ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

September 27, 2024

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	W.A. (Chilli) Ainsworth
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Hope Adams
Board Director:	Greg Pennyroyal
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Office Services Manager:	Laura Snider-Manseau
Accounting Manager:	Linda Cooper
Operations Manager:	Brian Baharie
Member Services Manager:	Debbie Winger
Telecommunications Manager:	Shawn Trento
Administrative Assistant:	Yuri Gudiño

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September 20, 2024

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: September Regular Board Meeting

The September Regular Board Meeting will be held in person on Friday, September 27, 2024, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

September 27, 2024
8:00 a.m.

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE & INVOCATION
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
   - Michelle Jangula, Member
   - Noah Jangula, Member
   - Johnathan Hilton, Resource Planning Analyst II, AzG&T
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of September 27, 2024
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of August 22, 2024
   * Executive Session of August 22, 2024
8. MEMBER COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
   - Harold Burdick's Award Presentation
10. NOAH JANGULA AT TEMECULA DANCE COMPANY (Noah & Michelle Jangula)
    - Sponsorship Request
11. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output
    - Lake Mead Water Levels Report
    - EV Charger Report
    - Work Plan & Other Business
    * Anza Load Forecast Board Resolution *(Johnathan Hilton via video conference)*
12. MEMBER SERVICES MANAGER'S REPORT *(Debbie Winger)*
    - FIND Food Distribution
    - Smart Thermostat Program
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - ACP Benefit Program
    - Member Statistics

13. CAPITAL CREDIT ESTATE SETTLEMENTS *(Debbie Winger)*

    * 1,367.96

14. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*

    - ConnectAnza Subscriber Connections Update / August Calendar Month
    - Additional Items
    - Dispatched Service Report
    - Bandwidth Usage

15. OPERATIONS MANAGER'S REPORT *(Brian Baharie)*

    * Safety Meeting for Month of August
    - Loss Time Accidents / Outages
    - New Services / Construction Costs
    - Line Length added to AEC Distribution
    - Operational Time Allotments
    - Mountain Center Daily Peaks and Low Temperatures
    - Other Business
    - Construction Report

16. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*

    * Combined Form 7 Financial Statement for AEC & ConnectAnza for August
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report

17. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*

    * General Manager's Expenses for August 2024
    * Approval of Directors' Expenses for August 2024
    * Approval of Expenditures for the August 2024

18. BYLAW AND POLICY COMMITTEE REPORT *(Director Ainsworth)*

    - DIRECTORS PURVIEW
      * Policy No. 121 – "Guidelines for Director Training"
      * Policy No. 122 – "Communications"
      * Policy No. 200 – "Financial Management Policy"
      * Policy No. 201 – "Monthly Disbursement Audit"
    - MANAGEMENT PURVIEW
      * Policy No. 307 – "Power Theft"
      * Policy No. 409 – "Employee Education Program"
      * Policy No. 410 – "Employee Benefits"
      * Policy No. 411 – "Retirement"

- Review Bylaw Article IX

19. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*
    - Report
20. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*
    - Report
21. NRECA (President Stewart)
    * Approval of Director Attendance for the NRECA Winter School for Directors for December 13-17, 2024 in Nashville, TN
    * Approval of Director Attendance for the NRECA Directors Conference for Online classes on January 26-28, 2025
22. SET DATES *(President Stewart)*
    * Strategic Planning Meeting
23. DONATIONS *(President Stewart)*
    * Noah Jangula at Temecula Dance Company
    * Anza Scholarship Fund
    * Hamilton K-5 PTA
24. EXECUTIVE SESSION
25. OTHER BUSINESS
26. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
AUGUST 22, 2024

DIRECTORS PRESENT
Ryall Stewart, President
Stephan Lauzier, Vice President
W.A. (Chilli) Ainsworth, Secretary
D.F. (Pebbles) Lewis, Treasurer
Hope Adams
Diane Sieker
Greg Pennyroyal

STAFF PRESENT
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Debbie Winger, Member Services Manager
Laura Snider-Manseau, Office Services Manager
Shawn Trento, Telecommunications Manager
Brian Baharie, Operations Manager
Sandy King, Engineering Supervisor
Yuri Gudino, Administrative Assistant
Kristin Martin, Project Coordinator

OTHERS PRESENT
Bryan C. Bacon, Regional Vice President, CFC

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on August 22, 2024.

The meeting was called to order by President Ryall Stewart at 8:00 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, W.A. (Chilli) Ainsworth, D.F. (Pebbles) Lewis, Hope Adams, Diane Sieker and Greg Pennyroyal were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Ainsworth made a motion to approve agenda as amended. Director Sieker seconded the motion. Motion carried with unanimous vote.

1. Add GSPC staff auction donation
2. Add donation to Watch Duty app
3. Add Cancer Walk donation
4. Add approval of Power Source Disclosure and Power Content Label submission
5. Add America's Electric Cooperative PAC donations

President Stewart called for approval of minutes of Regular Board Meeting of July 25, 2024. After discussion, Director Pennyroyal made a motion to approve minutes as presented. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

Bryan Bacon, Regional Vice President to CFC presented and discussed CFC Update and KRTA summary.

At 9:43 a.m. Bryan Bacon left the board meeting.

General Manager presented and discussed AEC Solar Production Report for July 2024, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Work Plan update and other Business.

At 10:45 a.m. Kristin Martin, Project Coordinator left the board meeting.

General Manager presented and discussed the 2023 Power Source Disclosure and Power Content Label. After discussion, Director Sieker made a motion to approve the following resolution,

"WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC has contracted with Arizona Electric Power Cooperative, Inc. (AEPCO) to provide electric energy generation and resource procurement and,

WHEREAS, AEPCO has provided the 2023 resource mix and annual resource purchases for AEC and,

WHEREAS, AEC is required to submit the Power Source Disclosure (PSD) annually to the California Energy Commission (CEC) based on the resource mix and percentages received from AEPCO, and AEC's annual retail sales, and,

WHEREAS, AEC is required to use the annual PSD to create the annual Power Content Label (PCL) and submit to the CEC and publish on the AEC website.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the 2024 submission of the 2023 PSD and PCL to the CEC." Director Lewis seconded the motion. Motion carried with unanimous vote.

At 10:50 a.m. Sandy King, Engineering Supervisor left the board meeting.

At 10:51 a.m. General Manager and board of directors went out to see the build process of the new building for Operations.

At 11:10 a.m. Sandy King, Engineering Supervisor entered the board meeting.

Office Services Manager presented the rate discussion. After discussion, Director Lewis made a motion to accept recommendation of increasing the per kilowatt cost of 4.5 cents. Director Adams seconded the motion. Motion carried with unanimous vote.

At 12:00 p.m. Sandy King, Engineering Supervisor and Laura Snider-Manseau, Office Services Manager left the board meeting.

Office Services Manager and Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of July, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan

costs and Cash Flow report. After discussion, Director Ainsworth made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of July as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Member Services Manager presented and discussed FIND Food Distribution, Smart Thermostat Program, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, ACP Benefit Program, and Member Statistics.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/July Calendar month, Additional Projects, Dispatched Service Report, and monthly bandwidth usage.

Operations Manager presented and discussed the safety meeting for the month of July, loss time due to accidents/outages, new services/construction costs, line length added to AEC distribution, operational time allotments, the Mountain Center daily peaks and low temperatures, other business for the month of July, and construction report. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of July. Director Adams seconded the motion. Motion carried with unanimous vote.

At 12:40 p.m. Debbie Winger, Member Services Manager left the board meeting.

Director Lewis discussed the General Manager's expenses for the month of July 2024 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of July 2024:

Director Adams	$ 1,380.44
Director Ainsworth	$ 939.90
Director Burdick	$ 458.36
Director Lauzier	$ 1,396.79
Director Lewis	$ 925.30
Director Pennyroyal	$ 927.17
Director Sieker	$ 1,403.89
Director Silkotch, Sr.	$ 468.81
Director Stewart	$ 1,488.48

After discussion, Director Ainsworth made a motion to receive and file Directors' expenses for the month of July 2024 in the amount of $9,389.14 combined total. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of July 2024 in the amount of $1,820,520.17. After discussion, Director Ainsworth made a motion to receive and file the expenditures as presented. Director Stewart seconded the motion. Motion carried with unanimous vote.

Director Ainsworth presented and discussed the Bylaw and Policy Committee report, the director's purview and management purview. After discussion, Director Ainsworth made a motion to approve the following policies as presented.

Policy No. 117 – "Guidelines for Board of Directors Meeting"
Policy No. 119 – "Correspondence"
Policy No. 120 – "Guidelines for Director Attendance & Meetings"
Policy No. 408.1 – "Environmental Compliance Policy"
Policy No. 408.2 – "Drug Prevention Policy and Procedures"
Policy No. 408.3 – "Bloodborne Pathogen Exposure Prevention"

Director Stewart seconded the motion. Motion carried with unanimous vote.

Director Lauzier reviewed Bylaw Article VIII.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed the Golden State Power Cooperative report and Golden State Summer update.

General Manager presented and discussed the Golden State Power Cooperative Proposed 2025 Dues. After discussion, Director Lewis made a motion to approve the Proposed 2025 Dues, not to exceed $65,179. Director Adams seconded the motion. Motion carried with unanimous vote.

General Manager and President Stewart presented and discussed the auction donation to America's Electric Cooperative Political Action Committee.

General Manager presented and discussed the patronage capital from Pioneer Utility Resource.

President Stewart discussed setting date for Employee Relations Committee Meeting. After discussion it was the consensus of the board to set date for September 20, 2024 at 8:00 a.m. for full board to meet in a Special Board Meeting due to deadline of submission of the benefits.

President Stewart discussed setting date for Strategic Planning Meeting. After discussion it was the consensus of the board to take no action.

President Stewart discussed donations report.

President Stewart presented and discussed donation request for the Cancer Walk from the Anza Community Hall. After discussion, Director Lauzier made a motion to donate $300. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed donation request for the Watch Duty app. After discussion, Director Ainsworth made a motion to donate $500. Motion dies for lack of second. Following discussion, Director Ainsworth made a motion to donate $250. Director Adams seconded the motion. Motion carried with unanimous vote.

At 2:01 p.m. the board went into Executive Session with no staff present, General Manager remained to discuss the role of the Employee Relations Committee and General Manager performance review for 2024.

At 2:42 p.m. the board returned to regular session.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 2:43 p.m.

_____
W.A. (Chilli) Ainsworth, Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, W.A. (Chilli) Ainsworth do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on August 22, 2024, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 27th day of September 2024.

_____
W.A. (Chilli) Ainsworth, Secretary

AEC CALENDAR 2024

September	***27 (Friday)***	***Anza Electric Cooperative Board Meeting***
October	9	AEPCO Board of Directors Meeting - Benson, AZ
October	***24***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting – Anza, CA***
November	13	AEPCO Board of Directors Meeting - Benson, AZ
November	***21***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
November	***21***	***Anza Electric Cooperative Board Meeting***
December	11	AEPCO Board of Directors Meeting - Benson, AZ
December	13-17	NRECA Winter School – Nashville, TN
December	***TBD***	***AEC 2025 Budget Meeting – Anza, CA***
December	***19***	***Anza Electric Cooperative Board Meeting***

2024 TIMELINE

JANUARY

- 2024 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 21-24, 2024 in Washington, DC.
- Approval of Director Attendance for the 2024 Directors Conference for April 6-9, 2024 in Nashville, TN

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for General Manager
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2024 AzG&T Annual Meeting for May 7-8, 2024
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2024 NRECA Directors Conference
- 2024 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2024 District Meeting

JUNE

- 2024 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of August 2024*

2024 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- 2024 NRECA Regional Meetings 7&9
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2025 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2025 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2025 Board Meeting Dates
- Approval of the 2025 Medical Benefits
- Approval of the 2024 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2025 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2025 NRECA PowerXchange Meeting for March 7-12, 2025
    - 2025 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2025 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2025 Budget

***Timeline Subject to Change as Required.* *Updated as of August 2024*

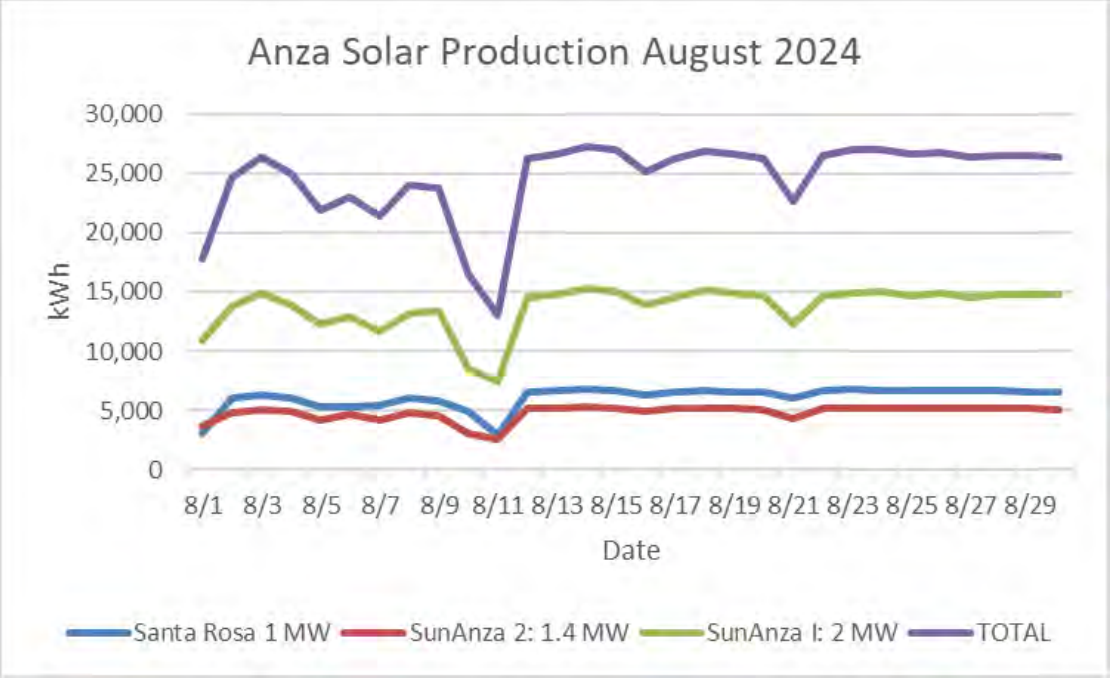
General Manager Report

Regular Board Meeting

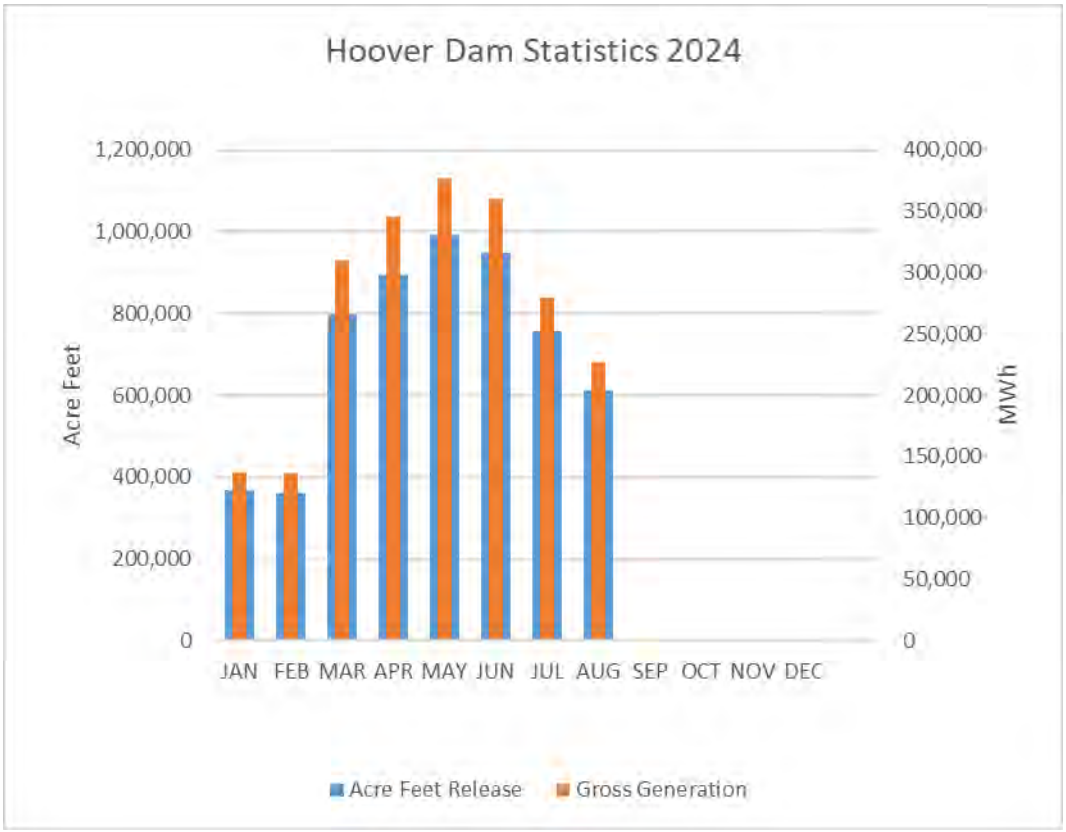
September 27, 2024

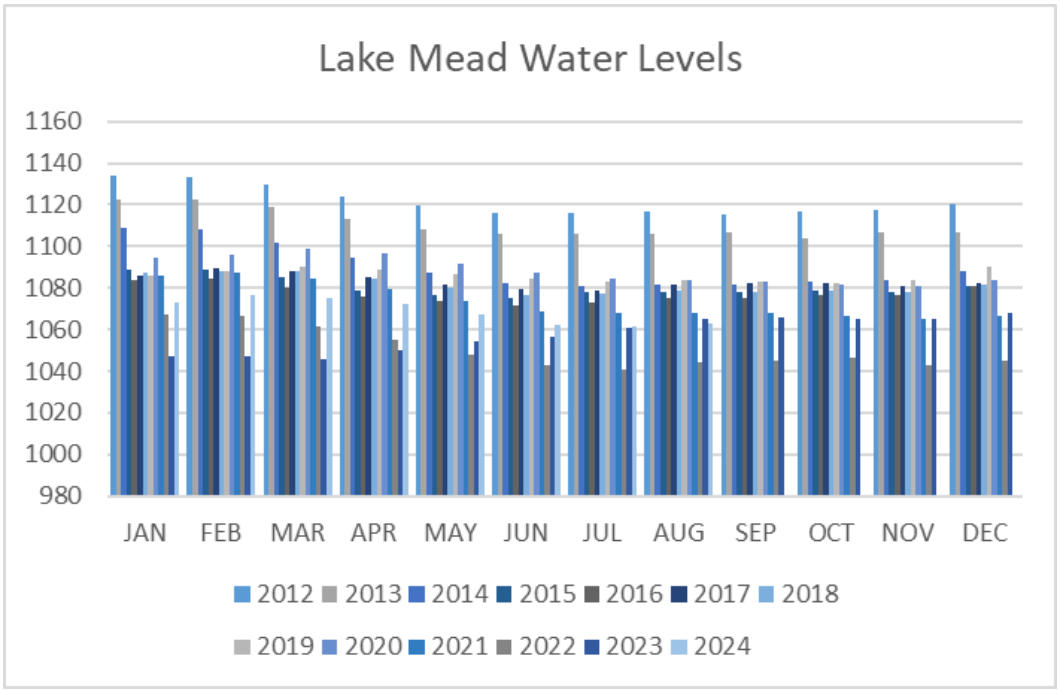
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program has netted **$37,743.75 2024 YTD** reduction in energy costs.
- The SunAnza and Santa Rosa projects totaled **937,399 kWh** production for August, representing **16.33% of total sales of 5,741,415 kWh**.



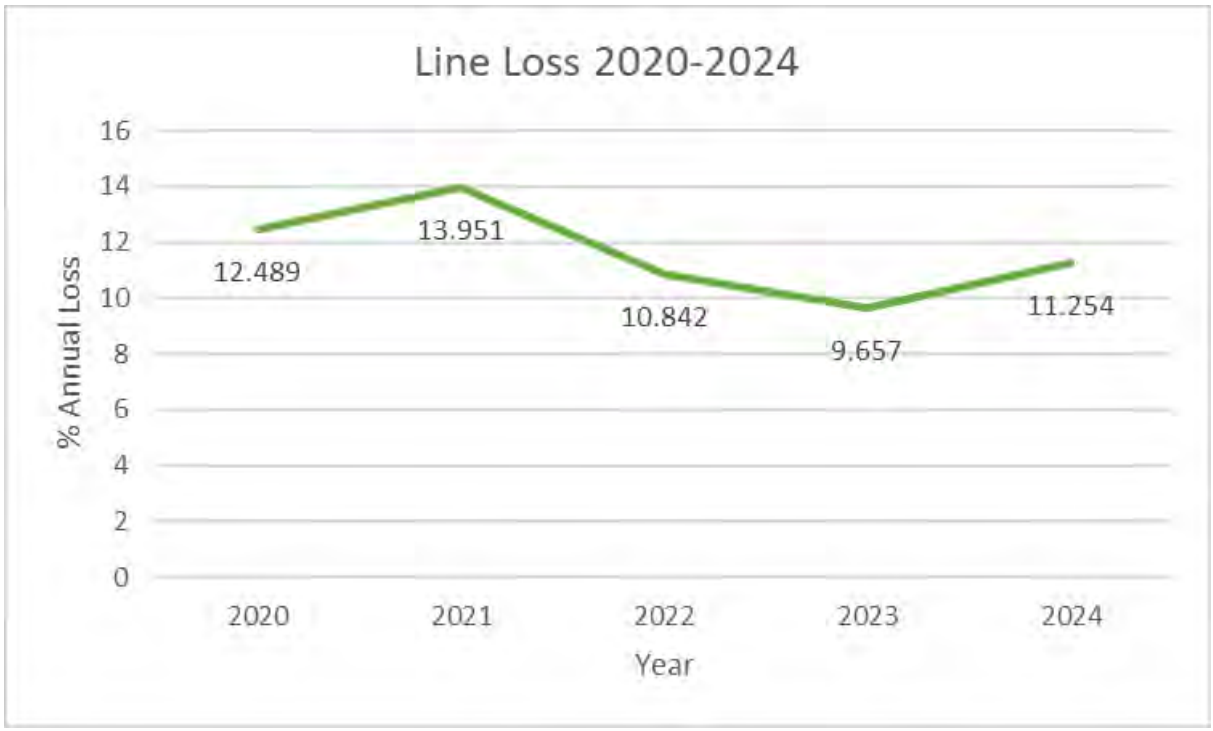
Hoover

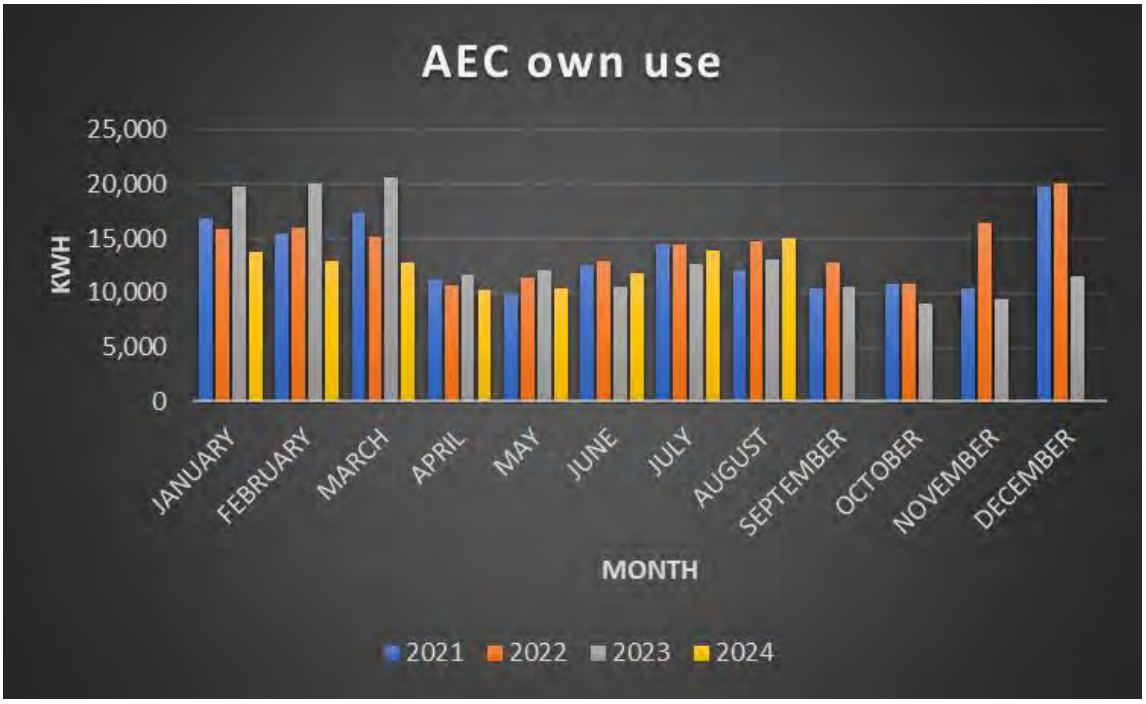

Hoover Dam Statistics 2024
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation


Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024

EV Charger


Revenue by Location
Last refreshed : 09-17-2024 20:00:00 UTC (Frequency : 4 Hrs)
Country
All
Currency
All
Start Date
8/1/2024
End Date
8/31/2024
Host
All
Location
All
Station
All
Charger Type
All
10
5
0
Revenue
Aug 04
Aug 11
Aug 18
Aug 25
Aug 01, 2024 — Aug 31, 2024
Summary
Location 01
Station 02
Session Count 24
Session Time 143h:43m:12
Energy (kWh) 446.72
Revenue 110.32


Line Loss 2020-2024
% Annual Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
11.254
2020
2021
2022
2023
2024
Year



Other Business

Project updates:

1. Operations center building project: Concrete block work is complete and structural framing has begun.
2. Energy Center- Environmental and cultural studies continue with Rincon. Conceptual site plan underway for county submittal.
3. RUS re-loan program- waiting for finalized documents from RUS.
4. Pre-construction meeting for Deep Canyon was held on September 18, 2024.

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000
2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
August 31, 2024

Plant Status

Current Capacity: 1224 MW

Lake Mead

Current Elevation:	1063 Feet
24 Month Study High:	1048 Feet (February 2023)
24 Month Study Low:	1014 Feet (September 2024)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2023 – Sep. 2024; Goal is less than 2.2%): 1.57%

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 7,111.55
Materials:	$ 0.00
Services:	$ 0.00

Major Work Items Status

Intake Tower - Cylinder Gate Stems (9/17/2020) An IDIQ contract for cylinder gate stem fabrication and installation was awarded on September 17, 2020, to Marine Diving Solutions. The Contracting Officer awarded the next Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions and Quabbin Machining. Installation is planned for the FY25 outage period, which aligns with the penstock outage. Material manufacturing for the FY25 work is complete with 100% of material onsite.

N3 Rotor Repair (9/30/21) was awarded to General Electric for $3,173,983.84. The project repaired the rotor-arm rim steel seats, which were all cracked. The rotor rim steel laminations were removed, inspected, and replaced as needed. Rotor arm seat-supports were weld repaired, tested, and final

machined. GE completed the construction phase and will return mid-August for balancing and commissioning. During restoration in March 2024, the rotor was installed and then removed due to binding brake assemblies. Engineering investigated and discovered distortion at the bases of the brake assemblies. To correct the distortion, base shim plates were designed, fabricated, and installed. Remaining work for Hoover Dam staff includes rotor install and restore the unit for balancing and commissioning.

Paradox Gate Refurbishment (9/22/2022) was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Bipartisan Infrastructure Law (BIL) appropriations. The expected delivery date for the upper and lower gates is Dec 2024.

Penstock Coatings – Lower Arizona Penstock (October 2024) was awarded on May 13, 2024, to Hartman Walsh with a total contract value of $4,113,139.66. Work includes scaffolding install, high-pressure wash to remove biological growth and expose failed coating areas, coating assessments, blast / prep / recoat, and breakdown. Work is on track to begin October 2024.

Butterfly Valve Overhaul – Lower Arizona Penstock (October 2024) was awarded on July 1, 2024, to Unico Mechanical Corp with a total contract value of $5,352,010.77. Work on Units A2 and A5 Butterfly Valves include; refurbish or replace the valve body wear items, modernize stem packing/seals, refurbish stem seal surfaces, refurbish or replace the valve-leaf wear items, refurbish bypass valve system, install upstream and downstream guard valves, refurbish thrust lift system, replace actuator pump system, replace actuator seals, refurbish or replace actuator brake system, modernize control system to most current SCADA specifications, apply new protective coatings to valve body, leaf, actuator, and control unit, and adjust valve seal alignment and control limits / indicators as necessary. This project is being funded with Bipartisan Infrastructure Law (BIL) appropriations.

Solid Waste Site – Nevada Division of Environmental Protection (NDEP) provided guidance on next steps for the site in July. In summary the guidance is to develop a Conceptual Site Model that includes recommendations for further remediation or risk assessment and to add additional compounds to our annual water sampling. Expect work to begin on Conceptual Site Model in late September/early October.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The Contracting Officer (CO) gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #1 to begin procurement of long lead items and prepare submittals. The CO issued NTP #2 on February 5, 2024. The Exhibit Level project is behind schedule and has delayed the reopening date to February 2025.

Major Contracts in Planning for Award During FY 2024

- Stoplog Coating – Pending award
- Cableway Wire Replacement and Equipment Modernization – no proposals from solicitation, working with AMMO for alternatives.

- Crane Inspection, Repair, Modernization IDIQ Renewal
- Structural Piping IDIQ Renewal – Pending award
- Transformer Supply IDIQ
- KA3A / KA5A Materials and Oil Processing
- 480V Switchgear Replacements – Pending award.

VISITOR CENTER TOURISM

	FY 2024 August	FY 2023 August	FY 2024 Year to Date	FY 2023 Year to Date
Visitation	**30,690**	**37,004**	**445,130**	**475,721**
Total Revenue [1]	**$ 944,497**	**$ 1,152,824**	**$ 12,511,388**	**$ 12,116,235**
Revenue from Ticketing	600,885	751,240	8,018,025	7,637,038
Revenue from Parking	172,390	213,290	2,450,130	2,523,990
Revenue from Commercial Use Authorization (CUA)	156,805	176,650	1,925,340	1,810,145
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	14,417	11,644	117,893	145,062
Total Expenses [3]	**1,143,758**	**965,536**	**10,085,472**	**8,719,205**
Expenses - General	1,143,758	965,536	10,085,472	8,719,205

Cost per ticketed visitor subsidized by customers:

YTD FY2024	-$5.45
YTD FY2023	-$7.14

(1) August revenue is down over $208K or 18% compared to August FY23. Revenue remains up slightly over $395K or 3.26% overall.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) August expenses are up just over $178K or 18.46% compared to the same month last year. However, this increase is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., visitor services, ticketing contract, janitorial services, HVAC maintenance, etc.) are made or given overall changes, per discontinued or newly added agreements compared to previous year. Expenses are up $1.3M year over year or 15.67%. A significant portion of this, approx. $636K, was due to a rare (July) timing difference - Hoover Fax reported (3rd business day (BD)) vs. final total expenses (5th BD).

Bureau of Reclamation

BOULDER CANYON PROJECT

FY 2024 Fund Status

(as of August 31, 2024 ~ 92% of the year elapsed)

A	B	C	D	E	F	G	H	I	J	L	Y	Z	AB	AC	AE
Account	Budget Item	FY24 10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	MYPF Returned to Customer via Rate Process	Revenue Carry Over	Prior-Year UDO's	Total Prior Year Funds	Total FY24 Available	Reprogram ing	Revised FY24 Available	Actual Expenditures	Total to Date Undelivered Orders	Total FY24 Expenditures & Obligations	FY24 Unobligated Bal Remaining	% FY24 Funds Exp & Obl
	EXTRAORDINARY MAINTENANCE														
5170	Power Plant Piping Management Plan	575,000	212			17,440	17,652	592,652	1,000,000	1,592,652	128,418	10,000	138,418	1,454,234	8.7%
5175	Fire Piping Plan	600,000	1,103			261,600	262,703	862,703		862,703	350,911	0	350,911	511,792	40.7%
5112	Crane Inspection & Repair	400,000	579,693				579,693	979,693	1,200,000	2,179,693	77,499	32,383	109,882	2,069,811	5.0%
E174	Tail Bay Stop Logs	330,000	136,159				136,159	466,159		466,159	56,642		56,642	409,517	12.2%
5042	Penstocks & Lateral Spot Coating	3,930,000	458,847			10,900	469,847	4,399,847	350,000	4,749,847	31,736	4,115,640	4,147,376	602,471	87.3%
E203	GSU Transformers Maintenance	2,250,000	246,360			2,155,787	2,402,147	4,652,147		4,652,147	2,136,794	200,696	2,337,490	2,314,657	50.2%
E222	HD Observation Area Enhancements	28,000	85,000				85,000	113,000		113,000	0		0	113,000	0.0%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	102,508				102,508	602,508		602,508	26,775	482,654	509,429	93,079	84.6%
E242	A5 Stator Re-Wedge	1,100,000	0				0	1,100,000		1,100,000	7,717		7,717	1,092,283	0.7%
E243	Partial Discharge Monitors	600,000	0				0	600,000		600,000	19,414	521,666	541,080	58,920	90.2%
E211	Penstocks Lateral Tunnel - Safety Doors Refurb	0	713,160				713,160	713,160	(350,000)	363,160	19,359		19,359	343,801	5.3%
5155	Paradox Valve Repairs	0	115,650				115,650	115,650		115,650	1,304		1,304	114,346	1.1%
E181	Rockfall Mitigation	0	150,591				150,591	150,591	400,000	550,591	499,150	0	499,150	51,441	90.7%
E193	Erosion Repair	0	670,376				670,376	670,376	(350,000)	320,376	2,603		2,603	317,773	0.8%
E171	Highway Maintenance - Old Rte 93	0	60,347				60,347	60,347		60,347	1,798		1,798	58,549	3.0%
E192	Visitor Center Refurb - Exhibit Level	0	147,813			2,693	150,306	150,306	400,000	550,306	342,877	9,145	352,022	198,284	64.0%
E191	Monument Plaza Restoration	0	952,627				952,627	952,627	300,000	1,252,627	290,059	0	290,059	962,568	23.2%
E202	N3 Rotor Repair	0	47,274			663,836	711,110	711,110	660,000	1,371,110	1,097,746	211,280	1,309,026	62,084	95.5%
E212	N3 Stator Re-Wedge	0	69,338				69,338	69,338	75,000	144,338	127,482		127,482	16,856	88.3%
E213	N7 Break Plates Replacement	0	23,172				23,172	23,172		23,172	0		0	23,172	0.0%
E221	A2 Stator - Epoxy Steel Laminate	0	200,000				200,000	200,000		200,000	13,321		13,321	186,679	6.7%
E191	NV Checkpoint Structures	0	724,998				724,998	724,998	(550,000)	174,998	98,669	0	98,669	76,329	56.4%
E214100000	**Solid Waste Site Mitigation**	0			258,429	50,861	309,290	309,290	1,000,000	1,309,290	29,597	58,327	87,924	1,221,366	6.7%
E214100200	**Solid Waste Site RFI**	0			186,030		186,030	186,030		186,030	0		0	186,030	0.0%
5181	Generator Life Extension	0	55,518				55,518	55,518	5,000	60,518	33,358		33,358	27,160	55.1%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	1,575,000				1,575,000	1,575,000	(700,000)	875,000	807,541	0	807,541	67,459	92.3%
E173	Cell Tower Corrosion Reprime & Repaint	0	8,655				8,655	8,655		8,655	0		0	8,655	0.0%
5180	Turbine Pit Area Machining-N1	0	3,868			6,540	10,408	10,408		10,408	49	7,500	7,549	2,859	72.5%
E201	HD Facilities Fire Code Comp Upgrade	0	385				385	385		385	0		0	385	0.0%
E183	Exciter Rebuild	0	0				0	0	900,000	900,000	23,993	644,632	668,625	231,375	74.3%
	Subtotal - Extraordinary Maintenance	**10,313,000**	**7,128,554**		**444,459**	**3,169,657**	**10,742,670**	**21,055,670**	**4,340,000**	**25,395,670**	**6,224,812**	**6,293,923**	**12,518,735**	**12,876,935**	**49.3%**
	REPLACEMENTS														
5034	Generator Coolers	639,000	960,004				960,004	1,599,004	(1,100,000)	499,004	25,096		25,096	473,908	5.0%
5149	Cylinder Gate Stems	8,550,000	448,714			2,558,774	3,007,488	11,557,488	300,000	11,857,488	4,731,646	5,954,563	10,686,209	1,171,279	90.1%
5037	480 Volt Switchgear	2,500,000	6,012,326				6,012,326	8,512,326		8,512,326	155,542		155,542	8,356,784	1.8%
R201	UCM Life Cycle Replacement	800,000	41,136			136,695	177,831	977,831		977,831	163,099	0	163,099	814,732	16.7%
R224	Water Plant & Wastewater Plant Controls Replacement	150,000	315,000				315,000	465,000		465,000	0	344,288	344,288	120,712	74.0%
R204	A9 Wicket Gates & Facing Plates	0	1,353,040			2,103,282	3,456,322	3,456,322		3,456,322	3,294,884	105,233	3,400,117	56,205	98.4%
R211	Central Section HVAC Replacement	0	330,000				330,000	330,000	250,000	580,000	6,574		6,574	573,426	1.1%
5039	Escalator Replacement	0	18,392			245,770	264,162	264,162	130,000	394,162	92,928	281,846	374,774	19,388	95.1%
R222	Additional Tail Bay Stop Log	0	474,886			392,400	867,286	867,286		867,286	(49,652)	818,000	768,348	98,938	88.6%
R223	Control Center Renovation	0	100,000				100,000	100,000		100,000	0		0	100,000	0.0%
R225	Upgrade CISCO ONS 15454	0	107,363			202,637	310,000	310,000	(100,000)	210,000	202,637	0	202,637	7,363	96.5%
R171	Flow Meter Replacement	0	27,647				27,647	27,647		27,647	0		0	27,647	0.0%
5035	Elevator Motor and Controller	0	1,452				1,452	1,452		1,452	0		0	1,452	0.0%
5147	Governor Oil Pump	0	13,555			211,875	225,430	225,430		225,430	(29,258)	242,976	213,718	11,712	94.8%
R241	Additional Sump Pump						0	0	780,000	780,000	17,424	277,600	295,024	484,976	37.8%
	Subtotal - Replacements	**12,639,000**	**10,203,515**		**0**	**5,851,433**	**16,054,948**	**28,693,948**	**260,000**	**28,953,948**	**8,610,920**	**8,024,506**	**16,635,426**	**12,318,522**	**57.5%**

9/6/2024

ANZA ELECTRIC POWER COOPERATIVE, INC.

CALIFORNIA 41, ANZA

BOARD RESOLUTION

The following resolution was adopted unanimously at a regular meeting of the Board of Directors of Anza Electric Cooperative, Inc., held at Anza, California on September 27, 2024.

WHEREAS, Anza Electric Cooperative, Inc. is required by the Rural Utilities Service (RUS) to conduct a Load Forecast Study in order to obtain a better understanding of member-customer and kWh usage trends and historical information, and

WHEREAS, Anza Electric Cooperative, Inc., conducted a Load Forecast Study in a coordinated effort with Arizona Electric Power Cooperative, Inc.,

NOW, THEREFORE BE IT RESOLVED, the Board of Directors hereby approves the Load Forecast Study for 2024-2043 and authorizes the General Manager of Anza Electric Cooperative, Inc. to execute documents associated with the Load Forecast Study and to forward the results to the Rural Utility Service.

I, W.A. (Chilli) Ainsworth, do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on September 27, 2024 at which a quorum was present.

_____

W.A. (Chilli) Ainsworth, Secretary

MEMBER SERVICES REPORT September 2024

FIND Food Distribution

The September 14th distribution fed 348 families with a total of 931 people. We gave away 15,631 pounds of food plus 75 senior boxes and had 45 volunteers.

Smart Thermostat Program

We have 51 people installed for the Smart Thermostat program. We will be advertising the program to get more people signed up.

Energy Efficiency Rebate Program

We have had 14 people submit rebate requests for this program with a total of $7,445 rebates paid. We are promoting the program in our lobby, on Facebook and our website.

CCP Distributions

The requests for CCP have been increasing each year, which shows how the needs in our community have expanded. Here is a breakdown of the funds for the past five years:

2020	$19,989.62	74 recipients
2021	$20,100.00	69 recipients
2022	$26117.83	97 recipients
2023	$32,835.33	121 recipients
2024	$32,2877	118 recipients (Year to Date)

So far this year we have helped 114 of our co-op members. Most of the funds come back to the co-op.

LIHEAP Distributions

The Year-to-Date LIHEAP assistance to our members is $20,010 which helped 27 of our co-op members.

Member Statistics

District 1	1,326
District 2	1,326
District 3	1,388
Total	4,040

CAPITAL CREDIT ESTATE SETTLEMENTS
REGULAR BOARD MEETING SEPTEMBER 27, 2024

ESTATE OF		ACCOUNT BALANCE	PROJECTED ALLOCATION	SETTLEMENT AMOUNT	UNCASHED CHECKS	LESS FEES OR BALANCE DUE	TOTAL TO BE PAID
MICHAEL BOLANDER	7380	$ 1,297.22	$ 70.74	$ 683.98	$ 17.52	0.00	$ 701.50
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
TOTALS		1297.22	70.74	683.98	17.52	0.00	701.50

Capital Credit Estates approved at 3/28/2024 meeting	$	258.61
Capital Credit Estates approved at 5/23/2024 meeting	$	4,256.77
Capital Credit Estates approved at 6/27/2024 meeting	$	5,986.92
Capital Credit Estates approved at 7/25/2024 meeting	$	1,751.85
Capital Credit Estates to be approved at 9/27/2024 meeting	$	1,367.96
Total for 2024	$	13,622.11

Telecommunications Manager Report
September 2024

ConnectAnza Subscriber Connections Update
August 2024 Calendar Month:

- 15 New Subscriber Installations.
- 18 Churn.

Additional Items:

- Shawn attended the first meeting for Project Guardian at NRECA headquarters. Project Guardian is a working group of 20 cooperatives of all sizes that is helping to develop the cyber security posture of cooperatives around the country.

- AEC has begun work on the NRECA Cyber Goals program, which helps us to document and formalize our security plan with a clear path of progression.

Dispatched Service Report- August 2024 Calendar Month

ConnectAnza Service Calls 2024

Total 2023	493
Jan	35
Feb	26
Mar	25
Apr	29
May	16
Jun	34
Jul	36
Aug	29
Sep	
Oct	
Nov	
Dec	

Significant OSP Damage

Date	Fiber Count Affected	Members Affected	Duration	Cause

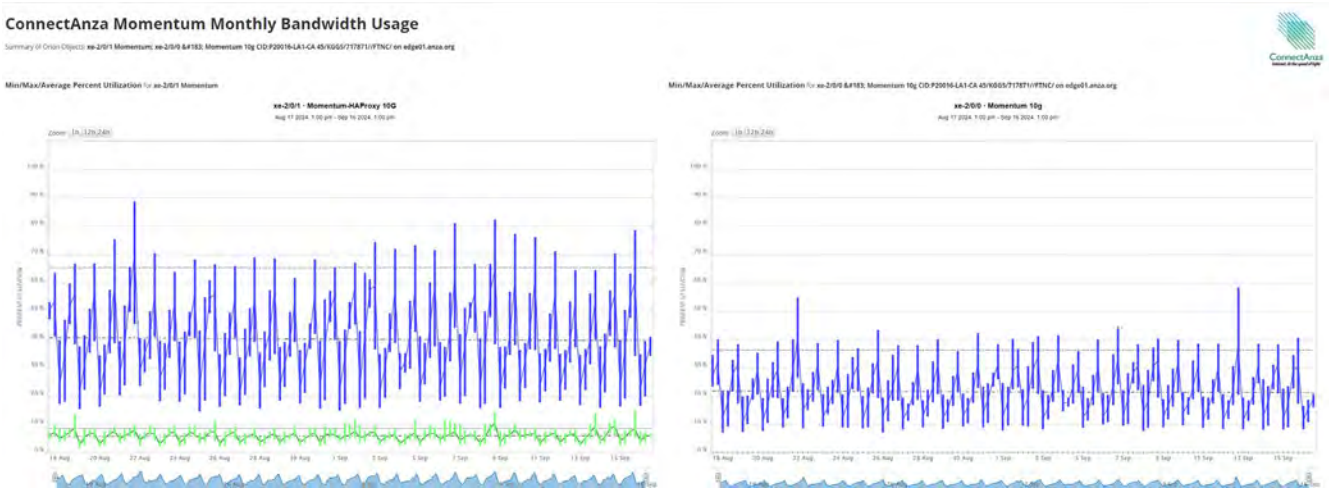
Service Call Causes

Router Issues	6
Member Issues	8
Jumper	2
Wireless	
OSP Issue	2
Speed Change	3
Battery UPS	4
Drop Damaged	3
Cleaning	1
Other-Wasps	
Phone	

System Outages

Date	Component Affected	Members Affected	Duration	Cause

Bandwidth Usage



OPERATIONS REPORT for Anza Electric Cooperative Board Meeting

Friday September 27th, 2024

Operations Report for the month of **August 2024**

Safety Meeting	Date	Topic	Organization & Presenter
Operations	8-8/22	Proper lighting at night / Fatigue after hours	AEC- Various operations pers.

Loss of Time due to Accidents: 0 hours

Outages:

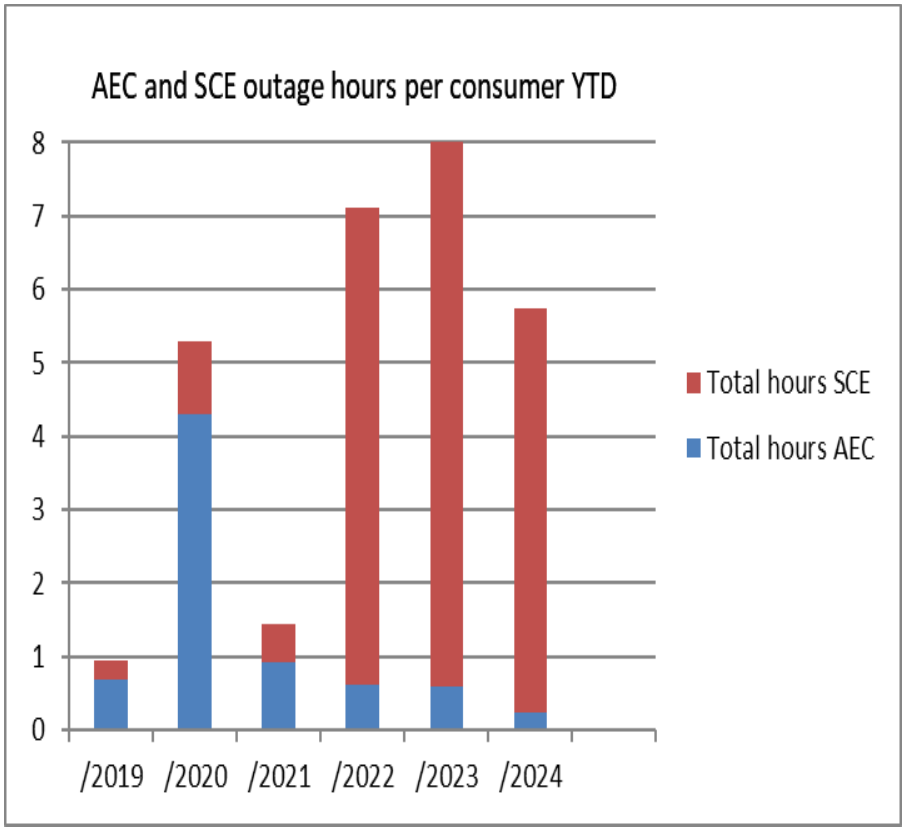
Power Supply (SCE)	0	hours per consumer
Severe Weather	0	hours per consumer
Planned Outages	0	hours per consumer
Other	0.092	hours per consumer

Total for month - **0.092** hours per consumer.

Major Outages:
No major outages for the month..

Year to date
Outage Hours per consumer

Year	AEC	SCE
/2019	0.688	0.25
/2020	4.292	1.0
/2021	0.932	0.5
/2022	0.614	6.5
/2023	0.581	7.75
/2024	0.235	5.5



New Services Closed This Month: 3

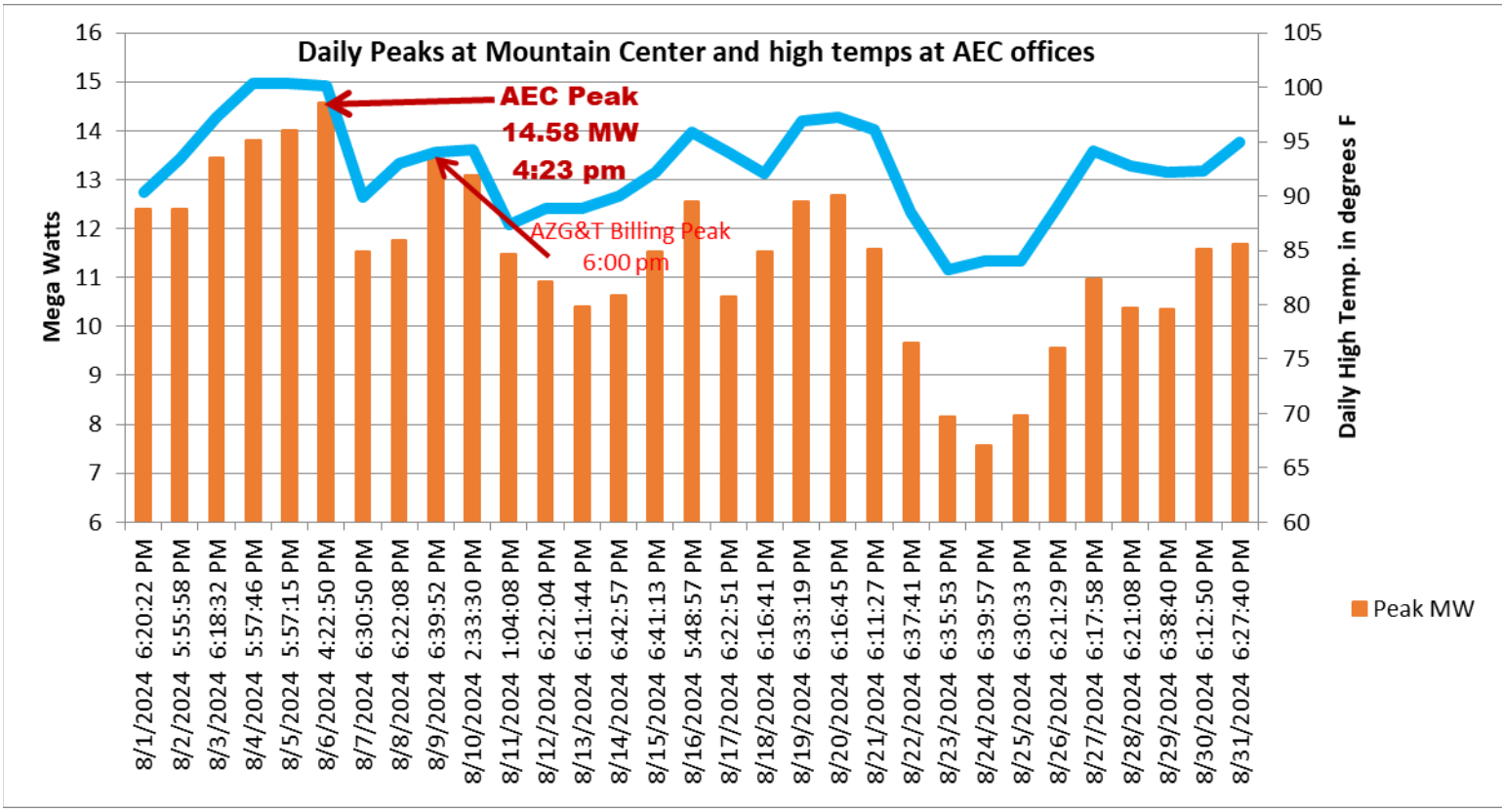
2 Residential 1 Commercial

0 Agricultural 0 Well

Construction Costs:
# of Services 5

Costs in aid of construction paid (CIAC)	$7,771
Total labor and materials (actual costs)	$4,784
Total net costs (refunded if negative)	$ 2,987
Special equip. costs (transformer, meter)	$6,236

Line Length added to AEC Distribution	This Month	Year to Date
Primary	452 ft.	2,348 ft.
Secondary	702 ft.	2,627 ft.



Other Business:.

- We are finishing on the Santa Rosa reservation fire mitigation grant and have cleared 5.23 miles of right of way under our lines to date.

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- Construction kick-off meeting was held at the Deep Canyon research facility with contractor Ameresco. Construction should start shortly after that.

- Construction is progressing on the Operations / Telcom annex with Exterior block walls erected.

ANZA ELECTRIC COOPERATIVE, INC.
SEPTEMBER 2024 BOARD MEETING

CONSTRUCTION REPORT FOR: AUG. 2024

WO #	NAME	DESCRIPTION	LOCATION	FOOTAGE		CONST COST	RETIRE COST	TRANS/METER COST	CIAC	COST TO A.E.C.
				SEC	PRIM					
ELECTRIC										
CODE 100										
100256*	LRE GATE	PANEL	BRADFORD ROAD	248	-	(1,654.27)	150.00	2,079.13	(3,651.37)	(3,076.51)
100731*	SANTA ROSA FIELD	HOME	STATE HWY 74	166	452	6,432.12	-	2,079.13	-	8,511.25
100607	ASHARI	HOME	CRAZY HORSE CANYON	288	-	(1,940.41)	-	2,079.13	(4,120.30)	(3,981.58)
CODE 1600										
100728*	SYSTEM UPGRADES	MINOR PROJECTS	HWY 371/CARY RD.	-	-	4,783.60	318.43	-	-	5,102.03
100730*	SYSTEM UPGRADES	MINOR PROJECTS	STATE HWY 74	-	-	433.12	213.29	2,079.13	-	2,725.54
100738*	SYSTEM UPGRADES	MINOR PROJECTS	TWEEDLE TRAIL	240	-	1,413.82	905.94	-	-	2,319.76
100748	SYSTEM UPGRADES	MINOR PROJECTS	JERABOA/MATERHORN	-	-	357.64	39.73	-	-	397.37
100750	SYSTEM UPGRADES	MINOR PROJECTS	LILAC LANE	-	-	858.75	301.06	1,602.57	-	2,762.38
CODE 606										
100717*	POLE REPLACEMENTS	POLE REPLACEMENT	WILDWOOD LANE	50	-	15,422.71	2,522.02	-	-	17,944.73
100726	POLE REPLACEMENTS	POLE REPLACEMENT	CRAZY HORSE CANYON	-	-	3,015.59	1,318.08	-	-	4,333.67
CODE 607										
100720	SYSTEM REPLACEMENTS	ORDINARY REPLACEMENTS	MULTIPLE LOCATIONS	258	115	2,720.29	-	-	-	2,720.29

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period August 31, 2024

September 27, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
AUGUST 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	12,143,755	11,229,711	11,693,223	1,533,850
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	5,926,370	4,323,325	4,820,257	546,633
4. Transmission Expense	30,675	29,444	35,656	4,019
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,217,789	1,282,679	1,356,614	158,394
7. Distribution Expense - Maintenance	445,467	355,576	432,190	46,556
8. Consumer Accounts Expense	744,618	880,833	710,065	110,634
9. Customer Service and Information Expense	177,612	272,424	259,612	27,759
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,752,683	1,918,938	1,860,413	183,396
12. Total Operation & Maintenance Expense (2-11)	10,295,213	9,063,219	9,474,807	1,077,392
13. Depreciation and Amortization Expense	1,113,132	1,149,282	1,090,888	144,926
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	23,214	25,338	25,600	3,357
16. Interest on Long - Term Debt	554,675	637,934	666,745	93,159
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	11,756	12,461	0	1,540
19. Other Deductions	27	0	0	0
20. Total Cost of Service (12-19)	11,998,017	10,888,233	11,258,040	1,320,373
21. Patronage Capital & Operating Margins (1-20)	145,738	341,478	435,183	213,477
22. Non Operating Margins - Interest	26,016	33,488	13,332	4,716
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	170,639	0	36,976
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,999	46,567	24,000	957
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	221,753	592,172	472,515	256,127

USDA - RUS FINANCIAL AND STATISTICAL REPORT Anza Electric Cooperative, Inc. and ConnectAnza	BORROWER DESIGNATION California 41 Anza PERIOD ENDED **AUGUST 2024**
INSTRUCTIONS - See RUS Bulletin 1717B-2	

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	 THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	 THIS YEAR (b)
1. New Services Connected	20 / 183	18 / 115	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	502 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5383 / 3454	5406 / 3639	7. Miles Distribution - Underground : CA Estimated	232 / 25	234 / 27
4. Idle Services (Exclude Seasonals)	496 / 538	543 / 648	8. Total Miles Energized (5+6+7) : CA Estimated	779 / 593	762 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	53,873,873	30. Membership	1,025
2. Construction Work in Progress	2,593,902	31. Patronage Capital	14,693,485
3. Total Utility & Fiber Plant (1 + 2)	56,467,775	32. Operating Margins - Prior Years	93,324
4. Accum. Provision for Depreciation & Amort.	23,015,037	33. Operating Margins - Current Year	341,478
5. Net Utility Plant (3 - 4)	33,452,738	34. Non Operating Margins	250,694
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,091,534
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,471,539
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	14,664,292
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	6,242,157
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,327,825	43. Total Long-Term Debt (37 thru 41 - 42)	20,906,450
15. Cash - General Funds	377,293	44. Obligations Under Capital Leases - Noncurrent	296,018
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	610,223
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	906,240
18. Temporary Investments	616,155	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,561,519
20. Accounts Recvble - Net Sales of Energy & Fiber	565,421	49. Consumer Deposits	1,324,421
21. Accounts Receivable - Net Other	7,971,037	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Electric & Other	1,419,366	-Economic Development	0
24. Prepayments	75,397	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,607	53. Other Current and accrued Liabilities	643,060
26. Total Current & Accrued Assets (15 thru 25)	11,027,277	54. Total Current & Accrued Liabilities (47 thru 53)	10,778,999
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	666,628	56. Other Deferred Credits	411,240
29. Total Assets & Other Debits (5+14+26 thru 28)	50,474,468	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	50,474,468

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

AUGUST 2024

CONSUMER STATISTICS

	2022	2023	2024
AEC NO. BILLED THIS MONTH	4,928	4,887	4,863
AEC NO. BILLED LAST MONTH	4,922	4,879	4,843
AVG. RESIDENTIAL KWH USED	1177	1073	1018
AVG. RESIDENTIAL ELECTRIC BILL	240	$ 260	$ 233
TOTAL AVG. KWH USED	1311	1233	1181
TOTAL AVG. ELECTRIC BILL	269	$ 299	$ 272
NO. MINIMUM ELECTRIC BILLS	123	132	143
CA NO. BILLED THIS MONTH	2772	2916	2991
CA NO. BILLED LAST MONTH	2760	2874	2948
AVG. RESIDENTIAL INTERNET BILL	54	$ 57	$ 58
AVG. TOTAL INTERNET BILL	58	$ 62	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	76,496.28
TOTAL CONT-IN-AID OF CONSTRUCTION	4,596,556.94

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

AUGUST 2024

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.023
Margins & Equities as % of Assets	34.615
Long Term Debt as % of Plant	37.024

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,496	2,875	4,575,089	1,214,012	121	7,357	31,475,534	8,962,370
2. Residential Sales Seasonal								
3. Irrigation Sales	10		41,362	10,378	14	10	141,347	43,518
4. Comm. & Ind. - 50kVA or less	338	88	588,715	150,479	8	419	3,885,285	1,026,295
5. Comm. & Indus. - over 50kVA	17	17	533,961	130,893		35	3,922,354	962,913
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	11	2,288	596		14	13,762	3,671
8. Fiber Rev. Contra - Service, PD								
9. Sales - VOIP			371 LINES	7,400				59,360
10. Total Sales of Fiber & Electric Energy (1 thru 9)	4,863	2,991	5,741,415	1,513,758	143	7,835	39,438,282	11,058,127
11. Other Electric Revenue				20,093				171,584
12. Total (10 + 11)				1,533,850				11,229,711

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	188,458	1,382,731	6. Office Use	14,973	102,368
2. kWh Purchased-AEPCO	5,215,176	38,171,500	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	748,942	5,327,940	(4 Less 5 & 6)	386,188	5,261,521
4. Total kWh (1 thru 3)	6,152,576	44,882,171	8. Percent System Loss	6.277	11.723
			9. Maximum Demand (kW)	14,256	15,462
5. Total kWh - Sold	5,741,415	39,438,282	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

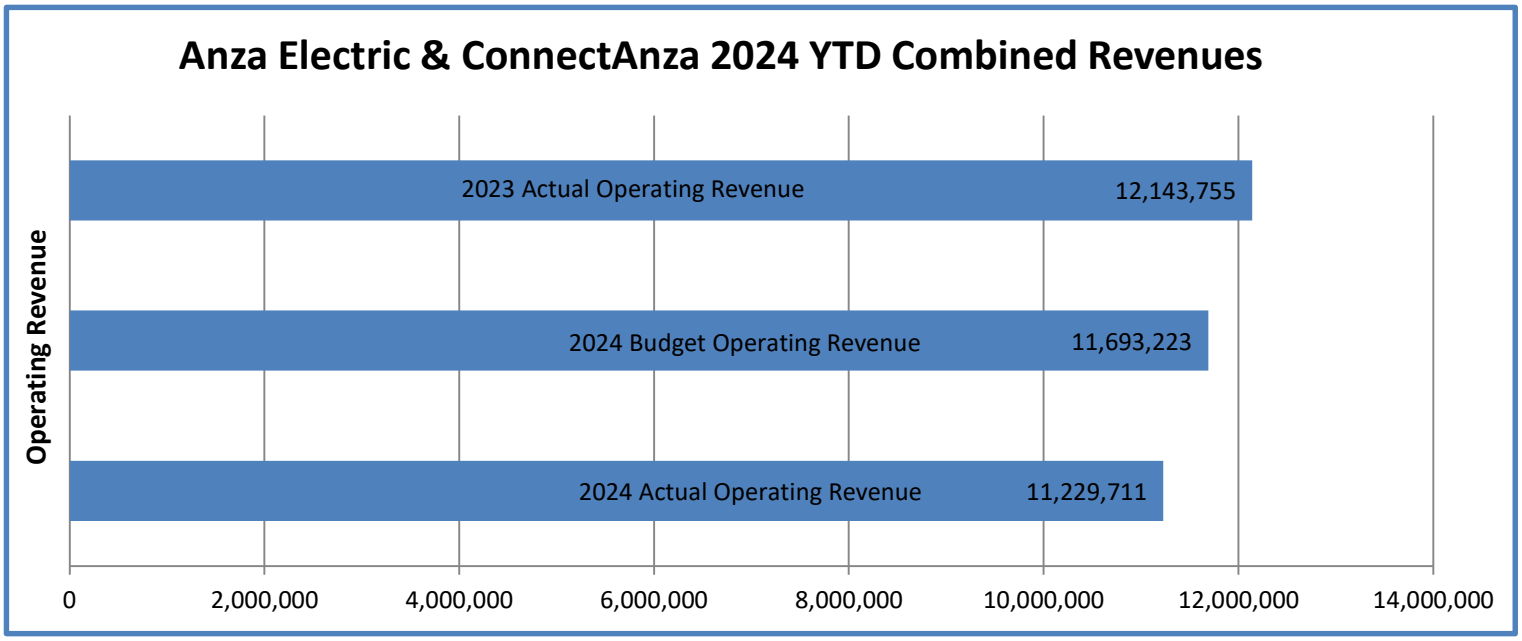
Anza Electric Cooperative, Inc.

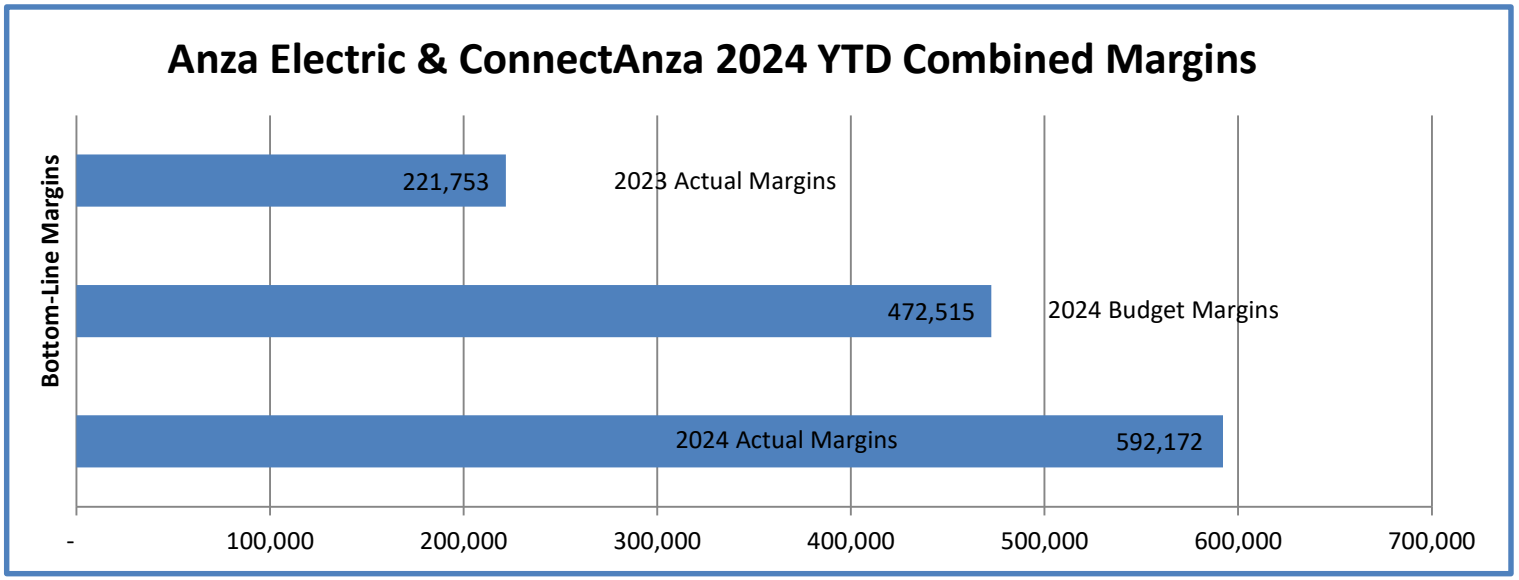
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending August 31, 2024

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	11,229,711	11,693,223	(463,512)	96%	12,143,755	(914,044)	92%
Line 3	Purchased Power	4,323,325	4,820,257	(496,932)	90%	5,926,370	(1,603,045)	73%
Line 4	Transmission Expense	29,444	35,656	(6,212)	83%	30,675	(1,231)	96%
Line 6	Distribution Expense - Operations	1,282,679	1,356,614	(73,935)	95%	1,217,789	64,890	105%
Line 7	Distribution Expense - Maintenance	355,576	432,190	(76,614)	82%	445,467	(89,891)	80%
Line 8	Consumer Accts Expense	880,833	710,065	170,768	124%	744,618	136,215	118%
Line 9	Customer Service & Information Expense	272,424	259,612	12,812	105%	177,612	94,812	153%
Line 11	Administrative & General Expense	1,918,938	1,860,413	58,525	103%	1,752,683	166,255	109%
Line 13	Depreciation Expense	1,149,282	1,090,888	58,394	105%	1,113,132	36,150	103%
Line 15	Tax Expense	25,338	25,600	(262)	99%	23,214	2,124	
Line 16	Interest Long Term Debt Expense	637,934	666,745	(28,811)	98%	554,675	83,259	115%
Line 18	Interest Expense - Other (Short-term)	12,461	-	12,461		11,756	705	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	341,478	435,183	(93,705)	78%	145,738	195,740	234%
Line 22	Non-Operating Margins - Interest Income	33,488	13,332	20,156	251%	26,016	7,472	129%
Line 25	Non-Operating Margins - Other	170,639	-	170,639		-	170,639	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	46,567	24,000	22,567		49,999	(3,432)	
Line 29	Margins	592,172	472,515	119,657	125%	221,753	370,419	267%
	kWh sold	39,438,282	46,895,387	(7,457,105)	84%	45,488,138	(6,049,856)	87%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	44,882,171	51,584,924	(6,702,753)	87%	51,272,168	(6,389,997)	88%
	Operating TIER:	**1.54**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.93**	**1.71**			**1.40**		


Anza Electric & ConnectAnza 2024 YTD Combined Revenues
Operating Revenue
2023 Actual Operating Revenue
12,143,755
2024 Budget Operating Revenue
11,693,223
2024 Actual Operating Revenue
11,229,711
0
2,000,000
4,000,000
6,000,000
8,000,000
10,000,000
12,000,000
14,000,000


Anza Electric & ConnectAnza 2024 YTD Combined Margins
Bottom-Line Margins
221,753
2023 Actual Margins
472,515
2024 Budget Margins
2024 Actual Margins
592,172
-
100,000
200,000
300,000
400,000
500,000
600,000
700,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending August 31, 2024

September 27, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
AUGUST 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	10,662,389	9,658,253	10,152,869	1,335,820
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	5,799,310	4,197,020	4,669,057	530,542
4. Transmission Expense	30,675	29,444	35,656	4,019
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	937,158	1,011,513	1,062,850	115,619
7. Distribution Expense - Maintenance	399,014	344,726	356,556	45,941
8. Consumer Accounts Expense	727,860	861,044	644,198	108,070
9. Customer Service and Information Expense	48,736	94,118	132,392	1,295
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,512,987	1,700,014	1,605,079	160,745
12. Total Operation & Maintenance Expense (2-11)	9,455,739	8,237,879	8,505,788	966,230
13. Depreciation and Amortization Expense	825,335	842,879	887,235	105,877
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	-38	0	0
16. Interest on Long - Term Debt	489,037	580,750	609,695	86,227
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	11,756	12,461	0	1,540
19. Other Deductions	27	0	0	0
20. Total Cost of Electric Service (12-19)	10,781,894	9,673,931	10,002,718	1,159,874
21. Patronage Capital & Operating Margins (1-20)	-119,505	-15,678	150,151	175,945
22. Non Operating Margins - Interest	26,016	33,488	13,332	4,716
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	170,639	0	36,976
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,999	46,567	24,000	957
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	-43,490	235,016	187,483	218,595

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**AUGUST 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	20	18	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5383	5406	7. Miles Distribution - Underground	232	234
4. Idle Services (Exclude Seasonals)	496	543	8. Total Miles Energized (5+6+7)	759	762

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	41,962,984	30. Membership	1,025
2. Construction Work in Progress	1,994,853	31. Patronage Capital	14,693,485
3. Total Utility Plant (1 + 2)	43,957,837	32. Operating Margins - Prior Years	534,835
4. Accum. Provision for Depreciation & Amort.	20,405,632	33. Operating Margins - Current Year	-15,678
5. Net Utility Plant (3 - 4)	23,552,205	34. Non Operating Margins	250,694
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,091,534
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,555,895
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	14,664,292
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,333,194
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,327,825	43. Total Long-Term Debt (37 thru 41 - 42)	18,997,486
15. Cash - General Funds	377,293	44. Obligations Under Capital Leases - Noncurrent	296,018
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	610,223
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	906,240
18. Temporary Investments	616,155	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	628,302
20. Accounts Receivable - Net Sales of Energy	492,681	49. Consumer Deposits	1,004,351
21. Accounts Receivable - Net Other	7,971,037	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,218,893		
24. Prepayments	58,389	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,607	53. Other Current and accrued Liabilities	598,048
26. Total Current & Accrued Assets (15 thru 25)	10,737,056	54. Total Current & Accrued Liabilities (47 thru 53)	2,480,701
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	732,007	56. Other Deferred Credits	408,770
29. Total Assets & Other Debits (5+14+26 thru 28)	40,349,092	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	40,349,092

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $7,933,216.82 (GL 143.75) ARE RECORDED HERE.

AUGUST 2024
CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	4,928	4,887	4,863
NO. BILLED LAST MONTH	4,922	4,879	4,843
AVG. RESIDENTIAL KWH USED	1177	1073	1018
AVG. RESIDENTIAL BILL	$ 240	$ 260	$ 233
TOTAL AVG. KWH USED	1311	1233	1181
TOTAL AVG. BILL	$ 269	$ 299	$ 272
NO. MINIMUM BILLS	123	132	143

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	76,496.28
TOTAL CONT-IN-AID OF CONSTRUCTION	4,596,556.94

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

AUGUST 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	4.328
Margins & Equities as % of Assets	43.510
Long Term Debt as % of Plant	43.218

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,496	4,575,089	1,046,470	121	4,490	31,475,534	7,637,850
2. Residential Sales Seasonal							
3. Irrigation Sales	10	41,362	10,378	14	10	141,347	43,518
4. Comm. & Ind. - 50kVA or less	338	588,715	144,327	8	331	3,885,285	977,217
5. Comm. & Indus. - over 50kVA	17	533,961	123,325		18	3,922,354	902,373
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	2,288	596		2	13,762	3,671
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,863	5,741,415	1,325,096	143	4,851	39,438,282	9,564,629
11. Other Electric Revenue			10,724				93,624
12. Total (10 + 11)			1,335,820				9,658,253

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	188,458	1,382,731	6. Office Use	14,973	102,368
2. kWh Purchased-AEPCO	5,215,176	38,171,500	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	748,942	5,327,940	(4 Less 5 & 6)	386,188	5,261,521
4. Total kWh (1 thru 3)	6,152,576	44,882,171	8. Percent System Loss	6.277	11.723
			9. Maximum Demand (kW)	14,256	15,462
5. Total kWh - Sold	5,741,415	39,438,282	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

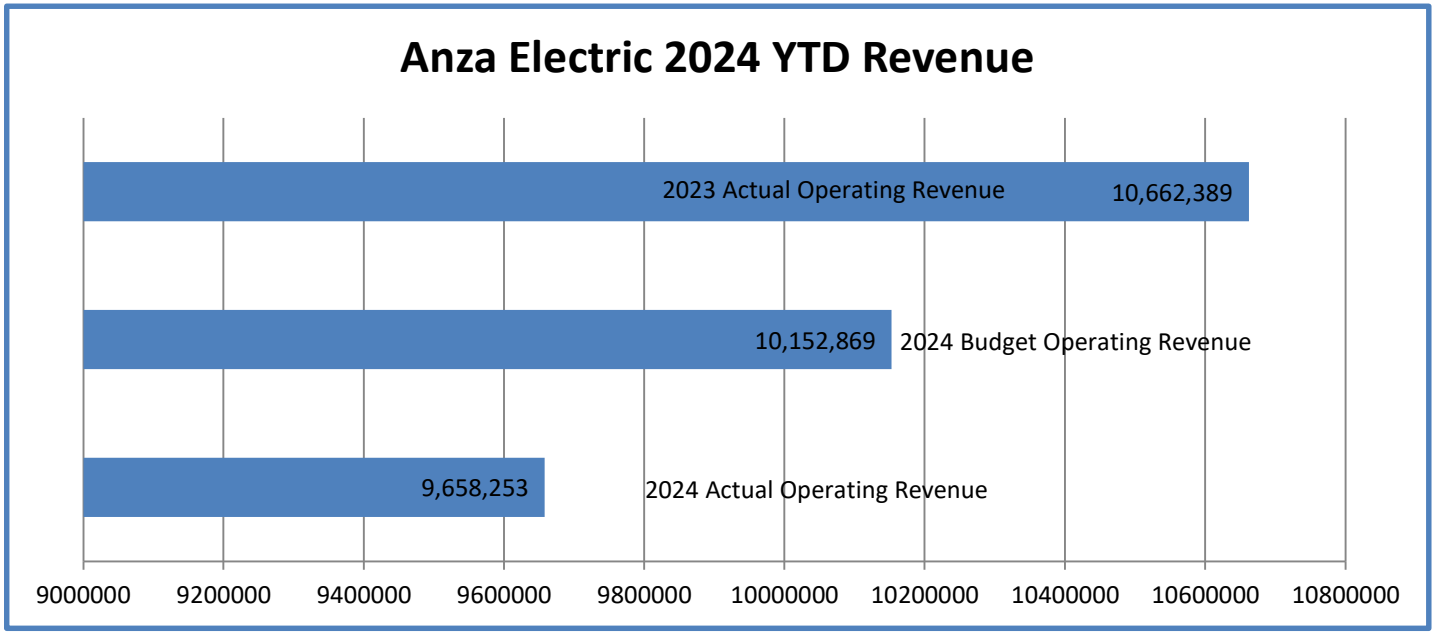
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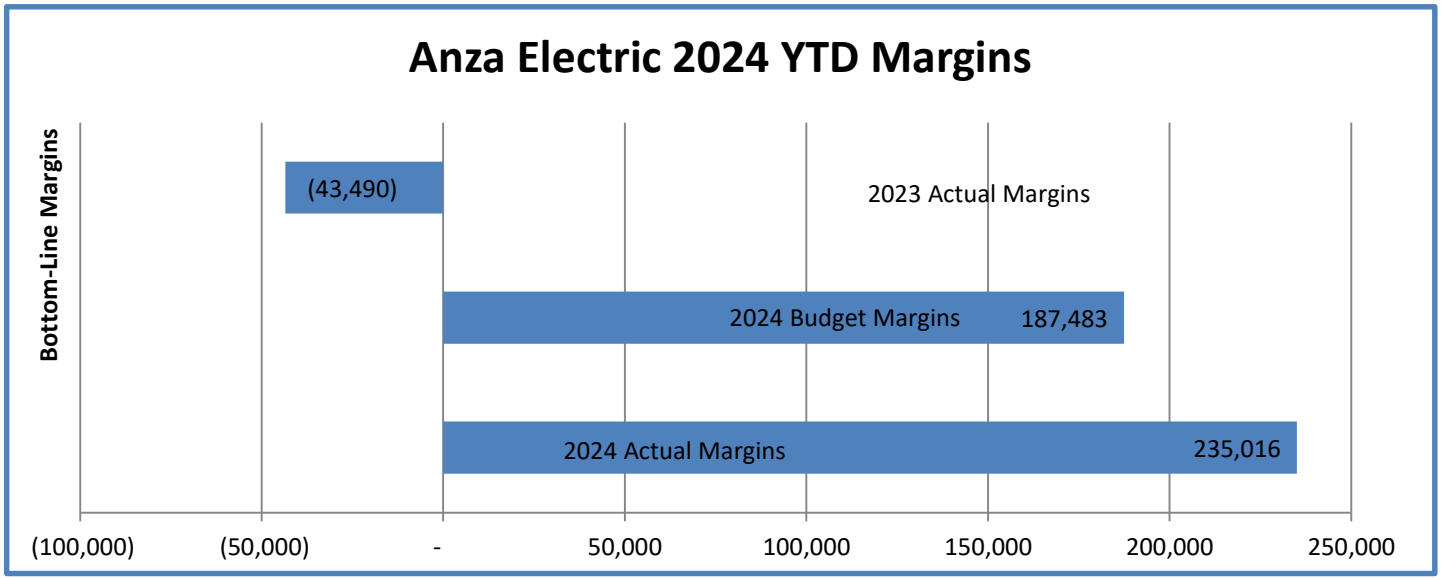
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending August 31, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	9,658,253	10,152,869	(494,616)	95%	10,662,389	(1,004,136)	91%
Line 3	Purchased Power	4,197,020	4,669,057	(472,037)	90%	5,799,310	(1,602,290)	72%
Line 4	Transmission Expense	29,444	35,656	(6,212)	83%	30,675	(1,231)	96%
Line 6	Distribution Expense - Operation	1,011,513	1,062,850	(51,337)	95%	937,158	74,355	108%
Line 7	Distribution Expense - Maintenance	344,726	356,556	(11,830)	97%	399,014	(54,288)	86%
Line 8	Consumer Accts Expense	861,044	644,198	216,846	134%	727,860	133,184	118%
Line 9	Customer Service & Information Expense	94,118	132,392	(38,274)	71%	48,736	45,382	193%
Line 11	Administrative & General Expense	1,700,014	1,605,079	94,935	106%	1,512,987	187,027	112%
Line 13	Depreciation Expense	842,879	887,235	(44,356)	95%	825,335	17,544	102%
Line 15	Tax Expense	(38)	-	(38)		-	(38)	
Line 16	Interest Long Term Debt Exp	580,750	609,695	(28,945)	97%	489,037	91,713	118%
Line 18	Interest Current Debt Exp	12,461	-	12,461		11,756	705	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	(15,678)	150,151	(165,829)	-10%	(119,505)	103,827	
Line 22	Non-Operating Margins - Interest Income	33,488	13,332	20,156	251%	26,016	7,472	129%
Line 25	Non-Operating Margins - Other	170,639	-	170,639		-	170,639	
Line 26	Generation & Transmission Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	46,567	24,000	22,567		49,999	(3,432)	
Line 29	Margins	235,016	187,483	47,533	125%	(43,490)	278,506	-540%
	kWh sold	39,438,282	46,895,387	(7,457,105)	84%	45,488,138	(6,049,856)	87%
	kWh purchased & SR Solar	44,882,171	51,584,924	(6,702,753)	87%	51,272,168	(6,389,997)	88%

Operating TIER: **0.97** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.40** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2024 YTD Revenue
2023 Actual Operating Revenue
10,662,389
10,152,869
2024 Budget Operating Revenue
9,658,253
2024 Actual Operating Revenue
9000000
9200000
9400000
9600000
9800000
10000000
10200000
10400000
10600000
10800000


Anza Electric 2024 YTD Margins
Bottom-Line Margins
(43,490)
2023 Actual Margins
2024 Budget Margins
187,483
2024 Actual Margins
235,016
(100,000)
(50,000)
-
50,000
100,000
150,000
200,000
250,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2024 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	4,836,329.09
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(578,667.92)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(60,641.40)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		43,499,440
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.096484
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	40,236.88
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,382,730
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.029100

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 8/20/2024	TIME: 6:00 PM	TOTAL: 10,482
ANZA PEAK KW	DATE: 8/6/2024	TIME: 5:00 PM	TOTAL: 14,256
POWER COST ADJUSTMENT CHARGED	AUG: $ 68,549.67		YTD: $ 764,902.21



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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending August 31, 2024

September 27, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
AUGUST 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,481,366	1,571,458	1,540,354	198,030
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	127,060	126,305	151,200	16,091
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	280,631	271,166	293,764	42,775
7. Fiber Expense - Maintenance	46,453	10,850	75,634	615
8. Fiber Consumer Accounts Expense	16,758	19,789	65,867	2,565
9. Fiber Customer Service and Information Expense	128,876	178,307	127,220	26,464
10. Sales Expense	0	0	0	0
11. Administration and General Expense	239,696	218,924	255,334	22,651
12. Total Operation & Maintenance Expense (2-11)	839,474	825,340	969,019	111,162
13. Depreciation and Amortization Expense	287,797	306,403	203,653	39,048
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	23,214	25,376	25,600	3,357
16. Interest on Long - Term Debt	65,638	57,183	57,050	6,932
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	1,216,123	1,214,303	1,255,322	160,499
21. Patronage Capital & Operating Margins (1-20)	265,243	357,156	285,032	37,532
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	265,243	357,156	285,032	37,532

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**AUGUST 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	183	115	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3454	3639	7. Miles Backbone Distribution - Underground :	25	27
4. Idle Services (Exclude Seasonals)	538	648	8. Total Backbone Fiber Miles Lit (5+6+7) :	593	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	11,910,889	30. Membership	0
2. Construction Work in Progress	599,049	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,509,938	32. Operating Margins - Prior Years	-441,511
4. Accum. Provision for Depreciation & Amort.	2,609,405	33. Operating Margins - Current Year	357,156
5. Net Fiber Plant (3 - 4)	9,900,533	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	-84,355
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,908,964
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,908,964
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	7,933,217
20. Accounts Receivable - Net Sales of Fiber	72,740	49. Consumer Deposits	320,070
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	200,473	52. Current Maturities Capital Leases	0
24. Prepayments	17,009	53. Other Current and accrued Liabilities	45,011
25. Other Current & Accrued Assets	0	54. Total Current & Accrued Liabilities (47 thru 53)	8,298,298
26. Total Current & Accrued Assets (15 thru 25)	290,222	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	2,470
28. Other Deferred Debits	-65,378	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,125,376
29. Total Assets & Other Debits (5+14+26 thru 28)	10,125,376		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 23: MATERIALS POSTINGS WILL BE FINALIZED IN SEPTEMBER $2,887.42

LINE 48: INTERDIVISION ENTRIES OF $7,933,216.82 (GL 143.76) ARE RECORDED HERE.

AUGUST 2024
CONNECTANZA CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	2760	2,874	2,991
NO. BILLED LAST MONTH	2735	2,869	2,948
AVG. RESIDENTIAL BILL	$ 54	$ 57	$ 58
TOTAL AVG. BILL	$ 58	$ 62	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

AUGUST 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	0.795
Margins & Equities as % of Assets	-0.833
Long Term Debt as % of Plant	15.260

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,875		167,542		2,867	GL 457.70	1,324,519
4. Commercial	88		6,152		88	GL 457.71	49,078
5. Premium Commercial	17		7,568		17	GL 457.74	60,540
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	11		0		12		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(371 lines)	7,400			GL 457.78	59,360
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	2,991		188,662		2,984		1,493,497
11. Other Revenue			9,369			GL 457.77	77,960
12. Total (10 + 11)			198,030				1,571,458

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

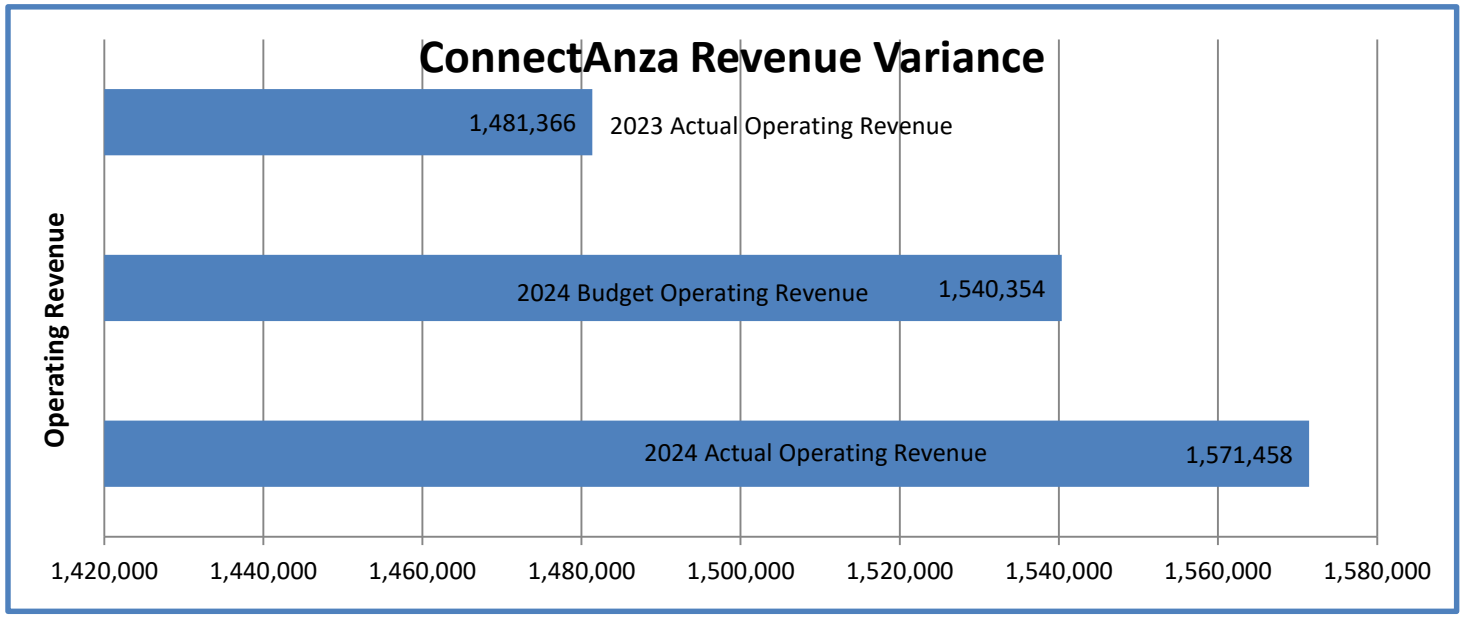
RUS Form 7 Computer Generated Form

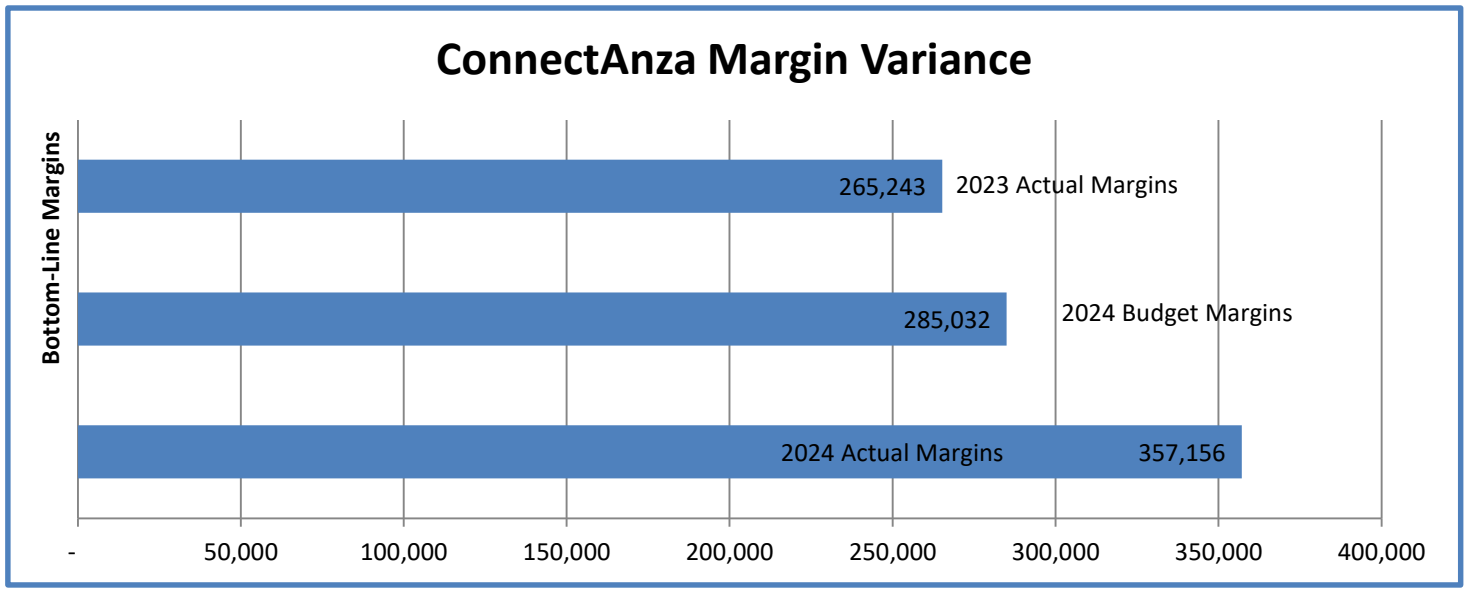
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending August 31, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	1,571,458	1,540,354	31,104	102%	1,481,366	90,092	106%
Line 3	Backhaul Costs	126,305	151,200	(24,895)	84%	127,060	(755)	99%
Line 6	Fiber Expense - Operation	271,166	293,764	(22,598)	92%	280,631	(9,465)	97%
Line 7	Fiber Expense - Maintenance	10,850	75,634	(64,784)	14%	46,453	(35,603)	23%
Line 8	Fiber Consumer Accts Expense	19,789	65,867	(46,078)	30%	16,758	3,031	118%
Line 9	Fiber Customer Service & Information Expense	178,307	127,220	51,087	140%	128,876	49,431	138%
Line 11	Administrative & General Expense	218,924	255,334	(36,410)	86%	239,696	(20,772)	91%
Line 13	Depreciation Expense	306,403	203,653	102,750	150%	287,797	18,606	106%
Line 15	Tax Expense	25,376	25,600	(224)		23,214	2,162	109%
Line 16	Interest - Long Term Debt Expense	57,183	57,050	133	100%	65,638	(8,455)	87%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	357,156	285,032	72,124	125%	265,243	91,913	135%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	357,156	285,032	72,124	125%	265,243	91,913	135%

Operating TIER: **7.25** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **7.25** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
1,481,366
2023 Actual Operating Revenue
2024 Budget Operating Revenue
1,540,354
2024 Actual Operating Revenue
1,571,458
1,420,000
1,440,000
1,460,000
1,480,000
1,500,000
1,520,000
1,540,000
1,560,000
1,580,000


ConnectAnza Margin Variance
Bottom-Line Margins
265,243
2023 Actual Margins
285,032
2024 Budget Margins
2024 Actual Margins
357,156
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period August 31, 2024

September 27, 2024

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, September 26, 2024

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING AUGUST 31, 2024

CFC LOAN CA 041-V-9016

APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
DRAW DOWN #1	4/25/2022	$	(1,000,000.00)
DRAW DOWN #2	6/21/2022	$	(500,000.00)
DRAW DOWN #3	9/19/2022	$	(250,000.00)
DRAW DOWN #4	11/2/2022	$	(500,000.00)
DRAW DOWN #5	12/16/2022	$	(800,000.00)
DRAW DOWN #6	1/27/2023	$	(500,000.00)
DRAW DOWN #7	4/5/2023	$	(750,000.00)
DRAW DOWN #8	10/27/2023	$	(1,000,000.00)
DRAW DOWN #9	12/22/2023	$	(750,000.00)
DRAW DOWN #10	5/7/2024	$	(600,000.00)
DRAW DOWN #11	6/26/2024	$	(750,000.00)
REMAINING LOAN BALANCE		$	2,100,000.00
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1222	$	(875,185.17)
ENGINEERING EXPENSES	0322 - 1222	$	(125,819.63)
CONTRACT LABOR EXPENSES	0322 - 1222	$	(1,293,161.97)
CAPITALIZED AEC LABOR EXP, 2022	2022	$	(716,912.84)
MATERIAL EXPENSES	0123 - 1223	$	(1,146,467.36)
ENGINEERING EXPENSES	0123 - 1223	$	(73,064.71)
CONTRACT LABOR EXPENSES	0123 - 1223	$	(150,496.49)
CAPITALIZED AEC LABOR EXP, 2023	0123 - 1223	$	(209,443.90)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 0624	$	(713,308.04)
CONTRACT LABOR EXPENSES	0124 - 0624	$	(335,989.87)
ENGINEERING EXPENSES	0124 - 0624	$	(164,622.94)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0724	$	(185,751.47)
ENGINEERING EXPENSES	0724	$	(44,511.80)
CONTRACT LABOR EXPENSES	0724	$	(226,295.00)
ENGINEERING EXPENSES	0824	$	(1,475.00)
CONTRACT LABOR EXPENSES	0824	$	(49,568.74)
TOTAL DRAWN DOWN:		$	7,400,000.00
TOTAL EXPENDITURES:		$	(7,131,951.84)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	268,048.16

Anza Electric Cooperative, Inc.

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INVESTMENT REPORT

for period August 31, 2024

September 27, 2024

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
September 27, 2024

Description	Investment	Accrued Through August, 2024	As of August 30, 2024
UBS Certificates of Deposit	505,000.00	111,113.90	616,113.90
Total Temporary Investments (GL 136.10)			616,113.90
General Funds, Capital Credit Acct & Petty Cash			377,293.22
Total Temporary Investments and Cash			993,407.12

Anza Electric Cooperative, Inc.

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YEAR-TO-DATE CASH FLOW

for period August 31, 2024

September 27, 2024

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2024 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	
Temporary Investments	603,831	604,452	657,280	659,635	610,952	610,766	611,373	611,959	616,155	993,449	993,449	993,449	
Cash on Hand	854,424	598,210	272,149	422,871	219,244	286,916	644,546	458,059	377,293	-	-	-	
TOTAL Beginning Balance	1,458,255	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	993,449	993,449	993,449	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,450,028	1,279,393	1,248,140	1,275,479	1,094,510	906,124	1,316,635	1,433,262					10,003,570
ConnectAnza Collected	225,424	172,792	174,711	176,272	172,563	121,167	221,030	177,886					1,441,845
Operations (Svc Ent/Pole)	6,782	17,153	16,144	5,335	6,571	58,827	63,231	16,646					190,689
AEPCO/NRECA/Ruralite	2,000	2,000	2,000	2,000	2,000	-	-	-					10,000
Admin (Ins, Cks, Int/Temp/CC Ret)	687	3,237	3,316	5,372	1,746	1,674	6,034	8,501					30,566
PUC/CASF Grant Collected	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831					54,651
GHG Auction / CRR / REC	16,929	5,250	-	6,791	5,910	5,871	11,870	8,020					60,641
Misc / Loan Adv	86,155	277	204,850	21,530	600,959	851,075	10,028	7,726					1,782,599
TOTAL Monthly Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	1,635,659	1,658,872	-	-	-	-	13,574,561
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	140,252	140,492	131,511	143,318	155,225	141,139	202,292	163,620					1,217,849
Personnel (Payroll-CA GL)	21,405	13,983	20,352	19,065	13,609	19,735	16,766	21,333					146,248
Personnel (Payroll Tax, Ins, Ben)	370,414	310,198	312,806	271,756	278,281	274,288	291,175	289,927					2,398,845
Director Expenses	8,208	14,601	6,624	7,866	14,542	8,479	9,389	12,351					82,060
Services	75,283	74,190	56,247	60,952	69,968	89,827	97,776	84,322					608,565
Debts AEC (CFC, CoBank)	23,069	354,828	22,961	23,064	362,521	23,063	23,014	379,119					1,211,640
Operations (Pwr/Mat/Transp)	638,113	606,529	592,067	642,232	555,396	541,062	530,270	583,938					4,689,607
Administrative Costs	277,230	37,763	61,074	388,318	61,997	48,657	87,483	33,760					996,282
Capital Credits Expense													-
Capital Budget Items / Gen Plt	356,052	131,589	207,625	107,215	241,183	358,943	461,059	51,044					1,914,709
SunAnza		2,576			2,374	1,287	-						6,237
ConnectAnza-Ops (Contract Lbr/Eng)	43,550	16,710	10,286	-	3,460	19,131	40,883	44,984					179,003
ConnectAnza-Materials	36,903		7,333	21,970	24	8,412	1,204	3,517					79,363
ConnectAnza - Backhaul	17,854	17,775	17,795	17,598	17,685	17,709	17,575	18,149					142,139
ConnectAnza - Debts (CoBank)	34,952	34,958	34,952	34,953	34,959	34,953	34,953	34,960					279,640
ConnectAnza -Admin Costs	7,145	3,974	21,280	13,613	12,381	6,648	7,720	14,419					87,179
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	1,821,559	1,735,441	-	-	-	-	14,039,367
CASH	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	993,449	993,449	993,449	993,449	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	604,452	657,280	659,635	610,952	610,766	611,373	611,959	616,155	993,449	993,449	993,449	993,449	
Cash on Hand	598,210	272,149	422,871	219244	286,916	644,546	458,059	377,293					
TOTAL Ending Cash Balance	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	993,449	993,449	993,449	993,449	
TOTAL Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	1,635,659	1,658,872	-	-	-	-	13,574,561
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	1,821,559	1,735,441	-	-	-	-	14,039,367
Positive/Negative Cash Flow	(255,593)	(273,234)	153,078	(252,310)	67,487	358,236	(185,900)	(76,570)	-	-	-	-	(464,806)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
SEPTEMBER 27, 2024

AGENDA

1. * General Manager's Expenses for August 2024 $ 843.92
2. * Approval of Directors' Expenses for August 2024 $ 7,481.58

- Hope Adams	$ 920.87
- W.A. (Chilli) Ainsworth	$ 939.90
- Stephan Lauzier	$ 926.10
- D.F. (Pebbles) Lewis	$ 1,392.24
- Greg Pennyroyal	$ 1,395.98
- Diane Sieker	$ 931.46
- Ryall Stewart	$ 975.03

3. * Approval of Expenditures for August 2024 $ 1,735,683.81

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Diane Sieker
Stephan Lauzier

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2024

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY	AEPCO Board (Virtual) Meeting (Jan 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	RE+ Expo Meeting (Jan 10)	$ 15.31		$ 20.00		$35.31					$35.31
FEBRUARY	AEPCO Board (Virtual) Meeting (Feb 14)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	GSPC Capitol Day (Feb 20-21)	$ 107.16	$ 356.65	$ 350.73		$814.54					$814.54
MARCH	AEPCO Board (Virtual) Meeting (Mar 13)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
APRIL	AEPCO Board (Virtual) Meeting (Apr 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
MAY	AEPCO Board (Virtual) Meeting (May 7)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST	NRECA WARN Project Meeting (Aug 15-16)	$ 105.16	$ 159.00	$ 579.76		$ 843.92					$ 843.92
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 227.63	**$ 515.65**	**$ 950.49**	**$ -**	**$ 1,693.77**	**$ 10,000.00**	**$ -**	**$ 5,000.00**	**$ 5,000.00**	**$ 1,693.77**

YEAR TO DATE TOTAL EXPENSES	**$ 1,693.77**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ 10,000.00**
TOTAL EXPENSES FOR THE MONTH OF AUGUST	**$ 843.92**

2024 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 458.36	$ 458.36	$ 4.15	$ 7,362.84	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 0.60							**$ 458.96**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 776.16	$ 189.75	$ 428.62					**$ 2,769.61**	**2%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 523.94	$ 160.00	$ 287.33					**$ 2,346.35**	**2%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 1.21							**$ 459.57**	**0%**
AINSWORTH - SECRETARY	$ 458.36	$ 458.36	$ 23.18	$ 7,519.22	America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 557.44	$ 160.00	$ 483.74				$ (400.00)	**$ 2,176.26**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 23.18							**$ 481.54**	**0%**
					Donation to FIND Food Bank									$ (400.00)	**$ (400.00)**	**0%**
BURDICK - TREASURER	$ 458.36	$ 458.36		$ 5,500.32	Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36								**$ 458.36**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36								**$ 458.36**	**0%**
LAUZIER - VICE PRESIDENT	$ 458.36	$ 458.36	$ 9.38	$ 7,408.80	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 12.33							**$ 470.69**	**0%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 9.38							**$ 467.74**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 12.33							**$ 470.69**	**0%**
LEWIS	$ 458.36	$ 458.36	$ 8.58	$ 1,850.59	New Director Orientation / Anza, CA / Aug 7		$ 458.36	$ 8.58							**$ 466.94**	**0%**
PENNYROYAL	$ 458.36	$ 458.36	$ 10.45	$ 1,854.34	New Director Orientation / Anza, CA / Aug 7		$ 458.36	$ 10.45							**$ 468.81**	**0%**
SIEKER	$ 458.36	$ 458.36	$ 14.74	$ 7,436.94	GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08		$ 189.75						**$ 1,564.83**	**1%**
					NRECA Legislative Conference / Washington, DC / Apr 21-25		$ 2,291.80	$ 836.97	$ 355.50						**$ 3,484.27**	**3%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 14.07							**$ 472.43**	**0%**
SILKOTCH	$ 458.36	$ 458.36	$ 8.84	$ 5,553.38	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 10.45							**$ 468.81**	**0%**
STEWART - PRESIDENT	$ 508.36	$ 458.36	$ 8.31	$ 7,800.22	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 5.09							**$ 463.45**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 741.44	$ 189.75	$ 706.31					**$ 3,012.58**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 8.31							**$ 466.67**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 508.36	$ 5.09							**$ 513.45**	**0%**
TOTAL	**$ 4,175.24**	**$ 4,125.24**	**$ 87.64**	**$ 52,286.66**	**EVENT**	**$ -**	**$ 14,209.16**	**$ 2,812.63**	**$ 1,055.00**	**$ 1,199.69**	**$ -**	**$ -**	**$ -**	**$ (975.00)**	**$ 18,301.48**	**15%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 13,372.32	11%
AINSWORTH	$ 9,752.02	8%
BURDICK	$ 6,417.04	5%
LAUZIER	$ 8,817.92	7%
LEWIS	$ 2,317.53	2%
PENNYROYAL	$ 2,323.15	2%
SIEKER	$ 12,958.47	11%
SILKOTCH, SR.	$ 6,466.00	5%
STEWART	$ 12,156.38	10%
TOTAL	**$ 74,580.83**	**61%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,207.81	7%
FEBRUARY	$ 13,882.66	11%
MARCH	$ 6,535.64	5%
APRIL	$ 6,535.64	5%
MAY	$ 14,542.52	12%
JUNE	$ 8,005.80	7%
JULY	$ 9,389.14	8%
AUGUST	**$ 7,481.58**	**6%**
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 74,580.83**	**61%**

ANZA ELECTRIC COOP, INC.
AUGUST 2024
CHECKS

NAME	AMOUNT	DESCRIPTION
ADVANTAGE ANSWERING +	1,011.33	ANSWERING SERVICE
ALEXANDER ALCALA	38.94	REFUND CREDIT BAL, DISC ACCOUNT
ALTEC INDUSTRIES, INC.	216.06	MATERIALS
ANGELINA SOLIS	82.69	SANTA ROSA SOLAR, REFUND CREDIT
ANTHONY LARGO	209.15	SANTA ROSA SOLAR, REFUND CREDIT
ASHLIE BOHANNON	20.86	SANTA ROSA SOLAR REFUND CREDIT
COMPLIANCE SOLUTIONS INC.	501.50	PROFESSIONAL SVC FOR: SEP 2024
DANIEL KWON	264.31	REFUND CREDIT BAL, DISC ACCOUNT
EVELYN TREEN	208.11	SANTA ROSA SOLAR, REFUND CREDIT
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
GARRET MARCUS	573.70	SANTA ROSA SOLAR, REFUND CREDIT
GARY MEYERS	155.89	SANTA ROSA SOLAR, REFUND CREDIT
GEORGE TORTES	445.13	SANTA ROSA SOLAR, REFUND CREDIT
GLORIA HERNANDEZ	180.53	SANTA ROSA SOLAR, REFUND CREDIT
GOLDEN STATE POWER COOP	6,245.00	LEGAL FEES
INNOVATIVE DOCUMENT	655.78	MONTHLY MAINTENANCE
JANICE BEJARANO	13.47	SANTA ROSA SOLAR REFUND
JEFFREY COHEN	100.00	REFUND CR BAL, DISC ACCOUNT
KIM MARCUS	518.07	SANTA ROSA SOLAR, REFUND CREDIT
KONG XIONG	230.07	REFUND CREDIT BAL, DISC ACCOUNT
LORRAINE LOBBINS	316.25	SANTA ROSA SOLAR, REFUND CREDIT
MARY CANCHELA	120.49	SANTA ROSA SOLAR, REFUND CREDIT
MAYME MODESTO	186.11	SANTA ROSA SOLAR, REFUND CREDIT
MOMENTUM TELECOM	5,357.02	VOIP CHARGES
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
ONESOURCE SUPPLY	3,002.76	MATERIALS
PATRIOT ENVIRONMENTAL	3,386.60	HAZARDOUS WASTE DISPOSAL
PERFORMANCE UTILITY SUPPLY	1,639.22	MATERIALS
PIONEER	216.00	SOCIAL MEDIA - SILVER LEVEL
RESPONSIBLE MEDICAL	110.00	NEW HIRE PHYSICAL
SARA PEREZ	29.54	SANTA ROSA SOLAR, REFUND CREDIT
SHANNA MEYERS	296.93	SANTA ROSA SOLAR, REFUND CREDIT
STEPHANIE MAESTAS	608.09	REFUND CR BAL, DISC ACCOUNT
SYLVIA ARZATE	856.99	SANTA ROSA SOLAR REFUND
TEMECULA ELECTRICAL SUPPLY	738.86	MATERIALS
THOMAS SALGADO	89.34	SANTA ROSA SOLAR REFUND CREDIT
TRINITEL	3,284.40	MATERIALS
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
VANESSA MINOTT	98.23	SANTA ROSA SOLAR, REFUND CREDIT
VERONICA ESPINOZA	54.25	SANTA ROSA SOLAR, REFUND CREDIT
VERONICA SAUL	153.74	SANTA ROSA SOLAR, REFUND CREDIT
VIVIAN MAE HAMILTON	18.02	SANTA ROSA SOLAR, REFUND CREDIT
XOCHIQUETZAL SMITH-AMADOR	112.86	SANTA ROSA SOLAR REFUND CREDIT
YOLANDA BOWERS	339.60	SANTA ROSA SOLAR REFUND CREDIT
AMERICAN EAGLE TROPHIES	132.68	AWARDS
CR&R INCORPORATED	1,496.81	WASTE & RECYCLING SERVICES
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
KEVIN M SHORT	40.00	REIMBURSEMENT
LANDS' END	142.73	EMPLOYEE LOGO APPAREL
RICHIE TOOLS AND SERVICES	10,223.13	CONNECTANZA DROPS
SECURITAS SECURITY SERVICES	2,055.10	SECURITY SERVICES
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
AMERICAN SAFETY CORP	1,293.34	RUBBER GOODS TESTING
BOLINGER,SEGARS,GILBERT&MOSS	12,000.00	2024 ANNUAL MEETING, AGREED-UPON PROCEDURE
BUSINESS SOLUTION SERVICES	479.81	MATERIALS
CHRIS CHERRINGTON	4,500.00	TREE TRIMMING
GOLLERY ELECTRIC	3,650.00	MEMBER REPAIRS, NIXON FIRE
GROUND FLOOR DESIGN, INC	1,475.00	PROFESSIONAL SERVICES
HIGH COUNTRY JOURNAL	1,309.00	ADVERTISING
MERIDIAN COOPERATIVE, INC.	24,123.70	BILL PROCESSING/POSTAGE/SUPPORT
NORTHWEST LINEMAN COLLEGE	702.00	EDUCATION EXPENSES
ONESOURCE SUPPLY	838.81	MATERIALS
PALMS TO PINES HVAC	450.00	INSTALL 3 THERMOSTATS
RICHIE TOOLS AND SERVICES	33,175.40	CONNECTANZA DROPS
SECURITAS SECURITY SERVICES	2,026.48	SECURITY SERVICES
SKIDMORE	11,250.00	FUELS REDUCTION
STAND DYNAMICS, LLC.	27,418.74	FUELS REDUCTION
TEMECULA ELECTRICAL SUPPLY	294.24	MATERIALS
ANZA COMMUNITY BUILDING	400.00	RENTAL FEE, COMPUTER CLASSES
AARON F BRIGHWELL	530.00	REFUND CR BAL, DISC ACCT
ABRAHAM CARDENAS	41.27	REFUND CR BAL, DISC ACCT
TOTAL - Pg. 1	198,804.81	

NAME	AMOUNT	DESCRIPTION
ACCESS ASSET MANAGEMENT INC.	56.89	REFUND CREDIT BAL,DISC ACCOUNT
ALLISON C WALWICK	45.25	REFUND CREDIT BAL,DISC ACCOUNT
ANDY YE	62.74	REFUND CREDIT BAL,DISC ACCOUNT
BRIAN FOX	231.80	REFUND CREDIT BAL,DISC ACCOUNT
CHANH AIR SAYSANA	311.91	REFUND CREDIT BAL, DISC ACCOUNT
CHAO VANG	256.44	REFUND CREDIT BAL,DISC ACCOUNT
CHARLES FINK	100.00	REFUND CREDIT BAL,DISC ACCOUNT
D CAVANAUGH R MILLS	69.37	REFUND CREDIT BAL,DISC ACCOUNT
DENG BOUTDY	54.11	REFUND CREDIT BAL,DISC ACCOUNT
ELENAR MORA VAZQUEZ	105.59	REFUND CREDIT BAL,DISC ACCOUNT
EVA FOYE	100.00	REFUND CREDIT BAL,DISC ACCOUNT
GAVIN C ARDOLINO	246.97	REFUND CREDIT BAL,DISC ACCOUNT
HEIDI JUSTICE	61.64	REFUND CREDIT BAL,DISC ACCOUNT
JAMES CALLAN	100.00	REFUND CREDIT BAL,DISC ACCOUNT
JAMES RAUTON	2,084.38	REFUND CREDIT BAL,DISC ACCOUNT
JOSEPH DEVILLE	100.00	REFUND CREDIT BAL,DISC ACCOUNT
JOSEPH SWAN	370.00	REFUND CREDIT BAL,DISC ACCOUNT
KAO YANG	932.56	REFUND CREDIT BAL,DISC ACCOUNT
KHAMMEUNG THANPHACHANH	218.51	REFUND CREDIT BAL,DISC ACCOUNT
KIMBERLY SZYMANSKI	100.00	REFUND CREDIT BAL,DISC ACCOUNT
MARY FRY	100.00	REFUND CREDIT BAL,DISC ACCOUNT
MICAH ANDERSON	100.00	REFUND CREDIT BAL,DISC ACCOUNT
MICHAEL WHITMORE	149.71	REFUND CREDIT BAL,DISC ACCOUNT
SHANNON L. PAGLIUSO	44.00	REFUND CREDIT BAL,DISC ACCOUNT
SKY BASQUEZ	100.00	REFUND CREDIT BAL,DISC ACCOUNT
SUSAN KELLS	16.52	REFUND CREDIT BAL,DISC ACCOUNT
TEKA DAVIS	21.00	REFUND CREDIT BAL,DISC ACCOUNT
TERESA K ELROD	21.00	REFUND CREDIT BAL,DISC ACCOUNT
THAI SENGPHOKHAM	299.60	REFUND CREDIT BAL,DISC ACCOUNT
WA KHER VANG	23.87	REFUND CREDIT BAL,DISC ACCOUNT
ZHAO YIN XIE	2,889.66	REFUND CREDIT BAL,DISC ACCOUNT
ZONG THAO	226.47	REFUND CREDIT BAL,DISC ACCOUNT
DMV RENEWAL	1,909.00	REGISTRATION RENEWAL
DMV RENEWAL	4,677.00	REGISTRATION RENEWAL
HEMET UNIFIED	1,819.74	ANNUAL MEETING RENTAL FEES
SECURITAS SECURITY SERVICES	1,611.08	SECURITY SERVICES
SKIDMORE	5,100.00	NIXON FIRE CLEARING
STAND DYNAMICS, LLC.	7,250.00	FUELS REDUCTION
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
ANZA COMMUNITY BUILDING	300.00	DONATION
DIANE SIEKER	931.46	BOARD EXPENSE
GREG PENNYROYAL	1,395.98	BOARD EXPENSE
KATHLEEN HOPE ADAMS	920.87	BOARD EXPENSE
LERMAN SENTER	3,000.00	INITIAL RETAINER
NRECA	7.50	FSA INVOICE FOR JULY 2024
PEBBLES LEWIS	1,392.24	BOARD EXPENSE
RYALL STEWART	975.03	BOARD EXPENSE
STEPHAN LAUZIER	926.10	BOARD EXPENSE
W.A. (CHILLI) AINSWORTH	939.90	BOARD EXPENSE
DEBBI DANGELO	550.00	DIGITAL LITERACY INSTRUCTOR FEES
GREG PENNYROYAL	927.17	BOARD EXPENSE, JULY CHECK RE-ISSUED
SMART ELECTRIC	1,500.00	ANNUAL SEPA MEMBERSHIP, 2024
SANTA ROSA PIT STOP	5,039.00	FUEL
NETCEED	3,840.99	JUNIPER SUPPORT
CHRIS CHERRINGTON	4,500.00	TREE TRIMMING
CHRISTIAN M GARCIA	400.00	GROUNDS MAINTENANCE
CINTAS CORPORATION #055	2,109.96	UNIFORMS & SUPPLIES
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
LAKE RIVERSIDE ESTATES COMM	160.00	ASSESSMENT LOT #273
RICHIE TOOLS AND SERVICES	1,585.34	CONNECTANZA DROPS
SECURITAS SECURITY SERVICES	1,611.08	SECURITY SERVICES
UNDERGROUND SERVICE ALERT	72.90	DIG ALERT TICKETS
UNITED RENTALS INC	4,849.24	BUCKET TRUCK RENTAL
ONLINE INFORMATION SERVICES	209.58	ONLINE UTILITY EXCHANGE
TOTAL - Pg. 2	72,915.15	
TOTAL of Pgs 1-2	271,719.96	

ANZA ELECTRIC COOP, INC.
AUGUST 2024
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	8,625.58	HOSPITAL & SUPPLEMENTAL
CALIFORNIA STATE	2,618.24	PAYROLL DEDUCTIONS
DEPT OF THE TREASURY	72,239.08	FEDERAL PAYROLL TAXES
FARM CREDIT LEASING	11,065.69	LEASING FEES
FRANCHISE TAX BOARD	22.13	2024 CORPORATE TAX
HEALTH EQUITY	7,742.14	HSA EMPLOYEE CONTRIBUTIONS
NRECA	55,870.75	NRECA GROUP MEDICAL & LIFE
NRECA	25,352.96	NRECA 401K CONTRIBUTIONS
NRECA	3,669.18	NRECA 401K LOAN DRAFT PAYMENTS
STATE OF CALIFORNIA	15,347.87	STATE PAYROLL TAXES
US BANK	22,062.65	CREDIT CARD CHARGES
VERIZON WIRELESS	474.96	CELL SERVICE
TOTAL	225,091.23	

OTHER EXPENDITURES

AEPCO PURCHASE POWER - JULY	532,390.40
BANK FEES	433.95
CFC LOAN PAYMENT	356,049.70
CoBank CONNECTANZA LOAN PYMT	34,959.74
CoBank MONTHLY LOAN PAYMENT	23,069.54
CONNECTANZA TAX	3,891.90
NRECA RS PLAN	97,011.53
NRECA PLAN FEES	2,992.36
PAYROLL	182,334.84
RETURNED CHECKS	5,738.66
TOTAL - Other Expenditures	1,238,872.62

TOTAL EXPENSES	1,735,683.81

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
SEPTEMBER 27, 2024

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 121 – “Guidelines for Director Training”
* Policy No. 122 – “Communications”
* Policy No. 200 – “Financial Management Policy”
* Policy No. 201 – “Monthly Disbursement Audit”

2. MANAGEMENT PURVIEW

* Policy No. 307 – “Power Theft”
* Policy No. 409 – “Employee Education Program”
* Policy No. 410 – “Employee Benefits”
* Policy No. 411 – “Retirement”

3. REVIEW OF BYLAWS

- ARTICLE IX

COMMITTEE MEMBERS:

W.A. (Chilli) Ainsworth, Chairman
Greg Pennyroyal
D.F (Pebbles) Lewis

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 121

GUIDELINES FOR DIRECTOR TRAINING

I. OBJECTIVE

To establish guidelines for personal development and training programs for the Board of Directors to encourage their participation in education and training related to Anza Electric Cooperative, Inc. responsibilities.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

Directors are encouraged to participate in conferences, seminars, workshops and training courses to advance their knowledge and abilities. It is recognized that the need for continuing Director education is necessary because of complex economic, political, environmental, and social issues, which affect Anza Electric Cooperative, Inc. The scope of such educational programs includes those sponsored by National Rural Electric Cooperative Association (NRECA), Rural Utilities Service (RUS), National Rural Utilities Cooperative Finance Corporation (NRUCFC), and other trade, educational and professional institutions promoting the advancement of knowledge and skills used in the rural electric or utility industries.

A. Credentialed Cooperative Director Certification (CCD)

1. During the first three year term of office, Directors are encouraged, but not required, to pursue Credentialed Cooperative Director Certification (CCD), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered 2600 through 2640, inclusive.

B. Board Leadership Certification (BLC)

1. During the second and any ensuing three year term of office, Directors are encouraged, but not required, to pursue Board Leadership Certification (BLC), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered as 901 through 975, inclusive.

C. Director Gold Program

1. Effective January 2016, Directors who have completed the CCD and BLC Certificate requirements may participate in the Director Gold Program. This program is designed to extend Director

education beyond the CCD and BLC to work toward and add to their list of professional accomplishments.

2. Directors who participate in the Director Gold Program (1) must hold the CCD and BLC credentials, and (2) earn three additional credits from the BLC series of courses. For the initial Director Gold credential, only BLC courses will be accepted for credit.
3. Directors who have earned their CCD and BLC and have completed 3 BLC credits after earning their BLC, are eligible to receive their Director Gold Certificate of Completion.
4. To maintain Director Gold status, Directors must earn three credits from the NRECA Approved List of Continuing Education Programs within a two-year (24 months) period from the time their last Director Gold credential was awarded. The list of programs eligible for credit may be amended from time to time at NRECA's discretion.
5. NRECA Approved List of Continuing Education Programs:
    (a) NRECA Board Leadership Certificate Courses
    (b) NRECA Directors Conference (1 credit)
    (c) CFC Forum (1 credit)
    (d) CoBank Energy Directors Conference (1 credit)
    (e) Mid America Cooperative Council (MACC) Board Chair Roundtable (1 credit)
6. Of the three credits required to fulfill the continuing education requirement, a minimum of two credits must be earned from the NRECA BLC series of courses. Directors may also choose to earn all three continuing education credits from the BLC courses. A maximum of one credit may be earned through attending one of the other conferences or programs listed above.

D. Other courses

1. Directors are encouraged to take advantage of other courses that further their knowledge of the electric utility industry and promotes their understanding of their governance role.

E. Number of courses per year

1. Each Director shall be limited to a number of training courses concurrent with their pro rata portion of the approved Director Training Budget for the current fiscal year. All attendance and course costs must be approved by the Board of Directors in advance, in accordance with Board Policy No. 108 – "BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES".

III. RESPONSIBILITY

The President of the Board of Directors is responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Revised: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: April 24, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Reviewed & Signed: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Revised: May 28, 2015
Revised: April 28, 2016
Reviewed & Signed: April 20, 2017
Reviewed & Signed: April 26, 2018
Revised: April 25, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO.122

COMMUNICATIONS

I. OBJECTIVE

To establish guidelines, support and expectations of the board of directors for public communications.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

It shall be the policy of the Cooperative to establish effective communication programs that will inform and educate members. This shall be an ongoing commitment to attain the membership's understanding and support of the Cooperative.

III. EXPECTATIONS

A. The board of directors shall commit appropriate resources and support for a broad communications plan that provides for:

1. Quality and timely communications that are responsive to member needs and concerns.
2. Member understanding and support of the Cooperative and industry-related issues.
3. Accurate information regarding the financial condition of the Cooperative.
4. Training of employees to respect the value of each member of the Cooperative and respond to their concerns in a professional and courteous manner.
5. Public understanding, acceptance and support for the Cooperative's mission.
6. Regular and accurate dissemination of information to the media.
7. Securing favorable public opinion of rural and community development activities and programs.
8. Effective communications with local, state, and national officials in a concerted effort to secure support of the Cooperative's mission.
9. Coordination with and support for effective communications programs developed by statewide, regional, and national organizations, power

suppliers and other affiliates to ensure a united message on electric cooperative issues.

10. Development of a crisis communications management plan for employees, members, media, and other public entities regarding a local or regional emergency that affects the Cooperative.

IV. LIMITATIONS

Any communications on behalf of the Cooperative on any matter or issue shall be approved by the General Manager, the President of the Board of Directors or in their absence, an authorized spokesperson.

V. RESPONSIBILITY

The General Manager shall be responsible for carrying out the provisions of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Reviewed & Signed: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Revised: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Reviewed & Signed: April 20, 2017
Reviewed & Signed: April 26, 2018
Reviewed & Signed: April 25, 2019

Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 200

FINANCIAL MANAGEMENT POLICY

FINANCIAL PLANNING AND FORECASTING

I. OBJECTIVE

To clearly identify the point of view of Anza Electric Cooperative, Inc. on the acquisition, management, and distribution of the financial resources of the Cooperative and to provide both general and specific guidelines for the most effective management and security of these financial resources.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. Content

A. Financial Planning and Forecasting

1. Both long and short range financial plans shall be developed and submitted for review and approval of the Board of Directors. The long and short range financial plans submitted shall include both the Capital Budget, which reflects the need for, cost, and terms of expansion capital, and the Operating Budget, which reflects estimates of revenue and expenses. Such plans should be reviewed and updated annually.

2. Long range financial plans shall be designed to cover five to ten year future periods. Short range financial plans shall be designed to cover 2 – 5 year future periods.

3. The assumptions reflected in both short and long range financial plans shall be clearly identified and made a part of such plan reports.

4. Long and short range financial plans shall be prepared and submitted with such frequency as will assure the existence of approved financial plans which are considered currently applicable by the Board of Directors and by organizations which provide capital funds to the Cooperative.

B. Expansion Capital Acquisition

1. Expansion capital requirements shall be determined consistent with the needs reflected by currently approved Load Forecast Studies.

2. Such plans and estimates shall reflect the need for, terms, and cost of long-term financing for completed construction.

3. The overall cost of capital over the life of the project, including alternative sources of financing, shall be a primary consideration in all borrowing decisions.

4. Leasing should be considered as an alternative in all capital acquisition recommendations and decisions.

5. The Cooperative shall develop and maintain close working relationships with organizations which provide present or potential sources of expansion capital. Changes in eligibility requirements, as well as cost and terms of capital from such sources, shall be closely monitored.

C. Working Capital

1. There shall be available at all times sufficient amounts of working capital to meet current obligations, including interim construction fund requests, current invoices on materials, supplies, and equipment, and other current expenditures.

2. Sources of short-term working capital shall be developed for use in conjunction with revenues and advances of capital for maintaining adequate levels of working capital.

3. Rates shall be maintained at the lowest possible level that will provide adequate revenue to meet the financial needs of the Cooperative each year and on the continuing basis which will provide a Times Interest Earned Ratio (TIER) of at least 1.25.

D. Investment Practices

1. Reserve funds and funds in excess of current working capital requirements shall be invested according to a plan approved by the Board of Directors which reflects the maximum in security, availability, and return on investments.

2. The purchase or sale of Cooperative investments shall be subject to approval of the General Manager, according to plan approved by the Board of Directors. The purchase of any securities with a maturity of longer than one year requires the approval of the Board of Directors.

3. The Board of Directors shall receive periodic reports which show the status of all long and short term investments and the return of such investments.

E. Patronage Capital and Equities

1. All revenues received in excess of those required for meeting ~~current~~ operating expenses shall be considered as Patronage Capital and shall be assigned to each member on the basis of patronage.

I suspect the term current operating expenses may not be technically correct. This section is about financial management so terminology has to comply with Generally Accepted Accounting Practices definitions. (See at the end of this document.)

My challenge with this is reading this prima facia we would not be able to put money aside to do such things as retiring debt, self-funded capital expenditures, invest in long term research and development etc., It's my suggestion that we consult with either legal counsel for financial expertise to make sure that this verbiage doesn't technically limit us to allocating funds towards anything that is not technically defined as a "current operating expense."

2. There shall be in existence a plan approved by the Board of Directors and concurred with by the Cooperative's mortgagors and bond holders, which provides for the retirement of patronage capital on a systematic basis.

3. Equity goals for the Cooperative shall be established by the Board of Directors.

4. Capital credit accounts of deceased members can be settled at 50% providing the beneficiaries supply the cooperative with proper documentation establishing their entitlement. Documentation can include a will or trust along with the death certificate(s) and a notarized lawful heir affidavit. Board approval is required for all capital credit estate settlements.

F. Work Plans and Budgets

1. Prior to the beginning of each calendar year, the Board of Directors shall review and approve a capital and operating budget, no later than the December Board meeting.

   a. Capital Budget – Shall be consistent with the activities and goals reflected in the construction work plan.

b. Operating Budget – An annual operating budget shall be prepared which reflects the cost of carrying out the programs and activities projected for the ensuing year.

G. General Accounting

1. The accounting system utilized by the Cooperative shall meet the approval of any lender used by the cooperative as well as regulatory agencies having jurisdiction over the Cooperative.

2. Internal accounting procedures and practices, within the limits described above, shall be established and maintained for improving the management of the Cooperative's financial resources and for effective internal control.

H. Managerial Accounting

1. There shall be established and maintained a managerial accounting system in all appropriate areas, including both construction projects and operating activities.

2. The managerial accounting system shall be designed to reflect deviations from plans, budgets, and trends; and reports shall be prepared and distributed on a timely basis so indicated corrective or remedial action can be taken. All major deviations in costs from plans, budgets, and trends shall be reported promptly to the Board of Directors.

I. Financial Reports and Audits

1. Regular financial reports reflecting the financial condition of the Cooperative shall be prepared and presented to the Board of Directors. These financial reports shall include:

a. A revenue and expense statement for month and year-to-date with comparisons to budgets.

b. A status and interest income report on all long and short term investments.

2. The Board of Directors shall retain a Certified Public Accountant firm to conduct an independent financial audit of the books and records of the Cooperative. The scope of such audits shall be determined from time to time by the Board; however, in all instances, the audit

shall meet or exceed the minimum standards prescribed by any lender used by the cooperative and appropriate regulatory agencies.

III. RESPONSIBILITY

A. The General Manager shall be accountable for the management and administration of all financial activities and programs within the limits prescribed in this policy, delegations from the Board of Directors, approved work plans and budgets, the provisions of RUS policy bulletins, and the prescriptions contained in the approved accounting system.

B. The Board of Directors shall be responsible for the appointment of the independent financial auditor and for all financial decisions and actions which do not come within the limits described above, and for providing for revenues and other resources needed to carry out approved plans.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 14, 1983
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Revised: February 25, 2003
Revised: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: May 27, 2010
Revised: May 26, 2011
Revised: May 24, 2012
Revised: December 27, 2012
Reviewed & Signed: May 23, 2013
Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015

Reviewed & Signed: May 25, 2016
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Reviewed & Signed: May 30, 2019
Revised: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023

Every company has a variety of costs, from office leases to software, and these expenses must be assigned into different categories to be accounted for correctly. The most common of these categories are capital expenditures (CapEx) and operating expenses (OpEx).

CapEx and OpEx are accounted for and presented differently on a company's financial statements under US GAAP. This article compares the differences and similarities between capital expenditures and operating expenses so you can properly classify and account for your business' costs.

CapEx (Capital Expenditures)

CapEx are purchases that will be used to improve or provide future value for the company beyond the current year. They are typically purchases of fixed assets, like property, plant, and equipment (PP&E), and any expenses to improve those fixed assets, such as expansion or enhancement of the asset. CapEx typically has a higher up-front cost and represents an investment in the company's future through future revenue production or support for the organization.

How is CapEx reported?

Because CapEx intends to acquire assets whose benefits are realized over time, these costs are capitalized and reported on the balance sheet as an asset rather than immediately expensed.

As these costs are associated with a capitalized asset that will typically be used over multiple years, the asset must be depreciated (if tangible) or amortized (if intangible) over its useful life.

Depreciation is the method of accounting for the reduction of an asset's value over time and is ultimately the way to allocate the cost of an asset over its life. For more information on depreciation and the different methods of depreciation, check out our article, "Depreciation Expense & the Straight-Line Depreciation Method Explained with a Fixed Asset Example & Journal Entries.".

Some common examples of capital expenditures include:

- Land (does not depreciate)
- Buildings and associated improvement costs
- Vehicles
- Computers and other IT equipment
- Machinery
- Intangible assets like patents and licenses
- Company acquisitions

OpEx (Operating Expenses)

OpEx are ongoing or recurring costs intended to support a business' day-to-day activities. Unlike CapEx, OpEx are shorter-term costs incurred through normal business operations and are typically used within a year of purchase.

OpEx are expensed immediately in the period in which the cost is incurred and therefore is reported on the income statement, not the balance sheet. Because OpEx doesn't represent long-term value, it is neither capitalized nor depreciated over its useful life like CapEx.

A few common examples of operating expenditures include:

- Rent
- Employee compensation
- Repair and maintenance costs
- Utilities
- Legal fees
- Property taxes
- Insurance
- Other overhead costs

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 201

MONTHLY DISBURSEMENT AUDIT

I. OBJECTIVE

To permit a more detailed review of checks, invoices, bank statements, monthly financial and statistical operating reports, and related financial data and to thereby provide more information and understanding relative to the financial transactions of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. SCOPE

The Board of Directors shall review, prior to or at the regular monthly Board meeting, the expenditure report, and financial and statistical reports of the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date:
Revised: April 27, 1989
For Signature Only
Revised: August 23, 1990
Revised: October 25, 2001
Reviewed & Signed: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: September 25, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: May 27, 2010
Reviewed & Signed: May 26, 2011
Reviewed & Signed: May 24, 2012
Reviewed & Signed: May 23, 2013

Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015
Revised: May 25, 2016
Revised: May 18, 2017
Reviewed & Signed: May 17, 2018
Reviewed & Signed: May 30, 2019
Reviewed & Signed: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 307 DRAFT

POWER THEFT

I. OBJECTIVE

To establish policy guidelines for the prevention, investigation, detection, revenue recovery and prosecution of power theft.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Prevention

1. The Cooperative shall publish annually, information relating to power diversion, including but not limited to penal code, safety, member responsibility and county violations.

2. The Cooperative shall make known at time of membership that the member will be responsible for all fees that may arise as a result of this policy. The new member shall also be made aware that they will be held both civilly and criminally responsible for any theft of electric energy pursuant to California Penal Code 498.

B. Investigation

1. Employee's will have annual training in the detection of power theft and should be ever vigilant as they perform their normal daily duties.

2. Indications of tampering or obvious theft witnessed by an employee shall be immediately reported to their supervisor. Any tampering or theft of power reported by an employee or member of the public will be investigated. The reporting parties' name and other information shall be held confidential. ALL instances of energy theft shall be reported by the cooperative to law enforcement.

3. Photographs shall be taken and documentation shall be kept on file for all instances.

4. Should it be found that any of the Cooperative's sealing devices have been tampered with or removed the electric service shall be inspected by the Cooperative personnel for signs of diversion, and all equipment shall be resealed. A written notification will be made to the member warning of

the missing sealing devices and that there will be fees charged for a second infraction.

5. Upon finding, for a second time, missing or tampered with sealing devices the electric service will again be inspected for diversion and a ~~$50.00~~ $100.00 fee will be charged to the account.

6. With any subsequent occurrence the member shall be responsible for all time and materials needed to install any additional locking devices that may be needed to ensure a safe and secure meter enclosure.

C. Detection

1. Should it be found that a person has willfully diverted power to any account for any reason that account shall be immediately disconnected. The power will not be restored until the account holder has paid a diversion charge of ~~$250.00~~ $500.00 plus any estimated lost revenue charges (see Section D). The diversion charge will cover all initial and post inspections, meter, meter tests, seals and sealing rings. Any other damage to Anza Electric Cooperative, Inc. property will be billed on a time and material basis. If the members electrical equipment is damaged or not in safe working order the service will be left disconnected until the member has made the required repairs. The need for a county inspection prior to reconnection shall be up to the discretion of Anza Electric Cooperative, Inc. management.

2. Should it be found that a person has willfully diverted power to the same account for a second time a fee of ~~$500.00~~ $1,000.00 as well as any other charges described above will be charged and paid by the member before power will be reconnected.

~~3. It shall be at management's discretion, at any time to seek prosecution under California Penal Code 498 of any person(s) found diverting power.~~

4. Should it be found that a person has willfully diverted power they shall have a credit report run through Online Utility Exchange (OUE). The deposit amount will be determined based on the results of such report. A minimum deposit of $300.00 or equal to twice the average bill for that location, whichever is greater, will be charged in addition to all applicable fees and charges.

D. Revenue Recovery

1. Anza Electric Cooperative, Inc. will make every attempt possible to accurately estimate what it considers to be lost revenue. In the event that Anza Electric Cooperative, Inc. cannot reasonably estimate usage from

previous usage patterns. Anza Electric Cooperative, Inc. will apply the average monthly kWh usage for the rate for which the account has been assigned.

2. The Cooperative will only assess lost revenue charges for the three months prior to the diversion being found. All payments for energy charges that were made to the account during the same time period will be subtracted from the applied charge.

II. RESPONSIBLITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: January 21, 2009
Reviewed & Signed: September 30, 2009
Revised: July 22, 2010
Reviewed & Signed: July 21, 2011
Reviewed & Signed: July 31, 2012
Revised: December 27, 2012
Reviewed & Signed: July 30, 2013
Reviewed & Signed: July 29, 2014
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 409

EMPLOYEE EDUCATION PROGRAM

I. OBJECTIVE

The objectives of this policy are to (1) encourage employees to participate in a continuing education or training program, (2) establish the circumstances under which the Cooperative will provide financial assistance in these cases, and (3) specify the way in which payment for course work is to be approved.

This policy is adopted in accordance with Policy 100 – "Board Policies".

II. POLICY CONTENT

The Cooperative will assist in the payment of fees of a reasonable or customary amount according to the following formula for individuals wishing to further their education either in their present position or to prepare themselves for advancement within the Cooperative as follows:

A. One-half the cost upon enrollment of an approved course, the other one-half at the successful completion of the course.

   1. Participation in approved courses shall be on a voluntary basis and shall be conducted on the employee's own time.

B. The entire cost of any courses, workshops or training, including enrollment, supplies and transportation offered to or required of an employee by the Cooperative.

Participation in education programs (except the Safety and Job Training Program, or other programs the employees are required to participate in) shall be on a strictly voluntary basis.

III. RESPONSIBILITY FOR ADMINISTRATION

A. An employee desiring to further their education as described in §II.(A) shall forward a completed and signed "Employee Education Assistance Request" form to their Department Head describing the course desired for approval. Included in the request shall be the total cost of the desired course and a brief summary of how the course will benefit the Cooperative.

B. If the department head approves the course they shall forward the "Employee Education Assistance Request" form to the General Manager for approval.

C. When enrollment in the courses described in §II. (A) are approved, the Cooperative will pay one-half cost of such courses upon enrollment. The other half will be paid upon successful completion of the course.

D. Failure to successfully complete a course described in §II. (A) or termination of

employment for any reason before completion will result in the employee being responsible for the entire cost of the course.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 24, 1994
Revised: December 27, 2001
Reviewed & Signed: August 25, 2005
Revised: October 21, 2008
Revised: December 30, 2009
Revised: November 24, 2010
Reviewed & Signed: November 23, 2011
Revised: November 21, 2012
Reviewed & Signed: November 27, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
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Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Reviewed & Signed: November 17, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 410

EMPLOYEE BENEFITS

I. OBJECTIVE

To provide the employees with benefits which are competitive with similar organizations or are mandated by law and administer these benefits on an equitable and uniform basis.

This policy is adopted in accordance with Policy 100 – "Board Policies".

A. Holidays

1. The Cooperative will observe the following holidays:

    a. New Year's Day
    b. President's Day
    c. Memorial Day
    d. Independence Day
    e. Labor Day
    f. Thanksgiving Day
    g. Day after Thanksgiving Day
    h. Christmas Day

2. On holidays, or days celebrated for them as indicated in §I.(A).(1), each regular full-time employee will accrue eight hours of regular time. Effective July 1, 2016, whenever a regular full-time employee is required to work on a holiday that falls on Monday-Thursday between 7:00 a.m. and 4:30 p.m. or Friday between 7:30 a.m. and 4:00 p.m., they will be paid straight time for any hours in addition to eight hours of accrued holiday pay. Any hours worked outside of the regular workday hours of 7:00 a.m. to 4:30 p.m. Monday – Thursday or 7:30 a.m. to 4:00 p.m. Friday will be paid at applicable overtime rates. In addition, holiday hours will be counted as hours worked during a workweek for consideration of overtime pay.

B. Annual Leave for Regular Full-Time Employees

1. Regular full- time employees of the Cooperative with service of one year thru five years shall accrue ten days annual leave per year. During the first year of service employees will not be eligible to take paid annual leave until after ninety days of employment. Consideration of accrual rate may be given on the basis of prior employment history or position being filled.

2. Annually, employees will be given two (2) personal days which can be used for any reason. The personal days will be used prior to use of accrued annual leave and a full day must be taken, partial hours cannot be used. During the first year of employment this benefit will be as follows:

   Hire date Jan-Jun (2) days allowed
   Hire date Jul-Sep (1) day allowed
   Hire date Oct-Dec (0) days allowed

3. After five years of service each employee will accrue an additional one-day annual leave per year of continued service.

. 4. Each employee may accrue a total annual leave time not to exceed two times their annual earned leave time.

5. In order to realize the intent and benefits of annual leave, each employee will be required to take no less than 50% or 5 days whichever is the lesser of their earned annual leave consecutively each year beginning after the first full year of service.

6. From time to time an employee may cash in annual leave with approval from management.

7. Management shall approve annual leave so as to insure orderly operation of the Cooperative. Time-off without pay will not be granted until all available leave, excluding sick leave, is depleted. Any annual leave or time off without pay requires prior management approval.

8. An employee who terminates will be paid for all accrued annual leave.

C. Sick Leave

1. Sick leave provides for employees to take paid leave for themselves or their family members (as defined by state law for this purpose) for preventive care, for care of an existing health condition or specified purposes if the employee is a victim of domestic violence, sexual assault, or stalking.

2. Regular full-time employees accrue sick leave at the rate of one day (8 hours) per month.

3. Part-time, Seasonal and Temporary employees who work for 30 or more days in a year at the Cooperative, and have satisfied a 90-day employment period from the beginning of employment, will be entitled to sick leave and will receive 24 hours at the beginning of each 12-month period of employment commencing on the date when 30 days

of work and the 90-day employment period is completed and every 12 months thereafter.

4. Regular full-time employees may use accrued and available sick leave in an amount not less than what would be accrued in six months of employment (currently 6 days) or one-half of annual sick leave allotment, to attend to a sick child, parent**,** parent-in-law, spouse or registered domestic partner, grandparent, grandchild or sibling.

5. Part-time, Seasonal and Temporary employees may use the full 24 hours of sick leave to attend to a sick child, parent**,** parent-in-law, spouse or registered domestic partner, grandparent, grandchild or sibling.

6. Sick leave may only be used for the purposes described above. Any abuse of sick leave will not be tolerated, and such abuse will be cause for disciplinary action or termination.

7. When an employee is unable to report to work due to sickness or personal injury, they must report this fact to their supervisor at the earliest possible time but in no event not later than one hour prior to their scheduled time to commence work except in cases of extreme emergency.

8. For any sickness lasting longer than three days a physician's release form must be turned in to management prior to returning to duty. Sick leave shall not apply when caused by the use of alcoholic liquor or narcotic drug.

9. Any employee returning to work following a work or non-work-related injury requiring medical attention will be required to submit a physician's release form prior to returning to duty. In the event the injured employee is able to return to restricted duty only, every effort will be made to place the employee in a job suitable to the restriction, if beneficial to the Cooperative. Once the employee is released to unrestricted duty, he or she will need an additional physician's release form stating same.

10. In case of a work-related injury for which Worker's Compensation is applicable, an employee may use only that part of their available leave necessary to supplement the Worker's Compensation payments so they don't suffer any loss in income during their absence from work as a result of the on the job injury.

11. When an employee is receiving state disability benefits an employee may use only that part of their available leave necessary to supplement

the State Disability Insurance payments, so they don't suffer any loss in income during their absence from work.

12. A regular full-time employee may accrue a maximum of 720 hours of sick leave. On an annual basis, within the fourth (4th) calendar quarter of the year, each employee may cash in all hours in excess of 520 hours at 50% of cash value. In order to establish an incentive for longevity and also place the use of sick leave in the proper perspective, accumulative sick leave shall be further compensated as follows:

    a. After 10 years and less than 15 years of employment an employee who retires or terminates employment shall be reimbursed at the rate of 15% of cash value of accrued sick leave.

    b. After 15 years and less than 20 years of employment an employee who retires or terminates employment shall be reimbursed at the rate of 25% of cash value of accrued sick leave.

    c. After 20 years of employment an employee who retires or terminates employment shall be reimbursed at the rate of 50% of cash value of accrued sick leave.

D. Military Leave of Absence

The Uniformed Services Employment and Re-employment Rights Act of 1994 (USERRA) will be followed for any employee who has been absent from work due to "service in the uniformed services".

E. Bereavement Leave

1. Employees may take up to five days of bereavement leave from work following the death of a family member. Family members are defined as a spouse, child, parent, sibling, grandparent, grandchild, domestic partner, or parent-in-law. Employees do not have to take all five days all at once, however, they must complete the bereavement leave within three months from the date of death.

2. Bereavement leave is unpaid; however, employees may use vacation, sick, or floater days during the five-day bereavement period.

F. Other Leaves of Absence

Employees should consult with the Human Resources Director for questions regarding other types of leaves of absence.

G. Retirement and Security Program

As a condition of employment, the Cooperative shall maintain the Retirement and Security program of the National Rural Electric Cooperative Association. The program consists of a Retirement Plan. All employees not in an excluded class are eligible to participate in this program after meeting the plan requirements.

1. Retirement Benefits

Employees shall become eligible for the Retirement Program on the first of the month following a year of eligibility service. The Cooperative shall then contribute the amount required by NRECA to participate in the program.

2. Each employee is urged to consult with Human Resources Director if they have questions about the Retirement and Security Program.

H. 401(k) Plan

1. The Cooperative shall maintain the NRECA 401(k) Plan. Employees not in an excluded class shall become eligible for the 401(k) plan after meeting the plan requirements.

2. Effective January 1, 2016, employees shall become eligible for employee contributions to the 401k plan on the first of the month following 90 days of eligibility service.

3. Employees must contribute a minimum of 1% of base pay to be eligible for this benefit.

3. In an effort to promote saving additional monies for retirement, effective January 1st, 2016, if an employee is and contributes 1% to 2% of base pay per pay period, employer will contribute 2% of base pay per pay period. Any contributions over 2% of base pay per pay period will receive an employer match to a maximum of 3% of base pay per pay period.

I. Employee Basic Group Term Life Insurance and Accidental Death and Dismemberment Insurance

1. As a condition of employment, all regular full-time employees not in an excluded class are eligible to participate in these plans.

2. The Cooperative shall maintain the NRECA Employee Basic Group Term Life Insurance and Accidental Death and Dismemberment Insurance Plans. These plans shall be available on first of month following 30 days of employment.

3. The Cooperative shall pay the cost of insurance for each eligible employee.

J. Spouse Life, Child Life, and Supplemental Life Insurance

1. As a condition of employment, all regular full-time employees not in an excluded class are eligible to participate in these plans.

2. The Cooperative shall offer the NRECA Spouse Life, Child Life, and Supplemental Life Insurance plans. These plans shall be available to all eligible employees for their eligible dependents on first of the month following 30 days of employment.

3. The employee shall pay 100% of the premium for this supplemental coverage.

K. Health Insurance

Active Employees

1. As a condition of employment, all employees not in an excluded class are eligible to participate in these plans.

2. The Cooperative shall maintain the Blue Shield Medical and Prescription, Aflac Hospital Advantage, and Humana Vision and Dental Insurance plans. These plans shall be available to all eligible employees on first of month after 30 days of employment.

3. The Cooperative shall pay the total cost of Medical and Prescription and Aflac Hospital Advantage insurance for the employee. The employee shall pay 20% of the premium for Medical and Prescription, and Aflac Hospital Advantage dependent coverage. The Cooperative shall pay the total cost of Vision and Dental insurance.

Retirees

4. Health insurance will be available for employees who retire only if the employee was enrolled while active, under the following terms: The Cooperative will pay for the balance of the year in which the employee retires the same percentage of the premium as when active, and thereafter the Cooperative will pay for the first full calendar year following retirement 50% of the percentage of the premium as when an active employee and to pay for the second full calendar year following retirement 25% of the percentage of the premium as when active employee and thereafter the retiree will be required to obtain other insurance of their choice.

Health Reimbursement Advantage Option for retirees:

For retirees and or/ dependents:

- Who are or become eligible for Medicare and enroll in a Medicare plan
- Who are not Medicare eligible and enroll in a Health Insurance Exchange plan:

For the balance of the year in which the employee retires, the Cooperative will make a monthly contribution amount equal to the average of the active employees' individual or applicable dependent premium amount for the current year, and thereafter;

For the first full calendar year following retirement, the Cooperative will make a monthly contribution amount equal to 50% of the average of the active employees' individual or applicable dependent premium amount for the current year and,

For the second full calendar year following retirement, the Cooperative will make a monthly contribution amount equal to 25% of the average of the active employees' individual or average applicable dependent premium amount for the current year.

Contribution amounts remaining in the account at the end of each plan period (calendar year) will roll over to the next plan period. Funds will remain in the account until the balance is zero.

Long-Term Disability

5. Health insurance will be available for employees who become eligible for NRECA Long Term Disability under the same terms as in §I.(J).(4).

6. Any surviving spouse of a participating active, retired or disabled employee may continue the Medical, Prescription, Vision and Dental Insurance plans in compliance with COBRA rules and regulations.

L. Long Term Disability Insurance

1. As a condition of employment all regular full-time active employees not in an excluded class are eligible to participate in this plan.

2. The Cooperative shall maintain the NRECA Long Term Disability Insurance Plan. The plan shall be available to all eligible employees on the first of the month after 30 days of employment.

3. The Cooperative shall pay the cost of the insurance for each eligible employee.

M. Business Travel Accident Insurance

1. As a condition of employment, all regular full-time active employees not in an excluded class are eligible to participate in this plan.

2. The Cooperative shall maintain the NRECA - Business Travel Accident Insurance Plan. The plan shall be available to all eligible employees upon date of employment with the Cooperative.

3. The Cooperative shall pay the cost of the insurance for each eligible employee.

N. Disabled Employee Benefits

1. As a condition of employment all regular full-time active employees not in an excluded class who become disabled are eligible to continue participation in those plans available to disabled employees under the Group and NRECA Trusted Programs.

2. The Cooperative shall maintain the Group and NRECA Trusted Programs for disabled employees. The plans shall be available to all eligible employees upon date of disability.

3. The Cooperative shall pay 100% of the total cost of NRECA Business Travel Accident Insurance and the Cooperative's contribution of the 401(k) Plan until LTD benefit eligibility is met (13 weeks after date of disability), at which time participation in these plans will be automatically withdrawn.

4. The disabled employee shall make payment arrangements with the Cooperative as soon as possible to pay their portion of the 401(k) Plan from day of disability to the day LTD benefit eligibility is met (13 weeks after date of disability).

5. The Cooperative shall pay the total cost for the employee and 80% of the cost for dependent coverage for Medical and Prescription Insurance, and the total cost of Vision and Dental insurance until LTD benefit eligibility is met (13 weeks after date of disability), at which time the disabled employee has the option of continuing this coverage under the terms and condition of Section I 4.

6. The disabled employee shall have the option of continuing the Dependents Group Term Life Insurance from the date of disability with the employee paying the total cost of the insurance.

7. The Cooperative shall pay the total cost of Employee Basic Life Insurance and AD & D and the Retirement & Security Program until the date the waiver of premium becomes effective (26 weeks after date of disability).

8. Annual leave, sick leave accruals and holiday pay shall discontinue when LTD eligibility is met (13 weeks from date of disability).

9. Three months after LTD eligibility is met a disabled employee will be transferred to "inactive" employment status. An "inactive" employee does not retain an automatic right to return to any position with the Cooperative but rather, holds a limited preference to apply for any open position. This limited preference period shall not exceed 6 months from date when LTD eligibility is met (13 weeks from date of disability).

10. "Inactive" employment status shall expire 6 months from the date LTD eligibility is met (13 weeks from date of disability).

11. In administering this policy, the Cooperative shall provide any reasonable accommodation that is required under the Americans with Disabilities Act.

O. Time Off for Voting

1. The Cooperative grants any employee, if necessary, time to go to the polls to vote in any municipal, school, county, state or national election.

2. Whenever election, jury or other mandatory court duties shall require an hourly employee to be absent from work, the Cooperative shall pay the employee their regular wage for a period not to exceed 5 working days.

II. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Revised Effective Date: March 25, 1987
Revised: December 23, 1987
Revised: December 23, 1987
Revised: December 23, 1987
Revised: December 27, 2001
Revised: July 1, 1989
Revised: June 24, 1999
Revised: December 27, 2001
Revised: November 21, 2002
Revised: July 29, 2004
Revised: September 22, 2005
Revised: January 26, 2006
Revised: January 25, 2007
Revised: October 23, 2007
Reviewed & Signed: October 21, 2008
Revised: November 24, 2010
Revised: November 23, 2011
Revised: November 21, 2012
Revised: February 28, 2013
Revised: November 27, 2013
Revised: December 23, 2013
Revised: October 23, 2014
Revised: August 27, 2015
Revised: November 23, 2015
Revised: June 23, 2016
Reviewed & Signed: November 22, 2016
Revised: January 19, 2017
Revised: November 22, 2017
Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Revised: July 27, 2023
Reviewed & Signed: November 17, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 411

RETIREMENT

I. OBJECTIVE

A. To establish the normal retirement date for all full-time employees.

To provide for early retirement and postponed retirement benefits by full time employees if they choose to retire early or postpone retirement beyond Normal Retirement Date.

This policy is adopted in accordance with Policy 100 – "Board Policies".

II. POLICY CONTENT

A. Normal Retirement Date

Normal Retirement Date means the earlier of the first day of the month coincident with or next following:

For employees hired prior to January 1, 2017:

1. The Participant's attainment of age 62; or
2. The Participant's completion of 30 years of Benefit Service.

For employees hired on or after January 1, 2017:

1. The Participant's attainment of age 62

B. Early Retirement Date

Early Retirement Date means the first day of any month, coincident with or next following a Participant's attainment of age 55 but before their Normal Retirement Date upon which the Participant elects to retire.

C. Postponed Retirement Benefits

Postponed Retirement Benefits means the Retirement Benefit payable to any Participant whose retirement is postponed beyond their Normal Retirement Date shall be computed as of the date of the Participant's actual retirement date.

III. RESPONSIBILITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 23, 1982
Revised: December 27, 2001
Revised: September 22, 2005
Reviewed & Signed: November 25, 2008
Reviewed & Signed: December 30, 2009
Revised: November 24, 2010
Reviewed & Signed: November 23, 2011
Reviewed & Signed: November 21, 2012
Reviewed & Signed: November 27, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
Revised: December 20, 2016
Reviewed & Signed: November 22, 2017
Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Reviewed & Signed: November 17, 2023

ARTICLE IX
SEAL

The Corporate Seal of the Cooperative shall be in the form of a circle and shall have inscribed thereon the name of the Cooperative and the words "California" and the date of incorporation.

Cooperative.com will be intermittently unavailable Sat. Sept 21, and completely unavailable on Sun. Sept. 22 between the hours of 6 a.m. and 2 p.m. ET.

Winter School for Directors

Nashville, TN | December 13 - 17, 2024

NRECA's Winter School for Directors is designed to ensure that electric cooperative directors have greater impact on their communities through the development of knowledge and skills required to meet current challenges successfully.

REGISTER

JOIN US IN DECEMBER

Winter School for Directors

NRECA's Winter School for Directors is designed to ensure that electric cooperative directors develop the knowledge and skills required to meet current challenges that impact their communities successfully.

Winter School for Directors offers a variety of governance focused courses to help directors build the knowledge and experience to provide effective oversight to their co-ops. Directors can pursue the topics that best suit their learning goals by building a custom schedule. Whether you are working towards certificate or seeking knowledge on a specific, pressing topic, Winter School has the courses.

This five-day program offers co-op directors:

- The essential knowledge and skills necessary to succeed on the board
- All five courses required to earn the Credentialed Cooperative Director (CCD) certificate (2600-level courses)
- Over 20 Board Leadership Certificate (BLC) courses that dive deeper into specific industry and governance issues (900-level courses)
- Continuing education opportunities that can be applied toward earning or maintaining the Director Gold credential





Not sure where to start? Take the 🔒 Director Education Assessment to receive personalized learning opportunities that address your areas of development and bolster your strengths.

ALSO OF INTEREST

Director Training Online

NRECA Director Education

2025 Directors Conference

Looking to **earn credit?**

Earn your Credentialed Cooperative Director (CCD) certificate or your Board Leadership Certificate (BLC). If you've already earned your CCD and BLC credentials, you can earn the credits you need to achieve or maintain Director Gold status.

Schedule

Subject to change. All times are local to the event location. Breakfast will be provided daily from 7:00-8:00 a.m.

Printed: Sep 19, 2024 9:16 AM

ALL DAYS FRI. 12/13 SAT. 12/14 SUN. 12/15 MON. 12/16 TUE. 12/17

FRI. 12/13

7:00am - 8:00am	**NETWORKING EVENT** Registration and Breakfast
8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2600 Director Duties and Liabilities (CCD)
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 901.1 Rules and Procedures for Effective Board Meetings
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 961.1 Cooperative Power Supply: An Industry in Transition
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 909.1 Effective Governance in the Face of Crisis
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 990.1 CCD Refresher
11:30am - 1:00pm	**NETWORKING EVENT** Lunch on your own

SAT. 12/14

7:00am - 8:00am	**NETWORKING EVENT** Registration and Breakfast
8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2620 Board Operations and Process (CCD)
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 903.1 The Role of the Board Chair in Conducting Effective Meetings
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 921.1 Risk Oversight - The Board's Role in Risk Management
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 927.1 Cybersecurity: The Board's Oversight Role
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 958.1 Succession Planning: Developing the Purpose-Driven Organization
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 944.1 Giving and Receiving Effective Feedback
11:30am - 1:00pm	**NETWORKING EVENT** Lunch on your own

SUN. 12/15

7:00am - 8:00am	**NETWORKING EVENT** Registration and Breakfast
8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2640 Financial Decision Making (CCD)
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 930.1 Ethics and Governance: Implementing the New Accountability
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 928.1 Artificial Intelligence and the Electric Cooperatives
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 935.1 Appraising and Compensating the CEO
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 973.1 Moving the Fence: A Guide to Shared Services, System Mergers and Territorial Acquisitions

⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 988.1 The Board's Role in Safety
⊕	11:30am - 1:00pm	**NETWORKING EVENT** Lunch on your own

MON. 12/16

⊕	7:00am - 8:00am	**NETWORKING EVENT** Registration and Breakfast
⊕	8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2610 Understanding the Electric Business (CCD)
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 913.1 Cooperative Fundamentals, Legacy, and Economic Impact
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 928.1 Artificial Intelligence and Electric Cooperatives
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 974.1 Rate Making Strategies and Policy Decisions for Electric Cooperative Boards
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 957.1 How to Evaluate and Improve Board Performance
⊕	11:30am - 1:00pm	**NETWORKING EVENT** Lunch on your own

TUE. 12/17

⊕	7:00am - 8:00am	**NETWORKING EVENT** Registration and Breakfast
⊕	8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2630 Strategic Planning (CCD)
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 977.1 Equity Management and Boardroom Decision Making
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 960.1 Value of the Generation, Transmission, and Distribution Relationship
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 984.1 The Road to Resilience: A Board's Responsibility

11:30am - 1:00pm

NETWORKING EVENT

Lunch on your own

Registration Fees

All courses $715

Registration is Open!

December 13 - 17, 2024

In-Person
Nashville, TN

REGISTER

View My Co-op's Registrants

Hotel & **Travel**

MEETING LOCATION

Gaylord Opryland Resort and Convention Center

2800 Opryland Dr. | Nashville, TN 37214 | (615) 889-1000

For reservations call 877-491-7397

RESERVE BY

11/11/24

To guarantee event rate

RATE

$234

USD/Night + taxes

BOOK NOW

Additional Hotel Information

ABOUT THE LOCATION

Known as “Music City” for its legendary country music venues, Nashville is the capital of Tennessee and home to Vanderbilt University.

View Airline and Travel Discounts →

Things to do in Nashville

AIRPORT(S)

BNA

8mi from event

Additional Travel Information

Questions about the program content/agenda?

Brianne McIntyre
703-907-5619
brianne.mcintyre@nreca.coop

Questions about the hotel?

Aysha Malik
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aysha.malik@nreca.coop

Questions about certification/credits?

Brianne McIntyre
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Brianne.McIntyre@nreca.coop

Cancellation and Refund Policy □

Registration: Frequently Asked Questions □

Conferences, Meetings & Training Policies □

Cooperative.com will be intermittently unavailable Sat. Sept 21, and completely unavailable on Sun. Sept. 22 between the hours of 6 a.m. and 2 p.m. ET.

Directors Conference

Ponte Vedra Beach, FL | January 25 - 28, 2025

Online | January 26 - 28, 2025

The Directors Conference provides electric co-op board members with the governance skills and education needed to enhance the effectiveness of electric co-ops nationwide.

VIEW REGISTRATION OPTIONS

#COOPDIRECTORS

Director-focused content

The Directors Conference is the only national event exclusively for electric cooperative board members. It promotes best practices in board governance through presentations by industry experts and peer networking opportunities.

Build connections that empower you.

And power your community.

Keeping the lights on and your community thriving is a big job. One that demands a commitment to listen and lead. We've built our Directors Conference on that commitment. And we've listened. For 2025, the conference has been revamped to include more networking, more flexibility and more insights to ensure that your best gets even better.

Offered in-person and online, Directors Conference features nationally recognized speakers and a robust program tailored to directors' oversight role. Choose from 15+ sessions led by experts on today's most critical issues including power supply, artificial intelligence, electric vehicles, growth of data centers and cybersecurity.

Connect with your fellow directors to collaborate, share new ideas and address the evolving challenges facing electric cooperatives. Your co-op and your community will be strengthened by your participation.

Thank you to our Partner Sponsor, CoBank, for their generous support of 2025 Directors Conference!

Testimonials

More that 98% of 2024 Directors Conference attendees would recommend this event. Here's what some of them had to say:

"This conference hit the nail on the head in all aspects."

—Craig Black, EnergyUnited

"As usual this conference was a home run! Great information by speakers/presenters and outstanding sharing between directors. This conference seems to me to always have outstanding interaction between directors!"

—Richard Melton, Pee Dee Electric

"This was a great conference. Thought provoking with excellent speakers. It was just the right length."

—Danise Fairchild, Claverack Rural Electric

Also of Interest

NRECA PowerXchange
Governance Talk Videos
Governance and Leadership Resources
Director Education Catalog

Looking to **earn credit?**

Directors Conference attendees will be awarded one continuing education credit toward Director Gold Certificate renewal. For course credit toward Director Gold renewal, directors must register individually.

LEARN MORE

Schedule

Subject to change. All times are listed in EST, please plan accordingly.

Printed: Sep 19, 2024 9:22 AM

SAT. 01/25

7:00am - 8:00am	**PRE-CONFERENCE BREAKFAST** Continental Breakfast
7:00am - 2:00pm	**REGISTRATION** Registration
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 930.1 Ethics and Governance: Implementing the New Accountability
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 937.1 Applying Emotional Intelligence in the Boardroom
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 950.1 Practical Communication Strategies for Directors
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 977.1 Equity Management and Boardroom Decision Making
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 961.1 Cooperative Power Supply: An Industry in Transition
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 974.1 Rate Making Strategies and Policy Decisions for Electric Cooperative Boards
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 2600 Director Duties and Liabilities
9:30am - 10:30am	**NETWORKING** Networking Break
2:00pm - 3:00pm	**NETWORKING** Networking Break

SUN. 01/26

7:00am - 8:00am	**PRE-CONFERENCE BREAKFAST** Continental Breakfast
7:00am - 5:00pm	**REGISTRATION** Registration

⊕	8:00am - 3:30pm	**PRE-CONFERENCE WORKSHOP** 919.1 Cooperative Structure: A Strategic Advantage
⊕	8:00am - 3:30pm	**PRE-CONFERENCE WORKSHOP** 909.1 Effective Governance in the Face of Crisis
⊕	8:00am - 3:30pm	**PRE-CONFERENCE WORKSHOP** 928.1 Artificial Intelligence and Electric Cooperatives
⊕	8:00am - 3:30pm	**PRE-CONFERENCE WORKSHOP** 2610 Understanding the Electric Business
⊕	9:30am - 10:30am	**NETWORKING** Networking Break
⊕	1:30pm - 2:00pm	**NETWORKING** Networking Break
⊕	4:30pm - 5:00pm	**NETWORKING** Welcome Reception
⊕	5:00pm - 8:00pm	**GENERAL SESSION** Opening General Session and Welcome Dinner

MON. 01/27

⊕	7:00am - 8:00am	**NETWORKING** Continental Breakfast
⊕	7:00am - 4:00pm	**REGISTRATION** Registration
⊕	8:00am - 9:30am	**GENERAL SESSION** General Session 2
⊕	9:30am - 10:00am	**NETWORKING** Networking Break
⊕	10:00am - 11:00am	**BREAKOUT** To Boldly Go Where No Man Has Gone Before
⊕	10:00am - 11:00am	**BREAKOUT** Artificial Intelligence Answered: A Roundtable Discussion with David Pogue
⊕	10:00am - 11:00am	**BREAKOUT** The Safety Imperative

10:00am - 11:00am	**BREAKOUT** Good Governance Through Member Engagement
11:15am - 12:45pm	**NETWORKING** Lunch
1:00pm - 2:00pm	**BREAKOUT** Sexual Harassment: What Every Director Needs to Know
1:00pm - 2:00pm	**BREAKOUT** Navigating the Growth of Data Centers
1:00pm - 2:00pm	**BREAKOUT** Electric Vehicle Roundtable Discussion
1:00pm - 2:00pm	**BREAKOUT** RS Plan Update and Q&A
2:00pm - 2:30pm	**NETWORKING** Networking Break
2:30pm - 3:30pm	**BREAKOUT** To Boldly Go Where No Man Has Gone Before
2:30pm - 3:30pm	**BREAKOUT** The Practical Side of Fiduciary Duties: Practical Applications of Care, Loyalty and Obedience
2:30pm - 3:30pm	**BREAKOUT** Board Chair Workshop
2:30pm - 3:30pm	**BREAKOUT** Broadband Roundtable Discussion
2:30pm - 3:30pm	**BREAKOUT** The Safety Imperative
3:30pm - 3:45pm	**NETWORKING** Networking Break
3:45pm - 4:45pm	**BREAKOUT** Good Governance Through Member Engagement
3:45pm - 4:45pm	**BREAKOUT** Board Chair Workshop
3:45pm - 4:45pm	**BREAKOUT** Broadband Panel Discussion
3:45pm - 4:45pm	**BREAKOUT** Electric Vehicle Roundtable Discussion

⊕	5:30pm - 6:30pm	**NETWORKING** Reception

TUE. 01/28

⊕	7:00am - 8:00am	**NETWORKING** Continental Breakfast
⊕	7:00am - 8:00am	**NETWORKING** Women on the Board Breakfast
⊕	7:00am - 2:00pm	**REGISTRATION** Registration
⊕	8:00am - 9:00am	**BREAKOUT** Artificial Intelligence Use Cases for Electric Co-ops
⊕	8:00am - 9:00am	**BREAKOUT** Electric Vehicle Update
⊕	8:00am - 9:00am	**BREAKOUT** Broadband Roundtable Discussion
⊕	8:00am - 9:00am	**BREAKOUT** Beneficial Electrification Update
⊕	9:00am - 9:15am	**NETWORKING** Networking Break
⊕	9:15am - 10:15am	**BREAKOUT** Roundtable Discussion on Capital Credits
⊕	9:15am - 10:15am	**BREAKOUT** Beneficial Electrification Update
⊕	9:15am - 10:15am	**BREAKOUT** Touchstone Energy Update
⊕	9:15am - 10:15am	**BREAKOUT** Cybersecurity: An Ongoing Responsibility
⊕	9:15am - 10:15am	**BREAKOUT** Artificial Intelligence Use Cases for Electric Co-ops
⊕	10:30am - 12:00pm	**GENERAL SESSION** General Session 3

Speakers

LOUIS FINKEL
Senior Vice President, Government Relations, NRECA

TOM HALVERSON
President and Chief Executive Officer, CoBank

KEN MACKEN
Director of Safety Programs, NRECA

CARTER MANUCY
Director Cybersecurity, NRECA

DAVID POGUE
★ *Keynote Speaker*
CBS Sunday Morning Correspondent, Former New York Times Columnist

JIM MATHESON
CEO, NRECA

VIEW ALL

Registration Fees

nline Registration Note: *For course credit toward Director Gold renewal, directors must gister individually.*

Directors Conference In-Person Registration	$1,050
Directors Conference Online Registration	$850
Pre-Conference Training Course Fee (unless otherwise noted)	$715/course
Pre-Conference Training Courses 937.1 and 950.1	$815/course

Guests	200

Guests must be registered to attend conference functions, including the opening general session and welcome dinner.

Register Today!

anuary 25 - 28, 025	**In-Person** Ponte Vedra Beach, FL	Register before January 28, 2025	**REGISTER** View My Co-op's Registrants
anuary 26 - 28, 025	**Live** Online	Register before January 27, 2025	**REGISTER** View My Co-op's Registrants

Hotel & **Travel**

MEETING LOCATION

Sawgrass Marriott Golf Resort & Spa

1000 Tournament Players Club Blvd | Ponte Vedra Beach, FL 32082 |

904-285-7777

For reservations call 888-789-3090

Booking code: NRECA

RESERVE BY

1/3/25

to guarantee event rate

RATE

$279

USD/Night + taxes

BOOK NOW

Additional Hotel Information

ABOUT THE LOCATION

Nestled along Florida’s Atlantic coast just east of Jacksonville, Ponte Vedra Beach offers a picturesque seaside atmosphere that attracts families, nature enthusiasts, and professional golfers alike.

View Airline and Travel Discounts →

Visit Ponte Vedra Beach

The Yards

St. Augustine

Bird Island Park

Micker'sLanding

AIRPORT(S)

JAX

35mi from event

Proudly **Sponsored by**

PARTNER SPONSORS



Questions about the program content/agenda?

Brianne McIntyre
703-907-5619
Brianne.McIntyre@nreca.coop

Questions about hotel?

Von McMeekin
703-907-6547
Von.McMeekin@nreca.coop

Questions about sponsorships?

Emily Bradley
703-907-5841
Emily.Bradley@nreca.coop

Questions about certification/credits?

Angie Hylton
703-907-5656
Angie.Hylton@nreca.coop

Cancellation and Refund Policy

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

2024 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 23,350.00**
REMAINING BUDGET		**$ 1,650.00**

2023 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	C.T.E. Program through Hamilton High School	$ 2,000.00
FEBRUARY	High Country Recreation Little League	$ 500.00
	Hamilton High School Every 15 Minutes Program	$ 500.00
	California Center for Cooperative Development	$ 500.00
MARCH	-	-
APRIL	FIND Food Bank	$ 5,000.00
	Anza Community Building	$ 1,000.00
	Hamilton Museum & Ranch Foundation	$ 1,000.00
	Anza Lions Club	$ 1,000.00
	High Country Recreation	$ 1,000.00
	Anza Civic Improvement League	$ 1,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Friends of the Anza Community Library	$ 40.00
JUNE	AYSO Region 1641	$ 210.00
JULY	-	-
AUGUST	GSPC Annual Meeting Sponsorship	$ 2,000.00
SEPTEMBER	Hamilton Elementary PTA	$ 300.00
OCTOBER	-	-
NOVEMBER	-	-
DECEMBER	Anza Valley Chamber of Commerce	$ 400.00
	TOTAL	**$ 19,450.00**

COMPANY

TEAM SPONSORSHIP INFORMATION

WHO WE ARE

Temecula Dance Company is a local dance studio that offers a multitude of classes in a wide range of disciplines. The studio offers classes for students ages 18 months-adults in all levels of Tap, Jazz, Ballet, Contemporary, and Hip Hop. In addition to the technique classes offered at the studio, a select group of talented and dedicated dancers participate in the studio's competitive program. Dancers participating in this program perform at local school and community events, as well as traveling and competing in regional and national dance competitions.

Many of TDC's dancers are working professionally on TV, film and video. Dancers have performed for X-Factor, Lip Sync Battle, Shake it Up, Kohls, Mattel, Disney, World of Dance, Emmy awards, and Grammy awards.

TDC also places a strong emphasis on education. During the last few dance seasons TDC dancers earned thousands of dollars in dance-related awards and scholarships.

WHAT YOU CAN DO

Team sponsors are a vital part of any youth recreational program as they help bridge the gap between fees paid by the participants and the cost of the necessary activities and costumes. Team sponsors are typically local businesses who wish to give back to the youth within the community. If you would like to sponsor a dancer, or team, please fill out the attached sponsorship form.

All sponsors will be recognized in the end-of-year program that will be distributed to over 12,000 attendees. Your support is very much appreciated. If you have any questions, please contact Lani Morel at lani@temeculadancecompany.com. For more information you can also visit our website at www.temeculadancecompany.com.

Business check scan be made payable to: **The Make a Difference Foundation**

Tax ID Number: **52-121-9098**



TEMECULA DANCE COMPANY

TEAM SPONSORSHIP FORM

Sponsored Dancer	Instagram: dance_noah44 NOAH JANELLA 619-739-1444
Sponsorship Amount	
Business Name	
Contact Number	
Address	
Phone Number	

Submit form and payment to:

(Business checks ONLY. Personal checks NOT accepted)

The Make a Difference Foundation
28404 Felix Valdez Rd.
Temecula, CA 92590

Non-Profit Tax ID: 52-121-9080

OFFICE STAFF:

Received by: _____ Date: _____ Amount: _____ Applied to Dancer: _____

RECEIVED
SEP 10 2024
BY: .....

ANZA SCHOLARSHIP FUND
PO BOX 391355
ANZA, CA 92539-1355

September 3, 2024

Anza Electric Cooperative, Inc.
PO Box 391909
Anza, CA 92539

Dear Anza Electric Cooperative, Inc.:

The Anza Scholarship Fund Committee, the scholarship recipients, and their families extend a sincere thank you to you for your recent generous donation. We also wish to thank you for your continued support and contributions over the past many years.

As you know the Anza Scholarship Fund was organized 48 years ago to assist graduating high school seniors of Anza Valley in furthering their education. One of the most important recipients of the community's support is our youth.

With generous contributions such as yours the Anza Scholarship Fund has had the pleasure of awarding over $520,000 to over 430 local graduating students since its inception through 2024.

This year through continuing efforts enough community donations were received that in May 2024 the Anza Scholarship Fund had the pleasure of awarding 11 scholarships amounting to $14,000.

These scholarships, as with past scholarships, may only be received upon completion of the student's registration for the first and second semester or equivalent at their respective institution of higher learning. The scholarship awards are sent directly to the college, university, or trade school to be applied to the student's educational expenses and fees.

Again, thank you for your continued support of our local graduating high school seniors as they seek a higher education.

Sincerely,

Anza Scholarship Fund

Brian McGowan
Paula McQueary
Bridgid Foye
Ann Mohn-Brimhall
Megan Haley
Pat Ellington
Katelyn McGrath

RECEIVED
SEP 17 2024
BY: .....

HAMILTON K-5 PTA
57550 Mitchell Road
Anza, CA 92539
(951) 763-1840

To Whom it May Concern:

The Hamilton Elementary PTA, 2024-2025, is requesting donations of items for our annual Fall Festival. The Fall Festival will be held on Friday, October 4, 2024. Any money raised at this event will help to fund our schools field trips, our Bobcat Store, assemblies, the end of school field day and much more.

We would greatly appreciate any donation that you can offer and in acknowledgement of your generosity, we will recognize your contribution on our Hamilton Elementary website, Facebook and event flier, which will reach the families of all students enrolled in our school.

Being a nonprofit organization our Tax ID number is: **95-3306425.** If there are any questions or concerns, please feel free to contact our PTA President, Heather, at (951) 763-1840.

On behalf of the students, parents, and faculty of Hamilton Elementary, we thank you for your time and consideration.

Sincerely,

Heather Bourgeois
President, Hamilton Elementary PTA

PTA®
everychild. onevoice.®

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:

  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.

  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deplomент **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**
- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**