

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

Effective 10/1/2022

RATE 200 SCHEDULE DG-1 DISTRIBUTED GENERATION DOMESTIC < 25kW

TYPE OF SERVICE

Single Phase, 60 Cycle A.C. at 120/240 volts, less than 25kW of demand.

Available for all domestic uses subject to the established rules and regulations of the Cooperative.

A service that meets one of the following criteria may have its demand monitored at the cooperative's expense:

- 1: Installed transformer capacity of 25 KVA or larger.
- 2: Exceeded 2,500 kWh in any single billing period.
- 3: Load calculation of home has projected use of over 25kW.

A service that has exceeded 15 kW of demand in any single billing cycle will be billed under rate schedule D-2 or P-1 as applicable. When monthly demand for an individual domestic service has measured less than 15kW for twelve consecutive months it will be eligible to be billed again at this DG-200 rate schedule. It shall be the member's responsibility to notify the Cooperative of this twelve-month period.

This Rate does not allow a motor with rated capacity in excess of 7.5 hp without express consent of the Cooperative.

If three phase is not available a phase converter may be installed with express consent of the Cooperative prior to installation and at no cost to the Cooperative. At no time shall the combined load of the phase converter and motor exceed the demand of a 7.5 hp. motor.

ALLOWED DISTRIBUTED GENERATION RESOURCES

Distributed Generation (DG) resources will be allowed to be interconnected and operated in parallel with the Cooperative's system, subject to Board Policy 306, "INTERCONNECTION OF DISTRIBUTED RESOURCES", et seq. Rate 1 Schedule D-1 will be the Otherwise Applicable Tariff (OAT) for any DG resources connected to the Cooperative system under this rate.

Energy Received will be subtracted from Delivered energy and charged according to the Tiers listed below. Energy Received in excess of the Delivered and Received energy calculation will be deposited within the member's account and utilized when Delivered energy is less than Received energy. Any excess energy remaining within the member's account will be credited to the member's account at cost on an annual basis.

Energy delivered/received shall be measured via standard watt-hour metering equipment, installed and maintained by the Cooperative.

RATES

Service Availability Charge		\$45.00
Tiered Charge per kWh		
	0 - 700 kWh	\$0.157691
	701 - 2,000 kWh	\$0.177691
	Over 2,000 kWh	\$0.227691

Credit per kWh RECEIVED:

The credit provided per kWh received shall change annually based on avoided cost. This cost consists of the average cost of kWh purchased less AB32 charges less the cost of transmission. Energy delivered/received shall be measured via standard watt-hour metering equipment, installed and maintained by the Cooperative.

CAPACITY CHARGE

All locations taking service under this rate are subject to capacity charges per kW of demand, to be determined.

INTERCONNECTION FEE

All locations taking service under this rate are subject to a one-time, non-refundable interconnection fee of \$500, payable upon application for service.

MINIMUM

The monthly minimum charge under the above rate schedule shall be no less than the service availability charge.

POWER COST ADJUSTMENT CLAUSE

Energy charges may be increased or decreased each month where purchased power cost varies from the 2022 base rate of \$0.097643 per kWh sold. This adjustment factor will be uniformly applied to all rate classifications on a per kilowatt-hour basis.