ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

CONFIDENTIAL

REGULAR BOARD MEETING

October 22, 2026

8:00 a.m.

Board of Directors:

Board President:	Greg Pennyroyal
Board Vice President:	Ryall Stewart
Board Secretary:	Hope Adams
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Tabitha Dawes-Vollmer
Board Director:	Douglas Hay
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	Jose Razo
Member Services Manager:	Kathie Beale
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*

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October 15, 2026

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: October Regular Board Meeting

The October Regular Board Meeting will be held in person on Thursday, October 22, 2026, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

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Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

October 22, 2026
8:00 a.m.

1. CALL TO ORDER *(President Pennyroyal)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Pennyroyal)*
4. WAIVER OF NOTICE *(President Pennyroyal)*
5. WELCOMING OF GUESTS *(President Pennyroyal)*
   - Carmen Pena, Member
   - Kaci McCulloch, Member
   - Charles Jones, Integrated System Planning Manager**,** AEPCO *(10:00 am)*
6. APPROVAL OF AGENDA *(President Pennyroyal)*
   * Regular Meeting of October 22, 2026
7. APPROVAL OF MINUTES *(President Pennyroyal)*
   * Regular Meeting of September 24, 2026
   * Executive Session of September 24, 2026
8. REQUEST FOR SPONSORSHIP
   - Culinary Connection Seasonal Cooking Classes *(Kaci McCulloch)*
9. MEMBER'S COMMENTS
10. PRESIDENT'S REPORT *(President Pennyroyal)*
11. DIRECTOR EDUCATION
12. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss Percentage
    - AEC Own Use
    - Work Plan & Other Business
13. MEMBER SERVICES MANAGER'S REPORT *(Kathie Beale)*
    - Financial Assistance Programs
    - AEC Energy Efficiency Programs

- Member Statistics
- AEC Outreach Programs
- Our Facebook Page

14. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update
    - ConnectAnza Service Calls
    - September 2026 Service Call Causes
    - Reliability
    - Bandwidth Usage Past 30 Days
    - Miscellaneous
15. OPERATIONS MANAGER'S REPORT *(Jose Razo)*
    * Safety Meetings for Month of September
    - Lost Time Due to Accidents
    - Outages Hours Per Consumer
    - Large Outages
    - Other Business
16. ENGINEERING MANAGER'S REPORT *(Sandy King)*
    - New Services Completed this month
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak (19MW Max)
    - Energy Delivered at Mountain Center September 2025/2026
    - System-Wide Energy Total
    - Other Business
    - Deep Canyon
17. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for September
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
18. C.H. GUERNSEY & COMPANY *(Kevin Short)*
    - Rate Change

19. CAPITAL CREDIT ESTATE SETTLEMENT *(Linda Cooper)*

    * $510.10

20. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*

    * General Manager's Expenses for September 2026

    * Approval of Directors' Expenses for September 2026

    * Approval of Expenditures for September 2026

21. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*

    * Policy No. 201 – "Monthly Disbursement Audit"

    * Policy No. 202 – "Audits of Cooperative Records"

    * Policy No. 203 – "Authorized Check Signatures"

    * Policy No. 204 – "Annual Work Plan & Budget"

    * Policy No. 205 – "Authorized Safe Deposit Box Signatures" (*Suspended 10/22/2026)*

    * Policy No. 207 – "Insurance Coverages"

    * Policy No. 409 – "Employee Education Program"

    * Policy No. 410 – "Employee Benefits" *(edits)*

    * Policy No. 411 – "Retirement"

    * Policy No. 412 – "Communication Devices"

    * Policy No. 414 – "Dress Code" (*edits)*

    * Policy No. 415 – "Computer Software/Hardware"

    * Policy No. 415.1 – "Artificial Intelligence" *(New Policy)*

    - Review Bylaw Article X

22. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

    - Report

    * Anza Load Forecast and Board Resolution *(Charles Jones, 10:00 a.m.)*

23. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

    - Report

    - Review of GSPC Annual Meeting from September 28-29 (Kevin Short & Shawn Trento)

24. NRECA *(President Pennyroyal)*

    * Approval of Director attendance for NRECA PowerXchange and TechAdvantage for February 12-17, 2027, San Diego, CA

    * NRECA Annual Meeting Voting Delegate and Alternate

25. DONATION REPORT
    - Review of 3rd Quarter of 2026
26. EXECUTIVE SESSION
27. OTHER BUSINESS
28. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

DRAFT

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
SEPTEMBER 24, 2026

DIRECTORS PRESENT
Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F. (Pebbles) Lewis, Treasurer
Tabitha Dawes-Vollmer
Diane Sieker

STAFF PRESENT
Kevin Short, General Manager
Kathie Beale, Member Services Manager
Sandy King, Engineering Manager
Linda Cooper, Accounting Mgr. / H.R. Mgr.
Shawn Trento, Telecommunications Mgr.
Jose Razo, Operations Manager
Yuri Gudino, Executive Assistant
Lauren Foster, Member Services Rep
Joseph Kay, Apprentice Lineman IV
Donald Kay, Field Supervisor

OTHERS PRESENT
Delaine Orendorff, MBA, SPHR, CCP, Sr. Principal/Director, Human Capital Planning, NRECA
Carmen Pena, Member

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on September 24, 2026.

The meeting was called to order by President Greg Pennyroyal at 8:00 a.m. Upon calling roll, Directors Greg Pennyroyal, Ryall Stewart, Hope Adams, D.F. (Pebbles) Lewis, Tabitha Dawes-Vollmer, and Diane Sieker were present thereby constituting a quorum. Director Douglas Hay was not present.

President Pennyroyal called for approval of agenda. After discussion, a motion was duly made and seconded to approve agenda as presented. Motion carried with unanimous vote.

President Pennyroyal called for approval of minutes of Regular Board Meeting of August 27, 2026. After discussion, a motion was duly made and seconded to approve minutes as presented. Motion carried with unanimous vote.

At 8:05 a.m. Carmen Pena, member entered the board meeting.

President Pennyroyal called for member comments.

President Pennyroyal discussed and reviewed the 2026 Annual Membership Meeting and minutes.

General Manager presented and discussed AEC Solar Production Report for August 2026, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss percentage, AEC own use, Work Plan update and other Business.

Member Services Manager presented and discussed Member Statistics, Financial Assistance Programs, AEC Energy Efficiency Programs, AEC Outreach Programs, Our Facebook Page, A Message from the Member Services Manager, and Last but not Least.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update for month of August, ConnectAnza Service Calls, August 2026 Service call causes, Reliability, Bandwidth Usage Past 30 Days, and additional items.

Operations Manager presented and discussed the safety meetings for the month of August, loss time due to accidents, outages hours per consumer, large outages, and other business. After discussion, Director Sieker made a motion to acknowledge the safety meetings for the month of August. Director Lewis seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed new services completed this month, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak (19MW Max), Energy delivered at Mountain Center August 2025/2026, System-Wide Energy total, other business, and Deep Canyon update.

Engineering Manager and Operations Manager presented and discussed Circuit 1100 – 70-year-old conditions.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for Anza Electric and ConnectAnza for month of August, combined variance report for Anza Electric and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Stewart made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of August. Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed the General Manager's expenses for the month of August 2026 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of August 2026:

Director Adams	$ 1,454.71
Director Dawes-Vollmer	$ 1,233.80
Director Hay	$ 980.73
Director Lauzier	$ 496.27
Director Lewis	$ 1,468.78
Director Pennyroyal	$ 1,573.27
Director Sieker	$ 1,480.23
Director Stewart	$ 1,463.41

After discussion, Director Stewart made a motion to receive and file Directors' expenses for the month of August 2026 in the amount of $10,151.20 combined total. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of August 2026 in the amount of $2,768,615.39. After discussion, Director Stewart made a motion to receive and file the expenditures as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Vice President Stewart presented and discussed the Bylaw and Policy Committee report. After discussion, Director Stewart made a motion to approve the following policies as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

* Policy No. 121 – “Guidelines for Director Training”
* Policy No. 122 – “Communications”
* Policy No. 200 – “Financial Management Policy”
* Policy No. 408.1 – “Environmental Compliance Policy”
* Policy No. 408.2 – “Drug Prevention Policy and Procedures”
* Policy No. 408.3 – “Bloodborne Pathogen Exposure Prevention”

Vice President Stewart presented and discussed draft Policy 301.2 -“Extreme Weather Disconnection Protection”. After discussion, Director Stewart made a motion to approve the policy as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Vice President Stewart discussed Bylaw Article VIII and Bylaw Article IX.

Vice President Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed Golden State Power Cooperative report and Director donation for the GSPC Annual Meeting raffle.

At 11:42 a.m. Carmen Pena, member left the board meeting.

General Manager presented and discussed Federated Annual Meeting voting delegate and alternate. After discussion, Director Stewart made a motion to approve General Manager as voting delegate and Telecommunications Manager as alternate. Director Lewis seconded the motion. Motion carried with unanimous vote.

At 12:00 a.m. Delaine Orendorff, MBA, SPHR, CCP, Sr. Principal Director, Human Capital Planning, NRECA entered the Board meeting via video call.

At 12:01 p.m. the board went into Executive Session with no staff present, General Manager, Accounting Manager/Human Resources Manager and Delaine Orendorff remained to present NRECA Compensation Analysis.

At 12:20 p.m. Delaine Orendorff left the Executive Session of the regular board meeting.

At 12:22 p.m. Lauren Foster, Donald Kay, and Joseph Kay entered the Executive Session to present the Employee Relations Committee Report.

Accounting Manager and General Manager presented and discussed 2027 NRECA Group Benefits and 2027 Medical/Dental/Vision Benefits.

At 12:44 p.m. General Manager and Accounting Manager left the Executive Session.

At 12:50 p.m. General Manager and Accounting Manager entered the Executive Session.

At 12:53 p.m. Lauren Foster, Donald Kay, and Joseph Kay left the Executive Session.

General Manager presented and discussed Employee Wage Structure for Cooperative Employees.

Board of Directors and General Manager discussed the General Manager's Annual Review and Compensation Analysis.

At 2:06 p.m. the board returned to regular session.

President Pennyroyal called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 2:09 p.m.

_____
Hope Adams, Secretary

ATTESTED:

_____
Greg Pennyroyal, President

CERTIFICATION

I, Hope Adams do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on September 24, 2026, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 22nd day of October 2026.

_____
Hope Adams, Secretary

AEC CALENDAR 2026

October	***22***	***Anza Electric Cooperative Board Meeting***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***19***	***Anza Electric Cooperative Board Meeting***
November	***19***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	11-15	NRECA Winter School for Directors – Nashville, TN
December	***17***	***Anza Electric Cooperative Board Meeting***

AEC CALENDAR 2027

January	***28***	***Anza Electric Cooperative Board Meeting***
February	12-17	NRECA PowerXchange & TechAdvantage – San Diego, CA
February	***25***	***Anza Electric Cooperative Board Meeting***
March	TBD	GSPC Capitol Day – Sacramento, CA
March	***25***	***Anza Electric Cooperative Board Meeting***
April	11-14	NRECA Legislative Conference – Washington, DC
April	***22***	***Anza Electric Cooperative Board Meeting***
May	***27***	***Anza Electric Cooperative Board Meeting***
June	***24***	***Anza Electric Cooperative Board Meeting***
July	***22***	***Anza Electric Cooperative Board Meeting***
July	***TBD***	***Anza Electric Cooperative Annual Membership Meeting***
August	***26***	***Anza Electric Cooperative Board Meeting***
September	22-24	NRECA Regions 7&9 Meeting – Omaha, NE
September	TBD	GSPC Annual Meeting
September	***TBD***	***Anza Electric Cooperative Board Meeting***
October	***28***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***Anza Electric Cooperative Board Meeting***
December	10-14	NRECA Winter School – Nashville, TN
December	***23***	***Anza Electric Cooperative Board Meeting***

2026 TIMELINE

JANUARY

- 2026 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 26-29, 2026 in Washington, DC.
- 2026 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Sieker
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2026 AzG&T Annual Meeting for May 13, 2026
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2026 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2026 NRECA Regional Meetings 7&9 for October 5-7, 2026 in Salt Lake City, UT
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2026 District Meeting

JUNE

- 2026 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting

***Timeline Subject to Change as Required.* *Updated as of January 2026*

2026 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)
- Resolutions if Officers Change for:
    - Authorized Signers on HCN General Fund Account
    - Authorized Signers on HCN Community Care Fund Account
    - Authorized Signers on HCN Construction Account and Capital Credits Account
    - Authorized Signers on HCN Safe Deposit Box

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2027 NRECA Group Benefits Renewal
- Approval of the 2027 Medical Benefits
- Approval of 2026 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2026 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2027 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2027 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2027 Board Meeting Dates
- Approval of the 2026 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2027 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2027 NRECA PowerXchange Meeting for February 12-17, 2027, San Diego, CA
    - 2027 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2027 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2027 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2026*

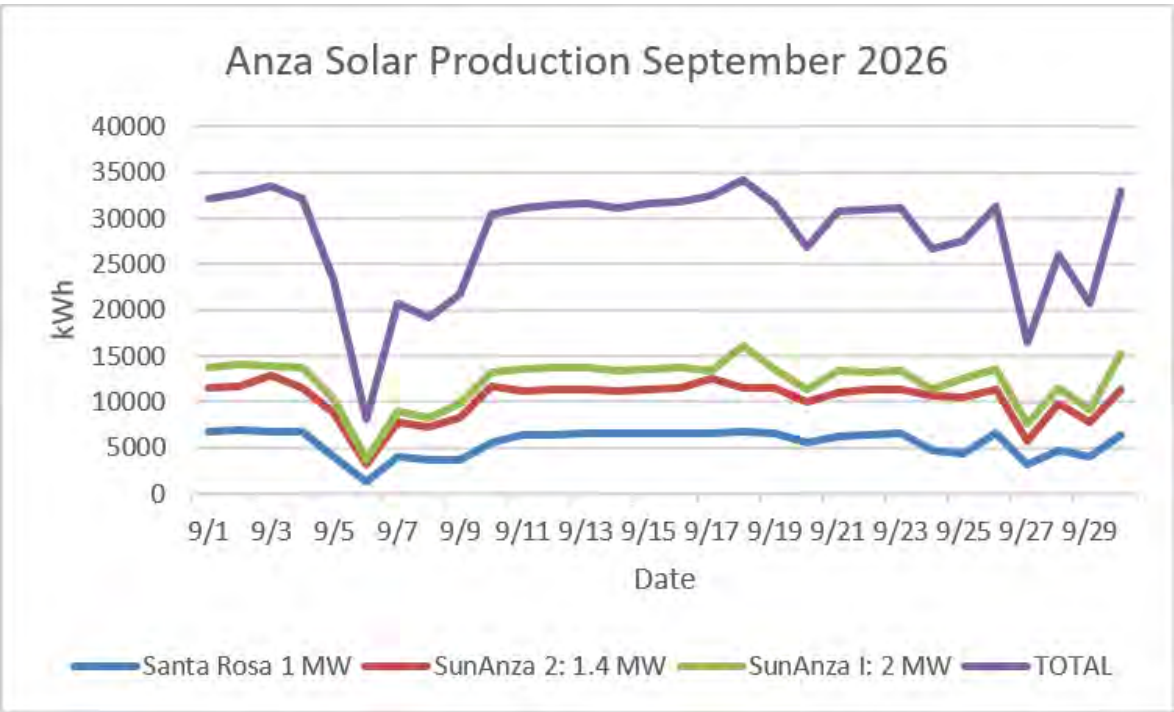
General Manager Report

Regular Board Meeting

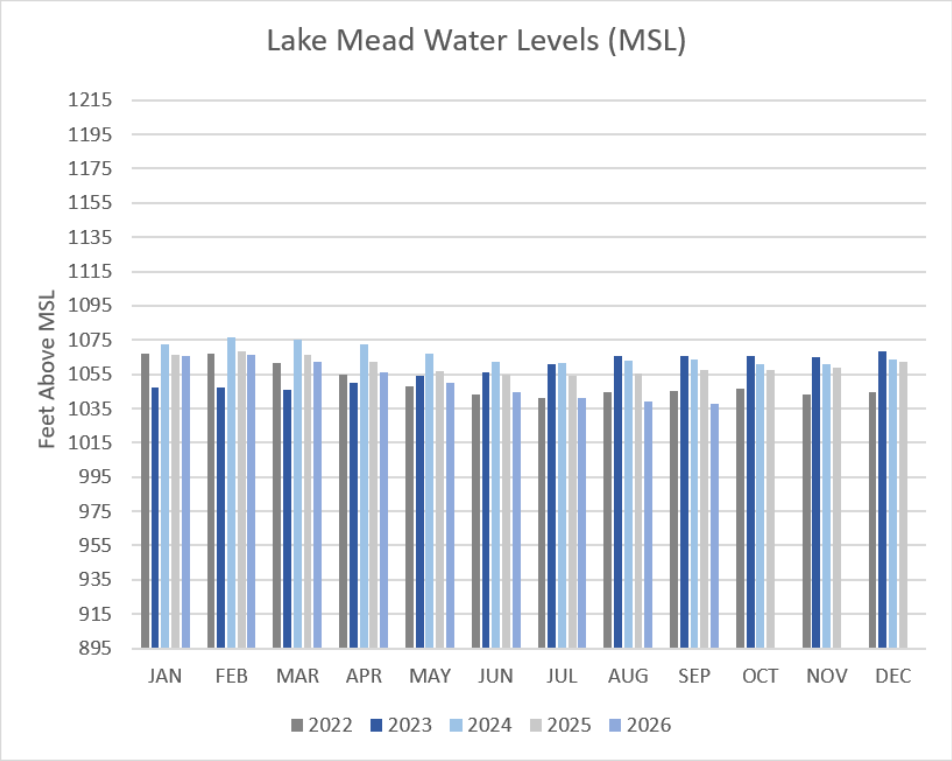
October 22, 2026

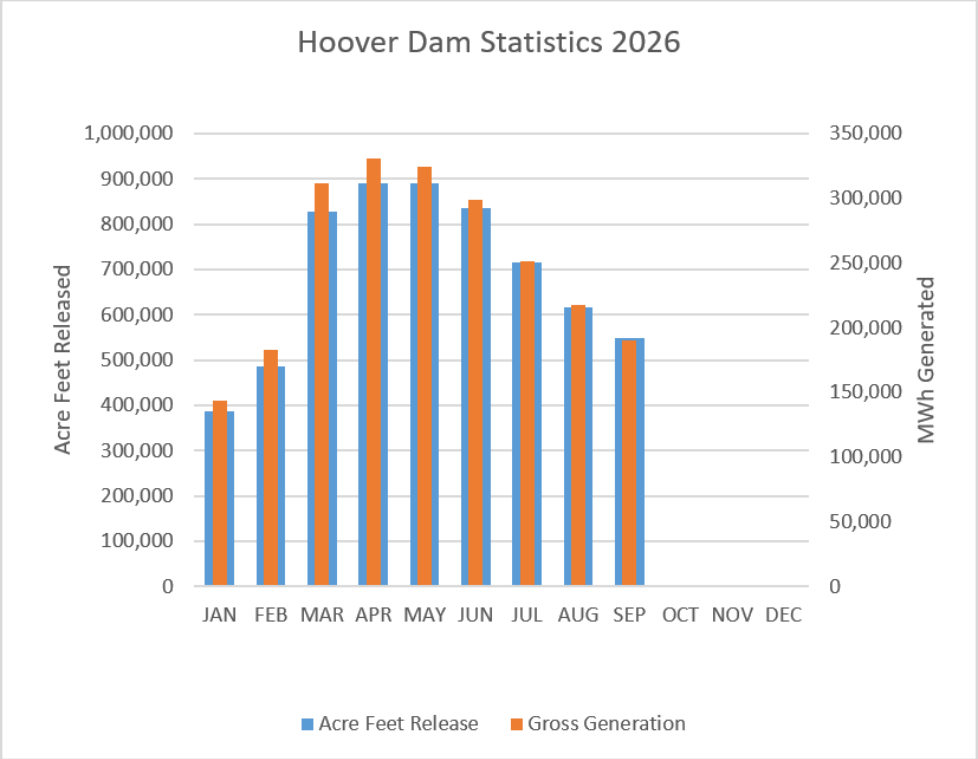
Solar

- SunAnza
  - Please see summary below of monthly output.
  - Arbitrage Program sales to date have netted **$344.61**.
- The SunAnza and Santa Rosa projects totaled **825,911 kWh** production for September, representing **17.04% of total sales of 4,846,254 kWh**.



Hoover

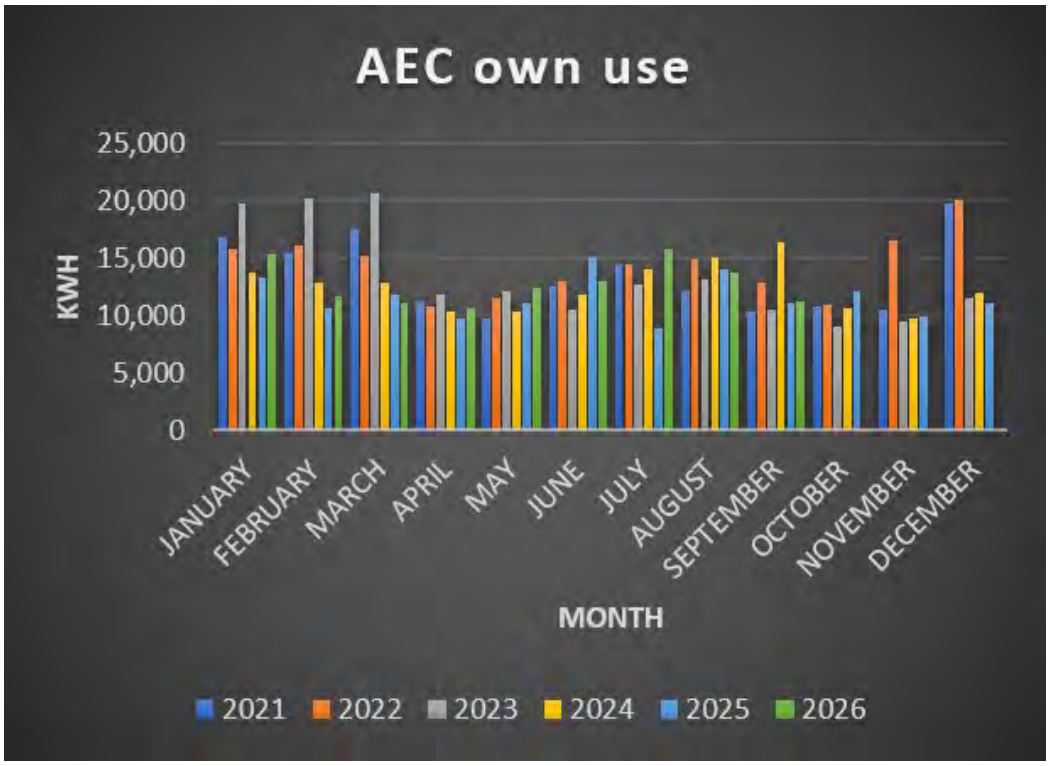

Lake Mead Water Levels (MSL)
Feet Above MSL
1215
1195
1175
1155
1135
1115
1095
1075
1055
1035
1015
995
975
955
935
915
895
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2022
2023
2024
2025
2026


Hoover Dam Statistics 2026
Acre Feet Released
1,000,000
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
MWh Generated
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
Acre Feet Release
Gross Generation

EV Charger


Revenue by Location
Country
Currency
Start Date
End Date
Host
Location
Station
Charger Type
All
All
9/1/2026
9/30/2026
All
All
All
All
Revenue
10
5
0
Sep 06
Sep 13
Sep 20
Sep 01, 2026 — Sep 30, 2026
Summary
Location 01
Station 01
Session Count 11
Session Time 24h:28m:43
Energy (kWh) 134.59
Revenue 39.04


% Line Loss
% Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
9.554
9.420
8.487
2020
2021
2022
2023
2024
2025
2026
Year



Other Business

1. DRAFT El Nino response plan
2. Heli-Hydrant dedication agenda
3. Transfer of Apache Station Assets to Navopache

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
September 30, 2026

Plant Status

Current Capacity: 1094 MW

Lake Mead

Current Elevation: 1038.40 Feet
24 Month Study High: 1038.40 Feet (September 2026)
24 Month Study Low: 996.96 Feet (August 2028)*
*Based on a 6 maf release from Lake Powell

Major Work Items Status

Intake Tower - Cylinder Gate Stems - All materials have been delivered to the warehouse in preparation for the Upper Arizona Intake Tower. The solicitation package to remove and replace the gate stems has been submitted to Acquisitions. Construction on this project will start in October 2027. This is the fourth and final tower for gate stem replacements.

Paradox Gate Refurbishment was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. Modifications for additional required work were processed. One paradox gate was returned in September and one will be in December.

Upper Arizona Penstock & Lateral Coating – The solicitation package has been submitted to Acquisitions. Construction on this project will start in October 2027.

A8 Turbine Runner – The wide head turbine was placed in service in Unit A8 in May of 2014. In July of 2024 the unit was removed from service due to a shear pin failure and alignment issues. In May 2025 staff discovered significant damage to the turbine runner. A letter was sent to the manufacturer of the turbine runner describing Reclamation's assessment of the cause of the damage. The contractor's initial response denies liability. Staff are developing alternatives to replacing this wide head range runner.

A2 & N7 Wide Head Range Turbine Runner – This project will replace two turbine runners with wide head range runners. The solicitation was posted as sole source to purchase identical runners as the existing wide head runners: A1, N5, N6, and N8. The proposal was received on August 20, 2026. The contractor will provide an updated proposal with cost breakdown by October 9th.

Cableway 150-ton Crane – On July 24, 2026 the cableway failed and was inoperable. During troubleshooting, the carriage travelled out over the access road. In an abundance of caution, the road was closed until the carriage could be safely returned to the tower on July 30, 2026. Staff are working with professional crane contractors to assess the extent of the damage and return the cableway to service. A major refurbishment of the cableway is in the Ten-Year Operating Plan starting in FY28.

Solid Waste Site – Work continues on the Human Health Risk Assessment. The Assessment was expected to be completed in November 2026. Work on revisions to the Best Management Practices for the Firing Range that are required by the Nevada Division of Environmental Protection continue. The revisions are due by the end of November 2026. The Best Management Practices is a plan for managing lead at the firing range.

7th and 8th Floor Renovation and HVAC Upgrades - The project was awarded to LGA Architects in September 2024, with a contract value of $499,909. The 100% design plans were submitted in August 2026. The Phase 1 solicitation for construction began in September 2026 with a tentative award date of April 2027. To reduce the FY2028 budget, funding for subsequent phases of the project has been delayed until FY2030.

Lower Portal Road Erosion Control and Safety - This project will repair erosion damage and install some guard rails at several locations along the lower portal road. FHWA submitted the 95% design plans and cost estimates in March 2026 for review. A grant proposal was submitted to the Federal Lands Transportation Program (FLTP) in March 2026 and was selected to receive $5.61M in FLTP funds in FY28. The solicitation package for construction will be prepared in July 2027.

Outdoor and VC Observation Area Enhancements - A design contract was awarded to TSK Architects in September 2024 for $1,100,030 to renovate the Observation Level of the Visitor Center and provide pedestrian, wayfinding, and interpretive improvements throughout key outdoor areas near parking lots and trail connections. The 100% plans were received in July 2026. The solicitation package for construction is being prepared with a tentative award in April 2027. This project will improve visitor circulation and accessibility and refresh interpretive experiences that have exceeded their useful life. The construction estimate is $2.5 million for the outdoor improvements and $2.9 million for the Observation Level renovations. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

VC Theaters Renovation - The design contract for the renovation of the three Visitor Center theaters was awarded to TSK Architects in September 2024 for $569,948. The 100% plans were received in July 2026. The solicitation package for construction is being prepared with a tentative award in April 2027. The project will modernize theater finishes, audiovisual systems, update films and improve interpretive storytelling. The construction estimate for the theater renovations is $6.4M. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

Tour Route Improvements Project – The project is a $10.9M modernization effort to rehabilitate and enhance key interior and exterior visitor areas along the guided and self-guided tour routes at Hoover Dam. The project will improve accessibility to meet ADA/ABA standards, restore historic architectural features such as terrazzo floors, brass doors, and plaques, upgrade lighting and sound systems, improve interpretive elements, and construct targeted visitor amenities such as shade structures and seating areas. Bids are currently being reviewed for the design contract with a

tentative award date of November 2026. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

Security Response Force Renovation (SRF) - The design contract was awarded to LGA for $879,070 to support a full renovation of the SRF facility. The construction contract for Phase 1 was awarded in September 2025 to KWR Construction, Inc. for $4.8 million. This includes a new dispatch center, armory replacement, and renovation of office space. The contractor is working on the CMU walls for the new additions, interior framing, and all electrical components. Construction will be completed in April 2027. Phase 2 includes new conference space, offices, a breakroom, and upgraded locker rooms. The Phase 2 design is complete and awaiting $6.1 million of construction funding. These are Denver Security funded projects.

480V Switchgear Replacement – This project was awarded on September 30, 2024, to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. In September, work began on replacing the 480V switchgear on the 2nd floor. This project will continue through April 2027.

VISITOR CENTER TOURISM

	FY 2026 September	FY 2025 September	FY 2026 Year to Date	FY 2025 Year to Date
Visitation	**26,198**	**32,374**	**413,437**	**406,011**
Total Revenue [1]	**$ 799,190**	**$ 1,392,156**	**$ 14,517,410**	**$ 13,581,821**
Revenue from Ticketing	531,770	998,720	10,498,590	8,971,538
Revenue from Parking	137,000	195,290	2,230,165	2,495,200
Revenue from Commercial Use Authorization (CUA)	124,355	177,170	1,616,740	1,958,350
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	6,065	20,976	171,915	156,734
Total Expenses [3]	**1,116,195**	**1,413,729**	**13,537,958**	**13,130,249**
Expenses - RAX [4]	38,648	N/A	920,246	N/A
Expenses - General	1,077,548	1,413,729	12,617,712	13,130,249

Cost per ticketed visitor subsidized by customers:	YTD FY2026	-$2.37
	YTD FY2025	-$1.11

(1) September revenue is down $592K or 42.6% compared to September FY25. The decrease coincides with the decrease in Visitation at 19% and is also due to a Visitor Center elevator that was out of service for a portion of the month. However, revenue is still up $936K or 6.89% year over year.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) September Expenses - General are down over $336K or approximately or 24% compared to same month last year. The decrease is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., Visitor Services, NPS Security, Wastewater Mgt. etc.) are made or given overall changes, per discontinued or newly added agreements compared to prior year. Total Expenses are up approx. $407K or 3.11% overall but when considering a significant portion ($920K) of the increase is related to the newly reported RAX items (see #4 below), which weren't included last year, an adjusted decrease of $513K or 3.9% results.

(4) Capital expenses have been added to account for all expenses with Visitor Services impacts. Although not all of these projects have a direct relationship to Visitor Services, a portion of the costs may have an indirect relationship. These projects may include, but are not limited to, Rockfall Mitigation, 480V Switchgear, and Escalator Replacement.

BOULDER CANYON PROJECT

FY 2026 Fund Status

(as of September 30, 2026 ~ 100% of the year elapsed)

A	B	C	D	E	F	G	H		J	V	W	X	Y	Z	AA	AB	AC	AD
Account	**Budget Item**	**10-Yr Plan PRS Budgeted Amount**	**Multi-Year Project Funding**	**Prior-Year UDO's**	**Total Prior-Year Funds**	**Total Available**	**Reprogramming**	**Mid-Year Review**	**Revised Available**	**SEP**	**Actual Expenditures**	**Total to Date Undelivered Orders**	**Committed (PRs Pending)**	**Total Expenditures & Obligations**	**Unobligated Bal Remaining**	**Uncommitted Bal Remaining**	**% Funds Exp & Obl**	**% Funds Exp/Obl/ Comt**
EXTRAORDINARY MAINTENANCE																		
5170	Power Plant Piping Management Plan	1,275,000	494,969	1,228,567	1,723,537	2,998,537			2,998,537	35,506	1,476,740	1,820	0	1,478,560	1,519,977	1,519,977	49.3%	49.3%
5175	Fire Piping Plan	1,325,000	593,818	787,808	1,381,626	2,706,626	(1,370,000)		1,336,626	8,876	738,075	79,971	0	818,046	518,580	518,580	61.2%	61.2%
5112	Crane Inspection & Repair (cableway)	400,000	374,023	462,487	836,510	1,236,510	115,000		1,351,510	1,009	589,729	0	0	589,729	761,781	761,781	43.6%	43.6%
E171	HIGHWAY ROUTE 93 MAINT*	0	0	0	0	0	5,000		5,000	-	4,491	0	0	4,491	509	509	89.8%	89.8%
E174	Tail Bay Stop Logs	500,000	7,321	242,697	250,018	750,018			750,018	-	243,054	0	0	243,054	506,964	506,964	32.4%	32.4%
5042	Penstocks & Lateral Spot Coating	2,250,000	159,489	4,025,082	4,184,571	6,434,571		(159,440)	6,275,131	32,498	5,584,663	266,111	0	5,850,773	424,357	424,357	93.2%	93.2%
E181	Rockfall Mitigation	500,000	8,804	577,599	586,402	1,086,402		(450,000)	636,402	240	617,937	0	0	617,937	18,465	18,465	97.1%	97.1%
E193	Erosion Repair	100,000	235,398	189,556	424,954	524,954		(290,000)	234,954	-	218,938	0	0	218,938	16,015	16,015	93.2%	93.2%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	114,790	376,881	491,671	991,671	(570,000)		421,671	3,166	375,104	26,120	0	401,224	20,447	20,447	95.2%	95.2%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	100,000	10,000	620,378	630,378	730,378			730,378	-	0	620,378	0	620,378	110,000	110,000	84.9%	84.9%
E251	Water Tank Inspection & Repair (Fire & Warehouse Tanks)	860,000	10,673	0	10,673	870,673	(468,943)		401,730	-	0	0	0	0	401,730	401,730	0.0%	0.0%
E243	Partial Discharge Monitors	50,000	6,183	0	6,183	56,183			56,183	-	0	0	0	0	56,183	56,183	0.0%	0.0%
E202	N3 Rotor Repair	0	0	199,518	199,518	199,518	176		199,694	-	199,694	0	0	199,694	0	0	100.0%	100.0%
E203	GSU Transformers Maintenance	1,468,000	89,935	1,601,288	1,691,223	3,159,223	50,000		3,209,223	133,013	1,919,848	1,137,336	0	3,057,185	152,038	152,038	95.3%	95.3%
E222	Observation Area Enhancements	6,000	109,663	0	109,663	115,663			115,663	722	(19,283)	0	0	(19,283)	134,946	134,946	-16.7%	-16.7%
E252	Visitor Center Theaters Renovation	12,000	60,000	0	60,000	72,000			72,000	1,391	25,903	0	0	25,903	46,097	46,097	36.0%	36.0%
E261	Cincinnati Boring Mill Rehab	750,000	0	0	0	750,000	750,000		1,500,000	-	5,615	0	0	5,615	1,494,385	1,494,385	0.4%	0.4%
E253	N1 Brake Plate Replacement	50,000	207,222	0	207,222	257,222			257,222	-	2,303	0	0	2,303	254,919	254,919	0.9%	0.9%
E254	Butterfly Valve Overhaul	0	0	20,347	20,347	20,347			20,347	2,326	(608)	20,954	0	20,347	0	0	100.0%	100.0%
E242	A5 Stator Re-Wedge	0	27,992	0	27,992	27,992		(27,992)	(0)	-	0	0	0	0	(0)	(0)	0.0%	0.0%
5155	Paradox Valve Repairs	0	13,085	0	13,085	13,085	204,853		217,938	111,678	117,562	100,376	0	217,938	0	0	100.0%	100.0%
E192	Visitor Center Refurb - Exhibit Level	0	91,216	12,356	103,572	103,572			103,572	-	32,260	0	0	32,260	71,312	71,312	31.1%	31.1%
E191	Monument Plaza Restoration	0	15,547	0	15,547	15,547			15,547	-	(112,371)	0	0	(112,371)	127,918	127,918	-722.8%	-722.8%
E214	**Solid Waste Site Mitigation**	0	21,172	127,691	148,863	148,863			148,863	10,106	49,678	88,998	0	138,676	10,187	10,187	93.2%	93.2%
E2141002	**Solid Waste Site RFI**	0	0	0	0	0			0	-	0	0	0	0	0	0	#DIV/0!	#DIV/0!
5181	Generator Life Extension	0	2,953	0	2,953	2,953	125,000		127,953	1,989	107,743	0	0	107,743	20,210	20,210	84.2%	84.2%
5160	Turbine Pit Area Machining-N1	0	0	6,555	6,555	6,555			6,555	749	(196)	6,751	0	6,555	0	0	100.0%	100.0%
E262	Exciter Repair	0	0	0	0	0	1,111,932		1,111,932	111,082	111,082	1,000,850	0	1,111,932	0	0	100.0%	100.0%
E183	Exciter Rebuild	0	200,772	0	200,772	200,772	(200,772)		(0)	-	0	0	0	0	(0)	(0)	0.0%	0.0%
Subtotal - Extraordinary Maintenance		**10,146,000**	**2,855,025**	**10,478,809**	**13,333,833**	**23,479,833**	**(247,754)**	**(927,432)**	**22,304,647**	**454,352**	**12,287,962**	**3,349,665**	**0**	**15,637,628**	**6,667,020**	**6,667,020**	**70.1%**	**70.1%**
TOTAL - O&M		**64,001,000**	**2,855,025**	**13,218,272**	**16,073,296**	**80,074,296**	**(2,620,514)**	**(1,827,432)**	**73,143,761**	**5,592,052**	**59,297,078**	**6,962,253**	**0**	**66,259,331**	**6,884,430**	**6,884,430**	**90.6%**	**90.6%**
REPLACEMENTS																		
5034	Generator Coolers	502,000	56,875	111,643	168,518	670,518			670,518	-	115,022	0	0	115,022	555,496	555,496	17.2%	17.2%
5149	Cylinder Gate Stems	3,000,000	903,881	2,734,859	3,638,740	6,638,740	800,000		7,438,740	30,272	6,796,117	269,121	0	7,065,238	373,502	373,502	95.0%	95.0%
5037	480 Volt Switchgear	500,000	0	8,417,350	8,417,350	8,917,350			8,917,350	1,280,252	1,214,462	7,590,329	0	8,804,791	112,558	112,558	98.7%	98.7%
R201	UCM Life Cycle Replacement	887,000	636,579	0	636,579	1,523,579			1,523,579	27,993	38,951	168,844	0	207,796	1,315,783	1,315,783	13.6%	13.6%
R262	2300-V Vacuum Circuit Breaker Replacement	120,000			0	120,000	500,000		620,000	-	0	0	0	0	620,000	620,000	0.0%	0.0%
R211	HVAC Replacement & 7th & 8th Floor Reno	500,000	777,352	308,364	1,085,715	1,585,715			1,585,715	58,437	153,664	289,169	0	442,833	1,142,882	1,142,882	27.9%	27.9%
	Visitor Center HVAC Rehabilitation				0	0	800,000		800,000	-	0	0	0	0	800,000	800,000	0.0%	0.0%
	A8 Turbine Runner Seal Ring and Machining				0	0			0	-	0	0	0	0	0	0	#DIV/0!	#DIV/0!
R263	VC Distribution Feeders Replacement	910,000			0	910,000			910,000	-	0	0	0	0	910,000	910,000	0.0%	0.0%
R264	Breaker Replacements	0			0	0	500,000		500,000	21,229	217,725	0	0	217,725	282,275	282,275	43.5%	43.5%
R251	A9 Wide Head Turbine Runner Replacement	1,500,000	315,711	0	315,711	1,815,711	0		1,815,711	-	12,425	0	0	12,425	1,803,287	1,803,287	0.7%	0.7%
R241	Additional Sump Pump	0	123,547	415,921	539,468	539,468	.		539,468	-	423,645	0	0	423,645	115,823	115,823	78.5%	78.5%
R224	Water Plant & Wastewater Plant Controls Replacement	0	20,265	0	20,265	20,265			20,265	-	0	0	0	0	20,265	20,265	0.0%	0.0%
5039	Escalator Replacement	0	0	246,334	246,334	246,334	20,000		266,334	-	265,889	0	0	265,889	445	445	99.8%	99.8%
Subtotal - Replacements		**7,919,000**	**2,834,209**	**12,234,470**	**15,068,679**	**22,987,679**	**2,620,000**	**0**	**25,607,679**	**1,418,182**	**9,237,899**	**8,317,463**	**0**	**17,555,363**	**8,052,317**	**8,052,317**	**68.6%**	**68.6%**

2026-2027 El Niño preparedness

According to the UC San Diego Scripps Institute of Oceanography, “NOAA declares an El Niño when temperatures in the equatorial Pacific are 0.5°C (0.9°F) above average for several consecutive months. As of August 2026, the National Oceanic and Atmospheric Administration (NOAA) issued an advisory that with ocean temperatures now 2.0°C (3.6°F) above average there is “a **greater than 90% chance** of a very strong event during the Northern Hemisphere fall and winter 2026-27.”[1]

See:https://www.cpc.ncep.noaa.gov/products/analysis_monitoring/enso_advisory/ensodisc.shtml

Further, “A key feature that determines how strongly fall/winter weather in the U.S. will respond to this El Niño is the magnitude of the warming near the dateline (180 degrees longitude) in the tropical Pacific. This is the region that triggers the atmospheric teleconnection that drives changes in the North Pacific jet stream and downstream weather over the continental U.S. If the developing Super El Niño is largely confined to the eastern tropical Pacific, it would likely only have relatively local impacts on weather there. If the pattern strongly warms the dateline tropical region for many months, it could establish strong teleconnections with the U.S. But again, as Shang-Ping explained, there are random weather variations and other climate-driven changes in circulation that can confound that El Niño teleconnection; for example, only about 30% of the variability in winter rainfall amounts in the western U.S. are “explainable” by El Niño.”

There are many other significant meteorological factors in the development of an El Niño. This paper focuses on our response options and preparedness tactics and planning.

Preparedness

The condition of “being prepared” involves “The knowledge and capacities developed by governments, response and recovery organizations, communities and individuals to effectively anticipate, respond to and recover from the impacts of likely, imminent or current disasters.”[2]

Preparing for an El Niño related weather emergency

On September 21, 2026, Governor Gavin Newsom proclaimed a state of emergency related to the upcoming winter storm season. This proclamation “…directs state agencies to begin

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[1] https://scripps.ucsd.edu/news/what-el-nino-and-what-makes-very-strong-el-nino

[2] United Nations Office for Disaster Risk Reduction (UNDRR). 2017. The Sendai Framework Terminology on Disaster Risk Reduction. "Preparedness". Accessed 20 September 2026. https://www.undrr.org/terminology/preparedness.

protecting vulnerable communities, prepare roads and critical infrastructure, stage emergency supplies, and help local partners reduce flood, landslide, and coastal risks."[3]

From our standpoint, preparation involves several factors, including identifying our strengths and vulnerabilities, confirming our communications channels, reviewing company safety and action protocols, and identifying local first responders for coordination. We will follow the Governor's lead in proactive preparations and planning for extreme weather events over the fall and winter season.

Existing Emergency Restoration Plan

Our existing plan deals with restoration *after* disasters, which has served us well in the past. However, what we are proposing with this preparedness plan is a heightened state of awareness and tactical planning to pre-emptively anticipate scenarios and trigger responses in a timely manner with sufficient equipment, personnel, and materials to effect system repairs when needed. We will continue system hardening efforts as well, increasing our innate resilience.

Weather forecasting

Week ahead- local, extreme weather

Our team has historically monitored week-ahead weather forecasts, ensuring that we are immediately prepared for local conditions. We are subscribed to Western Weather for AEC specific forecasts as well as for our weather station monitoring.

Extended forecasting

We are adding extended forecast modelling to help us understand trends during the forecast period pertaining to the greater Southern California area. As we have learned, we can be subject to tropical storms moving north offshore. For example, TS Hilary caused system damage in mid-August 2023 (see figure 1).

The National Oceanic and Atmospheric Administration (NOAA) has several publicly available resources for weather forecasting. Their Storm Prediction Center provides a convective outlook as well as fire weather predictions, which are very useful for our needs. [4]

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[3] https://www.gov.ca.gov/2026/09/21/governor-newsom-proclaims-state-of-emergency-to-bolster-statewide-el-nino-preparedness-protect-california/

[4] https://www.spc.noaa.gov/

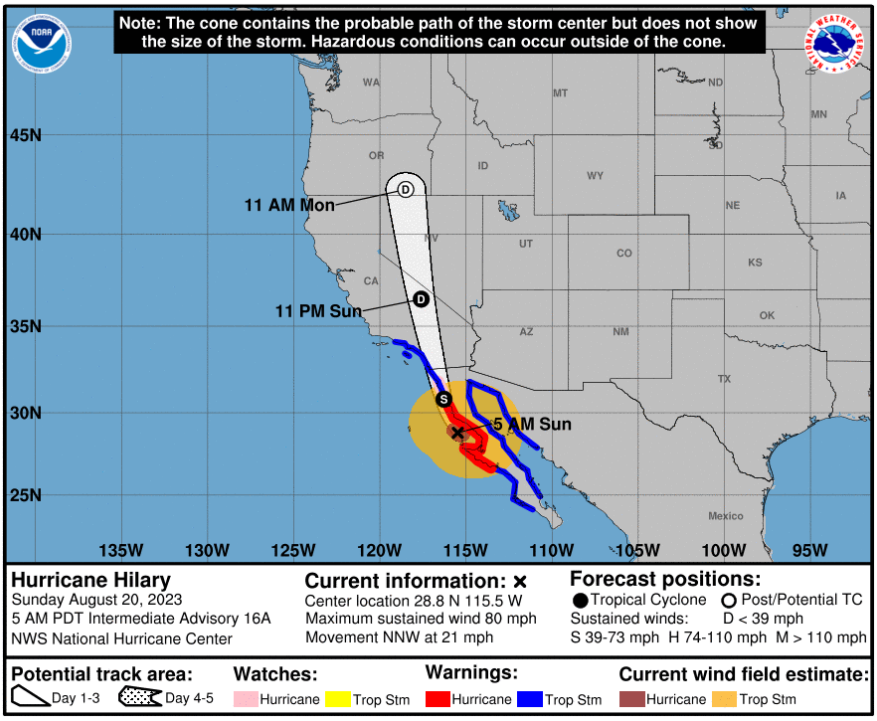


Figure 1: TS Hilary storm track

Coordination with Riverside County

We have developed a close working relationship with the Riverside County Emergency Management Department (EMD). This county department is interconnected with all first responder agencies in our area, including us. They are proactive in developing plans for every scenario, including extended service outages in our territory. [5]

We have developed communications protocols with their duty officer team and are in constant contact with their department during every type of emergency. Conversely, we inform them of outages and supply them with our medical assistance member list when needed.

County Supervisor

Our service territory is under the jurisdiction of both County Supervisor Districts 3 and 4. District 3 Supervisor Chuck Washington has been a longtime friend of the cooperative, assisting us with several emergency resource grants over the years. We are in constant direct communication with his office during emergencies.

[5] https://rivcoready.org/

Since the county redistricting in 2021, a small portion of our territory now falls under 4th District Supervisor V. Manuel Perez's jurisdiction. The area affected is essentially Garner Valley and Mountain Center/Pinyon. We are continuing to develop our relationship with his office.[6]

Community Hall

The community hall has been a fixture in the community since its construction in 1948. AEC has supported the mission of the hall for many years.

Recently, the hall has operated as a warm/cool center for community members under the guidance of the county. Additionally, the hall has been approached by RivCo EMD to function as an emergency evacuation center, which AEC supports. The hall is equipped with an emergency generator, and will be a critical asset during any local emergency.

Stockpile of emergency water and supplies

We keep a full pallet of bottled water on hand for everyday use by staff. For the purpose of this plan, we will increase that stockpile.

We are examining the logistics of stocking emergency food supplies through coordination with county and state emergency planning authorities. We are also reaching out to our FIND food distribution partner as a resource for this supply as well.

Emergency sandbags are generally available to residents through the local fire stations. We will promote the availability of this resource ahead of any forecast storm.

System material inventory

Electric infrastructure

Generally, we have sufficient stock on hand for most repairs and maintenance. Following the COVID pandemic, we increased our transformer stock substantially due to limited availability and long lead times. We are working through multiple suppliers for other outside plant inventory to increase our preparedness for line repairs.

Broadband infrastructure

Our operating plan is to maintain at least three (3) miles worth of fiber optic cable, support wire, and hardware to quickly repair extensive damage. Additionally, we keep multiple routers, batteries, and other equipment in stock.

[6] https://rivco.gov/board-supervisors

Emergency response equipment state of readiness

Microgrid

The microgrid is always ready for use during any outage situation. There are a limited number of circumstances that limit this availability, but generally we are able to keep circuit 1100 energized during outages. Depending on weather, we are able to provide 8-12 hours of energy.

Several of our in-process construction projects are designed to increase the battery capacity of this system and will be online within a 1–3-year window.

Portable generators

We maintain a limited number of portable emergency generators for a variety of purposes. This inventory includes our new Emergency Response Trailer (See figure 2).



Figure 2: Emergency Response Trailer

Vehicles

Most of our service vehicles are gasoline powered. The larger units are diesel. Two are EVs- one pickup and one passenger vehicle.

Fuel availability

Due to the ongoing unsanctioned war against Iran in the Persian Gulf, liquid fuel pricing is becoming extremely high. As of this writing, availability is affected, with spreading shortages being reported across the country.

Current fuel prices (state average)

California average gasoline price $6.19 (As of September 22)[7]

California average diesel price $8.44

These price points are a snapshot in time but reflect the volatility in the market. Our plan is to maintain our fleet at full tank capacity and monitor local conditions in the event of shortages. We also maintain a diesel and gasoline fuel bladder onsite for emergency use.

Mutual aid

AEC is a longtime member of a utility mutual aid agreement group of Southern California electric utilities. Essentially, any member can reach out for assistance for restoration following natural disasters.

We have also utilized our relationship with AEPCO as our G&T in the past for help with large scale repairs.

Finally, we have an excellent relationship with Baldy Utility Company, our contractor that has helped out on several projects.

Communications

Internet based telephone and Wi-Fi

During outages, local cell service is negatively affected, with most carriers losing connectivity due to short life battery systems. We can provide limited range wi-fi calling over our ConnectAnza system, enabling 911 emergency calling capabilities.

Our deployed routers are backed up by eight (8) hour batteries at each member location as well, further enabling calling capability.

Two Way Radio

Our team is equipped with two-way radio capability, utilizing fiber-optic backhaul and widespread repeater stations. We use both handheld radios as well as vehicle and base station units.

[7] https://gasprices.aaa.com/

Satellite

Several of our team members have personal satellite communication devices, which are usable in emergencies. We are investigating the purchase of more capable units for company use.

Public training

We are developing public messaging regarding the use of emergency communications during extended outages and will publicize this information for the benefit of the entire community.

Contingencies

We have historically run table-top disaster recovery scenario planning for our management team and will continue to do so. This exercise will be accelerated and expanded to include storm-related scenarios, including flood damage, road closures, system damage, and other risk factors. We will analyze our assumptions, ranking them by likelihood and severity.

The main purpose of this exercise is to help identify potential weaknesses in our operational plans and provide us with a more comprehensive approach to disaster planning, mitigation, and recovery.

MEMBER SERVICES REPORT

OCTOBER 2026

FINANCIAL ASSTISTANCE PROGRAM

Thimble Club CCP Distributions

In the month of September, the program helped 16 families find relief by providing more than $6400 in bill assistance. From January through August, we supported 155 individuals and families with a total of $62,000.00 in assistance, demonstrating our ongoing commitment to helping our community thrive.

LIHEAP Distributions

Riverside County Low-Income Home Energy Assistance Program (LIHEAP)

As I had reported last month we had one member that had went to the Riverside County office and we received their pledge in four days. We will always be here to help our members with their paperwork, I think that it would be in their best interest to go to their office. Year-to-date 5 members receiving $4235.00

AEC ENERGY EFFICIENCY PROGRAMS

AEC Rebate Program

The Rebate Program welcomed 2 new recipients this month, bringing the year-to-date total to 11 members who have received rebates for installing energy-efficient appliances.
Since the program began, 41 members have received a total of $24,495 in rebates, providing a meaningful financial incentive to invest in energy-efficient home improvements.

AEC Smart Thermostat Program

Smart Thermostat Program has had no movement this last month, the count stands at 46 members with 58 devices installed.

MEMBER STATISTICS

September 2026		October 2026	
District 1	1354	District 1	1357
District 2	1375	District 2	1372
District 3	1401	District 3	1,402
Total	**4130**	**Total**	**4131**

OUTREACH PROGRAMS

FIND Food Distribution

We had 23 volunteers who distributed food to 340 families with 20,000 pounds of food handed out. Families received nutritious staples including frozen drumsticks, eggs, fresh pears, sweet potatoes, frozen peaches, canned pears, canned vegetables, tomato sauce, grape juice, and milk These wholesome foods provide essential nutrients that help families prepare healthy meals.

COLOR PARTY



September's color party, fall series has come to an end, with six participants turning in their completed pages. Each page was colored with care, creativity and heart, making the our program a success.

OUR FACEBOOK PAGE

Our page is stronger than ever, with 150,000 views, 14,008 engagements, and 15 new followers. Our top-performing post of the month was our post on the Heli-Hydrant with 6625 views and 96 interactions and 78 likes. Kasey, winning the employee color contest, came in second with 6362 views and 129 interactions 122 likes.


FOR IMMEDIATE RELEASE

Anza Electric Cooperative Unveils New Heli-Hydrant

New resource strengthens wildfire response and helps protect critical electric infrastructure

100,000 GALLONS
Dedicated water storage

10,000 GALLONS
Heli-hydrant capacity

~80 SORTIES
estimated before refill

ANZA, Calif. — Anza Electric Cooperative (AEC), in partnership with Riverside County Supervisor Chuck Washington, CAL FIRE and Heli-Hydrant Inc., has completed a new heli-hydrant to give firefighting helicopters rapid access to water during wildfires.

Funded through Riverside County's Unincorporated Communities Initiative (UCI), the approximately $400,000 project adds an aerial firefighting resource for the Anza Valley while helping protect residents and critical electric transmission infrastructure.

Often described as a "fire hydrant for helicopters," the remotely activated system lets helicopters draw water without a ground crew. AEC's installation pairs a 10,000-gallon Heli-Hydrant with a dedicated 100,000-gallon above-ground tank and is estimated to support approximately 80 sorties before refill.

Installed on AEC-owned property near Bautista and Mitchell roads, the Heli-Hydrant is strategically located between Lake Hemet and Lake Riverside, two major aerial firefighting water sources. The site adds a dedicated water source between the lakes without additional land acquisition.

The project reflects AEC's ongoing collaboration with local, county and state partners to strengthen emergency preparedness and community resilience. Supervisor Washington's office has supported prior preparedness initiatives, and AEC welcomes continued partnership with public agencies, elected officials and community organizations to protect residents, support first responders and strengthen critical infrastructure.

RIBBON-CUTTING CEREMONY

Friday, October 23, 2026 • 10:00 a.m.–12:00 p.m. • Bautista Rd & Mitchell Rd, Anza

ABOUT ANZA ELECTRIC COOPERATIVE

Anza Electric Cooperative, Inc. is a member-owned electric cooperative serving Anza, Aguanga, Mountain Center and surrounding areas of southwest Riverside County.

MEDIA CONTACT

Jennifer Sonner

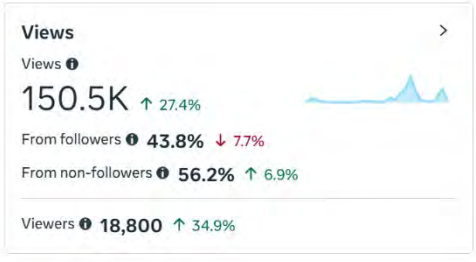
Government Relations Liaison

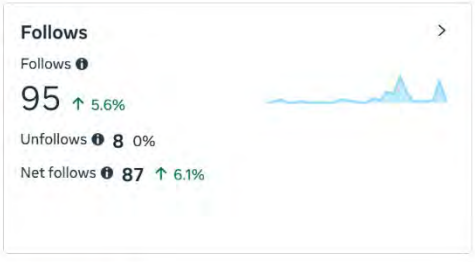
951-763-4333 ext. 745

jsonner@anzaelectric.org



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End of Report!

Telecommunications Report

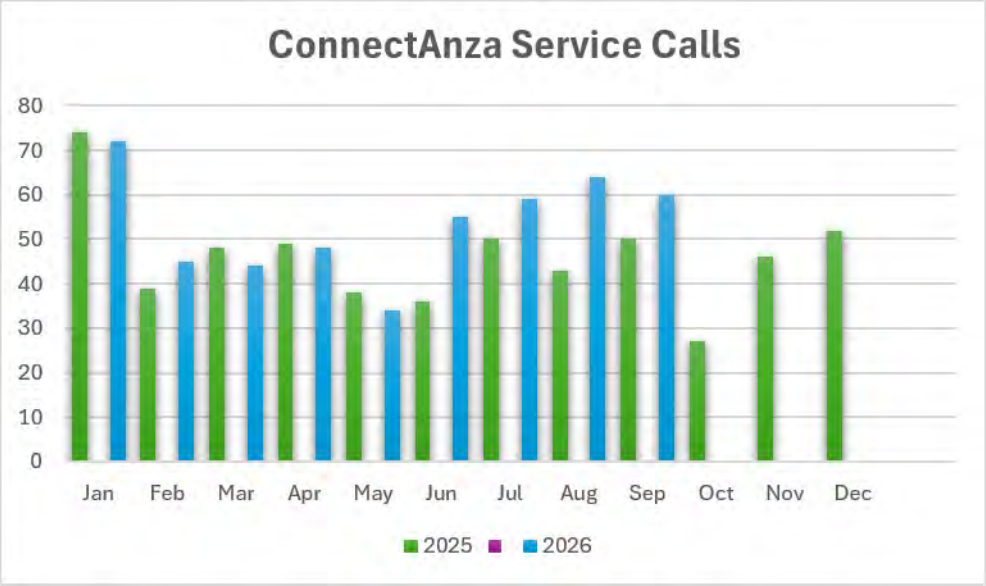
October 2026

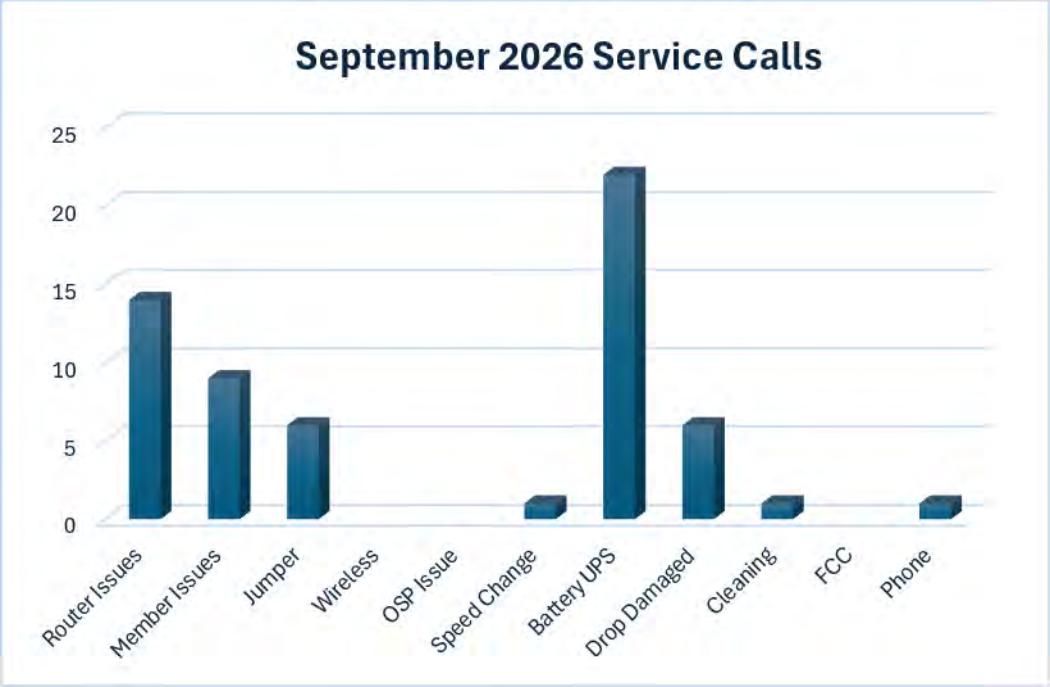
ConnectAnza Subscriber Connections Update

Month of August 2026:

- 7 New Subscriber Installations.
- 19 Churn Connects.
- 29 Disconnects.

Net loss of 3 subscribers. This includes “non-pay” connects and disconnects completed in the calendar month.





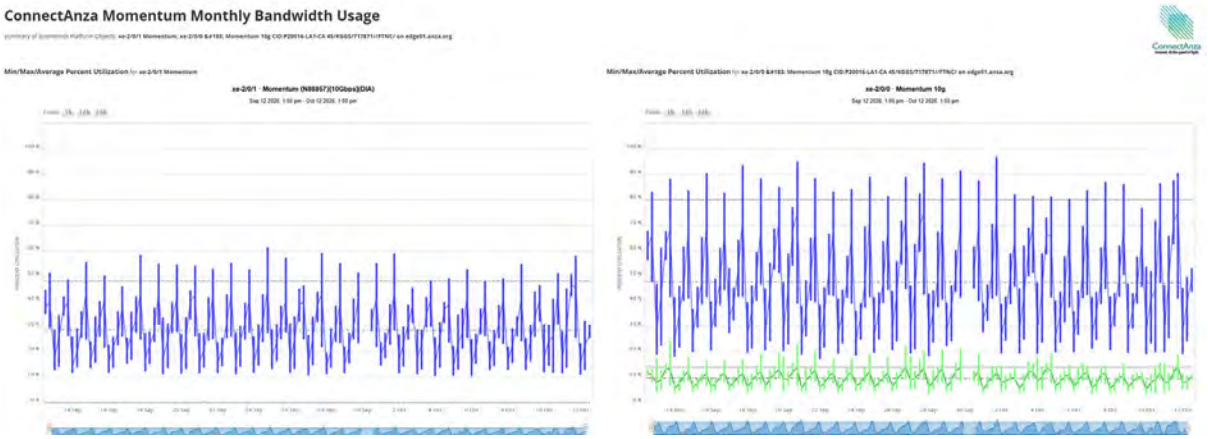
Reliability

Total System Uptime for the Month: **100%**

No major system issues in September 2026

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

Bandwidth Usage Past 30 Days



Operations Report

Anza Electric Cooperative, Inc. – October 2026

Safety Meetings

Dates	Topic	Presenter
09/03/2026	Exposing Underground Utilities	Isaac T.
09/10/2026	Public Safety	Tristan D.
09/17/2026	Metering – Unsafe Conditions	Don D.
09/24/2026	Readiness – Personnel & Equipment	James Z.

Before excavation takes place, a dig alert is called that way utilities can mark their lines. In some cases, we need to dig around live underground lines to expose them before getting equipment to dig. When exposing these lines, it is important that PPE is used and that extra care is taken when hand digging.

When covering the tailboard, crews always ensure the safety of the community is covered. No matter the situation, crews prioritize making the scene safe and setting up any necessary cones or signs to inform others.

Metering identified an unsafe condition when arriving at a service. A meter was shot and the integrity of it was unknown. The meter was removed safely and allowed metering to conduct a detailed inspecting of the socket.

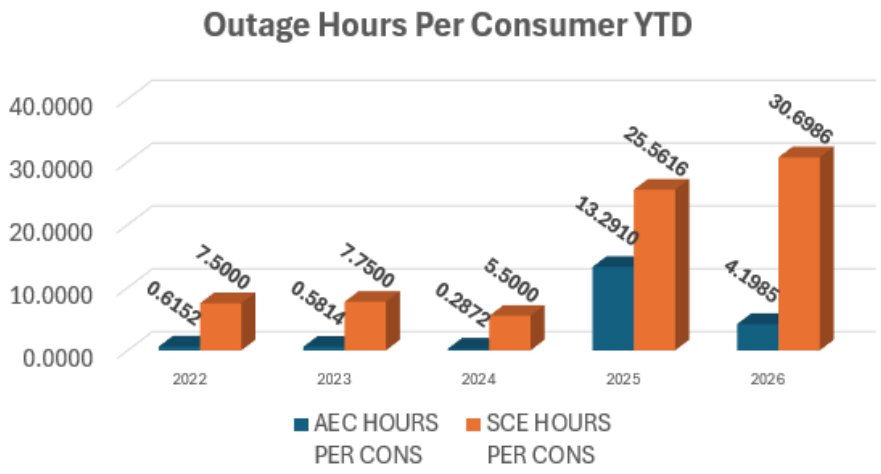
It is important that all personnel and equipment always remain ready. Personnel must always prioritize their safety by staying hydrated, inspecting PPE, and being alert. All equipment is checked regularly to ensure it's safe and operational before heading out to the field.

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	0.0000
Severe Weather	0.0000
Planned Outages	0.0043
Other	0.0001
Month Total	0.0044 hours per consumer



Large Outages

No large outages to report.

Other Business

Baldy Utility Company – After 1100's completion, we tasked Baldy with an additional 16 pole changeouts throughout the system. Baldy was able to complete these in three weeks, giving AEC's crew time to complete over 150 repairs.

Line Patrol (Visual) – Crew is on track to complete a documented inspection of our entire system this year. The circuits that have been completed include 001, 2100, 2200, 1100, 3100, and 3200. 1200, 1300, and 1400 are the remaining circuits to be patrolled.

Apprenticeship – Tristan D. has advanced in his apprenticeship from year II to year III.

Engineering Report

New Services Completed This Month

3 new services were completed in the month of September.

Line Length Added to AEC Distribution

	This Month	Year to Date	Total
Primary	81’	3529’	589 Miles
Secondary	214’	1594’	164 Miles
Total Plant			753 Miles

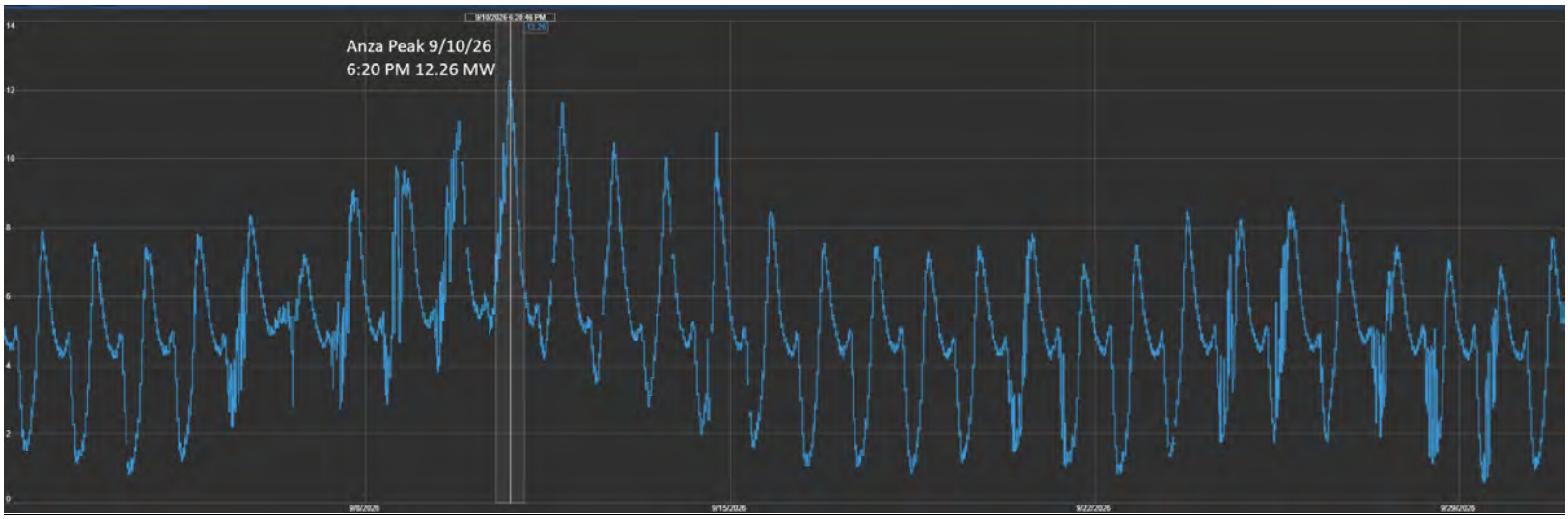
Short-Term Job Forecast

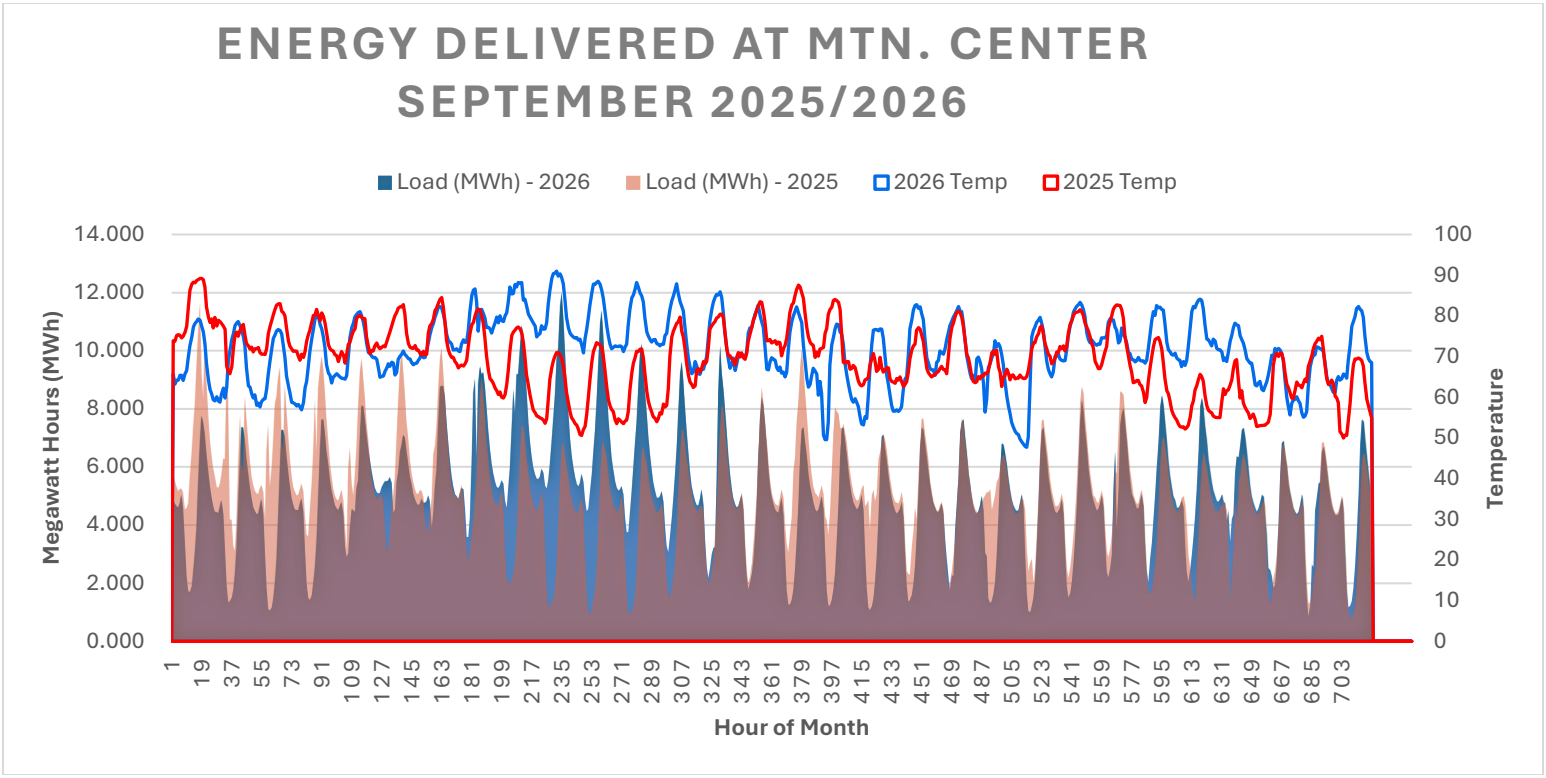
Approximately 3 jobs will be ready for construction in the next 2 months.

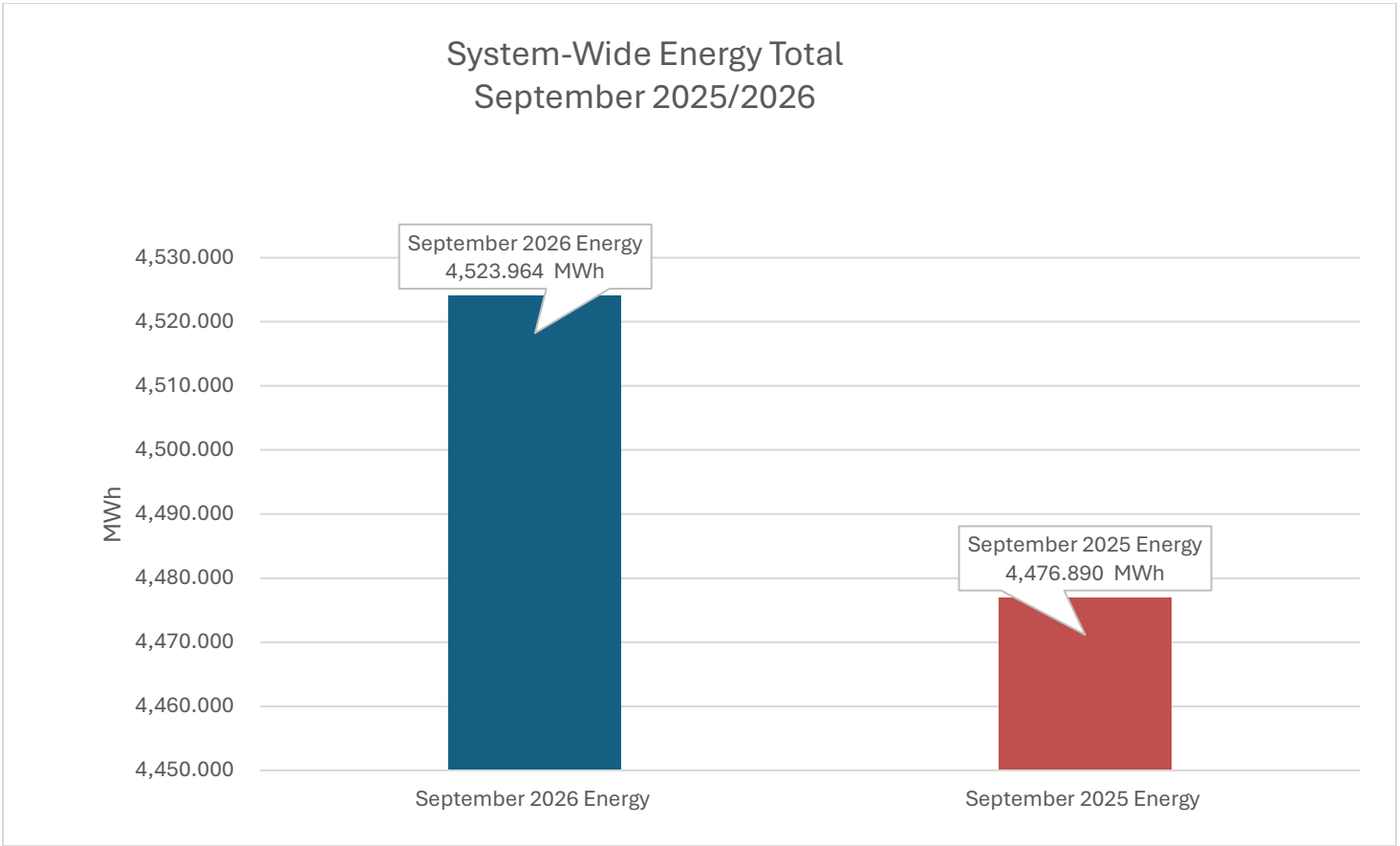
Long-Term New Job Forecast

The long-term forecast projects approximately 30 new jobs expected to be ready for construction within the next year.

Mountain Center Peak (19MW Max)



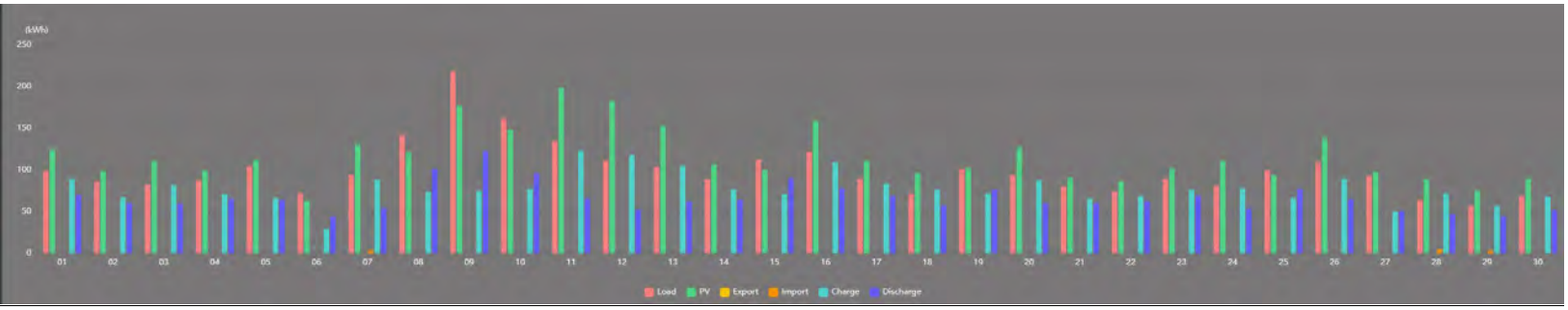




Other Business

- Two solar inverters were replaced this month at Sun Anza 1 and 2. All inverters are now fully operational.
- The Heli-Hydrant project is now completed and is fully operational. CalFire has received a notice of completion and can officially utilize the hydrant in the event of a fire. The ribbon cutting ceremony is scheduled for October 23rd from 10:00 AM – 12:00 PM.
- Mitech is continuing the intrusive inspections for the North and South Aguanga areas. So far, approximately 1200 inspections have been completed with an estimated completion date of November 30th.
- Following a scheduled yearly inspection of all BESS facilities, a single battery was found to have a broken terminal in BESS 1. The old battery was removed and the spare battery was installed. All BESSs are operational at this time.
- The Coyote Canyon Viper was installed and commissioned giving us remote communication, advanced troubleshooting capabilities, and better system coordination between protective devices.
- We have had several meetings with the United States Forest Service (USFS) regarding the status of AEC's master operating permit, indicating progress towards a final permit issuance. All requested data has been submitted, and the USFS is currently working with the United States Fish and Wildlife Service to review the documentation.

Deep Canyon



The Deep Canyon Microgrid continues to operate as expected without any notable anomalies.

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period September 30, 2026

October 22, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
SEPTEMBER 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	12,690,849	12,313,170	14,019,886	1,501,848
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	4,813,808	3,106,281	4,072,588	368,178
4. Transmission Expense	33,353	28,286	39,070	4,058
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,472,677	1,519,735	1,708,971	182,101
7. Distribution Expense - Maintenance	386,032	648,673	835,980	92,457
8. Consumer Accounts Expense	1,001,192	1,020,105	956,339	93,179
9. Customer Service and Information Expense	318,052	616,537	407,829	69,954
10. Sales Expense	0	0	0	0
11. Administration and General Expense	2,149,537	2,283,162	2,632,463	219,966
12. Total Operation & Maintenance Expense (2-11)	10,174,652	9,222,778	10,653,240	1,029,894
13. Depreciation and Amortization Expense	1,294,761	1,347,399	1,372,214	216,242
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	29,375	16,636	28,800	2,940
16. Interest on Long - Term Debt	721,610	1,213,881	1,010,495	150,463
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	13,887	20,844	0	10,595
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	12,234,285	11,821,538	13,064,751	1,410,134
21. Patronage Capital & Operating Margins (1-20)	456,564	491,632	955,136	91,714
22. Non Operating Margins - Interest	35,666	26,567	14,999	4,440
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	207,615	97	0	0
26. Generation & Transmission Capital Credits	0	65,102	0	65,102
27. Other Capital Credits and Patronage Dividends	78,084	62,970	51,000	24,260
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	777,928	646,368	1,021,135	185,516

USDA - RUS FINANCIAL AND STATISTICAL REPORT Anza Electric Cooperative, Inc. and ConnectAnza	BORROWER DESIGNATION California 41 Anza PERIOD ENDED **SEPTEMBER 2026**
INSTRUCTIONS - See RUS Bulletin 1717B-2	

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	 THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	 THIS YEAR (b)
1. New Services Connected	8 / 96	9 / 94	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	503 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5421 / 3786	5435 / 3324	7. Miles Distribution - Underground : CA Estimated	235 / 27	236 / 27
4. Idle Services (Exclude Seasonals)	625 / 751	628 / 199	8. Total Miles Energized (5+6+7) : CA Estimated	763 / 595	764 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	55,979,307	30. Membership	895
2. Construction Work in Progress	17,290,161	31. Patronage Capital	15,324,924
3. Total Utility & Fiber Plant (1 + 2)	73,269,467	32. Operating Margins - Prior Years	884,186
4. Accum. Provision for Depreciation & Amort.	25,262,960	33. Operating Margins - Current Year	500,430
5. Net Utility Plant (3 - 4)	48,006,507	34. Non Operating Margins	154,736
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,979,292
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,844,464
8. Invest in Assoc. Org. - Patronage Capital	4,948,687	37. Long - Term Debt ~~RUS~~ (Net)	16,154,724
9. Invest in Assoc. Org. - General Funds	164,598	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	18,791,483
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	390,219	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,632,686	43. Total Long-Term Debt (37 thru 41 - 42)	34,946,207
15. Cash - General Funds	164,841	44. Obligations Under Capital Leases - Noncurrent	311,496
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	899,568
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,211,064
18. Temporary Investments	811,210	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,682,957
20. Accounts Recvble - Net Sales of Energy & Fiber	581,769	49. Consumer Deposits	1,203,923
21. Accounts Receivable - Net Other	8,356,020	50. Current Maturities Long-Term Debt	1,300,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	2,079,306	-Economic Development	0
24. Prepayments	36,797	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	3,171	53. Other Current and accrued Liabilities	851,859
26. Total Current & Accrued Assets (15 thru 25)	12,033,114	54. Total Current & Accrued Liabilities (47 thru 53)	12,038,739
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	2,039,645	56. Other Deferred Credits	671,478
29. Total Assets & Other Debits (5+14+26 thru 28)	67,711,952	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	67,711,952

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

SEPTEMBER 2026

CONSUMER STATISTICS

	2024	2025	2026
AEC NO. BILLED THIS MONTH	4,856	4,796	4,807
AEC NO. BILLED LAST MONTH	4,843	4,816	4,821
AVG. RESIDENTIAL KWH USED	984	790	854
AVG. RESIDENTIAL ELECTRIC BILL	218	$ 209	$ 224
TOTAL AVG. KWH USED	1155	947	1008
TOTAL AVG. ELECTRIC BILL	258	$ 253	$ 267
NO. MINIMUM ELECTRIC BILLS	147	158	145
CA NO. BILLED THIS MONTH	3012	3035	3125
CA NO. BILLED LAST MONTH	2948	3051	3111
AVG. RESIDENTIAL INTERNET BILL	58	$ 59	$ 59
AVG. TOTAL INTERNET BILL	63	$ 63	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	60,442.60
TOTAL CONT-IN-AID OF CONSTRUCTION	4,795,280.53

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

SEPTEMBER 2026

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.000
Margins & Equities as % of Assets	27.830
Long Term Debt as % of Plant	47.695

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,440	2,991	3,792,816	1,169,977	131	7,413	29,816,033	9,511,975
2. Residential Sales Seasonal								
3. Irrigation Sales	9		41,015	11,820	5	9	241,715	74,905
4. Comm. & Ind. - 50kVA or less	336	107	508,417	150,812	9	435	4,377,334	1,296,394
5. Comm. & Indus. - over 50kVA	20	18	502,445	142,047		36	4,143,573	1,137,453
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	9	1,561	489		11	11,433	3,574
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			339 LINES	6,833				61,264
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,807	3,125	4,846,254	1,481,978	145	7,904	38,590,088	12,085,565
11. Other Electric Revenue				19,870				227,605
12. Total (10 + 11)				1,501,848				12,313,169

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	166,320	1,558,111	6. Office Use	13,062	126,422
2. kWh Purchased-AEPCO	3,698,964	34,775,024	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	659,591	6,072,502	(4 Less 5 & 6)	-344,441	3,599,127
4. Total kWh (1 thru 3)	4,524,875	42,405,637	8. Percent System Loss	-7.612	8.487
			9. Maximum Demand (kW)	14,076	14,076
5. Total kWh - Sold	4,846,254	38,590,088	10. Month When Maximum Demand Occurred		8

RUS Form 7 Computer Generated Form

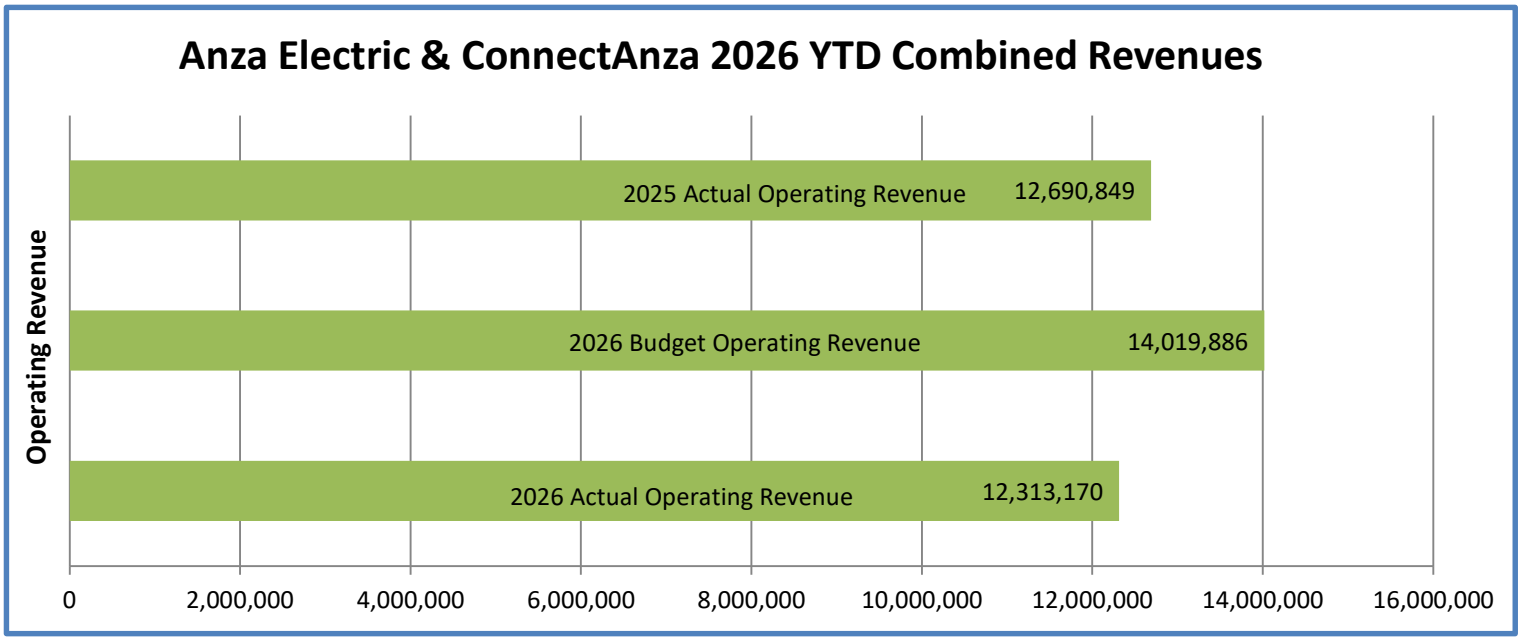
Anza Electric Cooperative, Inc.

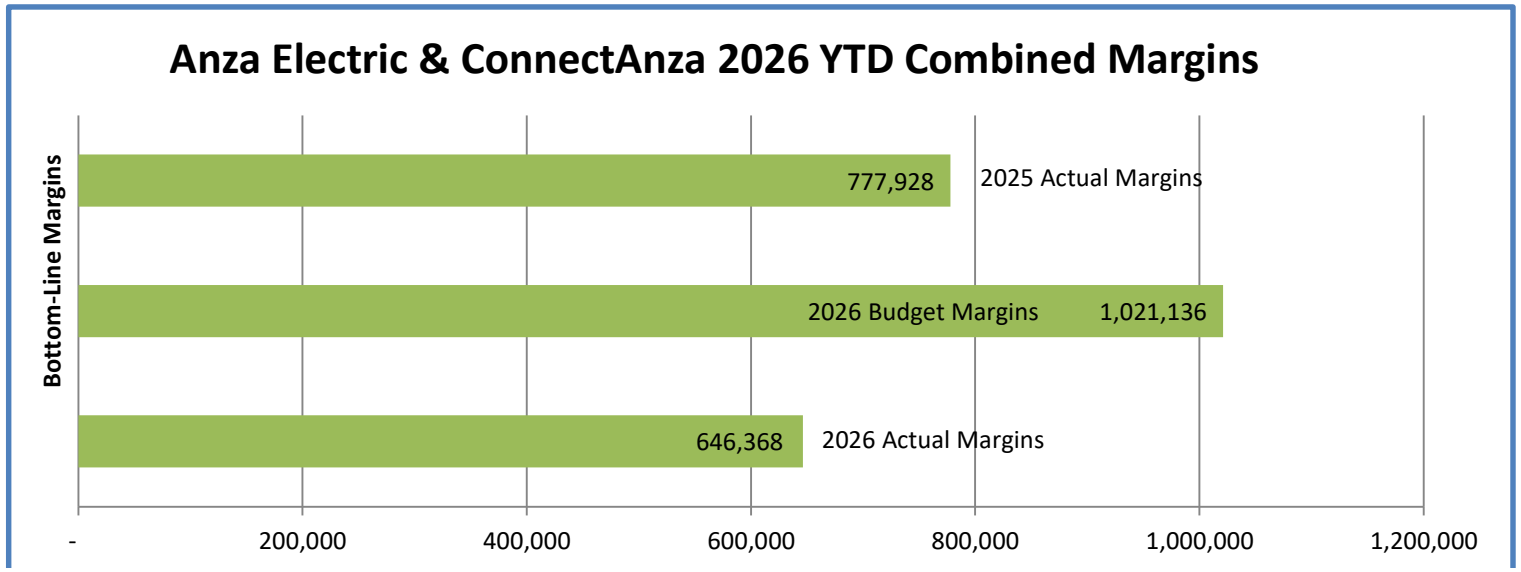
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ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending September 30, 2026

ConnectAnza
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Form 7 F-7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	12,313,170	14,019,886	(1,706,716)	88%	12,690,849	(377,679)	97%
Line 3	Purchased Power	3,106,281	4,072,588	(966,307)	76%	4,813,808	(1,707,527)	65%
Line 4	Transmission Expense	28,286	39,070	(10,784)	72%	33,353	(5,067)	85%
Line 6	Distribution Expense - Operations	1,519,735	1,708,971	(189,236)	89%	1,472,677	47,058	103%
Line 7	Distribution Expense - Maintenance	648,673	835,980	(187,307)	78%	386,032	262,641	168%
Line 8	Consumer Accts Expense	1,020,105	956,339	63,766	107%	1,001,192	18,913	102%
Line 9	Customer Service & Information Expense	616,537	407,829	208,708	151%	318,052	298,485	194%
Line 11	Administrative & General Expense	2,283,162	2,632,463	(349,301)	87%	2,149,537	133,625	106%
Line 13	Depreciation Expense	1,347,399	1,372,214	(24,815)	98%	1,294,761	52,638	104%
Line 15	Tax Expense	16,636	28,800	(12,164)	58%	29,375	(12,739)	
Line 16	Interest Long Term Debt Expense	1,213,881	1,010,495	203,386	122%	721,610	492,271	168%
Line 18	Interest Expense - Other (Short-term)	20,844	-	20,844		13,887	6,957	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	491,632	955,136	(463,504)	51%	456,564	35,068	108%
Line 22	Non-Operating Margins - Interest Income	26,567	14,999	11,568	177%	35,666	(9,099)	74%
Line 25	Non-Operating Margins - Other	97	0	97		207,615	(207,518)	
Line 26	Gen & Trans Cap Credits	65,102	0	65,102		0	65,102	
Line 27	Other Cap Credits & Patronage Div'ds	62,970	51,000	11,970		78,084	(15,114)	
Line 29	Margins	646,368	1,021,136	(374,768)	63%	777,928	(131,560)	83%
	kWh sold	38,590,088	42,565,662	(3,975,574)	91%	38,845,406	(255,318)	99%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	42,405,637	46,822,231	(4,416,594)	91%	42,772,957	(367,320)	99%
	Operating TIER:	**1.41**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.53**	**2.01**			**2.08**		


Anza Electric & ConnectAnza 2026 YTD Combined Revenues
Operating Revenue
2025 Actual Operating Revenue
12,690,849
2026 Budget Operating Revenue
14,019,886
2026 Actual Operating Revenue
12,313,170
0
2,000,000
4,000,000
6,000,000
8,000,000
10,000,000
12,000,000
14,000,000
16,000,000


Anza Electric & ConnectAnza 2026 YTD Combined Margins
Bottom-Line Margins
777,928
2025 Actual Margins
2026 Budget Margins
1,021,136
646,368
2026 Actual Margins
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000



ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period September 30, 2026

October 22, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
SEPTEMBER 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	10,820,519	10,470,423	12,170,360	1,295,052
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,468,816	2,973,347	3,924,628	353,349
4. Transmission Expense	36,727	28,286	39,070	4,058
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,291,109	1,273,180	1,406,650	145,890
7. Distribution Expense - Maintenance	711,800	639,856	763,265	88,484
8. Consumer Accounts Expense	984,284	978,430	890,554	88,453
9. Customer Service and Information Expense	120,981	184,450	234,888	30,882
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,585,635	1,902,356	2,206,207	185,234
12. Total Operation & Maintenance Expense (2-11)	8,199,352	7,979,906	9,465,262	896,351
13. Depreciation and Amortization Expense	950,936	982,794	1,004,736	109,303
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	248	0	0	0
16. Interest on Long - Term Debt	789,901	1,171,146	967,385	146,160
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	53,824	20,844	0	10,595
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	9,994,260	10,154,690	11,437,384	1,162,410
21. Patronage Capital & Operating Margins (1-20)	826,259	315,733	732,976	132,642
22. Non Operating Margins - Interest	28,309	26,567	14,999	4,440
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	137,572	97	0	0
26. Generation & Transmission Capital Credits	71,498	65,102	0	65,102
27. Other Capital Credits and Patronage Dividends	98,620	62,970	51,000	24,260
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	1,162,258	470,470	798,975	226,444

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**SEPTEMBER 2026**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	8	9	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	503	503
3. Total Services in Place	5421	5435	7. Miles Distribution - Underground	235	236
4. Idle Services (Exclude Seasonals)	625	628	8. Total Miles Energized (5+6+7)	763	764

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	43,540,100	30. Membership	895
2. Construction Work in Progress	16,092,102	31. Patronage Capital	15,217,610
3. Total Utility Plant (1 + 2)	59,632,202	32. Operating Margins - Prior Years	481,490
4. Accum. Provision for Depreciation & Amort.	21,643,327	33. Operating Margins - Current Year	315,733
5. Net Utility Plant (3 - 4)	37,988,876	34. Non Operating Margins	154,736
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,979,292
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,149,757
8. Invest in Assoc. Org. - Patronage Capital	4,948,687	37. Long - Term Debt ~~RUS~~ (Net)	16,154,724
9. Invest in Assoc. Org. - General Funds	164,598	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	17,617,785
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	390,219	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,632,686	43. Total Long-Term Debt (37 thru 41 - 42)	33,772,509
15. Cash - General Funds	164,841	44. Obligations Under Capital Leases - Noncurrent	311,496
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	899,568
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,211,064
18. Temporary Investments	811,210	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	480,853
20. Accounts Receivable - Net Sales of Energy	499,123	49. Consumer Deposits	893,971
21. Accounts Receivable - Net Other	8,356,020	50. Current Maturities Long-Term Debt	1,300,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,753,155	-Economic Development	0
24. Prepayments	56,321	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	3,171	53. Other Current and accrued Liabilities	781,899
26. Total Current & Accrued Assets (15 thru 25)	11,643,840	54. Total Current & Accrued Liabilities (47 thru 53)	3,456,723
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,992,629	56. Other Deferred Credits	667,977
29. Total Assets & Other Debits (5+14+26 thru 28)	57,258,031	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	57,258,031

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,202,104.24 (GL 143.75) ARE RECORDED HERE.

SEPTEMBER 2026
CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	4,856	4,796	4,807
NO. BILLED LAST MONTH	4,843	4,816	4,821
AVG. RESIDENTIAL KWH USED	984	790	854
AVG. RESIDENTIAL BILL	$ 218	$ 209	$ 224
TOTAL AVG. KWH USED	1155	947	1008
TOTAL AVG. BILL	$ 258	$ 253	$ 267
NO. MINIMUM BILLS	147	158	145

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	60,442.60
TOTAL CONT-IN-AID OF CONSTRUCTION	4,795,280.53

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

SEPTEMBER 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	3.368
Margins & Equities as % of Assets	31.698
Long Term Debt as % of Plant	56.635

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,440	3,792,816	993,979	131	4,443	29,816,033	7,940,471
2. Residential Sales Seasonal							
3. Irrigation Sales	9	41,015	11,820	5	9	241,715	74,905
4. Comm. & Ind. - 50kVA or less	336	508,417	143,496	9	330	4,377,334	1,231,217
5. Comm. & Indus. - over 50kVA	20	502,445	134,179		19	4,143,573	1,067,666
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,561	489		2	11,433	3,574
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,807	4,846,254	1,283,963	145	4,803	38,590,088	10,317,833
11. Other Electric Revenue			11,088				152,591
12. Total (10 + 11)			1,295,052				10,470,423

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	166,320	1,558,111	6. Office Use	13,062	126,422
2. kWh Purchased-AEPCO	3,698,964	34,775,024	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	659,591	6,072,502	(4 Less 5 & 6)	-344,441	3,599,127
4. Total kWh (1 thru 3)	4,524,875	42,405,637	8. Percent System Loss	-7.612	8.487
			9. Maximum Demand (kW)	14,076	14,076
5. Total kWh - Sold	4,846,254	38,590,088	10. Month When Maximum Demand Occurred		8

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

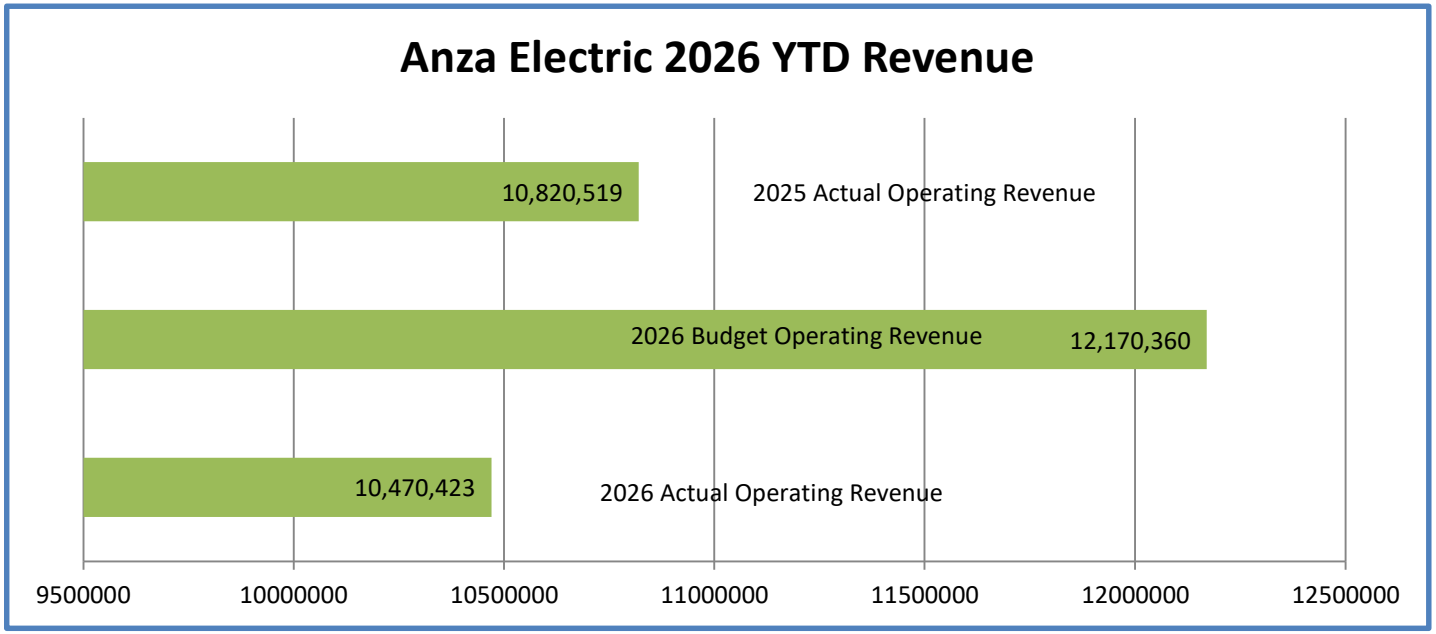
A Touchstone Energy® Cooperative

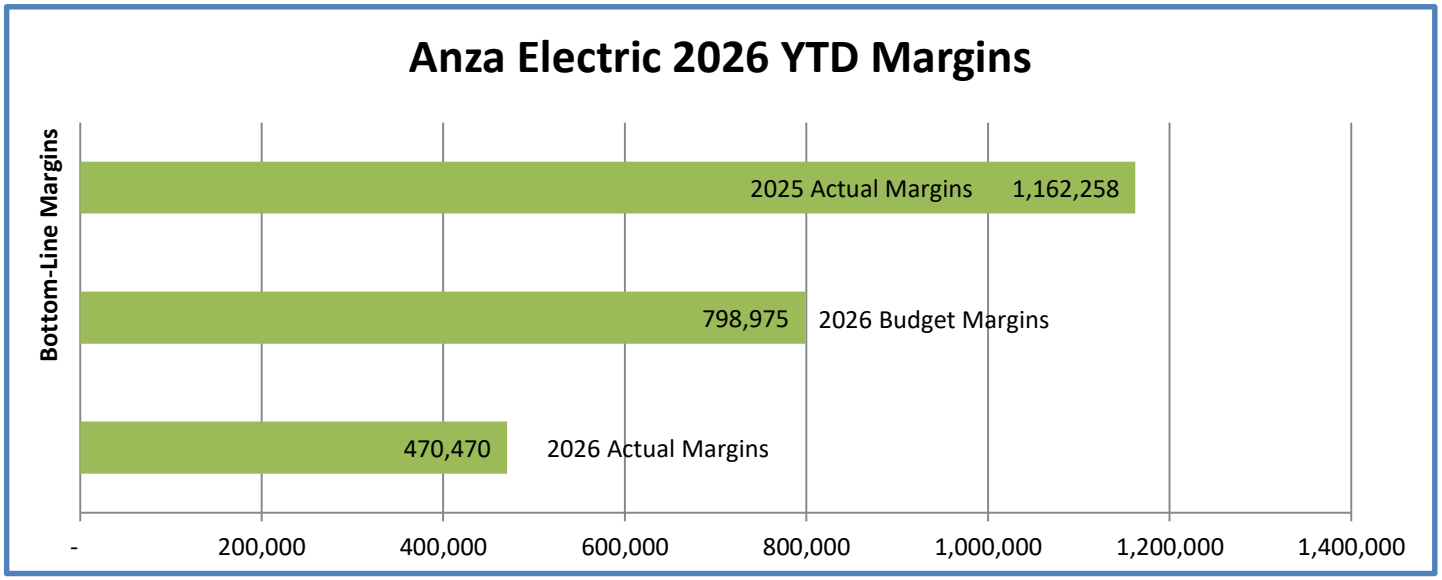
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending September 30, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	10,470,423	12,170,360	(1,699,937)	86%	10,820,519	(350,096)	97%
Line 3	Purchased Power	2,973,347	3,924,628	(951,281)	76%	3,468,816	(495,469)	86%
Line 4	Transmission Expense	28,286	39,070	(10,784)	72%	36,727	(8,441)	77%
Line 6	Distribution Expense - Operation	1,273,180	1,406,650	(133,470)	91%	1,291,109	(17,929)	99%
Line 7	Distribution Expense - Maintenance	639,856	763,265	(123,409)	84%	711,800	(71,944)	90%
Line 8	Consumer Accts Expense	978,430	890,554	87,876	110%	984,284	(5,854)	99%
Line 9	Customer Service & Information Expense	184,450	234,888	(50,438)	79%	120,981	63,469	152%
Line 11	Administrative & General Expense	1,902,356	2,206,207	(303,851)	86%	1,585,635	316,721	120%
Line 13	Depreciation Expense	982,794	1,004,736	(21,942)	98%	950,936	31,858	103%
Line 15	Tax Expense	-	-	0		248	(248)	
Line 16	Interest Long Term Debt Exp	1,171,146	967,385	203,761	123%	789,901	381,245	141%
Line 18	Interest Current Debt Exp	20,844	-	20,844		53,824	(32,980)	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	315,735	732,976	(417,241)	43%	826,259	(510,524)	
Line 22	Non-Operating Margins - Interest Income	26,567	14,999	11,568	177%	28,309	(1,742)	94%
Line 25	Non-Operating Margins - Other	97	-	97		137,572	(137,475)	
Line 26	Generation & Transmission Cap Credits	65,102	-	65,102		71,498	(6,396)	
Line 27	Other Cap Credits & Patronage Div'ds	62,970	51,000	11,970		98,620	(35,650)	
Line 29	Margins	470,470	798,975	(328,505)	59%	1,162,258	(691,788)	40%
	kWh sold	38,590,088	42,565,662	(3,975,574)	91%	38,845,406	(255,318)	99%
	kWh purchased & SR Solar	42,405,637	46,822,231	(4,416,594)	91%	42,772,957	(367,320)	99%

Operating TIER: **1.27** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.40** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2026 YTD Revenue
10,820,519
2025 Actual Operating Revenue
2026 Budget Operating Revenue
12,170,360
10,470,423
2026 Actual Operating Revenue
9500000
10000000
10500000
11000000
11500000
12000000
12500000


Anza Electric 2026 YTD Margins
Bottom-Line Margins
2025 Actual Margins
1,162,258
798,975
2026 Budget Margins
470,470
2026 Actual Margins
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000
1,400,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2026 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	3,256,392.08
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(261,852.60)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(17,139.20)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		40,802,501
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS	$	0.072971
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	45,266.49
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,558,111
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR	$	0.029052

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 9/10/2026	TIME: 4:00 PM	TOTAL: 5,441
ANZA PEAK KW	DATE: 9/10/2026	TIME: 7:00 PM	TOTAL: 11,988
POWER COST ADJUSTMENT CHARGED	SEP $ -		YTD: $ -



ConnectAnza

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period September 30, 2026

October 22, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
SEPTEMBER 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

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We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,808,967	1,842,747	1,849,526	206,796
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	146,100	132,934	147,960	14,829
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	272,712	246,555	302,321	36,211
7. Fiber Expense - Maintenance	1,754	8,817	72,715	3,973
8. Fiber Consumer Accounts Expense	24,620	41,674	65,785	4,726
9. Fiber Customer Service and Information Expense	273,563	432,087	172,941	39,072
10. Sales Expense	0	0	0	0
11. Administration and General Expense	287,141	380,806	426,256	34,732
12. Total Operation & Maintenance Expense (2-11)	1,005,891	1,242,873	1,187,978	133,543
13. Depreciation and Amortization Expense	361,976	364,605	367,478	106,939
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	25,094	16,636	28,800	2,940
16. Interest on Long - Term Debt	53,365	42,735	43,110	4,302
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	1,446,327	1,666,849	1,627,366	247,724
21. Patronage Capital & Operating Margins (1-20)	362,640	175,899	222,160	-40,928
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	362,640	175,899	222,160	-40,928

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**SEPTEMBER 2026**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	96	94	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3786	3324	7. Miles Backbone Distribution - Underground :	27	27
4. Idle Services (Exclude Seasonals)	751	199	8. Total Backbone Fiber Miles Lit (5+6+7) :	595	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,439,206	30. Membership	0
2. Construction Work in Progress	1,198,058	31. Patronage Capital	107,314
3. Total Fiber Plant (1 + 2)	13,637,265	32. Operating Margins - Prior Years	402,696
4. Accum. Provision for Depreciation & Amort.	3,619,633	33. Operating Margins - Current Year	184,697
5. Net Fiber Plant (3 - 4)	10,017,632	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	694,707
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,173,698
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,173,698
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,202,104
20. Accounts Receivable - Net Sales of Fiber	82,646	49. Consumer Deposits	309,952
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	326,151	52. Current Maturities Capital Leases	0
24. Prepayments	-19,523	53. Other Current and accrued Liabilities	69,960
25. Other Current & Accrued Assets	0	54. Total Current & Accrued Liabilities (47 thru 53)	8,582,016
26. Total Current & Accrued Assets (15 thru 25)	389,274	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	3,500
28. Other Deferred Debits	47,016	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,453,921
29. Total Assets & Other Debits (5+14+26 thru 28)	10,453,921		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,202,104.22 (GL 143.76) ARE RECORDED HERE.

SEPTEMBER 2026
CONNECTANZA CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	3012	3,035	3,125
NO. BILLED LAST MONTH	2948	3,051	3,111
AVG. RESIDENTIAL BILL	$ 58	$ 59	$ 59
TOTAL AVG. BILL	$ 63	$ 63	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

SEPTEMBER 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	1.025
Margins & Equities as % of Assets	6.645
Long Term Debt as % of Plant	8.607

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,991		175,998		2,970	GL 457.70	1,571,504
4. Commercial	107		7,316		105	GL 457.71	65,177
5. Premium Commercial	18		7,868		17	GL 457.74	69,788
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	9		0		9		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(339 lines)	6,833			GL 457.78	61,264
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,125		198,014		3,101		1,767,733
11. Other Revenue			8,781			GL 457.77	75,015
12. Total (10 + 11)			206,796				1,842,747

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

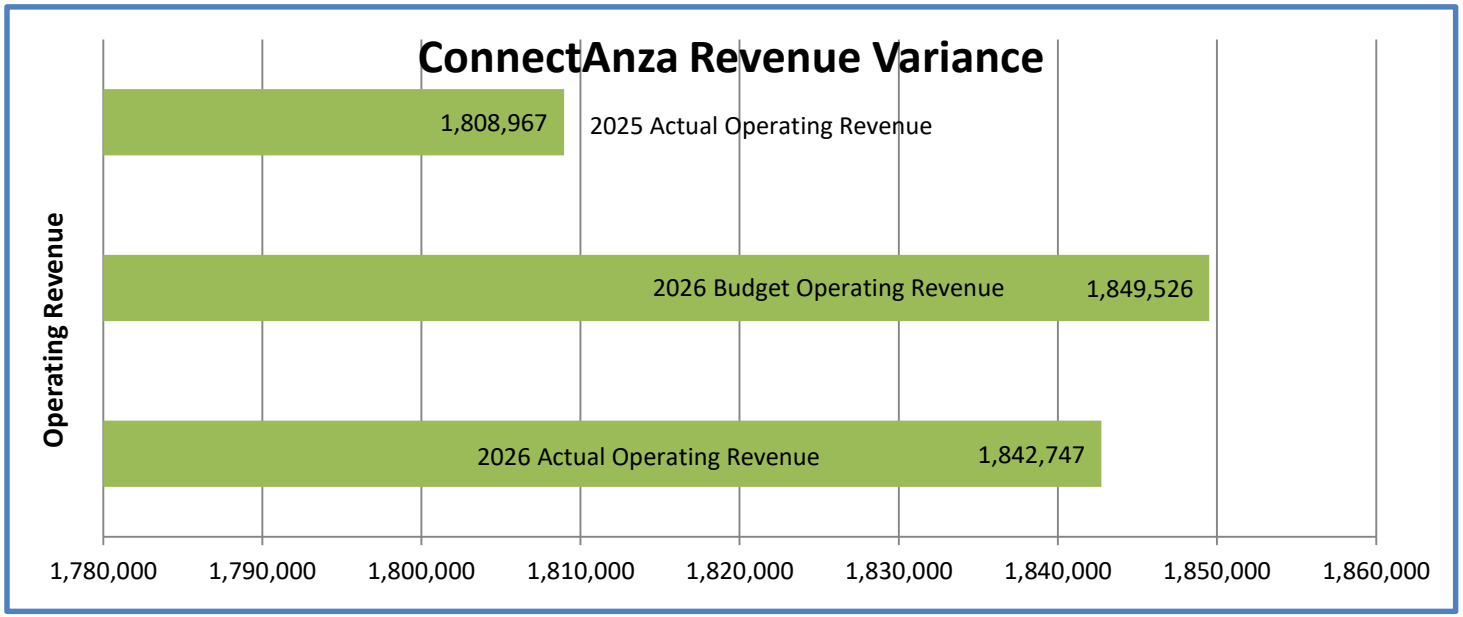
ConnectAnza
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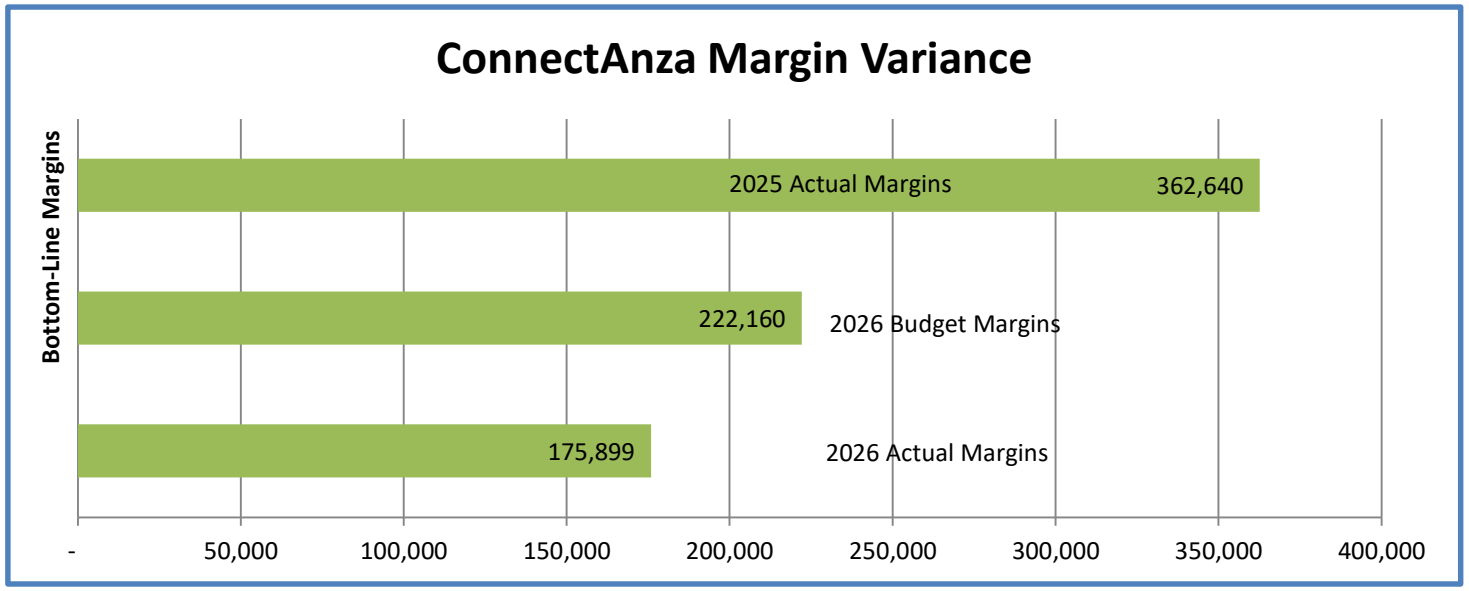
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending Sseptember 30, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	1,842,747	1,849,526	(6,779)	100%	1,808,967	33,780	102%
Line 3	Backhaul Costs	132,934	147,960	(15,026)	90%	146,100	(13,166)	91%
Line 6	Fiber Expense - Operation	246,555	302,321	(55,766)	82%	272,712	(26,157)	90%
Line 7	Fiber Expense - Maintenance	8,817	72,715	(63,898)	12%	1,754	7,063	503%
Line 8	Fiber Consumer Accts Expense	41,674	65,785	(24,111)	63%	24,620	17,054	169%
Line 9	Fiber Customer Service & Information Expense	432,087	172,941	259,146	250%	273,563	158,524	158%
Line 11	Administrative & General Expense	380,806	426,256	(45,450)	89%	287,141	93,665	133%
Line 13	Depreciation Expense	364,605	367,478	(2,873)	99%	361,976	2,629	101%
Line 15	Tax Expense	16,636	28,800	(12,164)		25,094	(8,458)	66%
Line 16	Interest - Long Term Debt Expense	42,735	43,110	(375)	99%	53,365	(10,630)	80%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	175,899	222,160	(46,261)	79%	362,640	(186,741)	49%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	175,899	222,160	(46,261)	79%	362,640	(186,741)	49%

Operating TIER: **5.12** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **5.12** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
1,808,967
2025 Actual Operating Revenue
2026 Budget Operating Revenue
1,849,526
2026 Actual Operating Revenue
1,842,747
1,780,000
1,790,000
1,800,000
1,810,000
1,820,000
1,830,000
1,840,000
1,850,000
1,860,000


ConnectAnza Margin Variance
Bottom-Line Margins
2025 Actual Margins
362,640
222,160
2026 Budget Margins
175,899
2026 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period September 30, 2026

October 22, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, September 24, 2026

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING SEPTEMBER 30, 2026

COBANK LOAN CA 00092567T05			
APPROVED MAY 08, 2025	AMOUNT:	$	20,000,000.00
COBANK REFINANCE LOC	08/01/25	$	(1,850,000.00)
COBANK DRAW DOWN #1 ROSA FIRE	08/22/25	$	(2,500,000.00)
COBANK DRAW DOWN #2	10/20/25	$	(1,000,000.00)
COBANK DRAW DOWN #3	11/25/25	$	(1,000,000.00)
COBANK DRAW DOWN #4	12/23/25	$	(2,000,000.00)
COBANK DRAW DOWN #5	03/12/26	$	(2,000,000.00)
COBANK DRAW DOWN #6	06/09/26	$	(2,700,000.00)
COBANK DRAW DOWN #7	08/19/26	$	(1,500,000.00)
REMAINING LOAN BALANCE		$	5,450,000.00
COST OF WORK COMPLETED:	INVENTORY #		
LOC EXPENSES	2024-2025	$	(1,850,000.00)
MATERIAL EXPENSES	08-25 to '12-25	$	(1,637,800.46)
ENGINEERING EXPENSES	08-25 to '12-25	$	(63,688.03)
CONTRACT LABOR EXPENSES	08-25 to '12-25	$	(2,457,618.23)
MATERIAL EXPENSES	01-26	$	(55,175.12)
ENGINEERING EXPENSES	01-26	$	(5,859.75)
CONTRACT LABOR EXPENSES	01-26	$	(221,379.99)
MATERIAL EXPENSES	02-26	$	(102,892.77)
CONTRACT LABOR EXPENSES	02-26	$	(255,145.96)
CAPITALIZED LABOR Q2-Q4 2024	02-26	$	(279,652.70)
MATERIAL EXPENSES	03-26	$	(225.00)
ENGINEERING EXPENSES	03-26	$	(647,085.00)
CONTRACT LABOR EXPENSES	03-26	$	(992,168.99)
CONTRACT LABOR EXPENSES	04-26	$	(992,701.67)
CONTRACT LABOR EXPENSES	05-26	$	(385,607.88)
CONTRACT LABOR EXPENSES	06-26	$	(1,076,623.82)
ENGINEERING EXPENSES	06-26	$	(135,047.00)
MATERIAL EXPENSES	06-26	$	(205,029.69)
CONTRACT LABOR EXPENSES	07-26	$	(1,065,165.17)
CONTRACT LABOR EXPENSES	08-26	$	(433,582.51)
CONTRACT LABOR EXPENSES	09-26	$	(1,047,292.35)
ENGINEERING EXPENSES	09-26	$	(13,061.00)
MATERIAL EXPENSES	09-26	$	(104,978.86)
TOTAL DRAWN DOWN:		$	14,550,000.00
TOTAL EXPENDITURES:		$	(14,027,781.95)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	522,218.05

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period September 30, 2026

October 22, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
September 24, 2026

Description	Investment	Accrued Through September 30, 2026	As of 9/30/2026
UBS Certificates of Deposit	505,000.00	307,253.92	812,253.92
Total Temporary Investments (GL 136.10)			812,253.92
General Funds, Capital Credit Acct & Petty Cash			164,841.26
Total Temporary Investments and Cash			977,095.18

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period September 30, 2026

October 22, 2026

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2026 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	
Temporary Investments	789,323	793,157	793,706	797,518	801,861	802,393	802,943	806,740	807,290	811,210	976,051	976,051	
Cash on Hand	1,679,489	1,355,631	249,749	1,643,839	247,482	(194,963)	811,657	117,633	676,109	164,841	-	-	
TOTAL Beginning Balance	2,468,812	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	1,483,399	976,051	976,051	976,051	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,043,410	1,169,291	1,169,240	937,259	1,005,660	1,085,225	1,015,135	1,424,192	1,377,477				10,226,888
ConnectAnza Collected	179,148	194,040	214,106	177,578	198,100	219,544	181,332	209,281	205,952				1,779,080
Operations (Svc Ent/Pole)	55,889	15,121	2,478	18,738	35,454	9,688	39,173	180,116	38,489				395,146
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	6,229	4,507	14,019	7,207	1,032	879	2,894	2,293	157,845				196,905
PUC/CASF Grant Collected	6,490	8,539	6,831	6,831	6,831	6,831	6,831	6,831	6,831				62,849
GHG Auction / CRR / REC			13,271			3,869							17,139
Misc / Loan Adv	44,632	4,059	2,114,213	21,918	503,561	2,703,541	803,083	1,504,928	29,980				7,729,914
TOTAL Monthly Cash Income	1,335,797	1,395,556	3,534,159	1,169,532	1,750,638	4,029,577	2,048,448	3,327,641	1,816,575	-	-	-	20,407,922
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	153,825	142,135	155,097	142,348	157,436	158,267	165,373	147,763	145,136				1,367,380
Personnel (Payroll-CA GL)	27,146	26,271	32,445	26,311	26,485	31,729	25,810	27,519	25,612				249,328
Personnel (Payroll Tax, Ins, Ben)	393,349	342,344	361,072	295,082	311,156	303,298	305,017	297,121	297,573				2,906,012
Director Expenses	31,220	20,889	20,606	7,932	23,445	6,966	6,871	10,726	7,886				136,541
Services	69,443	103,925	102,771	79,307	56,375	179,886	89,058	106,205	69,796				856,766
Debts AEC (CFC, CoBank)	59,667	464,108	65,640	76,320	477,453	82,509	89,239	494,024	106,401				1,915,361
Operations (Pwr/Mat/Transp)	604,004	569,527	681,425	657,906	442,283	636,497	593,051	621,381	801,913				5,607,988
Administrative Costs	72,336	30,855	79,679	477,295	62,536	53,118	132,973	33,148	38,286				980,226
Capital Credits Expense													-
Capital Budget Items / Gen Plt	170,826	717,271	562,745	716,088	511,033	1,480,598	1,206,428	941,373	696,908				7,003,269
SunAnza	-					14,127	24,296	25,327	1,176				64,927
ConnectAnza-Ops (Contract Lbr/Eng)	6,254	10,575	5,800	-	67,247	-	26,694	-	21,741				138,312
ConnectAnza-Materials	6,640	17,118	3,543	23,790	512	20,034	414	5,805	35,599				113,454
ConnectAnza - Backhaul	16,665	16,892	16,837	16,786	16,793	16,810	16,845	16,946	16,919				151,492
ConnectAnza - Debts (CoBank)	34,963	34,956	34,956	34,958	34,957	34,957	34,964	34,958	34,958				314,627
ConnectAnza -Admin Costs	9,485	4,022	13,641	7,424	4,841	3,612	21,641	6,317	24,019				95,001
TOTAL Monthly Disbursements	1,655,821	2,500,889	2,136,256	2,561,546	2,192,550	3,022,408	2,738,674	2,768,615	2,323,923	-	-	-	21,900,683
CASH	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	1,483,399	976,051	976,051	976,051	976,051	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	793,157	793,706	797,518	801,861	802,393	802,943	806,740	807,290	811,210	976,051	976,051	976,051	
Cash on Hand	1,355,631	249,749	1,643,839	247,482	(194,963)	811,657	117,633	676,109	164,841				
TOTAL Ending Cash Balance	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	1,483,399	976,051	976,051	976,051	976,051	
TOTAL Cash Income	1,335,797	1,395,556	3,534,159	1,169,532	1,750,638	4,029,577	2,048,448	3,327,641	1,816,575	-	-	-	20,407,922
TOTAL Monthly Disbursements	1,655,821	2,500,889	2,136,256	2,561,546	2,192,550	3,022,408	2,738,674	2,768,615	2,323,923	-	-	-	21,900,683
Positive/Negative Cash Flow	(320,024)	(1,105,333)	1,397,903	(1,392,014)	(441,913)	1,007,169	(690,226)	559,026	(507,348)	-	-	-	(1,492,761)

CAPITAL CREDIT ESTATE SETTLEMENTS
REGULAR BOARD MEETING OTOBER 22, 2026

ESTATE OF	ACCOUNT BALANCE	PROJECTED ALLOCATION	SETTLEMENT AMOUNT	UNCASHED CHECKS	LESS FEES OR BALANCE DUE	TOTAL TO BE PAID
STANLEY STEPHENSON 1160	$ 1,020.19	$ -	$ 510.10	$ 14.72	0.00	$ 524.82
		0.00	0.00		0.00	0.00
		0.00	0.00		0.00	0.00
		0.00	0.00		0.00	0.00
		0.00	0.00		0.00	0.00
TOTALS	1020.19	0.00	510.10	14.72	0.00	524.82

Capital Credit Estates approved at 04/23/2026 meeting	$	2,421.56
Capital Credit Estates to be approved at 10/22/2026 meeting	$	524.82
Total for 2026	$	2,946.38

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
OCTOBER 22, 2026

AGENDA

1. * General Manager's Expenses for September 2026 $ 1,393.13

2. * Approval of Directors' Expenses for September 2026 $ 7,422.93

- Hope Adams	$ 1,216.42
- Tabitha Dawes-Vollmer	$ 1,230.62
- Doug Hay	$ 739.24
- D.F. (Pebbles) Lewis	$ 974.79
- Greg Pennyroyal	$ 1,305.04
- Diane Sieker	$ 981.89
- Ryall Stewart	$ 974.93

3. * Approval of Expenditures for September 2026 $ 2,323,922.70

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Ryall Stewart
Hope Adams

Greg Pennyroyal, Ex Officio

GENERAL MANAGER EXPENSES 2026

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH	NRECA Annual Meeting / Mar 8-11	$ 706.84	$ 762.32	$ 1,200.53		$ 2,669.69					$ 2,669.69
	GSPC Capitol Day / Mar 16-18	$ 85.65	$ 872.49	$ 701.96		$ 1,660.10					$ 1,660.10
APRIL	NRECA Legislative Conference / Apr 26-30	$ 202.54	$ 1,873.76	$ 1,354.63		$ 3,430.93					$ 3,430.93
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER	GSPC Annual Meeting / Sep 28-30	$ 388.60	$ 682.73	$ 321.80		$ 1,393.13					$ 1,393.13
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 1,383.63	**$ 4,191.30**	**$ 3,578.92**	**$ -**	**$ 9,153.85**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 9,153.85**

YEAR TO DATE TOTAL EXPENSES	**$**	**9,153.85**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$**	**-**
TOTAL EXPENSES FOR THE MONTH OF SEPTEMBER	**$**	**1,393.13**

2026 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 482.97	$ 482.97	$ 4.50	$ 8,729.42	NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 63.07		$ 884.23					**$ 2,637.69**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97								**$ 482.97**	**0%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,414.85	$ 978.50		$ 2,313.20					**$ 5,706.55**	**5%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 1.30							**$ 484.27**	**0%**
					Employee Relations Committee Meeting / Anza / Sep 14		$ 241.48	$ 4.50							**$ 245.98**	**0%**
DAWES-VOLLMER	$ 482.97	$ 482.97	$ 11.60	$ 1,955.08	Director Orientation / Anza, CA / Jul 29		$ 241.48	$ 13.19							**$ 254.67**	**0%**
					Employee Relations Committee Meeting / Anza / Sep 14		$ 241.48	$ 11.60							**$ 253.08**	**0%**
HAY	$ 482.97	$ 482.97	$ 14.79	$ 8,314.02	NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 73.51		$ 912.00					**$ 2,675.90**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 14.79							**$ 497.76**	**0%**
					NRECA PowerXchange Conference / Mar 6-11		$ 3,380.79	$ 579.45	$ 559.00	$ 1,864.32			$ 182.00	$ (140.00)	**$ 6,425.56**	**5%**
					Employee Relations Committee Meeting / Anza / Sep 14		$ 241.48	$ 14.79							**$ 256.27**	**0%**
LAUZIER	$ 482.97	$ 482.97	$ 10.15	$ 6,832.63	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 10.15							**$ 493.12**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 13.30							**$ 496.27**	**0%**
LEWIS	$ 482.97	$ 482.97	$ 8.85	$ 8,773.07	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39			$ 912.12					**$ 2,602.51**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97								**$ 482.97**	**0%**
					NRECA PowerXchange Conference / Mar 6-11		$ 2,897.82	$ 860.36		$ 1,481.04				$ (30.00)	**$ 5,209.22**	**4%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,414.85	$ 931.76		$ 2,828.01					**$ 6,174.62**	**5%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48								**$ 241.48**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 11.02							**$ 493.99**	**0%**
PENNYROYAL	$ 532.97	$ 482.97	$ 11.31	$ 9,245.25	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 13.05							**$ 254.53**	**0%**
					Lands End Fall Order Deduction									$ (5.96)	**$ (5.96)**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 965.94	$ 70.47		$ 334.04		$ 40.65			**$ 1,411.10**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 11.31							**$ 494.28**	**0%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 11.31							**$ 252.79**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 532.97	$ 13.05							**$ 546.02**	**0%**
					Employee Relations Committee Meeting / Anza / Sep 14		$ 266.48	$ 11.31							**$ 277.79**	**0%**
SIEKER	$ 482.97	$ 482.97	$ 15.95	$ 8,837.01	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 36.97							**$ 1,727.36**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 15.95							**$ 498.92**	**0%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,897.82	$ 777.67							**$ 3,675.49**	**3%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 15.95							**$ 257.43**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 15.37							**$ 498.34**	**0%**
STEWART	$ 482.97	$ 482.97	$ 8.99	$ 8,774.37	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 5.51							**$ 246.99**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 67.57							**$ 1,757.96**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 8.99							**$ 491.96**	**0%**
					AEC PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 8.99							**$ 250.47**	**0%**
					AEC Annual Membership Meeting / Anza, CA / Jul 25		$ 482.97	$ 5.51							**$ 488.48**	**0%**
TOTAL	**$ 3,913.76**	**$ 3,863.76**	**$ 86.13**	**$ 61,460.85**	**EVENT**	**$ -**	**$ 33,158.35**	**$ 4,670.27**	**$ 559.00**	**$ 11,528.96**	**$ -**	**$ 40.65**	**$ 182.00**	**$ (275.96)**	**$ 49,863.27**	**40%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 18,286.88	15%
DAWES-VOLLMER	$ 2,462.83	2%
HAY	$ 18,169.51	15%
LAUZIER	$ 8,063.50	7%
LEWIS	$ 24,219.34	20%
PENNYROYAL	$ 12,475.80	10%
SIEKER	$ 15,736.03	13%
STEWART	$ 11,910.23	10%
TOTAL	**$ 111,325.79**	**106%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,106.12	8%
FEBRUARY	$ 20,207.99	19%
MARCH	$ 21,353.53	20%
APRIL	$ 6,881.62	7%
MAY	$ 23,444.95	22%
JUNE	$ 6,886.12	7%
JULY	$ 6,871.33	7%
AUGUST	$ 10,151.20	10%
SEPTEMBER	**$ 7,422.93**	**7%**
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 111,325.79**	**106%**

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

SEPTEMBER 2026 DISBURSEMENTS

PERSONNEL (PAYROLL, BENEFITS, TAXES)	$ 468,321.15
PURCHASED POWER (kWh, Connectanza)	$ 419,164.99
LOAN PAYMENTS	$ 141,358.73
CONNECTANZA (Repairs, materials)	$ 85,265.15
OPERATIONS (Repairs, Tools)	$ 1,084,694.37
OUTSIDE SERVICES	$ 59,230.63
PROFESSIONAL SERVICES (Attorney, Auditor, Engineering)	$ 9,920.50
CUSTOMER SERVICE (Advertising, Rebates, Refunds)	$ 18,522.28
ADMINISTRATIVE	$ 37,444.90
TOTAL	$ 2,323,922.70

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
OCTOBER 22, 2026

AGENDA

1. POLICY REVIEW

* Policy No. 201 – “Monthly Disbursement Audit”
* Policy No. 202 – “Audits of Cooperative Records”
* Policy No. 203 – “Authorized Check Signatures”
* Policy No. 204 – “Annual Work Plan & Budget”
* Policy No. 205 – “Authorized Safe Deposit Box Signatures” *(as suspended as of 10/22/2026)*
* Policy No. 207 – “Insurance Coverages”
* Policy No. 409 – “Employee Education Program”
* Policy No. 410 – “Employee Benefits” *(edits)*
* Policy No. 411 – “Retirement”
* Policy No. 412 – “Communication Devices”
* Policy No. 414 – “Dress Code” *(edits)*
* Policy No. 415 – “Computer Software/Hardware”
* Policy No. 415.1 – “Artificial Intelligence” *(New)*

2. REVIEW OF BYLAWS

- ARTICLE X

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Doug Hay
Tabitha Dawes-Vollmer

Greg Pennyroyal, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 201

MONTHLY DISBURSEMENT AUDIT

I. OBJECTIVE

To permit a more detailed review of checks, invoices, bank statements, monthly financial and statistical operating reports, and related financial data and to thereby provide more information and understanding relative to the financial transactions of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. SCOPE

The Board of Directors shall review, prior to or at the regular monthly Board meeting, the expenditure report, and financial and statistical reports of the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date:
Revised: April 27, 1989
For Signature Only
Revised: August 23, 1990
Revised: October 25, 2001
Reviewed & Signed: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: September 25, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: May 27, 2010
Reviewed & Signed: May 26, 2011
Reviewed & Signed: May 24, 2012
Reviewed & Signed: May 23, 2013

Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015
Revised: May 25, 2016
Revised: May 18, 2017
Reviewed & Signed: May 17, 2018
Reviewed & Signed: May 30, 2019
Reviewed & Signed: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023
Reviewed & Signed: September 27, 2024
Reviewed & Signed: September 25, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 202

AUDITS OF COOPERATIVE RECORDS

I. OBJECTIVE

To assure a detailed review of the Cooperative's financial records to ensure the following of generally accepted accounting principles.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. SCOPE

The Cooperative books, records and accounts shall be audited annually by a duly licensed Certified Public Accountant. The Certified Public Accountant shall be employed by action of the Board of Directors. Special audits or other engagements shall be made if circumstances arise. The Cooperative shall furnish its lenders with copies of the audit report made by the Certified Public Accountant employed by the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date:
Revised: April 27, 1989
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Reviewed & Signed: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: September 25, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: July 24, 2009
Revised: July 22, 2010
Reviewed & Signed: May 26, 2011
Reviewed & Signed: May 24, 2012

Reviewed & Signed: May 23, 2013
Reviewed & Signed: May 22, 2014
Revised: May 28, 2015
Revised: May 25, 2016
Revised: May 18, 2017
Reviewed & Signed: May 17, 2018
Reviewed & Signed: May 30, 2019
Reviewed & Signed: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023
Reviewed & Signed: October 24, 2024
Reviewed & Signed: September 25, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 203

AUTHORIZED CHECK SIGNATURES

I. OBJECTIVE

To assure the proper disbursements of the cash funds of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

The Board of Directors has established the following policy with regards to the cash funds of the Cooperative.

A. Construction Account - Any two of the following acting together shall be authorized to sign checks, withdrawal slips, and/or negotiate all business with any financial institution holding cooperative funds upon such terms and conditions as may be agreed upon with said Bank and that the President and Secretary of this corporation are authorized to establish such accounts:

President, Vice President, Secretary, Treasurer, General Manager, Accounting Manager.

B. Capital Credits Account - Any two of the following acting together shall be authorized to sign checks, withdrawal slips, and/or negotiate all business with any financial institution holding cooperative funds upon such terms and conditions as may be agreed upon with said Bank and that the President and Secretary of this corporation are authorized to establish such accounts:

President, Vice President, Secretary, Treasurer, General Manager, Accounting Manager.

C. Cooperative Care Fund Account - Any two of the following acting together shall be authorized to sign checks, withdrawal slips, and/or negotiate all business with any financial institution holding cooperative funds upon such terms and conditions as may be agreed upon with said Bank and that the President and Secretary of this corporation are authorized to establish such accounts:

President, Vice President, Secretary, Treasurer, General Manager, Accounting Manager.

D. General Account - Any two of the following acting together shall be authorized to sign checks, withdrawal slips, and/or negotiate all business with any

financial institution holding cooperative funds upon such terms and conditions as may be agreed upon with said Bank and that the President and Secretary of this corporation are authorized to establish such accounts:

President, Vice President, Secretary, Treasurer, General Manager, Accounting Manager.

E. Telephone/Electronic Transfer of Funds - Any one of the following is authorized to make electronic transfers of funds from the General Account:

President, Vice President, Secretary, Treasurer, General Manager, and Accounting Manager.

III. RESPONSIBILITY

The authority hereby conferred shall remain in force until written notice of the revocation thereof, signed by the officers of this organization thereunto duly authorized by its governing body, shall have been accepted by an officer of the Bank at the office of which said accounts are located, and that the certification of the Secretary of this organization as to the signatures of the above named officers shall be binding on this organization.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 28, 1989
Reviewed & Signed: August 23, 1990
Revised: December 18, 1990
Revised: March 24, 1994
Revised: July 21, 1995
Revised: November 24, 1997
Revised: November 23, 1999
Revised: October 25, 2001
Revised: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: September 25, 2007

Reviewed & Signed: May 22, 2008
Reviewed & Signed: July 24, 2009
Revised: May 27, 2010
Reviewed & Signed: May 26, 2011
Reviewed & Signed: May 24, 2012
Reviewed & Signed: May 23, 2013
Revised: December 23, 2013
Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015
Revised: May 25, 2016
Revised: May 18, 2017
Revised: May 17, 2018
Reviewed & Signed: May 30, 2019
Revised: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023
Revised: October 24, 2024
Revised: September 25, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 204

ANNUAL WORK PLAN AND BUDGET

I. OBJECTIVE

To ensure that Anza Electric Cooperative, Inc. operates under a work plan and budget approved by the Board of Directors.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. An Annual Work Plan and Budget shall be developed on a departmental basis and presented to the Finance and Audit committee for their consideration in December, and they in turn will make an appropriate recommendation to the Board of Directors at its December meeting.

B. A Construction Work Plan will be developed detailing additions to the plant and other capital items and presented to the Board of Directors for their consideration as required.

III. RESPONSIBILITY

A. The General Manager shall see that Annual Work Plan and Budget are prepared. The General Manager is responsible for seeing that the approved work plan and budget are adhered to and for making periodic reports to the Board of Directors on conformance to the work plan and budget.

B. The General Manager is responsible for recommending any major revisions in the budget or the work plan due to changing operating conditions and all such revisions require approval of the Board of Directors.

Signed: _____
President

Signed: _____
Secretary

Effective Date:
Revised: April 27, 1989
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Revised: April 28, 2005
Revised: June 22, 2006
Reviewed & Signed: September 25, 2007
Reviewed & Signed: June 26, 2008
Reviewed & Signed: July 24, 2009
Revised: May 27, 2010
Revised: May 26, 2011
Reviewed & Signed: May 24, 2012
Reviewed & Signed: May 23, 2013
Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015
Reviewed & Signed: May 25, 2016
Reviewed & Signed: May 18, 2017
Reviewed & Signed: May 17, 2018
Reviewed & Signed: May 30, 2019
Reviewed & Signed: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023
Reviewed & Signed: October 24, 2024
Reviewed & Signed: October 23, 2025

Suspended as of 10/22/2026

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 205

AUTHORIZED SAFE DEPOSIT BOX SIGNATURES

I. OBJECTIVE

To assure the proper safe keeping of electronic records back-up media of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

Be it resolved that the Board of Directors of Anza Electric Cooperative, Inc. has established the following policy with regards to the handling of the electronic records back-up media of the Cooperative:

A. Any one of the following shall have the right to access and control the Cooperative electronic records back-up media, to remove the whole or any part of the electronic records back-up media, releasing Hemet California Nation (HCN) Bank from all liability with respect thereto:

President
Vice President
Secretary
Treasurer
General Manager
Accounting Manager

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 26, 1987

Revised: August 23, 1990
Revised: October 25, 2001
Revised: May 26, 2005
Reviewed & Signed: June 22, 2006
Reviewed & Signed: September 25, 2007
Reviewed & Signed: June 26, 2008
Reviewed & Signed: July 24, 2009
Revised: June 24, 2010
Reviewed & Signed: June 23, 2011
Reviewed & Signed: July 31, 2012
Reviewed & Signed: June 27, 2013
Revised: March 27, 2014
Reviewed & Signed: June 26, 2014
Reviewed & Signed: June 25, 2015
Reviewed & Signed: June 23, 2016
Reviewed & Signed: June 22, 2017
Reviewed & Signed: June 28, 2018
Reviewed & Signed: June 27, 2019
Reviewed & Signed: June 25, 2020
Reviewed & Signed: June 24, 2021
Reviewed & Signed: June 23, 2022
Revised: June 22, 2023
Revised: October 24, 2024
Reviewed & Signed: October 23, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 207

INSURANCE COVERAGES

I. OBJECTIVE

To ensure that the Cooperative at all times carries in full force and effect adequate insurance coverage for all its business needs, based upon industry standards.

This policy is adopted in accordance with policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. The Cooperative shall maintain the following coverages:

1. All-Risk Blanket insurance covering physical damage to property, public liability and crime coverage.

2. Worker's Compensation and Employee's Liability Insurance.

3. Commercial Umbrella Insurance covering All-risk Blanket Policy and Worker's Compensation.

4. Directors, Officers and Managers Liability and Corporate Indemnification Insurance.

5. Cybersecurity Insurance

B. Insurance coverage shall be purchased from companies of the Cooperative's choice provided they meet the following conditions.

1. Must be licensed under the laws of the State of California.

2. An established line of insurance must be offered which would be acceptable to the Cooperative.

3. Insurance must be the principle occupation of the agent or agency involved.

4. The Board of Directors reserves the right to approve or disapprove the application of any agent or agency, or the continued participation of a participating agency which is sold or transferred.

C. The Cooperative shall request proposals from several companies, initially and on renewal of insurance policies to keep cost of insurance to a

minimum. However, service and handling of claims shall also be considered.

D. The General Manager shall review all proposals submitted to the Cooperative and be responsible to make recommendations and furnish advice to the Board of Directors for their final approval and selection or disapproval.

III. RESPONSIBILITY

The Board of Directors shall be responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 30, 1988
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Reviewed & Signed: April 28, 2005
Reviewed & Signed: June 22, 2006
Reviewed & Signed: September 25, 2007
Reviewed & Signed: June 26, 2008
Revised: August 27, 2009
Reviewed & Signed: June 24, 2010
Reviewed & Signed: June 23, 2011
Reviewed & Signed: July 31, 2012
Reviewed & Signed: June 27, 2013
Reviewed & Signed: June 26, 2014
Reviewed & Signed: June 25, 2015
Revised: June 23, 2016
Reviewed & Signed: June 22, 2017
Reviewed & Signed: June 28, 2018

Reviewed & Signed: June 27, 2019
Revised: June 25, 2020
Reviewed & Signed: June 24, 2021
Reviewed & Signed: June 23, 2022
Reviewed & Signed: June 22, 2023
Reviewed & Signed: November 21, 2024
Reviewed & Signed: October 23, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 409

EMPLOYEE EDUCATION PROGRAM

I. OBJECTIVE

The objectives of this policy are to (1) encourage employees to participate in a continuing education or training program, (2) establish the circumstances under which the Cooperative will provide financial assistance in these cases, and (3) specify the way in which payment for course work is to be approved.

This policy is adopted in accordance with Policy 100 – "Board Policies".

II. POLICY CONTENT

The Cooperative will assist in the payment of fees of a reasonable or customary amount according to the following formula for individuals wishing to further their education either in their present position or to prepare themselves for advancement within the Cooperative as follows:

A. One-half the cost upon enrollment of an approved course, the other one-half at the successful completion of the course.

   1. Participation in approved courses shall be on a voluntary basis and shall be conducted on the employee's own time.

B. The entire cost of any courses, workshops or training, including enrollment, supplies and transportation offered to or required of an employee by the Cooperative.

Participation in education programs (except the Safety and Job Training Program, or other programs the employees are required to participate in) shall be on a strictly voluntary basis.

III. RESPONSIBILITY FOR ADMINISTRATION

A. An employee desiring to further their education as described in §II.(A) shall forward a completed and signed "Employee Education Assistance Request" form to their Department Head describing the course desired for approval. Included in the request shall be the total cost of the desired course and a brief summary of how the course will benefit the Cooperative.

B. If the department head approves the course they shall forward the "Employee Education Assistance Request" form to the General Manager for approval.

C. When enrollment in the courses described in §II. (A) are approved, the Cooperative will pay one-half cost of such courses upon enrollment. The other half will be paid upon successful completion of the course.

D. Failure to successfully complete a course described in §II. (A) or termination of

employment for any reason before completion will result in the employee being responsible for the entire cost of the course.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 24, 1994
Revised: December 27, 2001
Reviewed & Signed: August 25, 2005
Revised: October 21, 2008
Revised: December 30, 2009
Revised: November 24, 2010
Reviewed & Signed: November 23, 2011
Revised: November 21, 2012
Reviewed & Signed: November 27, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
Reviewed & Signed: November 22, 2017
Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: September 27, 2024
Reviewed & Signed: September 25, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 410

EMPLOYEE BENEFITS

I. OBJECTIVE

To provide the employees with benefits which are competitive with similar organizations or are mandated by law and administer these benefits on an equitable and uniform basis.

This policy is adopted in accordance with Policy 100 – "Board Policies".

A. Holidays

1. The Cooperative will observe the following holidays:

    a. New Year's Day
    b. President's Day
    c. Memorial Day
    d. Independence Day
    e. Labor Day
    f. Thanksgiving Day
    g. Day after Thanksgiving Day
    h. Christmas Day

2. On holidays, or days celebrated for them as indicated in §I.(A).(1), each regular full-time employee will accrue eight hours of regular time. Effective July 1, 2016, whenever a regular full-time employee is required to work on a holiday that falls on Monday-Thursday between 7:00 a.m. and 4:30 p.m. or Friday between 7:30 a.m. and 4:00 p.m., they will be paid straight time for any hours in addition to eight hours of accrued holiday pay. Any hours worked outside of the regular workday hours of 7:00 a.m. to 4:30 p.m. Monday – Thursday or 7:30 a.m. to 4:00 p.m. Friday will be paid at applicable overtime rates. In addition, holiday hours will be counted as hours worked during a workweek for consideration of overtime pay.

B. Annual Leave for Regular Full-Time Employees

1. Regular full- time employees of the Cooperative with service of one year thru five years shall accrue ten days annual leave per year. During the first year of service employees will not be eligible to take paid annual leave until after ninety days of employment. Consideration of accrual rate may be given on the basis of prior employment history or position being filled.

2. Annually, employees will be given two (2) personal days which can be used for any reason. The personal days will be used prior to use of accrued annual leave and a full day must be taken, partial hours cannot be used. During the first year of employment this benefit will be as follows:

   Hire date Jan-Jun (2) days allowed
   Hire date Jul-Sep (1) day allowed
   Hire date Oct-Dec (0) days allowed

3. After five years of service each employee will accrue an additional one-day annual leave per year of continued service.

. 4. Each employee may accrue a total annual leave time not to exceed two times their annual earned leave time.

5. In order to realize the intent and benefits of annual leave, each employee will be required to take no less than 50% or 5 days whichever is the lesser of their earned annual leave consecutively each year beginning after the first full year of service.

6. From time to time an employee may cash in annual leave with approval from management.

7. Management shall approve annual leave so as to insure orderly operation of the Cooperative. Time-off without pay will not be granted until all available leave, excluding sick leave, is depleted. Any annual leave or time off without pay requires prior management approval.

8. An employee who terminates will be paid for all accrued annual leave.

C. <u>Sick Leave</u>

1. Sick leave provides for employees to take paid leave for themselves or their family members (as defined by state law for this purpose) for preventive care, for care of an existing health condition or specified purposes if the employee is a victim of domestic violence, sexual assault, or stalking.

2. Regular full-time employees accrue sick leave at the rate of one day (8 hours) per month.

3. Part-time, Seasonal and Temporary employees who work for 30 or more days in a year at the Cooperative, and have satisfied a 90-day employment period from the beginning of employment, will be entitled to sick leave and will receive 24 hours at the beginning of each 12-month period of employment commencing on the date when 30 days

of work and the 90-day employment period is completed and every 12 months thereafter.

4. Regular full-time employees may use accrued and available sick leave in an amount not less than what would be accrued in six months of employment (currently 6 days) or one-half of annual sick leave allotment, to attend to a sick child, parent**,** parent-in-law, spouse or registered domestic partner, grandparent, grandchild or sibling.

5. Part-time, Seasonal and Temporary employees may use the full 24 hours of sick leave to attend to a sick child, parent**,** parent-in-law, spouse or registered domestic partner, grandparent, grandchild or sibling.

6. Sick leave may only be used for the purposes described above. Any abuse of sick leave will not be tolerated, and such abuse will be cause for disciplinary action or termination.

7. When an employee is unable to report to work due to sickness or personal injury, they must report this fact to their supervisor at the earliest possible time but in no event not later than one hour prior to their scheduled time to commence work except in cases of extreme emergency.

8. For any sickness lasting longer than three days a physician's release form must be turned in to management prior to returning to duty. Sick leave shall not apply when caused by the use of alcoholic liquor or narcotic drug.

9. Any employee returning to work following a work or non-work-related injury requiring medical attention will be required to submit a physician's release form prior to returning to duty. In the event the injured employee is able to return to restricted duty only, every effort will be made to place the employee in a job suitable to the restriction, if beneficial to the Cooperative. Once the employee is released to unrestricted duty, he or she will need an additional physician's release form stating same.

10. In case of a work-related injury for which Worker's Compensation is applicable, an employee may use only that part of their available leave necessary to supplement the Worker's Compensation payments so they don't suffer any loss in income during their absence from work as a result of the on the job injury.

11. When an employee is receiving state disability benefits an employee may use only that part of their available leave necessary to supplement

the State Disability Insurance payments, so they don't suffer any loss in income during their absence from work.

12. A regular full-time employee may accrue a maximum of 720 hours of sick leave. On an annual basis, within the fourth (4th) calendar quarter of the year, each employee may cash in all hours in excess of 520 hours at 50% of cash value. In order to establish an incentive for longevity and also place the use of sick leave in the proper perspective, accumulative sick leave shall be further compensated as follows:

    a. After 10 years and less than 15 years of employment an employee who retires or terminates employment shall be reimbursed at the rate of 15% of cash value of accrued sick leave.

    b. After 15 years and less than 20 years of employment an employee who retires or terminates employment shall be reimbursed at the rate of 25% of cash value of accrued sick leave.

    c. After 20 years of employment an employee who retires or terminates employment shall be reimbursed at the rate of 50% of cash value of accrued sick leave.

D. Military Leave of Absence

The Uniformed Services Employment and Re-employment Rights Act of 1994 (USERRA) will be followed for any employee who has been absent from work due to "service in the uniformed services".

E. Bereavement Leave

1. Employees may take up to five days of bereavement leave from work following the death of a family member. Family members are defined as a spouse, child, parent, sibling, grandparent, grandchild, domestic partner, or parent-in-law. Employees do not have to take all five days all at once, however, they must complete the bereavement leave within three months from the date of death.

2. Bereavement leave is unpaid; however, employees may use vacation, sick, or floater days during the five-day bereavement period.

F. Other Leaves of Absence

Employees should consult with the Human Resources ~~Director~~ Manager for questions regarding other types of leaves of absence.

G. Retirement and Security Program

As a condition of employment, the Cooperative shall maintain the Retirement and Security program of the National Rural Electric Cooperative Association. The program consists of a Retirement Plan. All employees not in an excluded class are eligible to participate in this program after meeting the plan requirements.

1. Retirement Benefits

Employees shall become eligible for the Retirement Program on the first of the month following a year of eligibility service. The Cooperative shall then contribute the amount required by NRECA to participate in the program.

2. Each employee is urged to consult with Human Resources Director if they have questions about the Retirement and Security Program.

H. 401(k) Plan

1. The Cooperative shall maintain the NRECA 401(k) Plan. Employees not in an excluded class shall become eligible for the 401(k) plan after meeting the plan requirements.

2. Effective January 1, 2016, employees shall become eligible for employee contributions to the 401k plan on the first of the month following 90 days of eligibility service.

3. Employees must contribute a minimum of 1% of base pay to be eligible for this benefit.

3. In an effort to promote saving additional monies for retirement, effective January 1st, 2016, if an employee is and contributes 1% to 2% of base pay per pay period, employer will contribute 2% of base pay per pay period. Any contributions over 2% of base pay per pay period will receive an employer match to a maximum of 3% of base pay per pay period.

I. Employee Basic Group Term Life Insurance and Accidental Death and Dismemberment Insurance

1. As a condition of employment, all regular full-time employees not in an excluded class are eligible to participate in these plans.

2. The Cooperative shall maintain the NRECA Employee Basic Group Term Life Insurance and Accidental Death and Dismemberment Insurance Plans. These plans shall be available on first of month following 30 days of employment.

3. The Cooperative shall pay the cost of insurance for each eligible employee.

J. Spouse Life, Child Life, and Supplemental Life Insurance

1. As a condition of employment, all regular full-time employees not in an excluded class are eligible to participate in these plans.

2. The Cooperative shall offer the NRECA Spouse Life, Child Life, and Supplemental Life Insurance plans. These plans shall be available to all eligible employees for their eligible dependents on first of the month following 30 days of employment.

3. The employee shall pay 100% of the premium for this supplemental coverage.

K. Health Insurance

Active Employees

1. As a condition of employment, all employees not in an excluded class are eligible to participate in these plans.

2. The Cooperative shall maintain a practicable Medical and Prescription, Aflac Hospital Advantage, and practicable Vision and Dental Insurance plans. These plans shall be available to all eligible employees on first of month after 30 days of employment.

3. The Cooperative shall pay the total cost of Medical and Prescription and Aflac Hospital Advantage insurance for the employee. The employee shall pay 20% of the premium for Medical and Prescription, and Aflac Hospital Advantage dependent coverage. The Cooperative shall pay the total cost of Vision and Dental insurance.

Retirees

4. Health insurance will be available for employees who retire only if the employee was enrolled while active, under the following terms: The Cooperative will pay for the balance of the year in which the employee retires the same percentage of the premium as when active, and thereafter the Cooperative will pay for the first full calendar year following retirement 50% of the percentage of the premium as when an active employee and to pay for the second full calendar year following retirement 25% of the percentage of the premium as when active employee and thereafter the retiree will be required to obtain other insurance of their choice.

Health Reimbursement Advantage Option for retirees:

For retirees and or/ dependents:

- Who are or become eligible for Medicare and enroll in a Medicare plan
- Who are not Medicare eligible and enroll in a Health Insurance Exchange plan:

For the balance of the year in which the employee retires, the Cooperative will make a monthly contribution amount equal to the average of the active employees' individual or applicable dependent premium amount for the current year, and thereafter;

For the first full calendar year following retirement, the Cooperative will make a monthly contribution amount equal to 50% of the average of the active employees' individual or applicable dependent premium amount for the current year and,

For the second full calendar year following retirement, the Cooperative will make a monthly contribution amount equal to 25% of the average of the active employees' individual or average applicable dependent premium amount for the current year.

Contribution amounts remaining in the account at the end of each plan period (calendar year) will roll over to the next plan period. Funds will remain in the account until the balance is zero.

Long-Term Disability

5. Health insurance will be available for employees who become eligible for NRECA Long Term Disability under the same terms as in §I.(J).(4).

6. Any surviving spouse of a participating active, retired or disabled employee may continue the Medical, Prescription, Vision and Dental Insurance plans in compliance with COBRA rules and regulations.

L. Long Term Disability Insurance

1. As a condition of employment all regular full-time active employees not in an excluded class are eligible to participate in this plan.

2. The Cooperative shall maintain the NRECA Long Term Disability Insurance Plan. The plan shall be available to all eligible employees on the first of the month after 30 days of employment.

3. The Cooperative shall pay the cost of the insurance for each eligible employee.

M. Business Travel Accident Insurance

1. As a condition of employment, all regular full-time active employees not in an excluded class are eligible to participate in this plan.

2. The Cooperative shall maintain the NRECA - Business Travel Accident Insurance Plan. The plan shall be available to all eligible employees upon date of employment with the Cooperative.

3. The Cooperative shall pay the cost of the insurance for each eligible employee.

N. Disabled Employee Benefits

1. As a condition of employment all regular full-time active employees not in an excluded class who become disabled are eligible to continue participation in those plans available to disabled employees under the Group and NRECA Trusted Programs.

2. The Cooperative shall maintain the Group and NRECA Trusted Programs for disabled employees. The plans shall be available to all eligible employees upon date of disability.

3. The Cooperative shall pay 100% of the total cost of NRECA Business Travel Accident Insurance and the Cooperative's contribution of the 401(k) Plan until LTD benefit eligibility is met (13 weeks after date of disability), at which time participation in these plans will be automatically withdrawn.

4. The disabled employee shall make payment arrangements with the Cooperative as soon as possible to pay their portion of the 401(k) Plan from day of disability to the day LTD benefit eligibility is met (13 weeks after date of disability).

5. The Cooperative shall pay the total cost for the employee and 80% of the cost for dependent coverage for Medical and Prescription Insurance, and the total cost of Vision and Dental insurance until LTD benefit eligibility is met (13 weeks after date of disability), at which time the disabled employee has the option of continuing this coverage under the terms and condition of Section I 4.

6. The disabled employee shall have the option of continuing the Dependents Group Term Life Insurance from the date of disability with the employee paying the total cost of the insurance.

7. The Cooperative shall pay the total cost of Employee Basic Life Insurance and AD & D and the Retirement & Security Program until the date the waiver of premium becomes effective (26 weeks after date of disability).

8. Annual leave, sick leave accruals and holiday pay shall discontinue when LTD eligibility is met (13 weeks from date of disability).

9. Three months after LTD eligibility is met a disabled employee will be transferred to "inactive" employment status. An "inactive" employee does not retain an automatic right to return to any position with the Cooperative but rather, holds a limited preference to apply for any open position. This limited preference period shall not exceed 6 months from date when LTD eligibility is met (13 weeks from date of disability).

10. "Inactive" employment status shall expire 6 months from the date LTD eligibility is met (13 weeks from date of disability).

11. In administering this policy, the Cooperative shall provide any reasonable accommodation that is required under the Americans with Disabilities Act.

O. Time Off for Voting

1. The Cooperative grants any employee, if necessary, time to go to the polls to vote in any municipal, school, county, state or national election.

2. Whenever election, jury or other mandatory court duties shall require an hourly employee to be absent from work, the Cooperative shall pay the employee their regular wage for a period not to exceed 5 working days.

II. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Revised Effective Date: March 25, 1987
Revised: December 23, 1987
Revised: December 23, 1987
Revised: December 23, 1987
Revised: December 27, 2001
Revised: July 1, 1989
Revised: June 24, 1999
Revised: December 27, 2001
Revised: November 21, 2002
Revised: July 29, 2004
Revised: September 22, 2005
Revised: January 26, 2006
Revised: January 25, 2007
Revised: October 23, 2007
Reviewed & Signed: October 21, 2008
Revised: November 24, 2010
Revised: November 23, 2011
Revised: November 21, 2012
Revised: February 28, 2013
Revised: November 27, 2013
Revised: December 23, 2013
Revised: October 23, 2014
Revised: August 27, 2015
Revised: November 23, 2015
Revised: June 23, 2016
Reviewed & Signed: November 22, 2016
Revised: January 19, 2017
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Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Revised: July 27, 2023
Reviewed & Signed: November 17, 2023
Reviewed & Signed: September 27, 2024
Revised: October 23, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 411

RETIREMENT

I. OBJECTIVE

A. To establish the normal retirement date for all full-time employees.

To provide for early retirement and postponed retirement benefits by full time employees if they choose to retire early or postpone retirement beyond Normal Retirement Date.

This policy is adopted in accordance with Policy 100 – "Board Policies".

II. POLICY CONTENT

A. Normal Retirement Date

Normal Retirement Date means the earlier of the first day of the month coincident with or next following:

For employees hired prior to January 1, 2017:

1. The Participant's attainment of age 62; or
2. The Participant's completion of 30 years of Benefit Service.

For employees hired on or after January 1, 2017:

1. The Participant's attainment of age 62

B. Early Retirement Date

Early Retirement Date means the first day of any month, coincident with or next following a Participant's attainment of age 55 but before their Normal Retirement Date upon which the Participant elects to retire.

C. Postponed Retirement Benefits

Postponed Retirement Benefits means the Retirement Benefit payable to any Participant whose retirement is postponed beyond their Normal Retirement Date shall be computed as of the date of the Participant's actual retirement date.

III. RESPONSIBILITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 23, 1982
Revised: December 27, 2001
Revised: September 22, 2005
Reviewed & Signed: November 25, 2008
Reviewed & Signed: December 30, 2009
Revised: November 24, 2010
Reviewed & Signed: November 23, 2011
Reviewed & Signed: November 21, 2012
Reviewed & Signed: November 27, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
Revised: December 20, 2016
Reviewed & Signed: November 22, 2017
Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: September 27, 2024
Reviewed & Signed: October 23, 2025

ANZA ELECTRIC COOPERATIVE INC.
BOARD POLICY NO. 412

COMMUNICATION DEVICES

I. OBJECTIVE:

To establish a policy for the use of communication devices in the workplace while operating vehicles and equipment and to ensure each employee observes reasonable standards of safety and courtesy.

II. POLICY CONTENT:

Technology is continually providing new ways to communicate and exchange information while performing work for the Cooperative. Although the technology provides efficiency, employees must exercise safety and caution not to disrupt the business operations and/or become distracted from the main focus concentrating on the task and/or the highway.

A. Two-Way Radio

Productivity and safety are enhanced when conversations are broadcast publicly. The two-way radio system is the primary tool for this purpose and shall in all but the most extreme scenarios be used for switching and outage restoration. The use of the Cooperative two-way radio is allowed while driving.

B. General Cellular Telephone Use

1. Employees shall exercise discretion in the use of cellular telephones for personal calls. Excessive personal calls and texting during the workday, regardless of the telephone used, can interfere with employee productivity and safety and become distracting to others. Personal cellular telephones and text alerts should never be allowed to ring when it disrupts work being performed. The frequency and length of personal calls shall be kept to a minimum. A reasonable standard is to limit personal calls during work time to no more than one per day. Employees are therefore asked to make personal calls during non-work time when possible, and to ensure that friends and family members are aware of this procedure. Flexibility will be provided in circumstances demanding immediate attention.

2. Employees shall act safely and responsibly when using a cellular telephone. If a call or text must be received or made, employees must ensure that the work area and all other employees and persons in the work area are safe before answering or calling.

3. Employees shall not use a cellular telephone either talking or texting while operating equipment, refueling vehicles or otherwise handling

fuel or other flammable liquids, or performing hazardous work, including working from a bucket, pole or with, in, or on any mechanical equipment or device.

4. All cellular telephones should be kept on vibrate or silent mode while employees are attending meetings.

C. Cellular Telephone Texting While Driving

Under no circumstances is texting allowed while driving a Cooperative vehicle, while driving their personal vehicle while on Cooperative business or operating equipment.

D. Cellular Telephone Usage While Driving

1. All employees are required to comply with current state law regarding the use of electronic wireless devices while driving a Cooperative vehicle or while driving their personal vehicle while on Cooperative business. As stated, all California drivers are prohibited from using handheld cell phones while driving

2. The use of a hands-free cell phone device is allowed while driving as long as the incoming or outgoing call can be made with the push of one button and the driver does not have to excessively reach for the phone or button. Dialing a phone number or punching more than one button to use the device is not allowed. An alternative would be that incoming calls or text messages, while driving, shall not be answered unless the driver has safely pulled off the roadway and stopped or if the driver can safely answer the call. Drivers shall not present a hazard to the public, themselves or their passengers while performing this driving task.

3. Incoming calls or text messages received by the driver may be answered by a passenger and communication can be done through the passenger or the cellular telephone can be placed on speaker by the passenger, so the driver may talk with the party involved.

4. Drivers shall not be engaged in a call or text message while backing; maneuvering with a trailer or any other task that takes their mind off the work being performed and distracts them from their intended focus of the road.

5. Voice mail messages may be set by the driver to state unavailable due to driving and will return call when they have come to a safe place, have stopped, and are not driving the vehicle.

6. Employees who are involved in property damage or personal injury accidents while using a cellular telephone or other handheld electronic device when operating a motor vehicle may be responsible for all liabilities resulting in an infraction and may be subject to disciplinary

action.

E. Laptop/Tablet Personal Computer (PC) Use

1. Laptop or tablet type personal computers shall not be opened or used by the driver while operating a Cooperative vehicle or equipment. If the vehicle is equipped with an electronic device, the driver may use the device if the driver has safely pulled off the roadway and stopped. Additionally, the passenger may engage the operation of the device for work purposes. Email, internet and other work-related programs shall not be used by the driver when the driver is operating a Cooperative vehicle or equipment.

F. Other

Electronic equipment (radios, GPS, etc.) should be used carefully while driving. An employee shall not allow the use of these devices to interfere with one's ability to drive safely. All employees are required to pull off the road anytime a mobile data device is accessed.

III. Responsibility:

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed_____
President

Signed_____
Secretary

Effective Date: October 24, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
Revised: November 22, 2017
Reviewed & Signed: November 29, 2018
Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: October 24, 2024
Reviewed & Signed: October 23, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 414

DRESS CODE / CLOTHING POLICY

I. OBJECTIVE

To help create a favorable identity of the Cooperative with members and the public and to provide those employees exposed to electrical arcs the required level of thermal protection.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY CONTENT

This policy shall apply to all Cooperative employees.

A. GENERALLY:

The following is intended to provide general guidance regarding acceptable dress, hair, and body art at the Cooperative. Management reserves the right to send an employee home, without pay, in order for the employee to report back in a manner compliant with these requirements.

1. *Clothing:* A high degree of personal cleanliness and appearance is required of all employees. Generally speaking, unless a uniform is required or unless expressly authorized[1] otherwise, employees should come dressed in business casual attire. Clothing should be clean, well-pressed, and of a suited size to the frame of the worker. Clothing should never be ripped, torn, frayed, stained, or in other disrepair. "Business casual" is generally defined as less formal than traditional business wear, but still imparting a professional and businesslike impression. Business casual examples are button-down shirt or blouse, slacks, pullover sweater, dress or skirt, and dress shoes. Note that jeans, shorts, tank tops, any shirt with less than ¼' inch straps, ~~or~~ sandals, or flip flops are not considered business casual.

2. *Hair:* All head and facial hair will be kept clean, neat, and trimmed, with the exception of certain positions as set out in the specific job descriptions, where it may be mandatory for no facial hair and a restriction on the length of head hair for safety reasons. Nothing about this guidance is intended to prohibit hair or clothing style associated with race or any other classification protected under law.

3. *Body Art:* Body art and piercings must not be to excess. While on duty,

[1] For instance, the Cooperative has currently designated Fridays as a "casual" day for office personnel. This designation allows a departure from the collared shirt requirement and also allows employees to wear jeans or other casual clothes. Clothing may still not be ripped, torn, frayed, stained, or in other disrepair. Similarly, no sandals may be worn. The Cooperative retains the discretion to withdraw this "casual" designation at any time upon notice to employees.

employees shall not have any tattoos, brands, or scarifications visible on their face, neck, or head. Body piercing jewelry shall not be visible or worn on other than the ear lobes. Ear piercings may not be at a gauge indicative of "stretching" of the ear lobe. Visible tattoos that are discriminatory, inflammatory, profane, or otherwise prejudicial to good order and discipline are prohibited. Examples include but are not limited to depictions of nudity, sexually explicit images, swastikas or other Nazi emblems, or symbols or letters commonly used to represent criminal affiliation. The Cooperative maintains final authority in determining whether an image is prejudicial to good order and discipline.

B. OPERATIONS PERSONNEL:

Based on the Cooperative's desire to present a professional image and to ensure its employees are protected in the work place the following shall apply.

1. The Cooperative shall supply arc-rated shirts and pants that shall be worn at all times. All uniforms supplied by the Cooperative shall be returned weekly by the employees to be laundered and repaired as needed by the Cooperative uniform service contractor.

2. The Cooperative will supply an arc rated cold weather jacket and arc rated rain gear. The Cooperative shall also pay 50% of any other cold weather gear that the employee wishes to purchase as approved by management.

3. Employee shall be responsible for providing their own good quality work shoes. Cowboy boots and sneakers will not be allowed. Wellington style work shoes are acceptable. Safety toed shoes may be required for some job descriptions. Line workers shall be responsible for providing their own climbing boots.

4. Jewelry of any kind shall not be worn while in the vicinity of energized electrical equipment or where there is danger of it being caught in machinery.

5. A Cooperative issued hard hat shall be worn at all times where there is a possibility of falling items or while in the vicinity of energized electrical apparatus.

6. ANSI approved safety glasses will be provided by the Cooperative for all employees. Prescription safety glasses will be provided for under the following guidelines: The Cooperative shall pay up to $400.00 every other year. The Cooperative shall, at its expense, replace like glasses if the glasses were damaged on the job at the rate of one pair per year. If a pair of glasses is lost on the job the Cooperative will reimburse the employee 50% of the cost of like glasses at the rate of one pair per year.

Glasses lost off the job shall be replaced at the employee's expense. Prior approval will need to be obtained before any Cooperative monies shall be expended.

C. CONNECT ANZA PERSONNEL:
For outside personnel, the Cooperative shall provide the following:

a) Twelve (12) work shirts per year, beginning with 2018, with CONNECTANZA and ANZA ELECTRIC logos embroidered thereon, style and colors to be uniform and determined by Management; replacements as required due to normal wear and tear;

b) Each employee will be reimbursed up to $250 per year for work pants, either black or blue denim material, and 1 pair work coveralls;

c) All laundering and care of items (a) and (b) above are the responsibility of the employees.

D. COOPERATIVE LOGO APPAREL:
Cooperative logo apparel shall be made available to all Directors and employees. There will be a $100 allocation annually per person for logo apparel. Any purchases in excess of that amount will be at the purchaser's expense. The purchases must have the proper Cooperative logo and shall only be through approved vendors. Orders shall be made by the Cooperative twice annually. Any unused portion of the annual allotment will not carry over to the next year.

III. REASONABLE ACCOMMODATION OF DISABILITY OR RELIGION
The Cooperative reasonably accommodates deviation from this Dress Code/ Clothing policy when necessary to address restrictions caused by a disability or a religious belief. Should any employee believe that a deviation may be necessary to accommodate disability, religion, or any other classification protected under law, that employee must contact Human Resources.

IV. RESPONSIBILITY
It shall be the responsibility of the General Manager to oversee the administration of this policy.

Signed: _____
President

Signed: _____

Secretary

Effective Date: October 19, 1989
Revised: December 27, 2001
Revised: October 25, 2004
Revised: September 22, 2005
Revised: January 25, 2007
Reviewed & Signed: November 25, 2008
Revised & Changed Policy Name: December 30, 2009
Revised: November 24, 2010
Reviewed & Signed: November 23, 2011
Revised: April 26, 2012
Revised: November 21, 2012
Reviewed & Signed: November 27, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
Revised: November 22, 2017
Revised: October 25, 2018
Reviewed & Signed: October 24, 2019
Revised: January 23, 2020
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Revised: September 21, 2023
Reviewed & Signed: November 17, 2023
Reviewed & Signed: October 24, 2024
Reviewed & Signed: November 20, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 415

COMPUTER SOFTWARE/HARDWARE POLICY

I. OBJECTIVE

To define the boundaries for the "acceptable use" of the Cooperative's electronic resources, including software, hardware devices, and network systems. Hardware devices, software programs, and network systems purchased and provided by the Cooperative are to be used only for creating, researching, and processing Cooperative related materials. By using the Cooperative's hardware, software, and network systems the directors and employees assume personal responsibility for their appropriate use and agree to comply with this policy and other applicable Cooperative policies, as well as city, state, and federal laws and regulations.

II. SOFTWARE

A. All software acquired by the Cooperative or developed by Cooperative employees or contract personnel on behalf of the Cooperative is and shall be deemed Cooperative property. No modification, alteration, or upgrade of any software program may be made without authorization of the Telecommunications Manager. All such software must be used in compliance with applicable licenses, notices, contracts, and agreements. Unless otherwise provided in the applicable license, notice, contract, or agreement, any duplication of copyrighted software, except for backup and archival purposes, may be a violation of federal and state law. In addition to violating such laws, unauthorized duplication of software is a violation of Anza Electric Cooperative's Computer Software/Hardware Policy.

B. All purchasing of software shall be centralized with the Telecommunications Manager to ensure that all applications conform to corporate software standards and are purchased at the best possible price. All requests for corporate software must be submitted to the supervisor for that department for approval. The request must then be sent to the Telecommunications Manager, which will then determine the standard software that best accommodates the desired request.

III. HARDWARE

A. All hardware devices acquired by the Cooperative or developed by Cooperative employees or contract personnel on behalf of the Cooperative is and shall be deemed Cooperative property. No modification, alteration or upgrade of any hardware device may be made without authorization of the Telecommunications Manager. All such hardware devices must be used in compliance with applicable licenses, notices, contracts, and agreements.

B. All purchasing of Cooperative computer hardware devices shall be centralized with the Telecommunications Manager to ensure that all equipment conforms to corporate hardware standards and is purchased at the best possible price. All requests for corporate computing hardware devices must be submitted to the supervisor for that department for approval. The request must then be sent to the Telecommunications Manager, which will then determine standard hardware that best accommodates the desired request.

C. No outside equipment may be plugged into the Cooperative's network without the Telecommunications Manager's permission.

IV. Violations and Penalties

Penalties for violating the Computer Software/Hardware Policy will vary depending on the nature and severity of the specific violation. Any employee who violates the Software/Hardware Policy will be subject to:

A. Disciplinary action including but not limited to reprimand, suspension, and/or termination of employment.

B. Civil or criminal prosecution under federal and/or state law.

V. RESPONSIBILITY

It shall be the responsibility of the General Manager to oversee administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 22, 2002
Reviewed & Signed: September 22, 2005
Reviewed & Signed: January 25, 2007
Revised: November 25, 2008
Revised: December 30, 2009
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Revised: July 31, 2012
Reviewed & Signed: November 21, 2012
Revised: December 23, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
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Reviewed & Signed: November 22, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: October 24, 2024
Reviewed & Signed: November 20, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 415.1

Acceptable Employee Use of Artificial Intelligence Technologies (AI)

I. OBJECTIVE

Publicly available applications driven by generative artificial intelligence, such as chatbots or image generators, are impressive and widely popular. But while these content-generating tools may offer attractive opportunities to streamline work functions and increase our efficiency, they come with serious security, accuracy, and intellectual property risks. This policy highlights the unique issues raised by AI, helps employees understand the guidelines for its acceptable use, and protects the cooperative's confidential or sensitive information, trade secrets, intellectual property, workplace culture, commitment to diversity, and brand.

II. Scope

This policy applies to the use of any third-party or publicly available AI tools that mimic human intelligence to generate answers, work product, or perform certain tasks.

Approved AI Tools:

Only AI tools that are directly provided by the cooperative are approved for employee use. Examples include Microsoft Copilot and other built-in components of existing software, such as Adtran Mosaic.

Prohibited AI Tools:

Web browser based free to use tools such as ChatGPT are strictly prohibited to protect company data.

Guidelines

DO:

• Understand that AI tools may be useful but are not a substitute for human judgment and creativity.

• Understand that many AI tools are prone to "hallucinations," false answers or information, or information that is stale, and therefore responses must always be carefully verified by a human.

• Treat every bit of information you provide to an AI tool as if it will go viral on the Internet, attributed to you or the cooperative, regardless of the settings you have selected within the tool (or the assurances made by its creators).

• Inform your supervisor when you have used an AI tool to help perform a task.

• Verify that any response from an AI tool that you intend to rely on or use is accurate, appropriate, not biased, not a violation of any other individual or entity's intellectual property or privacy, and consistent with Company policies and applicable laws.

DO NOT:

• Do not use AI tools to make or help you make employment decisions about applicants or employees, including recruitment, hiring, retention, promotions, transfers, performance monitoring, discipline, demotion, or terminations.

• **Do not upload or input any confidential, proprietary, or sensitive Company information into any AI tool. Examples include passwords and other credentials, protected health information, personnel material, information from documents marked Confidential, Sensitive, or Proprietary, or any other nonpublic Company information that might be of use to competitors or harmful to the Company if disclosed. This may breach your or the Company's obligations to keep certain information confidential and secure, risks widespread disclosure, and may cause the Company's rights to that information to be challenged.**

• Do not upload or input any personal information (names, addresses, likenesses, etc.) about any person into any AI tool.

• Do not represent work generated by an AI tool as being your own original work.

• Do not integrate any AI tool with internal Company software without first receiving specific written permission from your supervisor and the IT Department.

• Do not use AI tools other than those on the approved list from the IT Department. Malicious chatbots can be designed to steal or convince you to divulge information.

Violations

Violating this policy may result in disciplinary action, up to and including immediate termination, and could result in legal action. If you are concerned that someone has violated this policy, report this behavior to your supervisor or any member of Human Resources.

Disclaimer

Nothing in this policy is designed or intended to interfere with, restrain, or prevent employee communications regarding wages, hours, or other terms and conditions of employment or any other rights protected by the National Labor Relations Act.

III. RESPONSIBILITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date:

ARTICLE X
FINANCIAL TRANSACTIONS

SECTION 1. CONTRACTS. Except as otherwise provided in these Bylaws, the Board of Directors may authorize any officer or officers, agent or agents to enter into any contract or execute and deliver any instrument in the name and on behalf of the Cooperative, and such authority may be general or confined to specific instances.

SECTION 2. CHECKS, DRAFTS, ETC. All checks, drafts or other orders for the payment of money and all notes, bonds or other evidences of indebtedness issued in the name of the Cooperative shall be signed by such officer or officers, agent or agents, employee or employees of the Cooperative and in such manner as shall from time to time be determined by resolution by the Board of Directors.

SECTION 3. DEPOSITS. All funds of the Cooperative shall be deposited from time to time to the credit of the Cooperative, in CFC, AEPCO (Arizona Electric Power Cooperative, Inc.) or such banks or depositories as the Board of Directors may select.

SECTION 4. CHANGE IN RATES. Written notice shall be given to the Administrator of the Rural Utilities Service of the United States of America not less than 90 days prior to the date upon which any proposed change in the rates charged by the Cooperative for electric energy becomes effective.

SECTION 5. FISCAL YEAR. The fiscal year of the Cooperative shall begin on the first day of January of each year and shall end on the thirty-first day of December of the same year.

Golden State Power Cooperative
The Power of Cooperatives

P.O. Box 1815
Graeagle, CA 96103
(530) 927-7856
www.gspower.org

FOR IMMEDIATE RELEASE

CONTACT: Jessica Nelson, General Manager, goldenstatepowercooperative@gmail.com

Golden State Power Cooperative Applauds Governor Newsom's Signing of Assembly Bill 1301

Legislation Clarifies Regulatory Distinction Between Electric Cooperatives and Investor-Owned Utilities

SACRAMENTO, Calif. — Golden State Power Cooperative (GSPC) today celebrated a major legislative victory for California's electric cooperatives following Governor Gavin Newsom's signing of Assembly Bill 1301, authored by Assemblymember Cottie Petrie-Norris.

AB 1301 establishes a clear statutory exemption for electrical cooperatives from future provisions of the California Public Utilities Act, unless a statute explicitly states that those provisions apply to electric cooperatives. This key distinction provides critical regulatory relief and certainty for consumer-owned co-ops across the state, without changing the interpretation of existing laws or regulations.

For years, regulatory ambiguities often resulted in electric cooperatives being unintentionally swept into complex, costly mandates designed for large, Investor-Owned Utilities (IOUs). AB 1301 eliminates this ambiguity, ensuring that future regulations appropriately account for the unique operating model and local, non-profit governance of member-owned cooperatives.

"The passage of Assembly Bill 1301 marks a pivotal shift in how electrical cooperatives are regulated in California," said Jessica Nelson, General Manager of Golden State Power Cooperative. "At a time when traditional IOUs face growing public scrutiny, this legislation recognizes that electric co-ops operate under a fundamentally different model—one driven entirely by service to our local communities rather than shareholder profits. We appreciate Assemblymember Petrie-Norris for working with us to clear up regulatory ambiguity and protect our members from unintended regulatory burdens."

By differentiating local cooperatives from investor-owned utilities, AB 1301 allows California's electric co-ops to maintain their focus on delivering safe, reliable, and affordable power to the rural communities they serve.

About Golden State Power Cooperative Golden State Power Cooperative represents not-for-profit electric cooperatives and rural utilities across California. For more information, visit gspower.org.

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NRECA PowerXchange 2027

PowerXchange:
Feb. 12-17, 2027 | San Diego, Calif.
Pre-Conference Education:
Feb. 12-14

NRECA America's Electric Cooperatives

Use this form to collect the information you need before registering attendees for 2027 NRECA PowerXchange.

This is not a registration form. Please register for this event at **cooperative.com/powerxchange.**
Registration will open in mid-November.

REGISTRANT INFO

Note: Each attendee must register with an individual email address to ensure they receive their confirmation details and have access to the mobile app, compendium/proposed resolutions and conference materials.

Full name: _____

Nickname: _____

Attendee email: _____

Arrival date: _____

Departure date: _____

TYPE OF ATTENDEE:

- ☐ Regular (Access to PowerXchange and Expo)
- ☐ PowerPlus (Access to PowerXchange, TechAdvantage and Expo)
- ☐ Pre-conference Director Education Courses ONLY

WILL YOU BE ATTENDING/PARTICIPATING IN:

- ☐ Welcome Happy Hour *(Sunday, Feb. 14)*
- ☐ Coffee and Continental Breakfast *(Monday, Feb. 15)*
- ☐ Lunch (*Monday, Feb. 15*)
- ☐ America's Electric Cooperatives PAC Breakfast *(Tuesday, Feb. 16)*†
- ☐ Coffee and Continental Breakfast *(Tuesday, Feb. 16)*
  (Note: Please do not select if you have already selected PAC Breakfast)
- ☐ Lunch in the Expo (*Tuesday, Feb. 16*)
- ☐ Women in Power Session (*Tuesday, Feb. 16*)
- ☐ Entertainment Night *(Tuesday, Feb. 16)*†

WILL YOU BE BRINGING A GUEST OR SPOUSE?

Note: $200 registration fee applies

Full name: _____

Nickname: _____

WILL YOUR GUEST/SPOUSE ATTEND:

- ☐ Welcome Happy Hour *(Sunday, Feb. 14)*
- ☐ Coffee and Continental Breakfast *(Monday, Feb. 15)*
- ☐ Lunch *(Monday, Feb. 15)*
- ☐ America's Electric Cooperatives PAC Breakfast *(Tuesday, Feb. 16)*†
- ☐ Coffee and Continental Breakfast *(Tuesday, Feb. 16)*
  (Note: Please do not select if you have already selected PAC Breakfast)
- ☐ Lunch in the Expo *(Tuesday, Feb. 16)*
- ☐ Entertainment Night *(Tuesday, Feb. 16)*†

FOR CEOS AND CO-OP STAFF: What pre-conference education do you plan to attend?

Sunday, Feb. 14 | 8 a.m.-Noon | $450

- ☐ Lead What's Next: The Leadership Decisions that Shape the Future
- ☐ Building Sustainable Growth and Community Impact in a Rapidly Changing Broadband Market*
- ☐ Data, Process Automation & Analytics: Best Practices for Electric Co-ops
- ☐ The Lights Are Out, IT is on Fire and Hope is No Longer a Plan: Why Business Continuity is a Must
- ☐ Developing a Technology, Data and AI Roadmap for the Modern Grid

†*Additional fee applies.*

FOR DIRECTORS: What Director Education courses will you be attending?

Note: Fees for director courses vary by course.

Friday, Feb. 12 | 8 a.m.-4 p.m.

- ☐ **2620.1** Board Operations and Process [CCD] $715
- ☐ **908.1** Political Engagement for Electric Co-op Boards of Directors [BLC] [DGC] $715
- ☐ **928.1** Artificial Intelligence and Electric Cooperatives [BLC] [DGC] $715
- ☐ **957.1** How to Evaluate and Improve Board Performance [BLC] [DGC] $715
- ☐ **978.1** The State of Nuclear Power [BLC] [DGC] $715
- ☐ **988.1** The Board's Role in Safety [BLC] [DGC] $715

Saturday, Feb. 13 | 8 a.m.-4 p.m.

- ☐ **2630.1** Strategic Planning [CCD] $715
- ☐ **2640.1** Financial Decision Making [CCD] $715
- ☐ **901.1** Basic Parliamentary Procedure for Directors [BLC] [DGC] $715
- ☐ **919.1** Cooperative Structure: A Strategic Advantage [BLC] [DGC] $715
- ☐ **931.1** Building Trust in the Board/CEO Relationship [BLC] [DGC] $715
- ☐ **934.1** Governing with Purpose: How Boards Shape Cooperative Culture [BLC] [DGC] $815
- ☐ **961.1** Cooperative Power Supply: An Industry in Transition [BLC] [DGC] $715
- ☐ **973.1** Moving the Fence: A Guide to Shared Services, System Mergers and Territorial Acquisitions [BLC] [DGC] $715
- ☐ **974.1** Rate Making Strategies and Policy Decisions for Electric Cooperative Boards [BLC] [DGC] $715
- ☐ **981.1** Economic Decision Making [BLC] [DGC] $715

Sunday, Feb. 14 | 7 a.m.-2 p.m. | Fee Includes Box Lunch

- ☐ **2600.1** Director Duties and Liabilities [CCD] $760
- ☐ **903.1** The Role of the Board Chair in Conducting Effective Meetings [BLC] [DGC] $760
- ☐ **930.1** Ethics and Governance: Implementing the New Accountability [BLC] [DGC] $760
- ☐ **931.1** Building Trust in the Board/CEO Relationship [BLC] [DGC] $760
- ☐ **950.1** Practical Communication Strategies for Directors [BLC] [DGC] $860
- ☐ **951.1** Developing Effective Boardroom Decision Making [BLC] [DGC] $860
- ☐ **955.1** Your Board's Culture: Its Impact on Effectiveness [BLC] [DGC] $760
- ☐ **977.1** Equity Management and Boardroom Decision Making [BLC] [DGC] $760
- ☐ **984.1** The Road to Resilience: The Board's Responsibility [BLC] [DGC] $760
- ☐ **990.1** CCD Refresher [BLC] [DGC] $760

**Attention NRECA Broadband Members: This workshop is open to everyone but is offered at no cost to co-ops that are paid participants in the NRECA Broadband program at the time of registration.*

†*Additional fee applies.*

NRECA Event Code of Conduct & Policies

We value the health and safety of our members, staff and all other event participants; therefore, our focus is to create an environment that provides practical safeguards for every person involved. By registering for this event, you are agreeing to comply with **NRECA's Event Code of Conduct & Policies** as a condition of attendance.

In case of emergency, please provide the following information:

Emergency contact name: _____

Emergency contact relationship: _____

Emergency contact phone: _____

2026 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY		
FEBRUARY	California Center for Cooperative Development	$ 500.00
MARCH	Hamilton Museum and Ranch Foundation (Sharing Success)	$ 2,500.00
	Anza Thimble Club (Sharing Success)	$ 5,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
	Anza Community Building (Sharing Success)	$ 2,500.00
	Hamilton School Football - All-American Publishing	$ 690.00
	Anza Little League - High Country Recreation	$ 1,000.00
APRIL		
MAY	Hamilton Museum and Ranch Foundation	$ 500.00
JUNE	Anza Scholarship Fund	$ 3,000.00
	GSPC Annual Meeting Sponsorship	$ 3,000.00
JULY		
AUGUST		
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 24,190.00**
REMAINING BUDGET		**$ 810.00**

2025 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY		-
FEBRUARY	Anza Thimble Club	$ 2,500.00
	California Center for Cooperative Development	$ 500.00
MARCH	Anza Little League - High Country Recreation	$ 400.00
	Pathfinder Ranch	$ 1,000.00
APRIL	Hamilton Museum & Ranch Foundation (Sharing Success)	$ 1,750.00
	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,750.00
	Anza Thimble Club (Sharing Success)	$ 2,500.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Hamilton School Football	$ 690.00
JUNE	Anza Scholarship Fund	$ 3,000.00
	NRECA International	$ 500.00
JULY	GSPC Annual meeting Sponsorship	$ 3,000.00
AUGUST	Anza Community Hall Breast Cancer Walk	$ 200.00
	FIND Food Bank	$ 500.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER		-
NOVEMBER		
DECEMBER		
	TOTAL	**$ 23,790.00**

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity**" **means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the

State Water Project.

(3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:

  (1) An **electrical corporation**, as defined in Section 218.

  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.

  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

  (4) "Retail seller" does not include any of the following:

  (A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

  (B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

  (C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.
- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Community Energy Reliability and Resilience Investment **(CERRI)**
- Empowering Rural America **(ERA)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Assessment and Resilience for Networks **(WARN)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Key Ratio Trend Analysis **(KRTA)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**