organ (other than intact skin) from a human (living or dead); and 3) HIV-containing cell or tissue cultures, organ cultures, and HIV- or HBV – containing culture medium or other solutions; and blood, organs, or other tissues from experimental animals infected with HIV or HBV.

13. Primary Duty Responder – is an employee whose primary job function involves the definite or potential exposure to blood and/or OPIM (e.g., first aid room attendants).

14. Sharps – means any object that can penetrate the skin including, but not limited to broken glass, metal pieces, broken thermometers, and/or needles.

15. Source Individual – means any individual, living or dead, whose blood or other potentially infectious materials may be a source of occupational exposure to the employee.

16. Sterilize – means the use of a physical or chemical procedure to destroy all microbial life including highly resistant bacterial endospores.

17. Universal Precautions – is an approach to infection control. According to the concept of Universal Precautions, all human blood and certain human body fluids are treated as if known to be infectious for HIV, HBV, and other bloodborne pathogens.

III. EXPOSURE DETERMINATION

The Cooperative has conducted an Exposure Determination of its job classes and documented the results (see Form 2) to assess potential for exposures to bloodborne pathogens within each class. The assessment includes discerning the potential for exposure to blood as well as "other potential infectious materials" (OPIM) as defined in the standard. This determination has resulted in the designation two potential exposure groups based on the requirements of the Cal/OSHA standard.

A. Exposure Group 1

Workers within this group are those who may be exposed to bloodborne pathogens during an emergency medical response situation as a collateral, but NOT primary job function. Group 1 employees shall receive full bloodborne pathogens training but will not receive HB vaccinations in accordance with the exemption provided in 8 CCR 5193 (f)(1)(A). Group 1 employees shall, however, be offered post-exposure vaccination as required following an exposure to blood or OPIM. Employees within this group are those persons designated as collateral duty responders trained in first aid and CPR.

B. Exposure Group 2

This group shall consist of others in the Cooperative work force. Group 2 employees are not trained in first aid and are instructed not to respond to a first aid emergency. Group 2 employees will be specifically trained during injury and illness prevention program and other safety training to not render emergency medical assistance, but to call for help from designated first aid providers. However, because a "Good Samaritan" response is foreseeable, procedures are provided in this program to address Group 2 personnel potential exposures.

C. Exposure Determination Documentation

The Exposure Determination Form (Form 2) is used to document the

assessment of employee exposure potential to bloodborne pathogens. The form serves to describe job tasks performed by the respective job class, the exposure condition potentially encountered during work operations (e.g., designated first aid response), and the appropriate exposure control practices necessary to ensure that employees are effectively protected from potential exposures.

IV. EXPOSURE CONTROLS AND METHODS OF COMPLIANCE

This section sets forth required exposure control measures that comply with the Standard and

provide protection to potentially exposed employees.

A. Universal Precautions

All medical emergency responders are required to use Universal Precautions during any response to an injury in order to prevent contact with blood or OPIM. This means that employees are to treat all blood, body fluids, etc. as if they were known to be contaminated with bloodborne pathogens and to use appropriate practices and personal protective equipment (PPE) to prevent exposure.

B. Engineering and Work Practice Controls

1. Sharps Management

Cooperative personnel do not handle sharps in responding to medical emergencies. However, a workplace injury may produce contaminated sharps as the result of an accident (e.g., broken glass contaminated with blood). In the event such contaminated sharps are present at the facility, the ranking supervisor at the incident will ensure the sharps are carefully placed in an appropriate container (a rigid, labeled sharps container or a coffee can or similar closeable container at remote job sites). Contaminated sharps shall be stored in puncture resistant, leak-proof containers plainly labeled with the contents. The container will be kept until such time as arrangements can be made (with a local hospital, clinic, or service firm) to dispose of the container according to appropriate regulatory requirements.

2. Post-Exposure Hygiene

Washing facilities are accessible to all employees and shall be used following an exposure incident. Potentially and actually exposed employees shall thoroughly scrub their hand, arms, and other

exposed skin immediately after an exposure incident after removing personal protective equipment. This shall be done even if not certain an exposure has occurred. Employees shall also ensure that the following practices are carefully adhered to in accordance with the requirement of the standard:

a. If an exposure has occurred in the head and/or face area, employees will flush mucous membranes with water.

b. Eating, drinking, smoking, applying cosmetics or lip balm, and handling contact lenses are prohibited in work areas where there has been an exposure incident and where there is a potential for exposure to blood and/or OPIM.

C. Housekeeping

1. Decontamination

After a workplace injury, all deposits of blood and/or OPIM will be cleaned up immediately, by designated persons only, using appropriate cleanup materials. Following the cleanup, the area will be carefully sanitized using a disinfectant solution. Disinfectant solutions can consist of a mixture of two parts bleach to ten parts water, or a pre-packaged solution specifically sold for this purpose. Containers are appropriately labeled as to content, hazard, and instructions, if necessary. Employees performing the cleanup will wear gloves, coveralls, and eye and face protection as appropriate depending upon the extent of cleanup required. Where considerable quantities of blood or OPIM are present, these employees should wear inner and outer gloves to facilitate removal of PPE without contaminating the employee. If the incident scene is deemed a medical trauma scene (usually an accident involving death or serious injury and a public agency response, a Department of Health Services licensed medical trauma scene waste management practitioner will be retained by the Cooperative or the public agency to decontaminate the accident scene.

2. Broken Glassware

Broken glass will not be handled by hand, but will be swept up using a dust pan and brush. Non-contaminated glass will be thrown in the trash. Contaminated glass will be handled in accordance with the procedures of Section 4.B.1

3. Contaminated Needles

If personnel encounter contaminated needles during routine cleanup or around company facilities or equipment, they will not be handled by hand, but will be swept up using a dust pan and brush or picked up with tongs. Contaminated needles will be handled in accordance with the procedures of Section 4.B.1.

4. Bandages, Sanitary Napkins, etc.

Dry waste bandages, sanitary napkins, paper towels, etc. can be disposed of in ordinary refuse containers according to the exception provided by Cal/OSHA for items containing only dried blood. Restroom and other area waste containers as applicable will be lined at all times with plastic or other waste bags to prevent potential exposure. However, it is prudent to wear gloves when handling mixed debris.

D. Personal Protective Equipment

The Cooperative, as part of its first aid response kits and at no cost to employees, shall provide personal protective equipment for use by employees during an exposure incident. Equipment is made available as appropriate to the functions of the employee in the event of a first aid emergency.

This equipment includes the following at a minimum

1. Latex surgical gloves designed for protection against bloodborne pathogens.

2. Safety glasses or goggles and nose/mouth protection (mask) as appropriate, designed for protection against bloodborne pathogens. Where feasible, face protection will be provided which combines eye and nose/mouth protection in one unit (face shield).

3. Protective masks for safely performing CPR procedures.

Employee first aid/CPR training will include proper use of this equipment.

V. LABELS AND SIGNS

The Cooperative shall use proper labels and signs to provide warnings of possible exposures to bloodborne pathogens as appropriate. Containers of contaminated items (sharps, clothing, cleanup materials, rags, etc.) will be designated with a

Biohazard label as shown in Exhibit 1. All such containers will be kept in a secure area while arrangements for off-site treatment are made.

VI. INFORMATION AND TRAINING

Employees shall be trained appropriate to the level of exposure potential they may face during anticipated exposure incidents. Training will be provided initially upon assignment and designation as a collateral duty responder (when first aid/CPR training is provided) and annually thereafter as required by the standard. Group 1 employees will receive the training required by the standard. Group 2 employees will be provided a brief safety orientation as described in 6.A.2.

A. Training Content

1. Group 1 Training

Cooperative employees who are designated as collateral duty responders, will receive training in the following:

a. The text of the Bloodborne Pathogen Standard (see Exhibit 2)

b. A general explanation of the causes, symptoms, and control of bloodborne diseases.

c. An explanation of the modes of transmission of bloodborne pathogens.

d. An explanation of this Exposure Control Plan and the necessity of using Universal Precautions.

e. How to recognize tasks and activities that will involve exposure to blood or OPIM's.

f. An explanation of the use and methods that will prevent or reduce exposure, including engineering controls, work practice controls, and personal protective equipment.

g. An explanation of the basis for selecting personal protective equipment.

h. Information on Hepatitis B vaccine, including information on its efficacy, safety, method of administration, and benefits of being vaccinated. All unvaccinated employees will be offered the vaccine within 24 hours after exposure incident. In all cases, the vaccine will be offered free of charge. Declination

statements will be explained.

i. Information on appropriate actions to be taken and persons to contact in an emergency involving blood or OPIMs.

j. Procedures to follow if an exposure incident occurs.

k. Information on post-exposure evaluation and follow-up following an exposure incident.

l. Labels and color-coding.

2. Group 2 Training

A limited number of Cooperative employees are classified as Group 2 employees and are instructed not to respond to first aid emergencies and are thus not subject to the training requirements of the standard. Such employees will be advised during Injury and illness prevention plan training to NOT render emergency medical assistance, but to call for help from a designated responder. Supervisors are required to identify Group 2 employees who may have been exposed to blood or OPIMs during an unauthorized "Good Samaritan" response.

B. Training Methods

Bloodborne Pathogens training shall consist of a variety of techniques, including the following:

1. Personal instruction in a classroom setting.

2. Media programs.

3. Written training material.

4. Hands-on use of personal protective and clean-up equipment as necessary.

5. Employee testing.

Training shall be provided by a competent person, knowledgeable in the subject matter, as required in the standard. Such training may be provided in conjunction with first aid/CPR training. Training is documented using the Company's method of documenting employee training and maintaining such records. The standard requires a retention period of at least 3 years after initial and annual training.

VII. HEPATITIS B VACCINATIONS AND POST-EXPOSURE FOLLOW-UP

The Standard requires precautionary vaccinations against Hepatitis B for dedicated medical emergency responders. It allows exception for other classes of responders.

A. Hepatitis B Vaccinations Required

Hepatitis B vaccinations must be provided on a pre-exposure basis to certain employees (for example full time first aid room attendants, nurses, or EMTs). This is in accordance with the requirements of the Standard. The Cooperative has no personnel who must be vaccinated.

B. Vaccination Exemption

Employees who may provide first aid/CPR only incidental to their main job assignment (Group 1), and unauthorized "Good Samaritan" responders (Group 2), will not be given pre-exposure vaccinations in accordance with the exemption provided in the Cal/OSHA standard for such employees [8 CCR 5193 (f)(1)(A)1]. Such employees will, however, be offered post-exposure vaccinations as required within 24 hours following an exposure incident. Employees who have refused a HB vaccination will be required to sign a Declination Statement (Form 3). Completed forms will be maintained as described in Section 8.

C. Post-Exposure Follow-Up

As part of the investigation into a workplace injury, the responsible person will assess the injury as a possible exposure incident (i.e., exposure to blood or OPIM as defined in the standard) and proceed according to the requirements of the Standard. The follow-up procedures will include:

1. Identification and documentation of the source individual, documentation of the routes of exposure, and circumstances surrounding the incident.

2. Testing of the source individual's blood as soon as possible after consent is obtained, providing test results to the exposed employee(s). (The source individual should sign the "consent" form included as Form 4.)

3. Testing of the exposed employee's blood after consent is obtained. The employee should sign the consent form.

4. Providing or obtaining counseling for the exposed employee(s) as necessary.

5. Obtaining physician's written opinion on exposure, blood test results, etc. (Maintain confidential copy of written opinion in source individual's and exposed employee's respective medical record files.)

Note: The Cooperative does not have the legal authority to compel testing if a source person declines. However, exposed employees may request a court to order testing. The Cooperative will cooperate with such a request if made, but should encourage employee cooperation by urging compliance with the policy to avoid the necessity of legal proceedings.

D. Post Exposure Determination

In conducting and documenting post-exposure investigations, designated personnel will use the Post-Incident Report Form shown as Form 5. Appropriate completion of the form will assure that post-exposure procedures are in compliance with the requirements of the Standard. Completed forms are maintained in confidential personnel medical records files assuming confidential information is disclosed. Non-confidential completed forms will be maintained as described in Section 8.

VIII. RECORDKEEPING

To document compliance with the requirements of the Standard, the Cooperative will maintain the following required records;

A. Confidential Personnel Records

Records of employees with occupational exposure including: name, social security number, HB vaccine status, as documented on Forms 4 and 5; medical examination and test results; a copy of the health care professionals opinion; and information provided by the employee are maintained. These records are:

1. Maintained in source individual's and exposed employee's confidential medical records file. Seen by others only on a need-to-know basis; and

2. Records will be maintained at the facility for the duration of employment, plus 30 years.

B. Training Records

Records of the date and content of training sessions and the name and

qualifications of the trainer. Training records will be maintained for three years from the date of the session.

C. Other Records

Other information, including completed forms as applicable, documenting compliance with specific requirements of the Standard.

1. List of Responsible Persons (Form 1)

2. Exposure Determination Form (Form 2)

3. Declination Statement (Form 3)

4. Blood Test Consent Form (Form 4)

5. Post-Incident Report (Form 5)

This information will be kept current and maintained for at least three years after the facility terminates operations.

IV. RESPONSIBILITY

The Policy Committee of the Board of Directors shall periodically review this policy and recommend any revision. The General Manager is responsible for implementing this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 20, 1999
Revised: December 27, 2001
Reviewed & Signed: August 25, 2005
Revised: October 21, 2008
Reviewed & Signed: November 24, 2009
Revised: October 28, 2010
Revised: October 27, 2011

Reviewed & Signed: October 25, 2012
Reviewed & Signed: October 24, 2013
Reviewed & Signed: October 23, 2014
Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
Reviewed & Signed: October 24, 2017
Reviewed & Signed: October 25, 2018
Reviewed & Signed: September 19, 2019
Reviewed & Signed: October 22, 2020
Reviewed & Signed: October 28, 2021
Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: August 22, 2024
Reviewed & Signed: September 25, 2025

DRAFT

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 301.2

EXTREME WEATHER DISCONNECTION PROTECTION

I. OBJECTIVE

To establish procedures and requirements that protect members from electric service disconnection during periods of extreme weather in alignment with California Public Utilities Commission (CPUC) Resolution E-5468, and to safeguard public health and safety while maintaining equitable billing and collection practices.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES"

II. POLICY CONTENT

A. General Provisions

1. The Cooperative will suspend residential electric service disconnections for nonpayment during periods of extreme weather as defined by Resolution E-5468.

2. These protections are meant to reduce the various risks to health and safety associated with the loss of electricity during extreme heat or cold weather events.

3. Members will remain responsible for all accrued charges during the periods in which disconnections are suspended.

B. Extreme Weather Criteria

1. Disconnection protections shall be triggered when local weather forecasts indicate temperatures above 95° Fahrenheit (F) or below 32°F are forecast within a 72-hour look-ahead period.

2. The Cooperative will apply the most current CPUC-approved temperature thresholds, including any adopted heat index or scoring system (e.g., CalHeat Score (CHS)).

3. Weather determinations will be based on reliable meteorological data sources (e.g., NOAA, NWS) or other forecasting services.

C. Exceptions

The Cooperative may disconnect service to a member for any violation of Cooperative's policies, or facts, in which the Cooperative determines that there is an immediate hazard or threat to life or property or a Certified Court Order. The discontinuance of service by the Cooperative for any cause stated does not release the member of their obligation for any and all bills and charges due or from any legal action. Requests for disconnect from any local, state or federal authority must be in writing setting forth facts to satisfy the Cooperative that policies have been violated or that a hazard or threat to life or property exists justifying immediate disconnect.

III. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

ARTICLE VIII
DISPOSITION OF PROPERTY

The Cooperative may not sell, lease, or otherwise dispose of all or any substantial portion of its property unless such sale, lease or other disposition is authorized at a meeting of the members thereof by the affirmative vote of not less than two-thirds of all members of the Cooperative, and unless the notice of such proposed sale, lease or other disposition shall have been contained in the notice of the meeting; provided, however, that notwithstanding anything herein contained the Trustees of the Cooperative, known as the Board of Directors, without authorization by the members thereof, shall have full power and authority to authorize the execution and delivery of a mortgage or mortgages, or a deed or deeds of trust upon, or the pledging or encumbering of, any or all property, assets, rights, privileges, licenses, franchise and permits of the Cooperative, whether acquired or to be acquired and wherever situated, as well as the revenues and income therefrom, all upon such terms and conditions as the Board of Directors shall determine, to secure any indebtedness of the Cooperative to the United States of America, or any instrumentality or agency thereof, or the National Rural Utilities Cooperative Finance Corporation (CFC); or any other agency or institution satisfactory to the Board of Directors and existing mortgage agreements; provided, further, that the Board of Directors may upon the authorization of members of the Corporation entitled to exercise a majority of the voting power, sell, lease, or otherwise dispose of all or a substantial portion of its property to another cooperative or foreign corporation doing business in this state, pursuant to the Act under which this Cooperative is incorporated, or to a municipality or other body politic or subdivision thereof.

ARTICLE IX
SEAL

The Corporate Seal of the Cooperative shall be in the form of a circle and shall have inscribed thereon the name of the Cooperative and the words "California" and the date of incorporation.

Golden State Power Cooperative
The Power of Cooperatives

NEWSLETTER

The Power of Cooperation

August 2026
Q3 Edition

LEGISLATURE'S LAST STAND

I'm writing this as the 2025-2026 CA Legislative Session winds down to the final days- 72 hours to be exact. And I'm not the only political junkie that is looking at the 72-hour clock.

Dating back to 2016, Californians passed Proposition 54, a constitutional amendment meant to increase government transparency and require bill language has to be in print 72 hours before it can be voted on. This effectively concludes final major negotiations TODAY. We'll likely have the weekend to grapple with the "transparent" cards we are dealt, then decide to support or oppose- no more amendments.

The Governor has been twisting arms behind closed doors to try to push through a package of wildfire liability and litigation reforms at the 11.9999th hour following the release of the SB 254 report earlier this year. However, word on the street is that not much is going to make it to the finish line after victim's advocates, insurers, and County/City coalitions objected to the proposed subrogation and liability reform details. While these reforms would have been high-impact, we always knew they were low-probability, especially considering the clock is ticking.

Join Us at the GSPC Annual Meeting!



Monday, Sept. 28 @ 5:30-8:00PM
Inaugural Bocce Tournament PAC Fundraiser and Welcome Reception

Tuesday, Sept. 29 @ 8:00AM-4:00PM
Annual Meeting

Deadline is Sept. 4th!

Hotel block reservations at:
Renaissance Reno Downtown Hotel & Spa

Register to attend by filling out the GSPC Registration Form

What is Bocce? It is a classic target game— The main goal is to underhand-roll or bowl bocce balls so they land as close as possible to a smaller target ball. Let's roll!



CONTACT INFO

@ goldenstatepowercooperative@gmail.com
www.gspower.org
P.O. Box 1815, Graeagle, CA 96103

Tell The Dam Truth Petition

DENIED

Last week, CARB formally responded to the "Petition for Rulemaking to Add Dams and Reservoirs as Reporting Entities Under the Regulation for the Mandatory Reporting of Greenhouse Gas Emissions", denying the petition from the "Tell the Dam Truth" coalition. The coalition is seeking to undermine hydropower by claiming it is not GHG -free. In the denial, CARB states: "due to scientific uncertainties, as well as technical, economic, and logistical challenges, CARB is not initiating the requested rulemaking."

CARB's rationale for their proposed approach did reflect some of the concerns we had raised in our joint comments:

- The "MRR is not suitable to account for emissions from dams and reservoirs due, in part, to the design and measurement accuracy requirements." (p. 2)
  - CARB states that further technologies may allow for this, but not at this time.
- "Insufficient evidence exists that dam and reservoir emissions are a significant source of GHG emissions for the purposes of the MRR." (p. 3)
  - The response notes that the current modeling and emissions estimates document great uncertainty and that this may change in the future with future research.

However, CARB expressed its commitment "to further dialogue and further study of emissions from dams and reservoirs," and notes that the agency "intends to work to resolve the petitioners' concerns over accounting for GHG emissions from dams and reservoirs in California's inventories" with by specific actions:

- taking appropriate actions to incorporate GHG accounting for dams and reservoir systems within CARB's Natural and Working Lands (NWL) Carbon Inventory;
- taking initial steps to report dams and reservoir system emissions as Flooded Lands within the wetlands category (3B4) of the IPCC standardized GHG framework;
- reviewing existing research and identifying need for future research to support direct measurement of emissions from dams; and
- convening a meeting to discuss hydropower-related GHG accounting and inviting other state partner agencies to participate in that meeting." (CARB Response, p. 2)

CARB concluded that "[t]his review revealed nuanced but important constraints of current approaches to estimating dam and reservoir system emissions." Their commitment to further study means that this Dam Issue is not over.

NRECA REGION 7&9 MEETING

Oct. 5-7, 2026 in Salt Lake City, UT

Thank you to David Hansen for serving on the Regional Resolutions Committee and Kevin Short for serving on the Nominating Committee!

GSPC Board of Directors

President- Kevin Short, Anza Electric Co-op
Vice President- Sarah Sheetz, Trinity PUD
Secretary/Treasurer- Brad Kresge, Surprise Valley Electric
Director- Bob Marshall, Plumas-Sierra REC
Director- Nicholas Dominguez, Lassen MUD

RESOLUTIONS REMINDERS

The Regional Meetings are an important step in NRECA's annual member resolutions process. Voting delegates will elect representatives to the NRECA Member Standing Committees and vote on proposed resolutions.

- 2026 Compendium of Proposed Resolutions
- Certify an NRECA Voting Delegate
- Regional Resolutions and Nominating Committees
- Learn more about the NRECA Member Resolutions Process

Plug-In Solar Bill Approved, Despite Safety Concerns. Watt now?



It all started in Utah - or Germany, if you want to talk about the technology. But I'm talking about the viral legislation. The legislation first saw the light of day up in UT, and then spread like a virus- replicating and mutating across the country. Roughly half of the states in the country adopted or have pending legislation modeled after Utah's law. So, for the first time in my recollection, the CA legislature decided to follow Utah's lead.

Plug-in photovoltaic systems have several names: portable solar generation device, balcony solar, or Plug and Play Solar. According to the CA Senate analysis: "Plug-in solar refers to a solar power system that is generally not permanently mounted to a customer roof or the ground, and can be plugged into a power outlet rather than being permanently wired to the electrical system of the building." By definition in SB 868 (Wiener), plug-in solar systems have a maximum aggregated output of 1,200 watts (AC).

SB 868 exempts plug-in solar devices from requirements in state law and prohibits electric utilities from imposing interconnection rules or fees until Jan. 1, 2030. Essentially, it's the Wild West until 2030! No safety rules- just like in Utah! GSPC and other opponents of SB 868 raised concerns about the potential risks for overcurrent, disruption of GFCIs, fire hazards, electric shock, back-feeding to the grid. Many of the safety concerns we raised were echoed in a White Paper, "Interactions of Plug-in Photovoltaic with Protection of Existing Power Systems", published by UL Solutions in late 2025. But no one was listening to UL. According to BrightSaver, a vendor and evangelist behind the technology, "We're not building a business. We're building a movement."

SB 868 was approved by the legislature and has been sent to the governor. In fine print, the bill explicitly states that the device must meet safety standards in Title 24, be certified by Underwriters Laboratories (UL) or equivalent testing laboratory, and include a feature certified by UL that would prevent it from back-feeding during an outage. While these features would ease our safety concerns, the issue remains: none of the Plug-in Solar devices currently available online meet these safety standards. But, would our member know that before they plug in? You'll see the headlines and advertisements declaring, "California has legalized Plug-in Solar!" and online vendors such as BrightSaver and CraftStorm have already begun selling thousands to Californians anxious to shave a few kW from their bills. But buyer beware: No vendor or manufacturer in the U.S. have achieved full, whole-system safety certification yet.

Cooperative FAMILY FUND

Donate Today!

The Cooperative Family Fund is a 501(c)3 that provides support for children of deceased electric cooperative employees. When you work for a co-op, you're part of a family. As a family, we support each other in times of need. Donate now to support the Cooperative Family Fund. Visit https://www.cooperativefamilyfund.com/campaign/.

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity**" **means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the

State Water Project.
(3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.
  (4) "Retail seller" does not include any of the following:
    (A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.
    (B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.
    (C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.
- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Community Energy Reliability and Resilience Investment **(CERRI)**
- Empowering Rural America **(ERA)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Assessment and Resilience for Networks **(WARN)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Key Ratio Trend Analysis **(KRTA)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**