ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539 Fax: (951) 763-5297

REGULAR BOARD MEETING

November 21, 2024

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	(*Vacant)*
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Hope Adams
Board Director:	Greg Pennyroyal
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Office Services Manager:	Laura Snider-Manseau
Accounting Manager:	Linda Cooper
Operations Manager:	Brian Baharie
Member Services Manager:	Debbie Winger
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

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November 14, 2024

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: November Regular Board Meeting

The November Regular Board Meeting will be held in person on Thursday, November 21, 2024, at 8:00 a.m.

***** The Environmental Compliance Oversight Committee will meet just before the Regular Board Meeting***

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

November 21, 2024
8:00 a.m.

ENVIRONMENTAL COMPLIANCE OVERSIGHT COMMITTEE WILL MEET JUST BEFORE THE REGULAR BOARD MEETING

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE & INVOCATION
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
   - Luis Manzanarez, Washington Youth Tour
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of November 21, 2024
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of October 24, 2024
8. MEMBER COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
10. WASHINGTON YOUTH TOUR *(Celena Downey & Kelly Brenz)*
    - Luis Manzanarez Presentation
11. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output
    - Lake Mead Water Levels Report
    - EV Charger Report
    - Work Plan & Other Business
    - Project Status Update *(Kristin Martin)*
    * Director Ainsworth Resignation Board Resolution Amendment
12. MEMBER SERVICES MANAGER'S REPORT *(Debbie Winger)*
    - FIND Food Distribution
    - Smart Thermostat Program
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - ACP Benefit Program
    - Member Statistics

13. CAPITAL CREDIT ESTATE SETTLEMENTS *(Debbie Winger)*

    * 1,244.23

14. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*

    - ConnectAnza Subscriber Connections Update / October Calendar Month
    - Additional Items
    - Dispatched Service Report
    - Bandwidth Usage

15. OPERATIONS MANAGER'S REPORT *(Brian Baharie)*

    * Safety Meeting for Month of October
    - Loss Time Accidents / Outages
    - New Services / Construction Costs
    - Line Length added to AEC Distribution
    - Operational Time Allotments
    - Mountain Center Daily Peaks and Low Temperatures
    - Other Business
    - Construction Report

16. ENGINEERING MANAGER'S REPORT *(Sandy King)*

    - Project Updates
    - System Updates

17. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*

    * Combined Form 7 Financial Statement for AEC & ConnectAnza for October
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report

18. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*

    - General Manager's Expenses for October 2024
    * Approval of Directors' Expenses for October 2024
    * Approval of Expenditures for October 2024
    - Set Date for 2025 Budget Meeting

19. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*

    - DIRECTORS' PURVIEW
      * Policy No. 207 – "Insurance Coverages"
      * Policy No. 208 – "Records Management"
      * Policy No. 400.2 – "Management-Employee Relations"
      * Policy No. 401 – "Wage and Salary Administration"
    - MANAGEMENT PURVIEW

* Policy No. 416 – “Reimbursing Personnel for Moving Expenses”

* Policy No. 500 – “Sale of Material & Supplies”

- Review Bylaw Article XI

20. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

- Report

21. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

- Report

22. NRECA *(President Stewart)*

* Approval of Director attendance for the 2025 NRECA PowerXchange Meeting for March 7-12 in Atlanta, GA.

* 2025 NRECA Annual Meeting Voting Delegate and Alternate

* Approval of Director attendance for the 2025 NRECA Director Orientation for March 26-28 in Arlington, VA.

23. SET DATES FOR 2025 MEETINGS *(President Stewart)*

- Anza Electric Annual Membership Meeting

- November Board Meeting

- December Board Meeting

24. DONATIONS *(President Stewart)*

* Pathfinder Ranch

25. EXECUTIVE SESSION

* Approval of 2024 Employee Bonus Budget

* Approval of 2024 General Manager’s Year-End Bonus

26. OTHER BUSINESS

27. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

DRAFT

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
OCTOBER 24, 2024

DIRECTORS PRESENT	STAFF PRESENT
Ryall Stewart, President	Kevin Short, General Manager
Stephan Lauzier, Vice President	Linda Cooper, Accounting Manager
D.F. (Pebbles) Lewis, Treasurer	Shawn Trento, Telecommunications Manager
Hope Adams	Brian Baharie, Operations Manager
Diane Sieker	Yuri Gudino, Executive Assistant
Greg Pennyroyal	Jennifer Deiter, Member Services Representative
	Kathie Beale, Member Services Representative
	Sandy King, Engineering Manager

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on October 24, 2024.

The meeting was called to order by President Ryall Stewart at 8:00 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, D.F. (Pebbles) Lewis, Hope Adams, Diane Sieker and Greg Pennyroyal were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Lauzier made a motion to approve agenda as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of minutes of Special Board Meeting of September 20, 2024. After discussion, Director Lewis made a motion to approve minutes as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of Executive Session of Special Board Meeting of September 20, 2024. After discussion, Director Lewis made a motion to approve minutes as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of minutes of Regular Board Meeting of September 27, 2024. After discussion, Director Lauzier made a motion to approve minutes as presented. Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of Executive Session minutes of Regular Board Meeting of September 27, 2024. After discussion, Director Lauzier made a motion to approve minutes as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of Executive Session minutes of the Executive Committee Meeting of October 1, 2024. After discussion, Director Adams made a motion to approve minutes as presented. Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

General Manager presented and discussed AEC Solar Production Report for September 2024, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Work Plan update and other Business.

General Manager presented and discussed Work Plan Extension request summary. After discussion, Director Sieker made a motion to adopt the following resolution,

"WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate in a safe and affordable manner, consistent with the Cooperative Principles, and,

WHEREAS, The current Four Year Work Plan expires in 2024, and management has analyzed the needs of the Cooperative and recommended and extension of the existing plan.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing the Plan extension and attached herein, and duly authorizes the General Manager to execute all documents associated with this transaction."

Director Adams seconded the motion. Motion carried with unanimous vote.

General Manager presented and discussed the Strategic Planning discussion. After discussion it was the consensus of the board to have General Manager present proposal to the board for the November meeting.

General Manager presented and discussed the Pioneer purchase offer for General Pacific shares. After discussion, Director Pennyroyal made a motion to approve the offer letter. Director Adams seconded the motion. Motion carried with unanimous vote.

General Manager presented Member Services report and discussed FIND Food Distribution, Smart Thermostat Program, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, ACP Benefit Program, and Member Statistics.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/September Calendar month, Additional Projects, Dispatched Service Report, and monthly bandwidth usage.

Operations Manager presented and discussed the safety meeting for the month of September, loss time due to accidents/outages, new services/construction costs, line length added to AEC distribution, operational time allotments, the Mountain Center daily peaks and low temperatures, other business for the month of September, and

construction report. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of September. Director Adams seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed Deep Canyon project, Microgrid CARED (Santa Rosa BESS), and New Operations Building.

At 9:49 a.m. Engineering Manager left the board meeting.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of September, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Sieker made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of September as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

President Stewart presented the Executive Committee report and discussed recommendations for the vacant seat. After discussion, Director Sieker made a motion to leave the open seat vacant until the 2025 general election and to leave the office of the secretary open until the 2025 reorganization meeting. Director Lewis seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed Director Ainsworth Resignation. After discussion, Director Sieker made a motion to adopt the following resolution,

"WHEREAS, Anza Electric Cooperative, Inc. is required to maintain an elected Board of Directors for the governance of the cooperative, and,

WHEREAS, Anza Electric Cooperative, Inc., directors shall attend all board of directors' meetings (as possible), and,

WHEREAS, Anza Electric Cooperative, Inc., board member, W.A. (Chilli) Ainsworth announced his intention to resign his seat on the Anza Electric Board of Directors as of September 27, 2024.

NOW, THEREFORE BE IT RESOLVED, the Board of Directors hereby accepts the resignation of Director W.A. (Chilli) Ainsworth."

Director Lauzier seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of September 2024 in the amount of $1,222.97. After discussion, Director Sieker made a motion to receive and file the General Manager's expenses as presented. Director Stewart seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed the following Directors' expenses for the month of September 2024:

Director Adams	$ 5,273.02
Director Ainsworth	$ 1,421.44
Director Lauzier	$ 1,393.84
Director Lewis	$ 5,280.53
Director Pennyroyal	$ 4,904.93
Director Sieker	$ 1,404.56
Director Stewart	$ 1,491.70

After discussion, Director Sieker made a motion to receive and file Directors' expenses for the month of September 2024 in the amount of $21,170.02 combined total. Director Stewart seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of September 2024 in the amount of $2,104,786.74. After discussion, Director Stewart made a motion to receive and file the expenditures as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview. After discussion of Policy No. 202 – "Audits of the Cooperative Records", Director Stewart made a motion to approve the policy as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

After discussion of Policy No. 203 – "Authorized Check Signatures", Director Adams made a motion to approve as presented. Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Stewart discussed Policy No. 204 – "Annual Work Plan & Budget" and Policy No. 205 – "Authorized Safe Deposit Box Signatures" and made a motion to approve as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Lauzier made a motion to approve the following policies as presented.

Policy No. 412 – "Communication Devices"
Policy No. 414 – "Dress Code"
Policy No. 415 – "Computer Software/Hardware"
Director Adams seconded the motion. Motion carried with unanimous vote.

Director Ainsworth reviewed Bylaw Article X.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed the Golden State Power Cooperative report.

President Stewart presented and discussed approval of director attendance for the NRECA Directors Conference for online classes for January 26-28, 2025. After discussion it was the consensus of the board to take no action.

President Stewart discussed donations report.

At 10:49 a.m. Kathie Beale and Jennifer Deiter from Member Services left the board meeting.

At 10:50 a.m. the board went into Executive Session to discuss Bahrman Fire from October 9, 2024.

At 11:07 a.m. the board returned to regular session.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 11:08 a.m.

_____
Stephan Lauzier, Vice President

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, Stephan Lauzier do hereby certify that I am the duly elected and qualified Vice President of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on October 24, 2024, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Vice President and affixed the Corporate Seal of said Cooperative this 21st day of November 2024.

_____
Stephan Lauzier, Vice President

AEC CALENDAR 2024

November	***21***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
November	***21***	***Anza Electric Cooperative Board Meeting***
December	11	AEPCO Board of Directors Meeting - Benson, AZ
December	13-17	NRECA Winter School – Nashville, TN
December	***TBD***	***AEC 2025 Budget Meeting – Anza, CA***
December	***19***	***Anza Electric Cooperative Board Meeting***

AEC CALENDAR 2025

January	TBD	AEPCO Board of Directors Meeting - Benson, AZ
January	***23***	***Anza Electric Cooperative Board Meeting***
January	26-28	NRECA Director Conference – Online
February	TBD	AEPCO Board of Directors Meeting - Benson, AZ
February	***27***	***Anza Electric Cooperative Board Meeting***
February	TBD	GSPC Capitol Days - TBD
March	7-12	NRECA PowerXchange and TechAdvantage – Atlanta, GA
March	TBD	AEPCO Board of Directors Meeting - Benson, AZ
March	***27***	***Anza Electric Cooperative Board Meeting***
April	TBD	AEPCO Board of Directors Meeting - Benson, AZ
April	***24***	***Anza Electric Cooperative Board Meeting***
April	27-30	NRECA Legislative Conference – Washington, D.C
May	TBD	AEPCO Board of Directors Meeting - TBD
May	TBD	AZG&T Annual Meeting - TBD
May	***22***	***Anza Electric Cooperative Board Meeting***
May	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***26***	***Anza Electric Cooperative Board Meeting***
July	TBD	AEPCO Board of Directors Meeting - Benson, AZ
July	11-15	NRECA Summer School for Directors – Colorado Springs, CO
July	***TBD***	***Anza Electric Cooperative Annual Membership Meeting***
July	***24***	***Anza Electric Cooperative Board Meeting***
August	TBD	AEPCO Board of Directors Meeting - Benson, AZ
August	***28***	***Anza Electric Cooperative Board Meeting***
September	TBD	AEPCO Board of Directors Meeting - Benson, AZ
September	***25***	***Anza Electric Cooperative Board Meeting***
October	6-8	NRECA Regions 7&9 Meeting – Bellevue, WA
October	TBD	AEPCO Board of Directors Meeting - Benson, AZ
October	TBD	GSPC Annual Meeting - TBD
October	***23***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***

November	TBD	AEPCO Board of Directors Meeting - Benson, AZ
November	***TBD***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	TBD	AEPCO Board of Directors Meeting - Benson, AZ
December	12-16	NRECA Winter School for Directors – Nashville, TN
December	***TBD***	***Anza Electric Cooperative Board Meeting***

2024 TIMELINE

JANUARY

- 2024 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 21-24, 2024 in Washington, DC.
- Approval of Director Attendance for the 2024 Directors Conference for April 6-9, 2024 in Nashville, TN

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for General Manager
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2024 AzG&T Annual Meeting for May 7-8, 2024
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2024 NRECA Directors Conference
- 2024 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2024 District Meeting

JUNE

- 2024 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of August 2024*

2024 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- 2024 NRECA Regional Meetings 7&9
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2025 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2025 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2025 Board Meeting Dates
- Approval of the 2025 Medical Benefits
- Approval of the 2024 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2025 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2025 NRECA PowerXchange Meeting for March 7-12, 2025
    - 2025 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2025 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2025 Budget

***Timeline Subject to Change as Required.* *Updated as of August 2024*

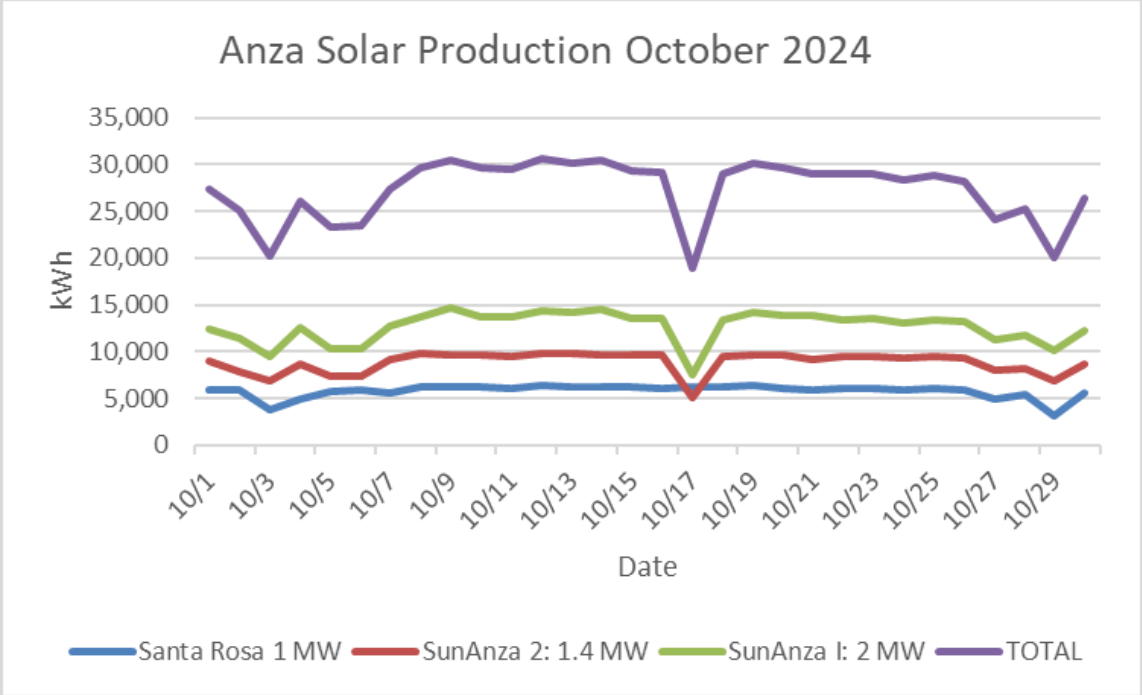
General Manager Report

Regular Board Meeting

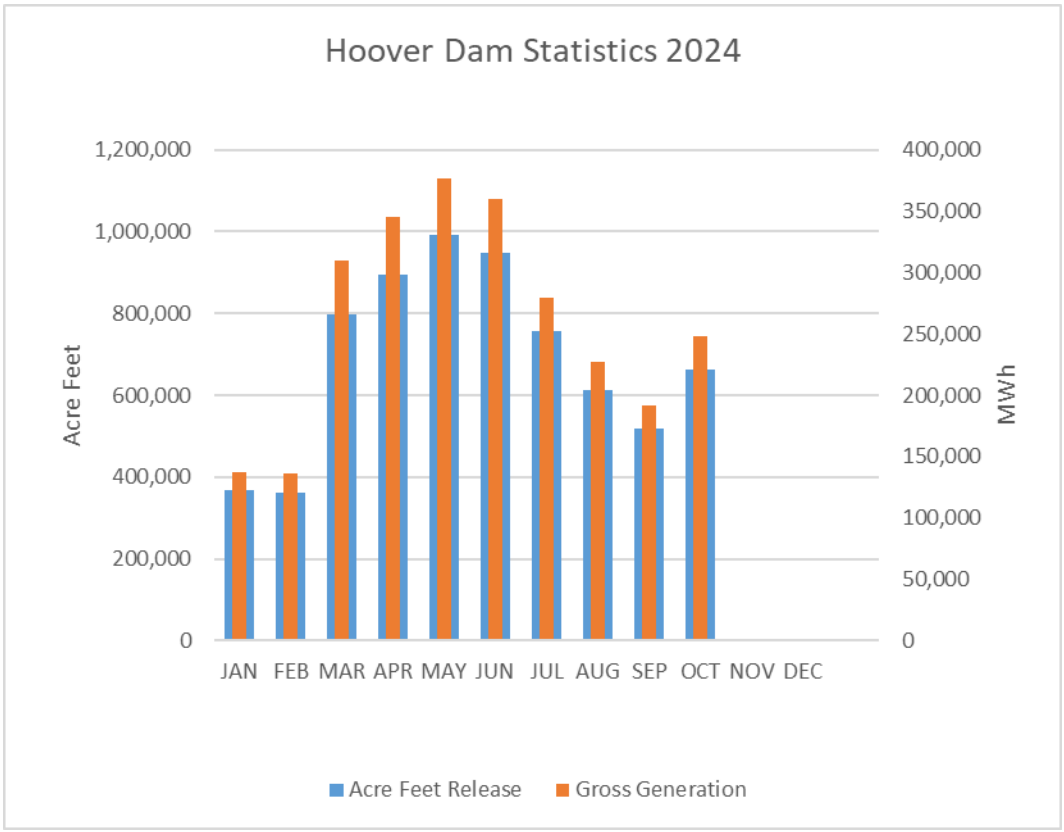
November 21, 2024

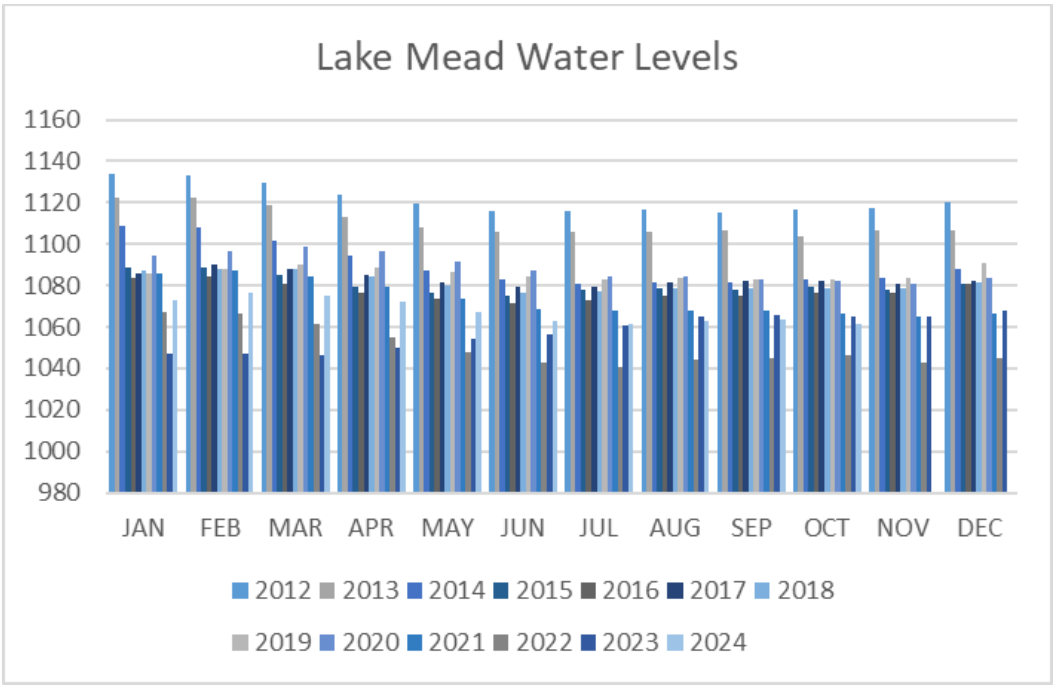
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program has netted **$41,987.51 2024 YTD** reduction in energy costs.
- The SunAnza and Santa Rosa projects totaled **870,344 kWh** production for October, representing **19.6% of total sales of 4,441,265 kWh**.

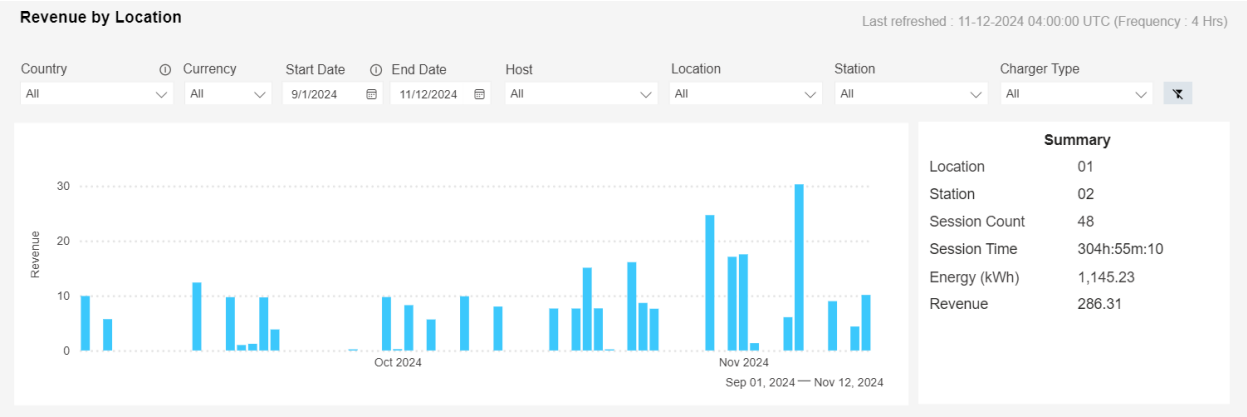


Hoover

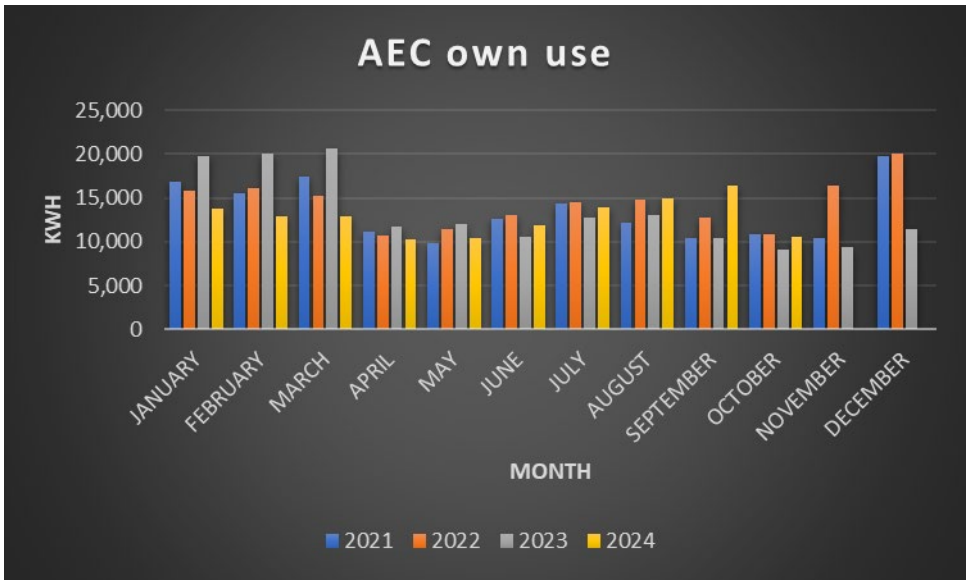

Hoover Dam Statistics 2024
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation


Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024

EV Charger


Revenue by Location
Last refreshed : 11-12-2024 04:00:00 UTC (Frequency : 4 Hrs)
Country
Currency
Start Date
End Date
Host
Location
Station
Charger Type
All
All
9/1/2024
11/12/2024
All
All
All
All
Revenue
30
20
10
0
Oct 2024
Nov 2024
Sep 01, 2024 — Nov 12, 2024
Summary
Location 01
Station 02
Session Count 48
Session Time 304h:55m:10
Energy (kWh) 1,145.23
Revenue 286.31


Line Loss 2020-2024
% Annual Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
9.046
2020
2021
2022
2023
2024
Year



Other Business

Project updates:

1. Energy Center- Environmental and cultural studies continue with Rincon. Conceptual site plan development underway for county submittal.

Anza Electric Cooperative Project Tracker

Nov. 2024

Kristin Martin - Project Coordinator

Project	Project Type	Actual start	Actual End	Actual duration (in days)	Notes (% complete)
New Office Bldg. Const. Update	Private	6/17/2024	3/31/2025	288	75%
GRIP(WARN) Project Project Update	DOE Grant	8/15/2024	8/15/2028	1,462	8%
Community Benefit Plan GRIP Project	DOE Grant Task	8/15/2024	8/15/2028	1,462	15%
Santa Rosa MG Battery Project Update	OCED Grant	10/1/2024	10/1/2028	1,462	2%
Community Benefit Plan MG Battery Project	OCED Grant Task	10/1/2024	10/1/2028	1,462	15%
Urban Conserv. Corp Partnership Update	Community Benefit Plan	11/6/2024	Open	N/A	N/A
S. R. Pole Replacement Project Update	Tribal Grant	12/1/2024	12/1/2025	365	0%
County of Riverside Fuel Reduction/Tree Trimming	Grant	2/1/2025	2/1/2026	365	0%
Boyd Research Center UCR - Deep Cnyn. Project Update	Private	9/15/2024	1/10/2025	119	65%
Santa Rosa TEP Project Update	Tribal Grant	11/18/2024	11/18/2025	365	5%

ANZA ELECTRIC POWER COOPERATIVE, INC.
CALIFORNIA 41, ANZA
BOARD RESOLUTION

The following resolution was adopted unanimously at a regular meeting of the Board of Directors of Anza Electric Cooperative, Inc., held at Anza, California on November 21, 2024.

WHEREAS, Anza Electric Cooperative, Inc. is required to maintain an elected Board of Directors for the governance of the cooperative, and,

WHEREAS, Anza Electric Cooperative, Inc., directors shall attend all board of directors' meetings (as possible), and,

WHEREAS, Anza Electric Cooperative, Inc., board member, W.A. (Chilli) Ainsworth announced his intention to resign his seat on the Anza Electric Board of Directors as of September 27, 2024.

NOW, THEREFORE BE IT RESOLVED, the Board of Directors hereby accepts the resignation of Director W.A. (Chilli) Ainsworth and directs the HCN Bank to remove his name from all signature cards.

I, Ryall Stewart, do hereby certify that I am President of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on November 21, 2024, at which a quorum was present.

_____
Ryall Stewart, President

MEMBER SERVICES REPORT November 2024

FIND Food Distribution

The November 9th distribution fed 400 families with a total of 1067 people. We gave away 18,000 pounds of food and had 40 volunteers.

Smart Thermostat Program

We have 51 people installed for the Smart Thermostat program. We will be advertising the program to get more people signed up.

Energy Efficiency Rebate Program

We have had 17 people submit rebate requests for this program with a total of $7,945 rebates paid. We are promoting the program in our lobby, on Facebook and on our website.

CCP Distributions

The requests for CCP have been increasing each year, which shows how the needs in our community have expanded. Here is a breakdown of the funds for the past five years:

2020	$19,989.62	74 recipients
2021	$20,100.00	69 recipients
2022	$26117.83	97 recipients
2023	$32,835.33	121 recipients
2024	$38,350	139 recipients (Year to Date)

So far this year we have helped 139 of our co-op members. Most of the funds come back to the co-op.

LIHEAP Distributions

The Year-to-Date LIHEAP assistance to our members is $25,013 which helped 35 of our co-op members.

Member Statistics

District 1	1,338
District 2	1,359
District 3	1,407
Total	4,104

CAPITAL CREDIT ESTATE SETTLEMENTS
REGULAR BOARD MEETING NOVEMBER 21, 2024

ESTATE OF	ACCOUNT BALANCE	PROJECTED ALLOCATION	SETTLEMENT AMOUNT	UNCASHED CHECKS	LESS FEES OR BALANCE DUE	TOTAL TO BE PAID
PETE PENA 1806	$ 1,244.23	$ -	$ 622.12	$ 40.27	0.00	$ 662.39
		0.00	0.00		0.00	0.00
		0.00	0.00		0.00	0.00
		0.00	0.00		0.00	0.00
		0.00	0.00		0.00	0.00
TOTALS	1244.23	0.00	622.12	40.27	0.00	662.39

Capital Credit Estates approved at 3/28/2024 meeting	$	258.61
Capital Credit Estates approved at 5/23/2024 meeting	$	4,256.77
Capital Credit Estates approved at 6/27/2024 meeting	$	5,986.92
Capital Credit Estates approved at 7/25/2024 meeting	$	1,751.85
Capital Credit Estates approved at 9/27/2024 meeting	$	1,367.96
Capital Credit Estates to be approved at 11/21/2024 meeting	$	1,244.23
Total for 2024	$	14,866.34

Telecommunications Manager Report

November 2024

ConnectAnza Subscriber Connections Update

October 2024 Calendar Month:

- 14 New Subscriber Installations.
- 18 Churn.

Additional Items:

- The first major part of the Mountain Center Build is complete, which includes McCall Park Road. This is our first build on Southern California Edison poles, and we are getting more familiar with their system requirements and processes.





Service Order Report

ConnectAnza Service Calls 2024

Total 2023	493
Jan	35
Feb	26
Mar	25
Apr	0
May	16
Jun	34
Jul	36
Aug	29
Sep	19
Oct	34
Nov	
Dec	

Router Issues	4
Member Issues	8
Jumper	3
Wireless	
OSP Issue	
Speed Change	5
Battery UPS	3
Drop Damaged	8
Cleaning	2
Other	1
Phone	

Significant OSP Damage

Date	Fiber Count Affected	Members Affected	Duration	Cause

System Outages

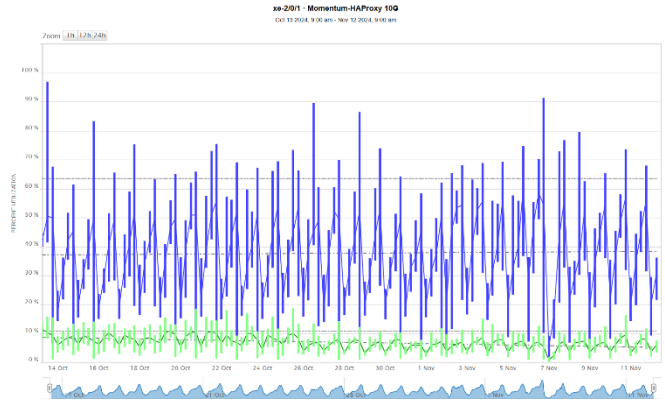
Date	Component Affected	Members Affected	Duration	Cause

Bandwidth Usage

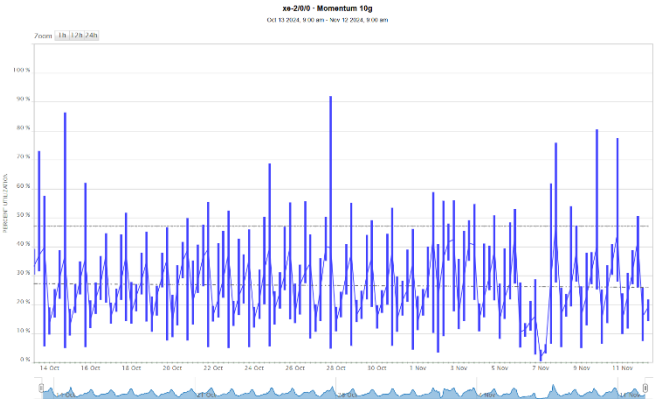
ConnectAnza Momentum Monthly Bandwidth Usage

Summary of Orion Objects: **xe-2/0/1 Momentum; xe-2/0/0 · Momentum 10g CID:P20016-LA1-CA 45/KGGS/717871//FTNC/ on edge01.anza.org**

Min/Max/Average Percent Utilization for **xe-2/0/1 Momentum**



Min/Max/Average Percent Utilization for **xe-2/0/0 · Momentum 10g CID:P20016-LA1-CA 45/KGGS/717871//FTNC/ on edge01.anza.org**



OPERATIONS REPORT for Anza Electric Cooperative Board Meeting

Thursday November 21st, 2024

Operations Report for the month of **October 2024**

Safety Meeting	Date	Topic	Organization & Presenter
Operations/Telcom	10-17	Eye safety and injury prevention	AEC- Various operations pers.

Loss of Time due to Accidents: 0 hours

Outages:

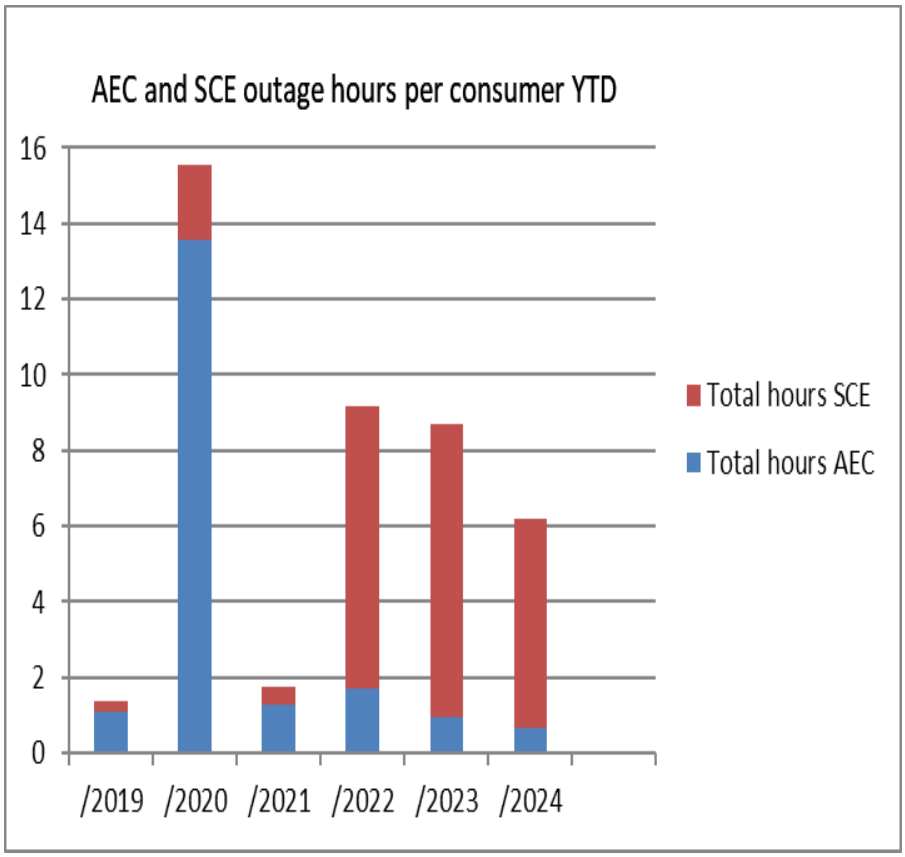
Power Supply (SCE)	0	hours per consumer
Severe Weather	0	hours per consumer
Planned Outages	0	hours per consumer
Other	0.4396	hours per consumer

Total for month - **0.4396** hours per consumer.

Major Outages:
On October 29th at 8:15 am the sub-station recloser at Tony Lappos for circuit 1100 opened and locked out due to an over current condition. After extensive line patrol, a crow was found on the high voltage insulators of a service transformer causing extensive damage to the transformer. The circuit was re-energized with a total outage time of 2.75 hours for 711 services.

Year to date
Outage Hours per consumer

Year	AEC	SCE
/2019	1.106	0.25
/2020	13.557	2.0
/2021	1.258	0.5
/2022	1.684	7.5
/2023	0.950	7.75
/2024	0.6841	5.5



New Services Closed This Month: 0

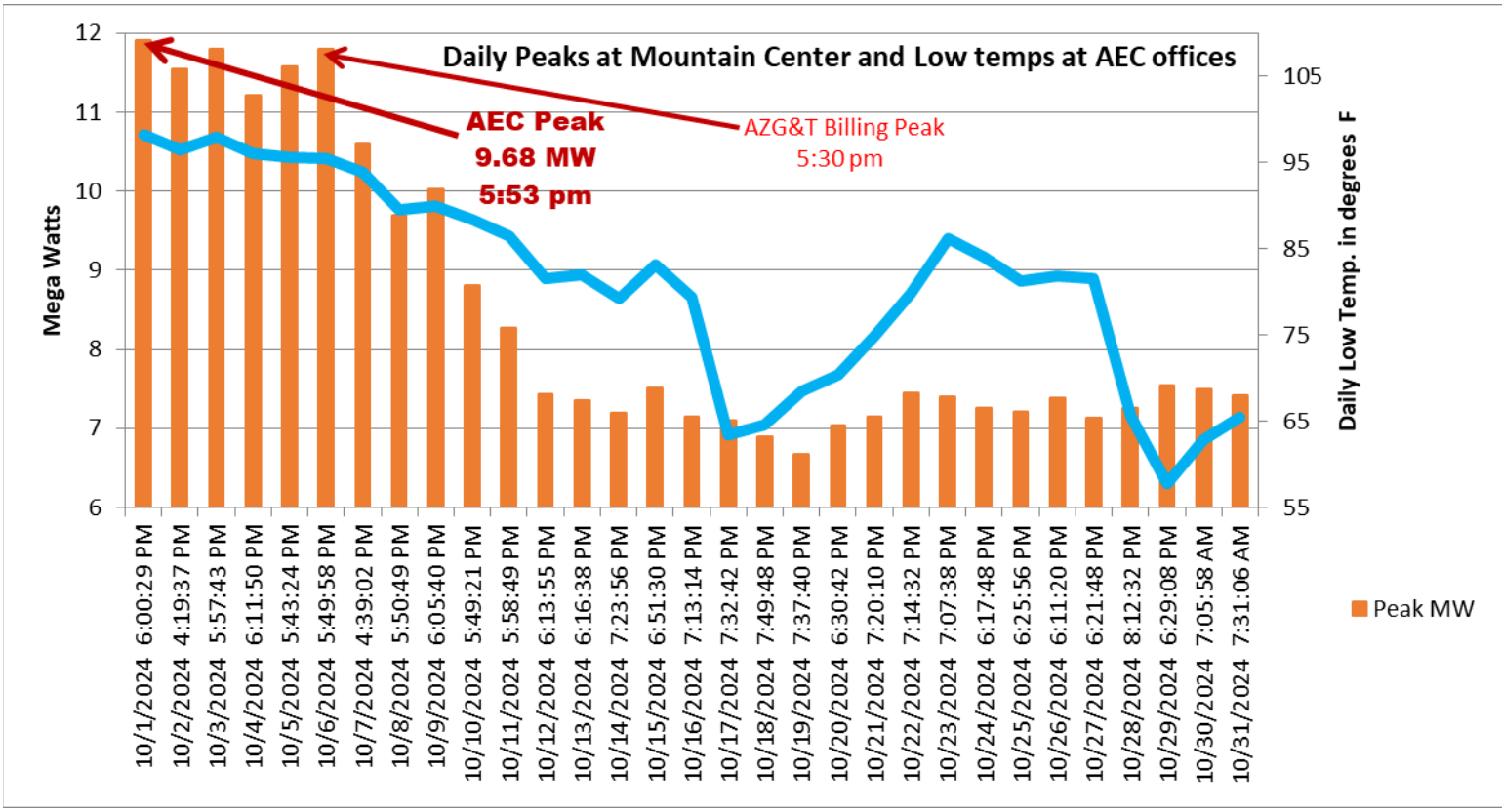
0 Residential 0 Commercial

0 Agricultural 0 Well

Construction Costs:
# of Services 0

Costs in aid of construction paid (CIAC)	$0
Total labor and materials (actual costs)	$0
Total net costs (refunded if negative)	$ 0
Special equip. costs (transformer, meter)	$0

Line Length added to AEC Distribution	This Month	Year to Date
Primary	0 ft.	2,348 ft.
Secondary	0 ft.	2,627 ft.



Other Business:

- We are getting ready to start the next cycle for the Riverside County wildfire mitigation grant and are identifying areas of high risk that have not been cleared prior. Contractors are prepared and we hope to start near the end of November.

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Engineering Report – November 2024

Project Updates:

- **Deep Canyon**
  - All solar racking and panels have been installed.
  - EPX is working on finalizing wiring between panels and inverters.
  - Batteries are on site and will be installed over the next week.
  - Pole installations and reconductor are tentatively scheduled for mid-December.

- **Microgrid CARED (Santa Rosa BESS)**
  - Promethius is continuing with the design of the BESS. Design is approaching the 60% status.
  - AEPCO and AEC began the communications infrastructure design for the project.
  - AEC began the electrical interconnection design.

- **New Operations Building**
  - Roofing construction is complete.
  - Internal walls have been framed.
  - Electrical work has begun and is expected to continue for the next month.
  - Next inspection will be "rough electrical" or "rough mechanical" depending on which is completed first. This is expected to take place near the end of November.

System Updates:

- **Switch Replacement at Mountain Center Switch Station**
  During the PSPS outage from 11/6 – 11/7, AEC's crew performed a necessary replacement of a broken switch on the main structure at the Mountain Center Switch Station. This timely work allowed the crew to remove the old switch bank and install the new switch bank while the line was de-energized, avoiding a planned system-wide outage in the future.

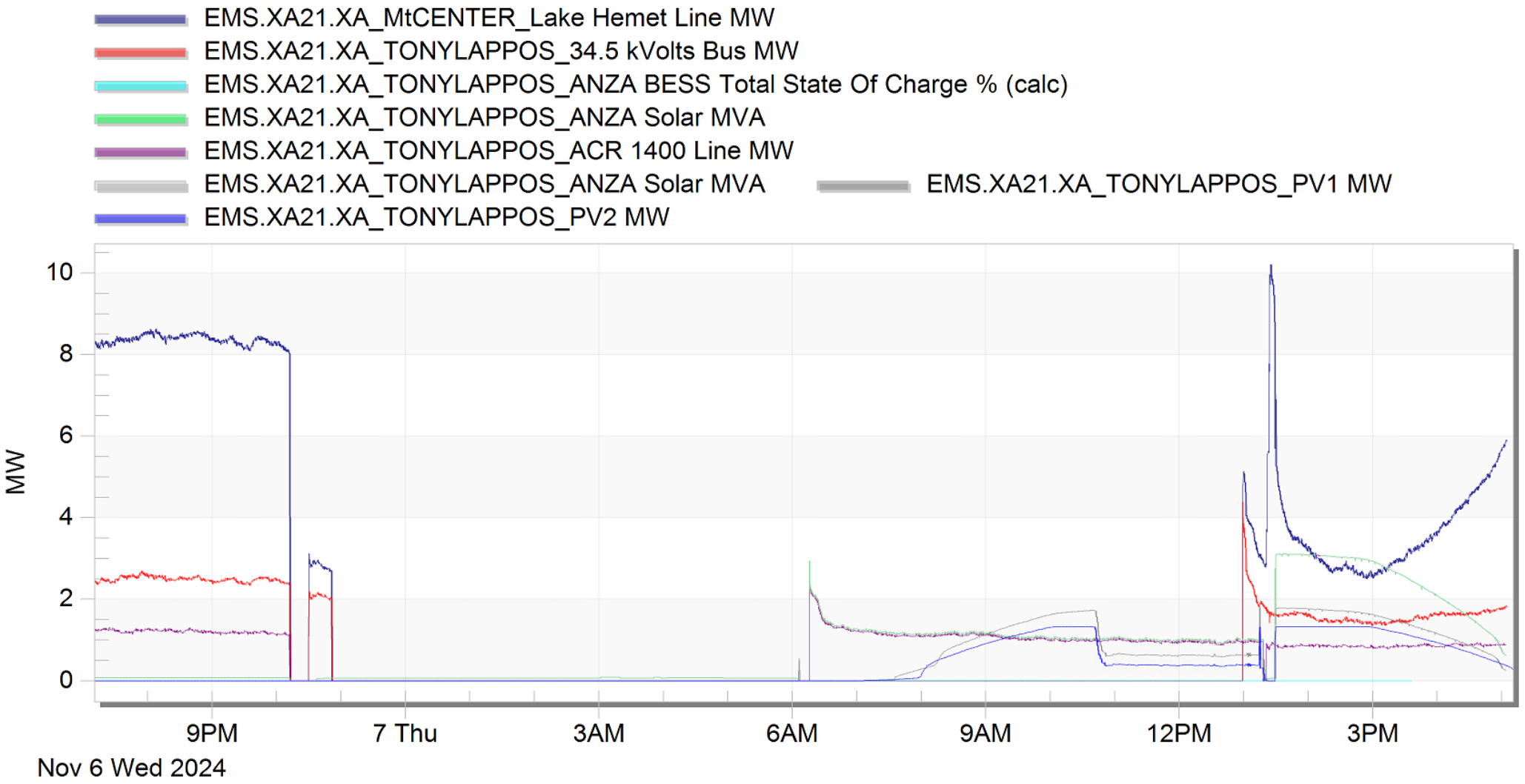
Failed switch at Mountain Center Switch Station.



New switches at Mountain Center Switch Station.



- **Microgrid Operation During PSPS Outage**
  During the PSPS outage from 11/6 – 11/7, we successfully operated the microgrid and fed Circuit 1400 through town. We strategically postponed feeding Circuit 1400's load until the morning of 11/7 to maximize the stored energy and ensure we could leverage the solar during daylight hours. Circuit 1400 was brought online around 5:30 AM on 11/7 and remained online until 12:30 PM when SCE re-energized 001 at Mountain Center.



Anza Electric Cooperative, Inc.

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period September 30, 2024

October 24, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
OCTOBER 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	15,352,430	14,107,513	14,423,975	1,416,664
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,112,905	5,341,674	5,930,531	527,866
4. Transmission Expense	38,220	37,389	44,570	4,035
5. Regional Market Operations Expense	0	0		0
6. Distribution Expense - Operation	1,545,246	1,652,493	1,697,366	179,816
7. Distribution Expense - Maintenance	519,051	473,430	540,584	87,398
8. Consumer Accounts Expense	949,253	1,134,052	888,174	132,860
9. Customer Service and Information Expense	258,466	341,206	324,800	23,155
10. Sales Expense	0	0	0	0
11. Administration and General Expense	2,259,301	2,367,993	2,310,514	218,456
12. Total Operation & Maintenance Expense (2-11)	12,682,442	11,348,237	11,736,539	1,173,584
13. Depreciation and Amortization Expense	1,396,823	1,440,204	1,383,738	145,443
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	29,162	32,377	32,000	3,002
16. Interest on Long - Term Debt	692,237	805,471	837,954	83,861
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	14,883	15,630	0	1,743
19. Other Deductions	1,462	0	0	0
20. Total Cost of Service (12-19)	14,817,009	13,641,920	13,990,231	1,407,633
21. Patronage Capital & Operating Margins (1-20)	535,421	465,593	433,745	9,031
22. Non Operating Margins - Interest	35,126	45,527	16,666	9,862
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	244,591	0	36,976
26. Generation & Transmission Capital Credits	81,885	0	0	0
27. Other Capital Credits and Patronage Dividends	104,058	78,084	51,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	756,490	833,795	501,410	55,868

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**OCTOBER 2024**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	23 / 219	18 / 140	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	502 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5386 / 3490	5406 / 3664	7. Miles Distribution - Underground : CA Estimated	233 / 25	234 / 27
4. Idle Services (Exclude Seasonals)	482 / 566	556 / 650	8. Total Miles Energized (5+6+7) : CA Estimated	780 / 593	762 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	54,051,810	30. Membership	1,010
2. Construction Work in Progress	3,749,607	31. Patronage Capital	14,490,378
3. Total Utility & Fiber Plant (1 + 2)	57,801,417	32. Operating Margins - Prior Years	93,324
4. Accum. Provision for Depreciation & Amort.	23,270,289	33. Operating Margins - Current Year	465,593
5. Net Utility Plant (3 - 4)	34,531,128	34. Non Operating Margins	368,202
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,111,579
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,530,086
8. Invest in Assoc. Org. - Patronage Capital	4,792,033	37. Long - Term Debt ~~RUS~~ (Net)	15,364,292
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	6,149,881
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,342,089	43. Total Long-Term Debt (37 thru 41 - 42)	21,514,173
15. Cash - General Funds	355,775	44. Obligations Under Capital Leases - Noncurrent	279,523
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	613,213
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	892,736
18. Temporary Investments	618,865	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,561,447
20. Accounts Recvble - Net Sales of Energy & Fiber	630,207	49. Consumer Deposits	1,295,593
21. Accounts Receivable - Net Other	8,002,227	50. Current Maturities Long-Term Debt	700,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Electric & Other	1,562,793	-Economic Development	0
24. Prepayments	38,047	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	534	53. Other Current and accrued Liabilities	951,218
26. Total Current & Accrued Assets (15 thru 25)	11,208,447	54. Total Current & Accrued Liabilities (47 thru 53)	11,508,259
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	766,162	56. Other Deferred Credits	402,573
29. Total Assets & Other Debits (5+14+26 thru 28)	51,847,826	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	51,847,826

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

OCTOBER 2024
CONSUMER STATISTICS

	2022	2023	2024
AEC NO. BILLED THIS MONTH	4,923	4,904	4,850
AEC NO. BILLED LAST MONTH	4,914	4,887	4,843
AVG. RESIDENTIAL KWH USED	900	776	769
AVG. RESIDENTIAL ELECTRIC BILL	190	$ 212	$ 206
TOTAL AVG. KWH USED	1024	915	916
TOTAL AVG. ELECTRIC BILL	219	$ 249	$ 247
NO. MINIMUM ELECTRIC BILLS	121	136	156
CA NO. BILLED THIS MONTH	2782	2924	3014
CA NO. BILLED LAST MONTH	2777	2916	2948
AVG. RESIDENTIAL INTERNET BILL	55	$ 57	$ 58
AVG. TOTAL INTERNET BILL	59	$ 62	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	76,496.28
TOTAL CONT-IN-AID OF CONSTRUCTION	4,596,556.94

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

OCTOBER 2024

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	0.974
Margins & Equities as % of Assets	33.811
Long Term Debt as % of Plant	37.221

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,480	2,894	3,445,069	1,092,705	131	7,361	39,337,057	11,202,410
2. Residential Sales Seasonal								
3. Irrigation Sales	10		34,081	10,054	15	10	212,944	62,883
4. Comm. & Ind. - 50kVA or less	341	92	504,551	148,687	10	421	4,996,000	1,324,110
5. Comm. & Indus. - over 50kVA	17	17	455,978	128,318		35	4,926,732	1,219,882
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	11	1,586	498		14	17,814	4,786
8. Fiber Rev. Contra - Service, PD								
9. Sales - VOIP			368 LINES	7,340				74,040
10. Total Sales of Fiber & Electric								0
Energy (1 thru 9)	4,850	3,014	4,441,265	1,387,602	156	7,841	49,490,547	13,888,111
11. Other Electric Revenue				29,061				219,401
12. Total (10 + 11)				1,416,663				14,107,512

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	178,961	1,737,153	6. Office Use	11,698	130,398
2. kWh Purchased-AEPCO	3,980,203	46,529,105	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	691,383	6,707,415	(4 Less 5 & 6)	387,584	5,252,728
4. Total kWh (1 thru 3)	4,850,547	54,973,673	8. Percent System Loss	7.991	9.555
			9. Maximum Demand (kW)	11,610	15,462
5. Total kWh - Sold	4,441,265	49,490,547	10. Month When Maximum Demand Occurred		7

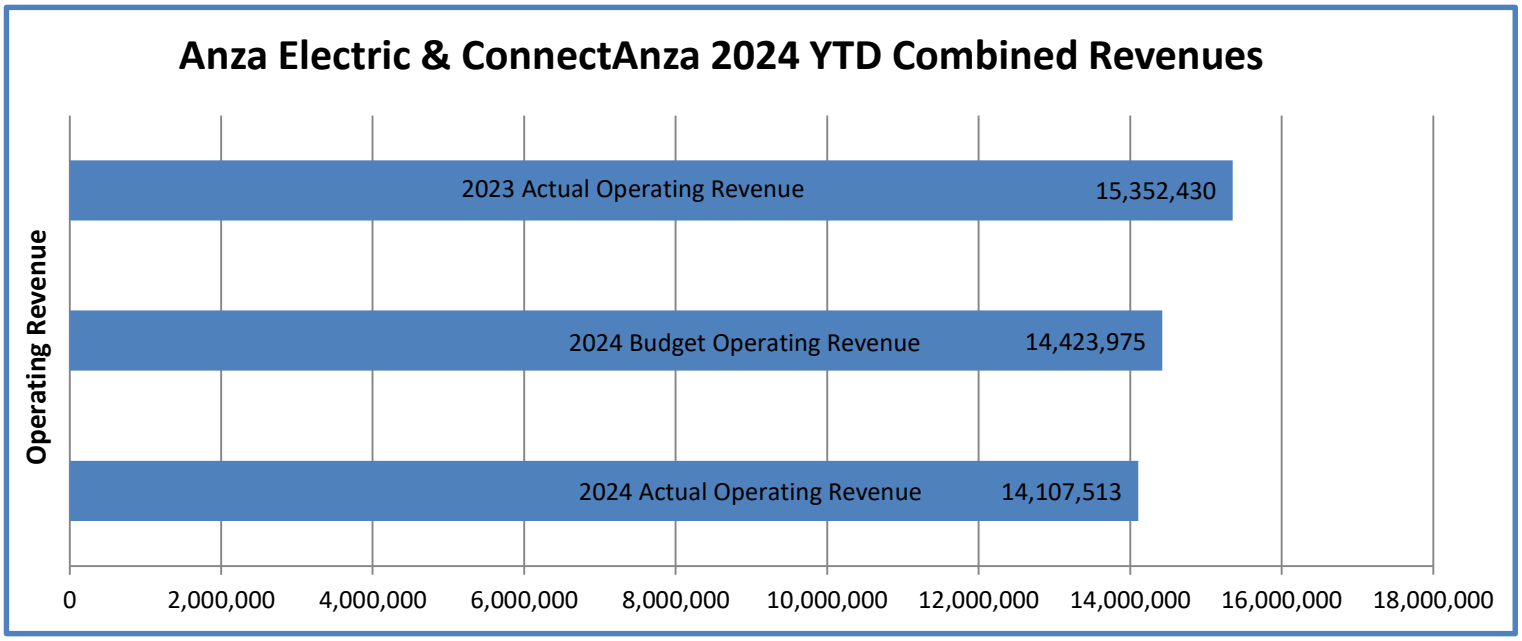
Anza Electric Cooperative, Inc.

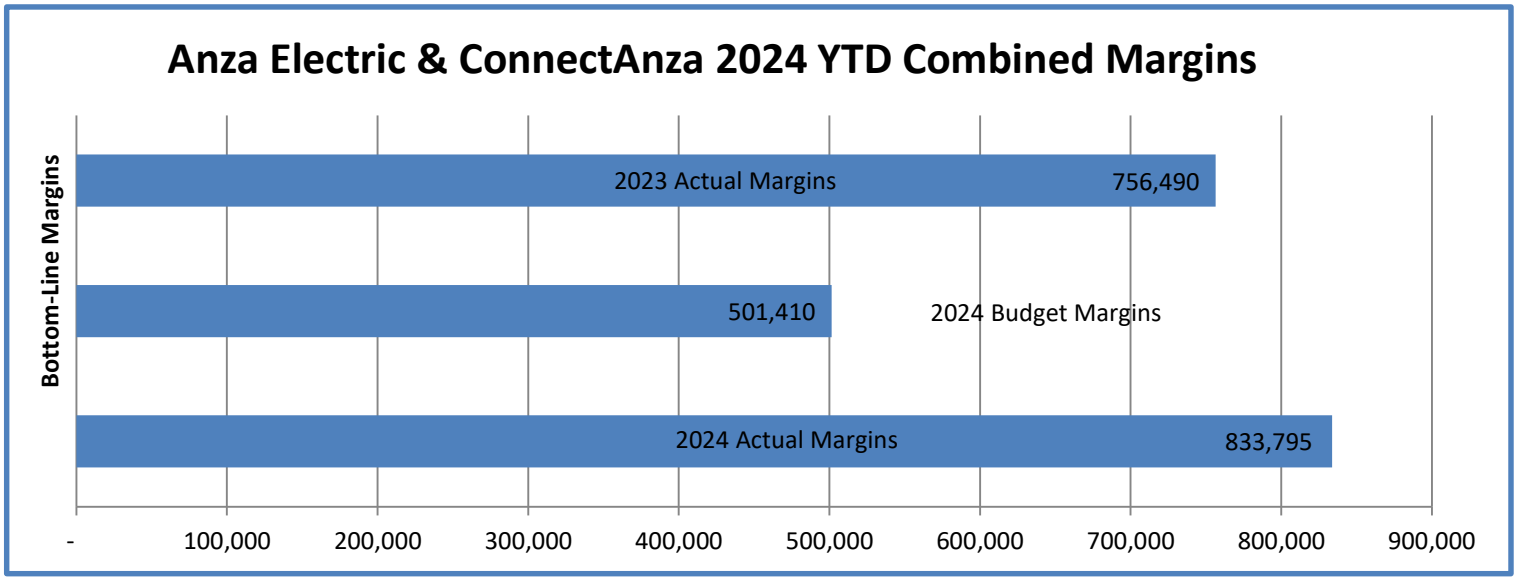
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ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending October 31, 2024

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Form 7 F-7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	14,107,513	14,423,975	(316,462)	98%	15,352,430	(1,244,917)	92%
Line 3	Purchased Power	5,341,674	5,930,531	(588,857)	90%	7,112,905	(1,771,231)	75%
Line 4	Transmission Expense	37,389	44,570	(7,181)	84%	38,220	(831)	98%
Line 6	Distribution Expense - Operations	1,652,493	1,697,366	(44,873)	97%	1,545,246	107,247	107%
Line 7	Distribution Expense - Maintenance	473,430	540,584	(67,154)	88%	519,051	(45,621)	91%
Line 8	Consumer Accts Expense	1,134,052	888,174	245,878	128%	949,253	184,799	119%
Line 9	Customer Service & Information Expense	341,206	324,800	16,406	105%	258,466	82,740	132%
Line 11	Administrative & General Expense	2,367,993	2,310,514	57,479	102%	2,259,301	108,692	105%
Line 13	Depreciation Expense	1,440,204	1,383,738	56,466	104%	1,396,823	43,381	103%
Line 15	Tax Expense	32,377	32,000	377	101%	29,162	3,215	
Line 16	Interest Long Term Debt Expense	805,471	837,954	(32,483)	98%	692,237	113,234	116%
Line 18	Interest Expense - Other (Short-term)	15,630	-	15,630		14,883	747	
Line 19	Other Deductions	-	-	0		1,462	(1,462)	
Line 21	Operating Margins	465,593	433,745	31,848	107%	535,421	(69,828)	87%
Line 22	Non-Operating Margins - Interest Income	45,527	16,666	28,861	273%	35,126	10,401	130%
Line 25	Non-Operating Margins - Other	244,591	-	244,591		-	244,591	
Line 26	Gen & Trans Cap Credits	0	0	0		81,885	(81,885)	
Line 27	Other Cap Credits & Patronage Div'ds	78,084	51,000	27,084		104,058	(25,974)	
Line 29	Margins	833,795	501,410	332,385	166%	756,490	77,305	110%
	kWh sold	49,490,547	57,692,649	(8,202,102)	86%	55,961,393	(6,470,846)	88%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	54,973,676	63,461,912	(8,488,236)	87%	61,829,434	(6,855,758)	89%
	Operating TIER:	**1.58**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**2.04**	**1.60**			**2.09**		


Anza Electric & ConnectAnza 2024 YTD Combined Revenues
Operating Revenue
2023 Actual Operating Revenue
15,352,430
2024 Budget Operating Revenue
14,423,975
2024 Actual Operating Revenue
14,107,513
0
2,000,000
4,000,000
6,000,000
8,000,000
10,000,000
12,000,000
14,000,000
16,000,000
18,000,000


Anza Electric & ConnectAnza 2024 YTD Combined Margins
Bottom-Line Margins
2023 Actual Margins
756,490
501,410
2024 Budget Margins
2024 Actual Margins
833,795
-
100,000
200,000
300,000
400,000
500,000
600,000
700,000
800,000
900,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending October 31, 2024

November 21, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
OCTOBER 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	13,485,275	12,138,769	12,494,430	1,217,748
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,954,269	5,183,497	5,741,531	511,950
4. Transmission Expense	38,220	37,389	44,570	4,035
5. Regional Market Operations Expense	0	0		0
6. Distribution Expense - Operation	1,185,104	1,315,983	1,330,020	148,736
7. Distribution Expense - Maintenance	464,198	461,694	445,942	86,946
8. Consumer Accounts Expense	927,323	1,109,540	805,761	130,227
9. Customer Service and Information Expense	87,281	115,676	165,606	3,470
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,975,141	2,092,780	1,991,054	189,253
12. Total Operation & Maintenance Expense (2-11)	11,631,537	10,316,558	10,524,484	1,074,617
13. Depreciation and Amortization Expense	1,034,848	1,054,648	1,128,544	105,852
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	837	0	0
16. Interest on Long - Term Debt	611,020	734,925	767,545	77,117
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	14,883	15,630	0	1,743
19. Other Deductions	1,462	0	0	0
20. Total Cost of Electric Service (12-19)	13,293,750	12,122,599	12,420,573	1,259,331
21. Patronage Capital & Operating Margins (1-20)	191,525	16,170	73,858	-41,583
22. Non Operating Margins - Interest	35,126	45,527	16,666	9,862
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	244,591	0	36,976
26. Generation & Transmission Capital Credits	81,885	0	0	0
27. Other Capital Credits and Patronage Dividends	104,058	78,084	51,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	412,594	384,372	141,523	5,255

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**OCTOBER 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	23	18	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5386	5406	7. Miles Distribution - Underground	233	234
4. Idle Services (Exclude Seasonals)	482	556	8. Total Miles Energized (5+6+7)	759	762

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	41,978,160	30. Membership	1,010
2. Construction Work in Progress	3,178,524	31. Patronage Capital	14,490,378
3. Total Utility Plant (1 + 2)	45,156,684	32. Operating Margins - Prior Years	534,835
4. Accum. Provision for Depreciation & Amort.	20,581,332	33. Operating Margins - Current Year	16,170
5. Net Utility Plant (3 - 4)	24,575,352	34. Non Operating Margins	368,202
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,111,579
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,522,174
8. Invest in Assoc. Org. - Patronage Capital	4,792,033	37. Long - Term Debt ~~RUS~~ (Net)	15,364,292
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,297,466
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,342,089	43. Total Long-Term Debt (37 thru 41 - 42)	19,661,758
15. Cash - General Funds	355,775	44. Obligations Under Capital Leases - Noncurrent	279,523
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	613,213
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	892,736
18. Temporary Investments	618,865	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	618,312
20. Accounts Receivable - Net Sales of Energy	568,687	49. Consumer Deposits	996,341
21. Accounts Receivable - Net Other	8,002,227	50. Current Maturities Long-Term Debt	700,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,365,728		
24. Prepayments	29,542	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	534	53. Other Current and accrued Liabilities	858,473
26. Total Current & Accrued Assets (15 thru 25)	10,941,358	54. Total Current & Accrued Liabilities (47 thru 53)	3,173,126
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	790,876	56. Other Deferred Credits	399,882
29. Total Assets & Other Debits (5+14+26 thru 28)	41,649,675	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	41,649,675

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $7,943,135.39 (GL 143.75) ARE RECORDED HERE.

OCTOBER 2024
CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	4,923	4,904	4,850
NO. BILLED LAST MONTH	4,914	4,887	4,843
AVG. RESIDENTIAL KWH USED	900	776	769
AVG. RESIDENTIAL BILL	$ 190	$ 212	$ 206
TOTAL AVG. KWH USED	1024	915	916
TOTAL AVG. BILL	$ 219	$ 249	$ 247
NO. MINIMUM BILLS	121	136	156

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	76,496.28
TOTAL CONT-IN-AID OF CONSTRUCTION	4,596,556.94

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

OCTOBER 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	3.448
Margins & Equities as % of Assets	42.070
Long Term Debt as % of Plant	43.541

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,480	3,445,069	924,639	131	4,489	39,337,057	9,542,122
2. Residential Sales Seasonal							
3. Irrigation Sales	10	34,081	10,054	15	10	212,944	62,883
4. Comm. & Ind. - 50kVA or less	341	504,551	142,397	10	333	4,996,000	1,262,521
5. Comm. & Indus. - over 50kVA	17	455,978	120,750		18	4,926,732	1,144,207
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,586	498		2	17,814	4,786
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,850	4,441,265	1,198,339	156	4,852	49,490,547	12,016,519
11. Other Electric Revenue			19,409				122,251
12. Total (10 + 11)			1,217,748				12,138,769

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	178,961	1,737,153	6. Office Use	11,698	130,398
2. kWh Purchased-AEPCO	3,980,203	46,529,105	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	691,383	6,707,415	(4 Less 5 & 6)	387,584	5,252,728
4. Total kWh (1 thru 3)	4,850,547	54,973,673	8. Percent System Loss	7.991	9.555
			9. Maximum Demand (kW)	11,610	15,462
5. Total kWh - Sold	4,441,265	49,490,547	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

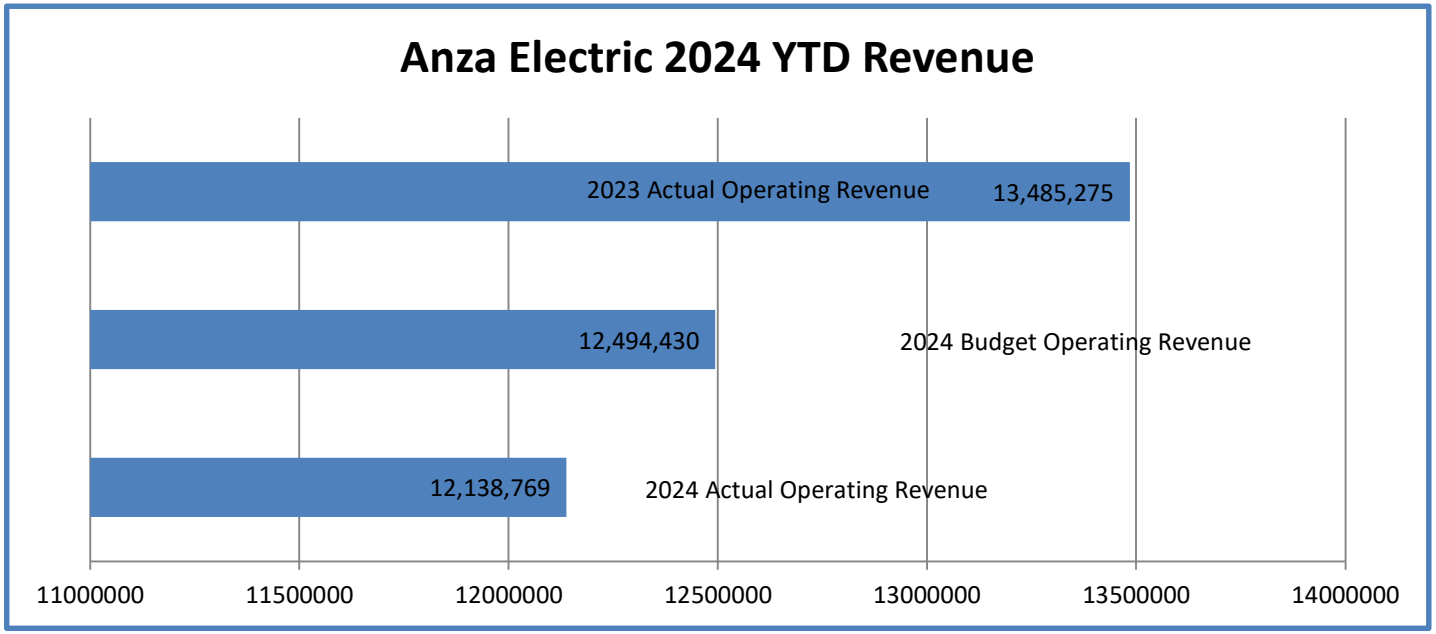
A Touchstone Energy® Cooperative

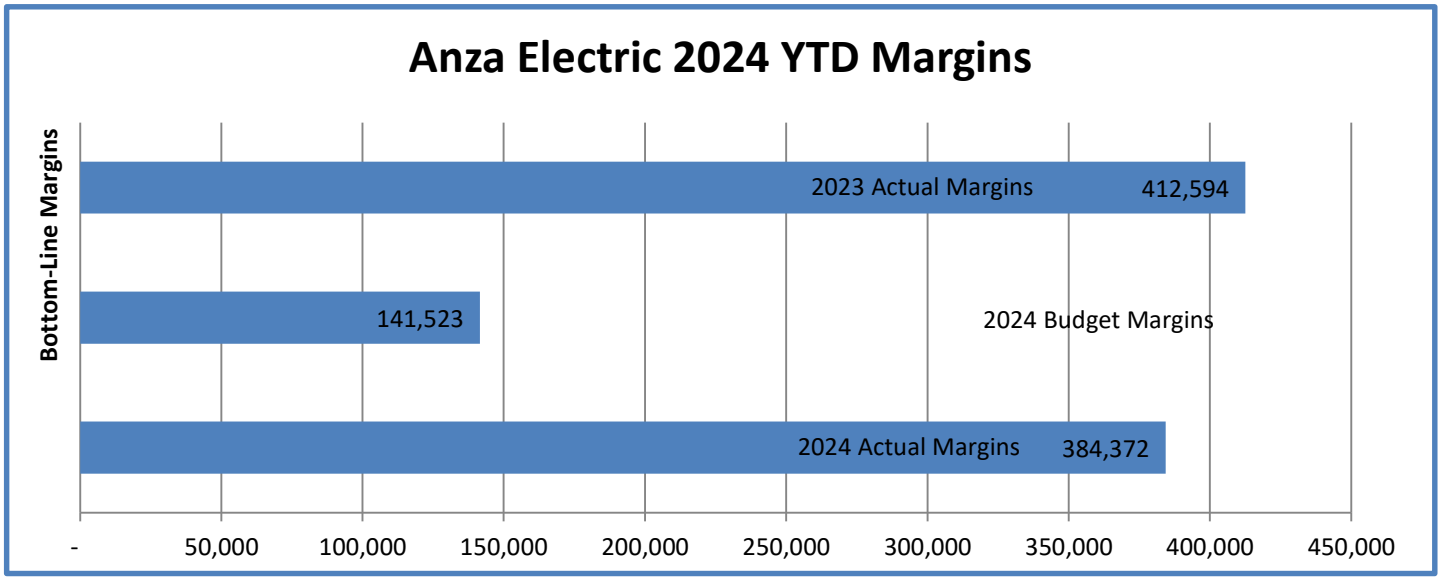
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending October 31, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	12,138,769	12,494,430	(355,661)	97%	13,485,275	(1,346,506)	90%
Line 3	Purchased Power	5,183,497	5,741,531	(558,034)	90%	6,954,269	(1,770,772)	75%
Line 4	Transmission Expense	37,389	44,570	(7,181)	84%	38,220	(831)	98%
Line 6	Distribution Expense - Operation	1,315,983	1,330,020	(14,037)	99%	1,185,104	130,879	111%
Line 7	Distribution Expense - Maintenance	461,694	445,942	15,752	104%	464,198	(2,504)	99%
Line 8	Consumer Accts Expense	1,109,540	805,761	303,779	138%	927,323	182,217	120%
Line 9	Customer Service & Information Expense	115,676	165,606	(49,930)	70%	87,281	28,395	133%
Line 11	Administrative & General Expense	2,092,780	1,991,054	101,726	105%	1,975,141	117,639	106%
Line 13	Depreciation Expense	1,054,648	1,128,544	(73,896)	93%	1,034,848	19,800	102%
Line 15	Tax Expense	837	-	837		-	837	
Line 16	Interest Long Term Debt Exp	734,925	767,545	(32,620)	98%	611,020	123,905	120%
Line 18	Interest Current Debt Exp	15,630	-	15,630		14,883	747	
Line 19	Other Deductions	-	-	0		1,462	(1,462)	
Line 21	Operating Margins	16,170	73,858	(57,688)	22%	191,525	(175,355)	
Line 22	Non-Operating Margins - Interest Income	45,527	16,666	28,861	273%	35,126	10,401	130%
Line 25	Non-Operating Margins - Other	244,591	-	244,591		-	244,591	
Line 26	Generation & Transmission Cap Credits	0	0	0		81,885	(81,885)	
Line 27	Other Cap Credits & Patronage Div'ds	78,084	51,000	27,084		104,058	(25,974)	
Line 29	Margins	384,372	141,523	242,849	272%	412,594	(28,222)	93%
	kWh sold	49,490,547	57,692,649	(8,202,102)	86%	55,961,393	(6,470,846)	88%
	kWh purchased & SR Solar	54,973,673	63,461,912	(8,488,239)	87%	61,829,434	(6,855,761)	89%

Operating TIER: **1.02** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.52** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2024 YTD Revenue
2023 Actual Operating Revenue
13,485,275
12,494,430
2024 Budget Operating Revenue
12,138,769
2024 Actual Operating Revenue
11000000
11500000
12000000
12500000
13000000
13500000
14000000


Anza Electric 2024 YTD Margins
Bottom-Line Margins
2023 Actual Margins
412,594
141,523
2024 Budget Margins
2024 Actual Margins
384,372
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000
450,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2024 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	6,233,363.15
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(966,358.62)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(75,787.60)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		53,236,520
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.097512
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	50,296.10
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,737,152
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.028953

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 10/1/2024	TIME: 5:00 PM	TOTAL: 8,096
ANZA PEAK KW	DATE: 10/6/2024	TIME: 6:00 PM	TOTAL: 11,610
POWER COST ADJUSTMENT CHARGED	OCT: $ -		YTD: $ 790,014.79



ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending October 31, 2024

November 21, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
OCTOBER 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,867,155	1,968,743	1,929,545	198,916
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	158,637	158,177	189,000	15,916
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	360,142	336,510	367,346	31,080
7. Fiber Expense - Maintenance	54,853	11,736	94,642	452
8. Fiber Consumer Accounts Expense	21,930	24,511	82,413	2,632
9. Fiber Customer Service and Information Expense	171,185	225,530	159,194	19,684
10. Sales Expense	0	0	0	0
11. Administration and General Expense	284,160	275,214	319,460	29,202
12. Total Operation & Maintenance Expense (2-11)	1,050,906	1,031,679	1,212,055	98,966
13. Depreciation and Amortization Expense	361,975	385,556	255,194	39,590
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	29,162	31,540	32,000	3,002
16. Interest on Long - Term Debt	81,216	70,546	70,409	6,744
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	1,523,259	1,519,320	1,569,658	148,303
21. Patronage Capital & Operating Margins (1-20)	343,896	449,423	359,888	50,613
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	343,896	449,423	359,888	50,613

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**OCTOBER 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	219	140	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3490	3664	7. Miles Backbone Distribution - Underground :	25	27
4. Idle Services (Exclude Seasonals)	566	650	8. Total Backbone Fiber Miles Lit (5+6+7) :	593	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,073,650	30. Membership	0
2. Construction Work in Progress	571,083	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,644,733	32. Operating Margins - Prior Years	-441,511
4. Accum. Provision for Depreciation & Amort.	2,688,957	33. Operating Margins - Current Year	449,423
5. Net Fiber Plant (3 - 4)	9,955,776	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	7,912
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,852,415
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,852,415
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	7,943,135
20. Accounts Receivable - Net Sales of Fiber	61,520	49. Consumer Deposits	299,252
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	197,065	52. Current Maturities Capital Leases	0
24. Prepayments	8,504	53. Other Current and accrued Liabilities	92,746
25. Other Current & Accrued Assets	0	54. Total Current & Accrued Liabilities (47 thru 53)	8,335,133
26. Total Current & Accrued Assets (15 thru 25)	267,089	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	2,690
28. Other Deferred Debits	-24,714	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,198,151
29. Total Assets & Other Debits (5+14+26 thru 28)	10,198,151		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 23: MATERIALS POSTINGS WILL BE FINALIZED IN OCTOBER $6,131.14

LINE 48: INTERDIVISION ENTRIES OF $7,943,135.38 (GL 143.76) ARE RECORDED HERE.

SEPTEMBER 2024
CONNECTANZA CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	2782	2,926	3,014
NO. BILLED LAST MONTH	2777	2,916	2,948
AVG. RESIDENTIAL BILL	$ 55	$ 57	$ 58
TOTAL AVG. BILL	$ 59	$ 62	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

OCTOBER 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	0.681
Margins & Equities as % of Assets	0.078
Long Term Debt as % of Plant	14.650

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,894		168,066		2,872	GL 457.70	1,660,288
4. Commercial	92		6,290		88	GL 457.71	61,589
5. Premium Commercial	17		7,568		17	GL 457.74	75,675
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	11		0		12		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(368 lines)	7,340			GL 457.78	74,040
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,014		189,264		2,989		1,871,592
11. Other Revenue			9,652			GL 457.77	97,150
12. Total (10 + 11)			198,916				1,968,743

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

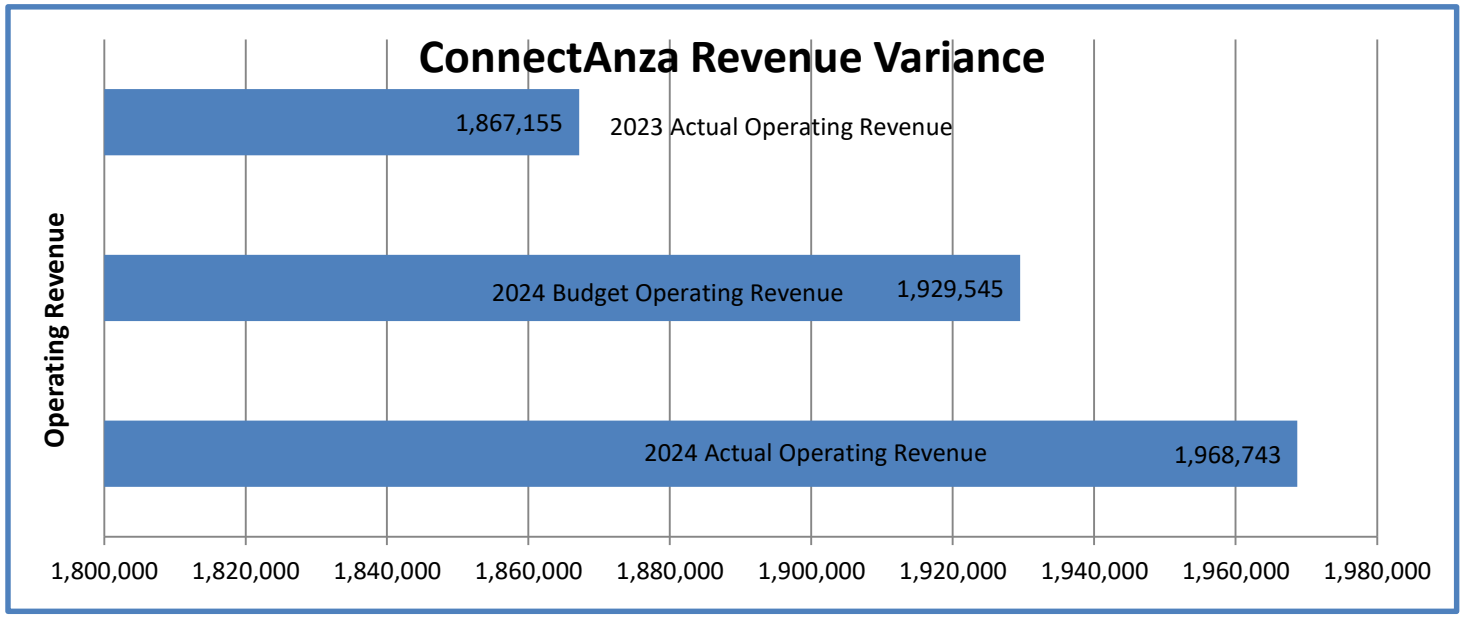
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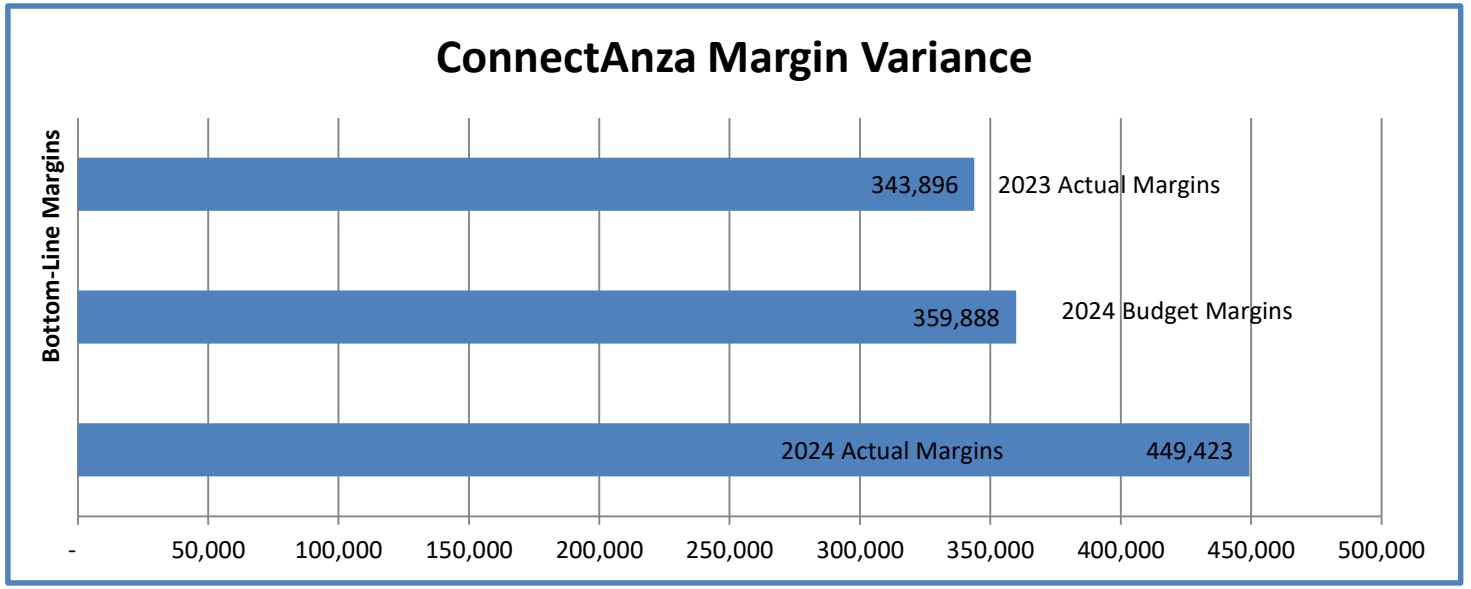
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending October 31, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	1,968,743	1,929,545	39,198	102%	1,867,155	101,588	105%
Line 3	Backhaul Costs	158,177	189,000	(30,823)	84%	158,637	(460)	100%
Line 6	Fiber Expense - Operation	336,510	367,346	(30,836)	92%	360,142	(23,632)	93%
Line 7	Fiber Expense - Maintenance	11,736	94,642	(82,906)	12%	54,853	(43,117)	21%
Line 8	Fiber Consumer Accts Expense	24,511	82,413	(57,902)	30%	21,930	2,581	112%
Line 9	Fiber Customer Service & Information Expense	225,530	159,194	66,336	142%	171,185	54,345	132%
Line 11	Administrative & General Expense	275,214	319,460	(44,246)	86%	284,160	(8,946)	97%
Line 13	Depreciation Expense	385,556	255,194	130,362	151%	361,975	23,581	107%
Line 15	Tax Expense	31,540	32,000	(460)		29,162	2,378	108%
Line 16	Interest - Long Term Debt Expense	70,546	70,409	137	100%	81,216	(10,670)	87%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	449,423	359,888	89,535	125%	343,896	105,527	131%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	449,423	359,888	89,535	125%	343,896	105,527	131%

Operating TIER: **7.37** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **7.37** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
1,867,155
2023 Actual Operating Revenue
2024 Budget Operating Revenue
1,929,545
2024 Actual Operating Revenue
1,968,743
1,800,000
1,820,000
1,840,000
1,860,000
1,880,000
1,900,000
1,920,000
1,940,000
1,960,000
1,980,000


ConnectAnza Margin Variance
Bottom-Line Margins
343,896
2023 Actual Margins
359,888
2024 Budget Margins
2024 Actual Margins
449,423
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000
450,000
500,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period October 31, 2024

November 21, 2024

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, November 21, 2024

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING OCTOBER 31, 2024

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
COBANK LINE OF CREDIT, NIXON FIRE REPAIRS, 10/30/24		$	450,000.00
DRAW DOWN #1	4/25/2022	$	(1,000,000.00)
DRAW DOWN #2	6/21/2022	$	(500,000.00)
DRAW DOWN #3	9/19/2022	$	(250,000.00)
DRAW DOWN #4	11/2/2022	$	(500,000.00)
DRAW DOWN #5	12/16/2022	$	(800,000.00)
DRAW DOWN #6	1/27/2023	$	(500,000.00)
DRAW DOWN #7	4/5/2023	$	(750,000.00)
DRAW DOWN #8	10/27/2023	$	(1,000,000.00)
DRAW DOWN #9	12/22/2023	$	(750,000.00)
DRAW DOWN #10	5/7/2024	$	(600,000.00)
DRAW DOWN #11	6/26/2024	$	(750,000.00)
DRAW DOWN #12	9/17/2024	$	(700,000.00)
NIXON FIRE, LOC	9/17/2024	$	(450,000.00)
REMAINING LOAN BALANCE		$	1,400,000.00
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1222	$	(875,185.17)
ENGINEERING EXPENSES	0322 - 1222	$	(125,819.63)
CONTRACT LABOR EXPENSES	0322 - 1222	$	(1,293,161.97)
CAPITALIZED AEC LABOR EXP, 2022	2022	$	(716,912.84)
MATERIAL EXPENSES	0123 - 1223	$	(1,146,467.36)
ENGINEERING EXPENSES	0123 - 1223	$	(73,064.71)
CONTRACT LABOR EXPENSES	0123 - 1223	$	(150,496.49)
CAPITALIZED AEC LABOR EXP, 2023	0123 - 1223	$	(209,443.90)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 0924	$	(1,084,419.45)
CONTRACT LABOR EXPENSES	0124 - 0924	$	(1,028,402.19)
ENGINEERING EXPENSES	0124 - 0924	$	(335,539.30)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	1024	$	-
ENGINEERING EXPENSES	1024	$	(30,401.45)
CONTRACT LABOR EXPENSES	1024	$	(504,841.31)
TOTAL DRAWN DOWN:		$	8,550,000.00
TOTAL EXPENDITURES:		$	(8,394,032.68)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	155,967.32

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period October 31, 2024

November 21, 2024

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
November 24, 2024

Description	Investment	Accrued Through October, 2024	As of October 31, 2024
UBS Certificates of Deposit	505,000.00	113,823.24	618,823.24
Total Temporary Investments (GL 136.10)			618,823.24
General Funds, Capital Credit Acct & Petty Cash			355,774.52
Total Temporary Investments and Cash			974,597.76

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period October 31, 2024

November 21, 2024

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2024 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	ACTUAL OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	
Temporary Investments	603,831	604,452	657,280	659,635	610,952	610,766	611,373	611,959	616,155	617,813	618,865	974,639	
Cash on Hand	854,424	598,210	272,149	422,871	219,244	286,916	644,546	458,059	377,293	381,867	355,775	-	
TOTAL Beginning Balance	1,458,255	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	999,680	974,639	974,639	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,450,028	1,279,393	1,248,140	1,275,479	1,094,510	906,124	1,316,635	1,433,262	1,203,940	1,138,387			12,345,897
ConnectAnza Collected	225,424	172,792	174,711	176,272	172,563	121,167	221,030	177,886	126,238	215,366			1,783,449
Operations (Svc Ent/Pole)	6,782	17,153	16,144	5,335	6,571	58,827	63,231	16,646	40,469	8,542			239,700
AEPCO/NRECA/Ruralite	2,000	2,000	2,000	2,000	2,000	-	-	-	-				10,000
Admin (Ins, Cks, Int/Temp/CC Ret)	687	3,237	3,316	5,372	1,746	1,674	6,034	8,501	15,611	2,684			48,862
PUC/CASF Grant Collected	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831			68,314
GHG Auction / CRR / REC	16,929	5,250	-	6,791	5,910	5,871	11,870	8,020	166	22,700			83,507
Misc / Loan Adv	86,155	277	204,850	21,530	600,959	851,075	10,028	7,726	717,935	464,018			2,964,551
TOTAL Monthly Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	1,635,659	1,658,872	2,111,190	1,858,528	-	-	17,544,279
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	140,252	140,492	131,511	143,318	155,225	141,139	202,292	163,620	146,563	159,351			1,523,764
Personnel (Payroll-CA GL)	21,405	13,983	20,352	19,065	13,609	19,735	16,766	21,333	15,366	20,969			182,582
Personnel (Payroll Tax, Ins, Ben)	370,414	310,198	312,806	271,756	278,281	274,288	291,175	289,927	266,616	285,123			2,950,584
Director Expenses	8,208	14,601	6,624	7,866	14,542	8,479	9,389	12,351	22,006	13,462			117,528
Services	75,283	74,190	56,247	60,952	69,968	89,827	97,776	84,322	66,115	105,917			780,597
Debts AEC (CFC, CoBank)	23,069	354,828	22,961	23,064	362,521	23,063	23,014	379,119	23,015	22,902			1,257,556
Operations (Pwr/Mat/Transp)	638,113	606,529	592,067	642,232	555,396	541,062	530,270	583,938	599,464	570,381			5,859,452
Administrative Costs	277,230	37,763	61,074	388,318	61,997	48,657	87,483	33,760	74,026	51,557			1,121,865
Capital Credits Expense									55,364				55,364
Capital Budget Items / Gen Plt	356,052	131,589	207,625	107,215	241,183	358,943	461,059	51,044	737,553	551,799			3,204,061
SunAnza		2,576			2,374	1,287	-						6,237
ConnectAnza-Ops (Contract Lbr/Eng)	43,550	16,710	10,286	-	3,460	19,131	40,883	44,984	-	3,640			182,644
ConnectAnza-Materials	36,903		7,333	21,970	24	8,412	1,204	3,517	12,936	34,364			126,662
ConnectAnza - Backhaul	17,854	17,775	17,795	17,598	17,685	17,709	17,575	18,149	17,973	17,977			178,089
ConnectAnza - Debts (CoBank)	34,952	34,958	34,952	34,953	34,959	34,953	34,953	34,960	34,953	34,953			349,547
ConnectAnza -Admin Costs	7,145	3,974	21,280	13,613	12,381	6,648	7,720	14,419	33,010	11,174			131,363
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	1,821,559	1,735,441	2,104,959	1,883,569	-	-	18,027,895
CASH	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	999,680	974,639	974,639	974,639	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	604,452	657,280	659,635	610,952	610,766	611,373	611,959	616,155	617,813	618,865	974,639	974,639	
Cash on Hand	598,210	272,149	422,871	219244	286,916	644,546	458,059	377,293	381,867	355,775			
TOTAL Ending Cash Balance	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	999,680	974,639	974,639	974,639	
TOTAL Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	1,635,659	1,658,872	2,111,190	1,858,528	-	-	17,544,279
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	1,821,559	1,735,441	2,104,959	1,883,569	-	-	18,027,895
Positive/Negative Cash Flow	(255,593)	(273,234)	153,078	(252,310)	67,487	358,236	(185,900)	(76,570)	6,231	(25,041)	-	-	(483,615)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
NOVEMBER 21, 2024

AGENDA

1. - General Manager's Expenses for October 2024 $ 0

2. * Approval of Directors' Expenses for October 2024 $ 6,311.90

- Hope Adams	$ 920.87
- Stephan Lauzier	$ 1,164.66
- D.F. (Pebbles) Lewis	$ 1,163.06
- Greg Pennyroyal	$ 919.33
- Diane Sieker	$ 931.46
- Ryall Stewart	$ 1,212.52

3. * Approval of Expenditures for October 2024 $ 1,882,821.36

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Diane Sieker
Stephan Lauzier

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2024

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY	AEPCO Board (Virtual) Meeting (Jan 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	RE+ Expo Meeting (Jan 10)	$ 15.31		$ 20.00		$35.31					$35.31
FEBRUARY	AEPCO Board (Virtual) Meeting (Feb 14)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	GSPC Capitol Day (Feb 20-21)	$ 107.16	$ 356.65	$ 350.73		$814.54					$814.54
MARCH	AEPCO Board (Virtual) Meeting (Mar 13)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
APRIL	AEPCO Board (Virtual) Meeting (Apr 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
MAY	AEPCO Board (Virtual) Meeting (May 7)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST	NRECA WARN Project Meeting (Aug 15-16)	$ 105.16	$ 159.00	$ 579.76		$ 843.92					$ 843.92
SEPTEMBER	GSPC Annual Meeting (Sep 22) / NRECA Region 7&9 Meeting (Sep 24-26)	$ 52.19	$ 309.33	$ 861.45		$ 1,222.97					$ 1,222.97
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 279.82	**$ 824.98**	**$ 1,811.94**	**$ -**	**$ 2,916.74**	**$ 10,000.00**	**$ -**	**$ 5,000.00**	**$ 5,000.00**	**$ 2,916.74**

YEAR TO DATE TOTAL EXPENSES	**$**	**2,916.74**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$**	**10,000.00**
TOTAL EXPENSES FOR THE MONTH OF OCTOBER	**$**	**-**

2024 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 458.36	$ 458.36	$ 4.15	$ 9,204.59	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 0.60							**$ 458.96**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 776.16	$ 189.75	$ 428.62					**$ 2,769.61**	**2%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 523.94	$ 160.00	$ 287.33					**$ 2,346.35**	**2%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 1.21							**$ 459.57**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 4.15							**$ 462.51**	**0%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26		$ 2,291.80	$ 669.97		$ 927.87					**$ 3,889.64**	**3%**
AINSWORTH - SECRETARY	$ 458.36	$ 458.36	$ 23.18	$ 8,459.12	America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 557.44	$ 160.00	$ 483.74				$ (400.00)	**$ 2,176.26**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 23.18							**$ 481.54**	**0%**
					Donation to FIND Food Bank									$ (400.00)	**$ (400.00)**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 23.18							**$ 481.54**	**0%**
BURDICK - TREASURER	$ 458.36	$ 458.36		$ 5,500.32	Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36								**$ 458.36**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36								**$ 458.36**	**0%**
LAUZIER - VICE PRESIDENT	$ 458.36	$ 458.36	$ 9.38	$ 9,261.00	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 12.33							**$ 470.69**	**0%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 9.38							**$ 467.74**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 12.33							**$ 470.69**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 9.38							**$ 467.74**	**0%**
					Executive Committee Meeting / Anza, CA / Oct 1		$ 229.18	$ 9.38							**$ 238.56**	**0%**
LEWIS	$ 458.36	$ 458.36	$ 8.58	$ 3,701.18	New Director Orientation / Anza, CA / Aug 7		$ 458.36	$ 8.58							**$ 466.94**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 8.58							**$ 466.94**	**0%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26		$ 2,291.80	$ 667.97		$ 928.52					**$ 3,888.29**	**3%**
					Executive Committee Meeting / Anza, CA / Oct 1		$ 229.18	$ 8.58							**$ 237.76**	**0%**
PENNYROYAL	$ 458.36	$ 458.36	$ 10.45	$ 3,708.69	New Director Orientation / Anza, CA / Aug 7		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26		$ 2,291.80	$ 474.10		$ 743.05					**$ 3,508.95**	**3%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26								$ 100.00		**$ 100.00**	**0%**
					Lands End Spring order									$ (107.84)	**$ (107.84)**	**0%**
SIEKER	$ 458.36	$ 458.36	$ 14.74	$ 9,299.86	GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08		$ 189.75						**$ 1,564.83**	**1%**
					NRECA Legislative Conference / Washington, DC / Apr 21-25		$ 2,291.80	$ 836.97	$ 355.50						**$ 3,484.27**	**3%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 14.07							**$ 472.43**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 14.74							**$ 473.10**	**0%**
SILKOTCH	$ 458.36	$ 458.36	$ 8.84	$ 5,553.38	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 10.45							**$ 468.81**	**0%**
STEWART - PRESIDENT	$ 508.36	$ 458.36	$ 8.31	$ 9,750.28	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 5.09							**$ 463.45**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 741.44	$ 189.75	$ 706.31					**$ 3,012.58**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 8.31							**$ 466.67**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 508.36	$ 5.09							**$ 513.45**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 508.36	$ 8.31							**$ 516.67**	**0%**
					Executive Committee Meeting / Anza, CA / Oct 1		$ 229.18	$ 8.31							**$ 237.49**	**0%**
TOTAL	**$ 4,175.24**	**$ 4,125.24**	**$ 87.64**	**$ 64,438.42**	**EVENT**	**$ -**	**$ 24,293.08**	**$ 4,713.11**	**$ 1,055.00**	**$ 3,799.13**	**$ -**	**$ -**	**$ 100.00**	**$ (1,082.84)**	**$ 32,877.48**	**27%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 19,566.22	16%
AINSWORTH	$ 11,173.46	9%
BURDICK	$ 6,417.04	5%
LAUZIER	$ 11,376.42	9%
LEWIS	$ 8,761.11	7%
PENNYROYAL	$ 8,147.42	7%
SIEKER	$ 15,294.49	13%
SILKOTCH, SR.	$ 6,466.00	5%
STEWART	$ 14,860.59	12%
TOTAL	**$ 102,062.75**	**84%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,207.81	7%
FEBRUARY	$ 13,882.66	11%
MARCH	$ 6,535.64	5%
APRIL	$ 6,535.64	5%
MAY	$ 14,542.52	12%
JUNE	$ 8,005.80	7%
JULY	$ 9,389.14	8%
AUGUST	$ 7,481.58	6%
SEPTEMBER	$ 21,170.02	17%
OCTOBER	**$ 6,311.90**	**5%**
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 102,062.75**	**84%**

ANZA ELECTRIC COOP, INC.
OCTOBER 2024
CHECKS

NAME	AMOUNT	DESCRIPTION
STACY E COPE	100.00	REFUND CREDIT BAL,DISC ACCOUNT
XIU CHANG LI	100.00	REFUND CREDIT BAL,DISC ACCOUNT
CHRIS CHERRINGTON	19,500.00	FUELS REDUCTION/VEGETATION CLEAR
SKIDMORE	9,000.00	FUELS REDUCTION/VEGETATION CLEAR
AHCHING CHIACHUE	100.00	REFUND CR BAL DISC ACCT/INTERNET
ANDREW ADAMS	41.17	REFUND CR BAL, DISC ACCT
ANDREW H. HOLDAWAY	244.59	REFUND CR BAL, DISC ACCT
BOUNMA SANMUR	300.00	REFUND CR BAL, DISC ACCT
CLAUDETTE AIKEN	100.00	REFUND CR BAL, DISC ACCT
CYNTHIA BRISENO	683.01	CC REFUND CHECK
DOROTHY YVONNE GARBANI	100.00	REFUND CR BAL, DISC ACCT
EB INVESTMENTS	195.00	REFUND CR BAL, DISC ACCT
EDUARDO MAGANA CORONA JR	300.00	REFUND CR BAL, DISC ACCT
EDWARD L. LUERAS	51.00	REFUND CR BAL DISC ACCT/INTERNET
GILBERT TRIERWEILER	3,150.00	REFUND CR BAL, DISC ACCT
GUOJUN ICHU PENG	300.00	REFUND CR BAL, DISC ACCT
JOSEPH SANDOVAL	100.00	REFUND CR BAL, DISC ACCT
JUAN P. CERVANTES	360.00	REFUND CR BAL, DISC ACCT
KHOUANECHITH NORIND	104.50	REFUND CR BAL, DISC ACCT
LARRY WALKER	100.00	REFUND CR BAL, DISC ACCT
LUCIO ARAUZA	100.00	REFUND CR BAL, DISC ACCT
MACARIO MIGUEL GUTIERREZ	26.38	REFUND CR BAL, DISC ACCT
MARTIN A. KORY	200.00	REFUND CR BAL, DISC ACCT
MATHEW DOOL	60.72	REFUND CR BAL, DISC ACCT
MELISSA DIAZ	100.00	REFUND CR BAL, DISC ACCT
MICHAEL P. CARSON	100.00	REFUND CR BAL, DISC ACCT
OANH T. LAM	6,448.95	REFUND CR BAL, DISC ACCT
PATRICIA PAREDES	156.72	REFUND CR BAL, DISC ACCT
PATRICK J RENZE	1,409.00	REFUND CR BAL, DISC ACCT
PETER SU	100.00	REFUND CR BAL, DISC ACCT
PHOUXAY KHEK THONGMAHAVONG	465.00	REFUND CR BAL, DISC ACCT
PRISCILIANA RODRIGUEZ	100.00	REFUND CR BAL, DISC ACCT
RICHARD PIERCE	100.00	REFUND CR BAL DISC ACCT/INTERNET
TIMOTHY LAM	5,416.56	REFUND CR BAL, DISC ACCT
LM RASMUSSEN CONSTRUCTION	257,064.30	NEW OP'S BLDG
ONESOURCE SUPPLY	10,243.22	MATERIALS
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
ANIXTER INC	56.89	MATERIALS
DONALD KAY	215.44	REIMBURSEMENT
GOLLERY ELECTRIC	1,525.00	MEMBER REPAIRS, NIXON FIRE
INNOVATIVE DOCUMENT	522.37	MONTHLY MAINTENANCE
KRISTIN MARTIN	42.88	REIMBURSEMENT
PIONEER	3,982.31	SEPTEMBER ISSUE
POWER & TELEPHONE	8,384.14	MATERIALS
TEMECULA ELECTRICAL SUPPLY	3,250.59	MATERIALS
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	50.70	DIG ALERT TICKETS
ENVIRONMENTAL SYSTEMS	11,600.00	ENTERPRISE AGRMT 9/28/24-9/27/25
VALLEY AUTO	79.59	REPAIRS
ADTRAN INC	4,717.59	MOSAIC RENEWAL
ADVANTAGE ANSWERING +	806.98	ANSWERING SERVICE
ARDENT DIAGNOSTICS	130.00	DOT RANDOM TESTING
GENERAL PACIFIC INC.	3,291.23	MATERIALS
GOLDEN STATE POWER COOP	3,650.00	LEGAL FEES
IML NORTH AMERICA	632.45	MATERIALS
J HARLEN CO INC	3,484.12	COLD/WET WEATHER GEAR
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
MOUNTAIN COMMUNITIES	950.00	ADVERTISING
NRECA	6,200.00	COMPENSATION ANALYSIS/UPDATE
PATRIOT ENVIRONMENTAL	3,683.37	HAZARDOUS WASTE DISPOSAL
PERRY'S FLEET SERVICE	385.00	REPAIRS
PITNEY BOWES INC	92.21	POSTAGE
POWER & TELEPHONE	4,116.06	MATERIALS
SECURITAS SECURITY SERVICES	1,448.60	SECURITY SERVICES

TOTAL - Pg. 1 403,534.32

NAME	AMOUNT	DESCRIPTION
STAND DYNAMICS, LLC.	28,500.00	SANTA ROSA, FIRE MITIGATION
TERMINIX	124.12	PEST CONTROL
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
ROBIN LARSEN	44.02	REPL DESTROYED CC CK 108841
AEPCO C/O BRITTANY MONCADA	52,996.77	REPAIRS, NIXON FIRE
BEST BEST & KRIEGER LLP	11,260.13	LEGAL FEES
CARLTON INDUSTRIES	319.29	MATERIALS
DONNA F. LEWIS	1,163.06	BOARD EXPENSE
EVERBRIDGE, INC.	23,752.62	CONTRACT RENEWAL 11/3/24-11/2/25
GENERAL PACIFIC INC.	729.18	MATERIALS
HEALTH EQUITY	77.50	HSA MONTHLY ADMINISTRATION FEES
IPSA-INTERNATIONAL POWER	800.00	HOTLINE SCHOOL REGISTRATION
KASEY FIRTH	765.48	REIMBURSEMENT
LAKE RIVERSIDE ESTATES COMM	160.00	ASSESSMENT LOT #273
MOMENTUM TELECOM	5,185.69	VOIP CHARGES
ONESOURCE SUPPLY	74.75	MATERIALS
PALMS TO PINES HVAC	150.00	CONTRACT WORK
POWER & TELEPHONE	21,863.51	MATERIALS, SERVER ROOM
RALPH STONE	293.57	REPAIRS
RINCON CONSULTANTS INC	30,401.45	ENGINEERING
SECURITAS SECURITY SERVICES	1,562.28	SECURITY SERVICES
VALLEY AUTO	55.00	REPAIRS
VILLAGE NEWS	65.00	ADVERTISING
WREGIS	6.00	REC FEES
GREG PENNYROYAL	919.33	DIRECTOR EXPENSE
OREGON RURAL ELECTRIC	13,272.08	2024 WYT FINAL PAYMENT
SECURITAS SECURITY SERVICES	1,859.32	SECURITY SERVICES
IML NORTH AMERICA	883.46	ANNUAL CALIBRATION/SOFTWARE
VALLEY AUTO	79.59	REPAIRS
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
QUADRA PARTNERS, LLC.	2,235.75	SUCCESS FEE SUPPORT
CHRIS CHERRINGTON	8,437.50	TREE TRIMMING
CINTAS CORPORATION #055	2,691.06	UNIFORMS & SUPPLIES
SCHMIDT FIRE PROTECTION	240.00	REPLACE BATTERIES FOR FIRE SUPP
BARRIE ABBOTT	701.50	CC ESTATE SETTLEMENT
JAMES ALLEN METZ	488.24	CC ESTATE SETTLEMENT
MYRON R. GRAHAM	488.25	CC ESTATE SETTLEMENT
SANTA ROSA PIT STOP	4,131.19	FUEL
LANDS' END	138.51	EMPLOYEE LOGO APPAREL
ALTEC INDUSTRIES INC	4,663.26	MATERIALS & SUPPLIES
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
LM RASMUSSEN CONSTRUCTION	180,986.40	NEW OP'S BLDG
ONLINE INFORMATION SERVICES	224.38	ONLINE UTILITY EXCHANGE
RICHIE TOOLS AND SERVICES	3,640.36	CONNECTANZA DROPS
SKIDMORE	2,800.00	CONTRACT WORK
COMPLIANCE SOLUTIONS INC.	502.00	PROFESSIONAL SVC FOR: NOV 2024
CR&R INCORPORATED	296.52	WASTE & RECYCLING SERVICES
MERIDIAN COOPERATIVE, INC.	18,033.22	BILL PROCESSING/POSTAGE/SUPPORT
SECURITAS SECURITY SERVICES	1,907.09	SECURITY SERVICES
TOTAL - Pg. 2	433,322.43	

NAME	AMOUNT	DESCRIPTION
TOTAL of Pgs 1-2	836,856.75	

ANZA ELECTRIC COOP, INC.
OCTOBER 2024
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,342.62	HOSPITAL & SUPPLEMENTAL
CA DEPT OF TAX AND FEE ADMIN	4,734.00	ELECTRICAL ENERGY SURCHARGE Q3
CA DEPT OF TAX AND FEE ADMN	301.40	SALES & USE TAX Q3 2024
CALIFORNIA STATE	2,618.24	PAYROLL DEDUCTIONS
DEPT OF THE TREASURY	70,977.36	FEDERAL PAYROLL TAXES
DIANE SIEKER	931.46	BOARD EXPENSE
FARM CREDIT LEASING	9,323.15	LEASING FEES
HEALTH EQUITY	2,708.32	HSA EMPLOYEE CONTRIBUTIONS
KATHLEEN HOPE ADAMS	920.87	BOARD EXPENSE
NRECA	25,745.16	NRECA 401K CONTRIBUTIONS
NRECA	3,829.08	NRECA 401K LOAN DRAFT PAYMENTS
NRECA	55,798.42	NRECA GROUP MEDICAL & LIFE
RYALL STEWART	1,212.52	BOARD EXPENSE
STATE OF CALIFORNIA	15,137.68	STATE PAYROLL TAXES
STEPHAN LAUZIER	1,164.66	BOARD EXPENSE
UPS	616.58	FREIGHT FOR AMERICAN SAFE & IML
US BANK	15,464.05	CREDIT CARD CHARGES
VERIZON WIRELESS	361.20	ON CALL CELLS, TABLETS
VERIZON WIRELESS	102.68	WEATHER STATION CELLS

Total Drafts	216,289.45

OTHER EXPENDITURES

AEPCO PURCHASE POWER - September	489,089.10
BANK FEES	423.10
CoBank CONNECTANZA LOAN PYMT	34,953.37
CoBank MONTHLY LOAN PAYMENT	22,901.52
CONNECTANZA TAX	1,949.26
NRECA RS PLAN	97,011.53
NRECA PLAN FEES	2,992.36
PAYROLL	177,701.97
RETURNED CHECKS	2,652.95

TOTAL - Other Expenditures	829,675.16

TOTAL EXPENSES	1,882,821.36

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
NOVEMBER 21, 2024

AGENDA

1. DIRECTORS PURVIEW

   * Policy No. 207 – “Insurance Coverages”
   * Policy No. 208 – “Records Management”
   * Policy No. 400.2 – “Management-Employee Relations”
   * Policy No. 401 – “Wage and Salary Administration”

2. MANAGEMENT PURVIEW

   * Policy No. 416 – “Reimbursing Personnel for Moving Expenses”
   * Policy No. 500 – “Sale of Material & Supplies”

3. REVIEW OF BYLAWS

   - ARTICLE XI

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Greg Pennyroyal
D.F (Pebbles) Lewis

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 207

INSURANCE COVERAGES

I. OBJECTIVE

To ensure that the Cooperative at all times carries in full force and effect adequate insurance coverage for all its business needs, based upon industry standards.

This policy is adopted in accordance with policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. The Cooperative shall maintain the following coverages:

1. All-Risk Blanket insurance covering physical damage to property, public liability and crime coverage.

2. Worker's Compensation and Employee's Liability Insurance.

3. Commercial Umbrella Insurance covering All-risk Blanket Policy and Worker's Compensation.

4. Directors, Officers and Managers Liability and Corporate Indemnification Insurance.

5. Cybersecurity Insurance

B. Insurance coverage shall be purchased from companies of the Cooperative's choice provided they meet the following conditions.

1. Must be licensed under the laws of the State of California.

2. An established line of insurance must be offered which would be acceptable to the Cooperative.

3. Insurance must be the principle occupation of the agent or agency involved.

4. The Board of Directors reserves the right to approve or disapprove the application of any agent or agency, or the continued participation of a participating agency which is sold or transferred.

C. The Cooperative shall request proposals from several companies, initially and on renewal of insurance policies to keep cost of insurance to a

minimum. However, service and handling of claims shall also be considered.

D. The General Manager shall review all proposals submitted to the Cooperative and be responsible to make recommendations and furnish advice to the Board of Directors for their final approval and selection or disapproval.

III. RESPONSIBILITY

The Board of Directors shall be responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 30, 1988
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Reviewed & Signed: April 28, 2005
Reviewed & Signed: June 22, 2006
Reviewed & Signed: September 25, 2007
Reviewed & Signed: June 26, 2008
Revised: August 27, 2009
Reviewed & Signed: June 24, 2010
Reviewed & Signed: June 23, 2011
Reviewed & Signed: July 31, 2012
Reviewed & Signed: June 27, 2013
Reviewed & Signed: June 26, 2014
Reviewed & Signed: June 25, 2015
Revised: June 23, 2016
Reviewed & Signed: June 22, 2017
Reviewed & Signed: June 28, 2018

Reviewed & Signed: June 27, 2019
Revised: June 25, 2020
Reviewed & Signed: June 24, 2021
Reviewed & Signed: June 23, 2022
Reviewed & Signed: June 22, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 208

RECORDS MANAGEMENT

I. OBJECTIVE

The objective of this policy is to ensure the reasonable and good faith retention of all records created by or under the control of the Cooperative, whether paper or electronic, necessary or advisable to retain for operational, legal, fiscal or historical reasons.

II. POLICY CONTENT

A records retention and disposition procedure shall be developed and maintained in conjunction with current industry standards.

III. DEFINITIONS OF RECORD

A. Record - A record consists of information, regardless of storage medium, made or received by the Cooperative in connection with the transaction of business and retained, or appropriate for retention, by the Cooperative as evidence of functions, policies, decisions, procedures, operations, or other activities of the Cooperative or because of the value of data in the record.

B. Email Record - An email created or received in the ordinary course of business is a "record" and should be treated the same as any other business memorandum or correspondence. Email, like any other record, is subject to discovery in legal proceedings and, therefore, must be managed like any other record in accordance with this policy.

C. Non-Record – A non-record does not have an impact on the transaction of business and therefore need not be retained. Non-records include duplicate copies and files; published materials received from other parties that require no action and are not required for documentary purposes; internal memoranda of activities, meetings and announcements; preliminary drafts; superseded manuals; blank forms; vendor catalogs; exhibits or artifacts lacking documentary value.

IV. STORAGE OF RECORDS

Department Managers are responsible to ensure that records stored within each department are maintained on appropriate media. Access to records must be restricted to employees with a need to know the information for the conduct of their job. Procedures must be developed by each department to allow access to records by authorized persons on a routine basis. Records must be

safeguarded to prevent loss due to fire, theft or other means and must be secured after business hours.

V. RETENTION OF RECORDS

A. Records shall be indexed and retained in a manner that ensures their easy accessibility.

B. Paper and electronic records and other information shall be maintained in the formats and/or media and at the locations provided in the master index. The media shall ensure a life expectancy that, at a minimum, preserves the records for as long as specified in the schedule.

C. Records shall be maintained for as long as the period stated in the retention schedule, which is based on the periods required by applicable state or federal law, industry guidelines and necessity for ongoing business purposes.

D. The retention schedule will be maintained electronically, accessible by management and reviewed periodically and amended as needed to reflect changing legal requirements, business needs or evolving practices.

E. The General Manager shall appoint a Records Custodian who will be responsible for supervising all of the Cooperative's retention practices and procedures and ensuring that appropriate internal controls are implemented.

VI. DESTRUCTION OF RECORDS

A. Destruction will occur based upon the retention period in the schedule by the following acceptable methods:

1. Paper
    a. Recycling or daily waste if not sensitive, personally identifiable, and if no confidential information is included.

    b. Cross-shredding, if sensitive, personally identifiable or confidential information is included. Depending upon the volume, the documents can be destroyed in-house or a records destruction service will be used.

2. Electronic
    a. Deletion of records and data on shared network files, computer desktop and laptop hard drives, including personal copies.

    b. Deletion of distributed data/records on peripheral devices and

portable storage media (e.g., memory sticks, CDs, floppy disks, etc.).

c. Erasing or recycling of magnetic tapes.

B. Unless a destruction hold is in effect, destruction of records shall occur within 6 months after the time period stated in the schedule has been met. Other information should be discarded as soon as practicable after it has served its purpose.

VII. DESTRUCTION HOLD

A destruction hold is issued when it becomes necessary to preserve a record or other information otherwise scheduled or due for ordinary destruction due to an appropriate complaint, request, subpoena, inquiry or any other reason deemed appropriate by the General Manager or legal counsel.

VIII. COMPLIANCE & QUESTIONS

A. Every director and employee of the Cooperative is required to comply with this policy.

B. Training will be provided at program startup and annually thereafter to ensure that everyone subject to the policy is familiar with its provisions and understands the specific responsibilities and tasks associated with carrying out the policy.

C. Every person subject to the policy shall sign an acknowledgment of receipt and understanding of this policy.

D. Periodic compliance audits and testing of retention, legal hold, and destruction procedures will be undertaken at the direction and supervision of the Records Custodian with results reported to the General Manager. The General Manager shall make periodic reports to the Board of Directors regarding overall compliance.

E. Questions about this policy should be directed to the Records Custodian or General Manager.

IX. REPORTING OF SUSPECTED NONCOMPLIANCE

Should any employee, director or agent of the Cooperative become aware of information indicating that a person responsible for the retention or destruction of records is not in compliance with this policy, such information shall be promptly reported to the Records Custodian or General Manager.

X. RESPONSIBILITY

The General Manager shall be responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: April 25, 2013
Reviewed & Signed: June 26, 2014
Revised: June 25, 2015
Reviewed & Signed: June 23, 2016
Reviewed & Signed: June 22, 2017
Revised: June 28, 2018
Reviewed & Signed: June 27, 2019
Revised: June 25, 2020
Reviewed & Signed: June 24, 2021
Reviewed & Signed: June 23, 2022
Reviewed & Signed: June 22, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 400.2

MANAGEMENT – EMPLOYEE RELATIONS

I. OBJECTIVE

Recognizing the importance of sound operational management of the Cooperative to achieve the purpose for which it was organized, the Board of Directors hereby delegates the responsibility of management to the General Manager. In addition, the Board of Directors has given the General Manager full authority to operate the Cooperative within established policies and procedures as he/she interprets them. In return for this authority, the General Manager pledges to operate the Cooperative in a manner which best serves the needs of the Cooperative. To fulfill this pledge, the General Manager will recommend personnel policies as they are necessary for the consideration of the Board of Directors.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

It shall be the policy of the Cooperative to expect that management – employee relations shall be maintained in conformity with the provisions established in this policy.

III. PROVISIONS

To create a basis for the daily operation of the Cooperative, the General Manager, supervisory employees, and all other employees shall be guided by the conditions enumerated herein. The listing of such provisions and guidelines is not deemed to be all-inclusive, but rather is illustrative, and all management rights not herein specifically listed, are deemed to be reserved to the Cooperative.

A. Management reserves the right to:

1. Control and supervise the operation of the Cooperative;
2. Determine job requirements and personnel needed;
3. Determine crew make-up and size;
4. Direct the working force, including assignments of duties;
5. Eliminate jobs determined no longer necessary;
6. Employ, discharge, transfer, promote, demote, and otherwise discipline employees;
7. Schedule hours of work, including required overtime work;
8. Change methods of operation;
9. Subcontract work;

10. Maintain control over standards of performance
11. Make final determination of all problems related to the daily operation of the Cooperative, including the interpretation of Board and Administrative policies.

B. Management expects each Cooperative employee to:

1. Respect the position, dignity and rights of all other employees;
2. Perform their work in a timely, safe and efficient manner and in the best interest of the Cooperative;
3. Protect and preserve the property of the Cooperative;
4. Protect confidential information about the Cooperative, its employees and members;
5. Conduct themselves in relations with members and the general public in such a way as to reflect favorably upon the Cooperative.

IV. RESPONSIBILITY

The General Manager, supervisory management, and individual employees.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: November 27, 2001
Revised: June 23, 2005
Revised: August 30, 2006
Reviewed & Signed: November 29, 2007
Reviewed & Signed: August 28, 2008
Revised: September 30, 2009
Revised: August 25, 2010
Revised: August 25, 2011
Reviewed & Signed: September 27, 2012
Reviewed & Signed: August 22, 2013
Revised: August 28, 2014
Reviewed & Signed: August 27, 2015

Reviewed & Signed: August 30, 2016
Reviewed & Signed: August 24, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 401

WAGE AND SALARY ADMINISTRATION

I. OBJECTIVE

A. To establish salaries and wages that are adequate to attract and retain qualified personnel and to stimulate superior performance, growth, and development.

B. To ensure that the Cooperative follows the California's Equal Pay Act (Labor Code 1197.5) which addresses gender wage inequality, and the 2016 amendment to 1197.5, the Fair Pay Act, (SB 1063), which makes it unlawful to pay employees less than other employees of another race or ethnicity for "substantially similar work." Additionally, the Legislature enacted a further amendment specifying that an employee's prior salary cannot, by itself, justify any disparity in compensation. (AB 1676.)

Per the Federal Equal Pay Act (EPA), all forms of compensation are covered, including salary, overtime pay, bonuses, life insurance, vacation and holiday pay, cleaning or gasoline allowances, hotel accommodations, reimbursement for travel expenses, and benefits. If there is an inequality in wages between people of different sexes who perform substantially equal jobs, employers must raise wages to equalize pay but may not reduce the wages of other individuals.

C. To assure both management and employees that performance will be appraised systematically, fairly and in the same manner; and that each employee will be provided with advice, counsel, aid, and training necessary to assist them, when necessary, to meet acceptable standards of performance, demonstrate potentialities and abilities in their present position, and/or encourage them to equip themselves for the possibility of positions of greater responsibility.

D. To enable management to provide wage and salary administration on a fair, systematic, and controlled basis to avoid unnecessary salary expense and permit the Board of Directors and Management to more accurately determine budget requirements and long-range planning.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. SALARY AND WAGE PLAN

In accordance with the above objectives, the following salary and wage plan is established.

A. Provisions to be included:

1. A recognized salary database, as written for salary administration information will be used, with consideration given to number of employees vs. consumers and an organizational chart that shows moderate staffing levels in all departments.

2. Salary range midpoints for all positions shall be set at the 50th percentile of the recognized database.

3. Each salary and wage range will have a minimum and maximum, set 20% below and 20% above the midpoint. These ranges are established for each position based on factors that:

   a. Compared to the responsibilities, knowledge, problem solving, and accountability required by other positions in the Cooperative, and

   b. Compares to salaries paid for similar positions in the area in which it recruits its personnel.

   c. The salary ranges will be reviewed on an annual basis to maintain the desired position in the labor market.

   d. Salary increases will be based on merit as appraised in writing by their manager or supervisor.

4. A clear understanding of paths of promotion or advancement open to qualified employees.

   a. A 'step' structure will be used as appropriate for apprenticeship training that is required for various positions to reflect increasing skills and responsibilities, together with the commensurate compensation levels associated with the proper training achieved.

5. A uniform systematic plan is created for determining:

   a. The grade and salary or wage range for each position, and,
   b. The salary each individual should be paid for his or her performance.

6. A written performance appraisal will be provided to gauge an employee's performance and accomplishments. The performance appraisal shall also contain areas of needed improvement and/or development for growth in the currently held position and for advancement opportunities.

7. Salary and wage increases shall be based on merit, upon budgeting and approval by the Board of Directors of a wage adjustment. Employees who meet acceptable standards of performance or have shown marked improvement in performance during the past year may be given an appropriate increase in pay within the range of the employee's position, effective on October 1st of each year.

B. Conditions of the Salary and Wage Plan

1. Individual positions that are substantially the same from the standpoint of duties performed shall be classified under the same "Position Titles".

2. "Position Titles" are classified into "grades" and the "grades" arranged in ascending order according to the relative degrees of knowledge, experience, problem solving, and accountability required for each position.

3. Changes in conditions may indicate at times the desirability or the necessity of readjustments either upward or downward of salary ranges on every level. Such adjustments, however, will not change the relative classification of positions.

4. A new employee shall not start above the midpoint of the range.

   An employee in training for a given position may be placed, for the duration of his training period, in a grade below the salary range for the position for which he or she is training.

5. Knowledge, experience, problem solving, accountability and authorities for a particular position should be documented on the job description. When the duties of a position are substantially changed, it is the responsibility of the immediate supervisor to request a re-evaluation of the job description.

6. Employees who are promoted to a higher "grade" will be paid, not less than their rate of pay before promotion.

7. Should it be necessary to transfer an employee to a lower position when their salary or wage is more than the maximum of the lower position, their salary may be reduced below the maximum of the lower grade.

8. When an employee is assigned, in an emergency situation, to a lower grade position for the convenience of the Cooperative, the employee will not suffer a reduction in pay.

9. Each supervisor will conduct a "performance appraisal", and "counseling interview" with each employee coming under the position's immediate supervision, three months after the date of employment, quarterly to review established goals, and an annual appraisal in October of each year, and in addition, in all instances of transfers, promotions and demotions.

10. All of these decisions are discretionary to the General Manager, with Board approval pertaining to wage limits.

III RESPONSIBILITY

A. The Board of Directors shall be responsible for any change or revision of this policy.

B. The General Manager shall be responsible for the administration of this policy as well as maintaining a booklet containing the corporate structure with job descriptions and for recommending to the Board of Directors any changes necessary.

Signed: _____
President

Signed: _____
Secretary

Effective Date: April 26, 1994
Revised: May 25, 1995
Revised: December 27, 2001
Revised: November 21, 2002
Reviewed & Signed: June 23, 2005
Revised: August 30, 2006
Revised: November 29, 2007
Reviewed & Signed: August 28, 2008
Revised: September 30, 2009
Revised: August 25, 2010
Reviewed & Signed: August 25, 2011
Revised: September 27, 2012

Revised: August 22, 2013
Revised: December 23, 2013
Revised: August 28, 2014
Reviewed & Signed: August 27, 2015
Revised: January 29, 2016
Reviewed & Signed: August 30, 2016
Reviewed & Signed: August 24, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Revised: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 416

REIMBURSING PERSONNEL FOR MOVING EXPENSES

I. OBJECTIVE

To assist the new or transferring exempt employee in offsetting some of the financial burden associated with moving and relocating that would ultimately contribute to a more satisfied and productive employee.

This policy is adopted in accordance with Policy No. 100 – "Board Policies".

II. POLICY CONTENT

Certain exempt positions may be entitled to reimbursement to the successful candidate in filling such position in certain cases as provided in this policy.

III. PROVISIONS

A. When an exempt position is filled from outside the organization by a person whose existing residence is not located within the required living area for the position staffed, the Cooperative may reimburse the new employee for actual moving expenses for transporting their possessions to the new location.

B. In the event the new employee decides to voluntarily terminate his employment with the Cooperative, prior to two year's service, the full amount paid by the Cooperative for moving said employee shall be reimbursed by the employee subject to terms and conditions of offer.

IV. RESPONSIBILITY

The General Manager shall administer this policy upon approval of the Board of Directors.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: January 24, 2002
Reviewed, Changed Policy Number & Signed: October 25, 2005
Reviewed & Signed: January 25, 2007
Revised: November 25, 2008
Reviewed & Signed: December 30, 2009
Revised: November 24, 2010
Reviewed & Signed: November 23, 2011
Reviewed & Signed: November 21, 2012
Reviewed & Signed: November 27, 2013
Reviewed & Signed: November 24, 2014
Reviewed & Signed: November 23, 2015
Reviewed & Signed: November 22, 2016
Revised: November 22, 2017
Reviewed & Signed: October 24, 2019
Reviewed & Signed: November 19, 2020
Reviewed & Signed: November 18, 2021
Reviewed & Signed: November 22, 2022
Reviewed & Signed: November 17, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 500

SALE OF MATERIAL AND SUPPLIES

I. OBJECTIVE

To set forth the conditions upon which the Cooperative will sell material and supplies to its members.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

The Cooperative, in its normal course of operations, carries many items of electrical material and supplies not otherwise locally available to the Cooperative members, and which may be required in order that they receive electrical service or have service restored.

A. No item will be sold which is locally available from a wholesale or retail supply regardless of cost.

B. Sale of material will be made only to Cooperative members and must be for use on the Cooperative's system.

C. Only items approved by the General Manager from time to time will be available for resale. Sale of any item will be dependent upon availability and must not jeopardize the Cooperative's operations.

D. All sales must be paid in full prior to receiving material unless prior credit arrangements have been made and approved by the General Manager or the General Manager's designated representative.

E. All material will be priced at the Cooperative's current inventory cost plus 40%, plus applicable sales tax.

F. Items may be stocked specifically for resale only after prior review and approval of the General Manager.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 30, 1988
Revised: January 24, 2002
Reviewed & Signed: October 25, 2005
Reviewed & Signed: October 27, 2006
Reviewed & Signed: December 27, 2007
Revised: December 30, 2008
Revised: December 30, 2009
Reviewed & Signed: December 23, 2010
Reviewed & Signed: December 22, 2011
Reviewed & Signed: December 27, 2012
Reviewed & Signed: December 23, 2013
Reviewed & Signed: December 22, 2014
Reviewed & Signed: December 21, 2015
Reviewed & Signed: December 20, 2016
Reviewed & Signed: December 28, 2017
Reviewed & Signed: December 27, 2018
Reviewed & Signed: November 21, 2019
Reviewed & Signed: December 17, 2020
Reviewed & Signed: December 23, 2021
Reviewed & Signed: December 22, 2022
Reviewed & Signed: December 28, 2023

ARTICLE XI
MISCELLANEOUS

SECTION 1. MEMBERSHIP IN OTHER ORGANIZATIONS. The Cooperative shall not become a member of or purchase stock in any other organization without an affirmative vote of the members at a duly held meeting, the notice of which shall specify that action is to be taken upon such proposed membership or stock purchase, provided, however, that the Cooperative may upon authorization of the Board of Directors, purchase stock in or become member of any corporation or organization organized on a non-profit basis for the purpose of engaging in or furthering the cause of rural electrification or providing fiber optic services to unserved or underserved communities, or with the approval of the Administrator of RUS, of any other corporation for the purpose of acquiring electric facilities.

SECTION 2. WAIVER OF NOTICE. Any member or director may waive in writing any notice of a meeting required to be given by these Bylaws. The attendance of a member or director at any meeting shall constitute a waiver of notice of such meeting by such member or director, except in case a member or director shall attend a meeting for the express purpose of objecting to the transaction of any business on the ground that the meeting has not been lawfully called or convened.

SECTION 3. RULES AND REGULATIONS. The Board of Directors shall have power to make and adopt such rules and regulations, not inconsistent with law, the Articles of Incorporation or these Bylaws, as it may deem advisable for the management of the business and affairs of the Cooperative.

SECTION 4. ACCOUNTING SYSTEM AND REPORTS. The Board of Directors shall cause to be established and maintained a complete accounting system which, among other things, and subject to applicable laws and rules and regulations of any regulatory body, shall conform to such accounting system as may from time to time be designated by the Administrator of the Rural Utilities Service, U.S. Department of Agriculture or any governmental entity which may require reporting in connection with any grant funding or financing provided to the Cooperative. The Board of Directors shall also after the close of each year, cause to be made by a Certified Public Accountant a full and

complete audit of the accounts, books, and financial conditions of the Cooperative as of the end of such fiscal year. A report of such audit shall be submitted to the members at the next following annual meeting. The audit report shall be available to any member on request at the headquarters of the Cooperative.

SECTION 5. AREA COVERAGE. The Board of Directors shall make a diligent effort to see that the electric service is extended to all unserved persons within the Cooperative's service area who (a) desire such service and (b) meet all reasonable requirements established by the Cooperative as a condition of such service.

SECTION 6. CLOSE RELATIVE DEFINED. As used in these By-laws, close relative means a person who is related to the principal person, by consanguinity of affinity, to the third degree or less -that is, a person who is either a spouse, child, grandchild, great grandchild, parent, grandparent, great grandparent, brother, sister, aunt, uncle, nephew or niece, by blood or in law, of the principal.

NRECA PowerXchange

Atlanta, GA | March 7 - 12, 2025

NRECA's annual meeting of members—where insights, ideas and connections converge.

#POWERXCHANGE25

Empowering America's Electric Cooperatives

PowerXchange is the largest gathering of electric cooperative leaders, designed to embrace the challenges of our ever-changing industry and cultivate future-focused thinkers.

Inspired.

From growing their own utilities and expanding the reach of their communities, to increasing economic development and their role in broadband, electric co-ops continue to adapt and thrive, embracing opportunities for progress. As electric co-ops grapple with the increase in the number of data centers, interest in AI and community development, it's an opportune time to be inspired. Inspired to take on this opportunity to grow. Inspired to lead together. Inspired to innovate.

Come to Atlanta for 2025 NRECA PowerXchange to get INSPIRED by the innovations, ideas and people driving the electric cooperative industry forward. Join thousands of co-op executives, staff and members of co-op boards as they come together to fortify their role as leaders of this critical industry through:

- Dynamic general sessions headlined by **nationally renowned speakers**.
- Inspiring and educational breakout sessions on the **latest issues impacting the industry**.
- Valuable opportunities to **share ideas, strategies and best practices** with fellow co-op leaders.
- The **latest technologies** from the industry's leading solution providers in the Expo.
- **Casting their votes** on future-focused issues as part of the annual member business meeting.

Get Ready for Atlanta

We're excited to host PowerXchange in Atlanta next year! From restaurant and transportation tips to sample itineraries and attendee discounts, explore all that Atlanta has to offer in this made-for-NRECA website from our partners at the Atlanta Convention & Visitors Bureau.

Entertainment Night: Scotty McCreery

Tuesday, March 11, 7:30-8:45 p.m.
(Doors open at 7 p.m.)
Fee: $70

Resource for Administrative and Executive Assistants

Download this checklist to help organize the information you'll need to register co-op staff and directors.

Take Advantage of TechAdvantage

NRECA hosts TechAdvantage, the premier conference for co-op technology professionals, at the same date and location as PowerXchange. Select programming and events, including breakout sessions, the closing general session, meals and the Expo will be open to attendees of both events. To experience the full scope of valuable learning opportunities offered by both events, at a discounted rate, choose the "PowerPlus" registration option during the PowerXchange registration process.

Also of Interest

- Frequently Asked Questions
- Member Resolutions

Schedule

FRI. 03/07

8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 2600 Director Duties and Liabilities (CCD)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 901.1 Basic Parliamentary Procedure for Directors (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 909.1 Effective Governance in the Face of Crisis (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 925.1 Co-op Bylaws: Guiding Principles & Current Issues (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 944.1 Giving and Receiving Effective Feedback (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 951.1 Developing Effective Boardroom Decision-Making (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 955.1 Your Board's Culture: Its Impact on Effectiveness (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 957.1 How to Evaluate and Improve Board Performance (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 974.1 Rate Making Strategies and Policy Decisions for Electric Cooperative Boards (BLC)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 976.1 Power Supply Decision-Making

SAT. 03/08

8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 2610 Understanding the Electric Business (CCD)
8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 2630 Strategic Planning (CCD)

⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 903.1 The Role of the Board Chair in Conducting Effective Meetings (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 919.1 Cooperative Structure: A Strategic Advantage (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 928.1 Artificial Intelligence and Electric Cooperatives (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 937.1 Applying Emotional Intelligence in the Boardroom (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 943.1 Conversation Skills Outside the Boardroom (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 952.1 Increasing Influence and Building Board Consensus (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 961.1 Cooperative Power Supply: An Industry in Transition (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 973.1 Moving the Fence: A Guide to Shared Services, System Mergers and Territorial Acquisitions (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 977.1 Equity Management and Boardroom Decision Making (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 984.1 The Road to Resilience: A Board's Responsibility (BLC)

SUN. 03/09

⊕	7:00am - 6:00pm	**REGISTRATION** Registration
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 2620 Board Operations and Process (CCD)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 2640 Financial Decision Making (CCD)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 913.1 Cooperative Fundamentals, Legacy, and Economic Impact (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 921.1 Risk Oversight: The Board's Role in Risk Management (BLC)

⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 927.1 Cybersecurity: The Board's Oversight Role (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 935.1 Appraising and Compensating the CEO (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 950.1 Practical Communication Strategies for Directors (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 959.1 Boardroom Challenges: Connecting Theory to Action (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 960.1 Value of the Generation, Transmission, and Distribution Relationship (BLC)
⊕	8:00am - 4:00pm	**PRE-CONFERENCE WORKSHOP** 975.1 Capital Credits Issues and Decisions (BLC)
⊕	8:00am - 4:30pm	**PRE-CONFERENCE WORKSHOP** Leading Today: Sharpening Discernment and Cultivating Resilience
⊕	10:00am - 12:00pm	**NETWORK PARTNER ACTIVITIES** NISC Annual Meeting
⊕	2:00pm - 3:30pm	**NETWORK PARTNER ACTIVITIES** NRTC Annual Meeting
⊕	4:00pm - 5:00pm	**OTHER** Proposed Resolutions Forum
⊕	5:00pm - 6:00pm	**RECEPTION** Welcome Happy Hour

MON. 03/10

⊕	7:00am - 8:30am	**NETWORKING EVENT** Breakfast
⊕	7:00am - 6:00pm	**REGISTRATION** Registration
⊕	9:00am - 10:30am	**GENERAL SESSION** Opening General Session
⊕	11:00am - 12:00pm	**BREAKOUT SESSION** Breakout Sessions

⊕	12:00pm - 2:00pm	**NETWORKING EVENT** Lunch
⊕	12:15pm - 1:45pm	**NETWORKING EVENT** NRECA International Lunch
⊕	2:00pm - 3:00pm	**BREAKOUT SESSION** Breakout Sessions
⊕	3:30pm - 4:30pm	**BREAKOUT SESSION** Breakout Sessions
⊕	4:45pm - 7:00pm	**RECEPTION** Expo Grand Opening Reception

TUE. 03/11

⊕	7:00am - 8:30am	**NETWORKING EVENT** America's Electric Cooperatives PAC Breakfast
⊕	7:00am - 8:30am	**NETWORKING EVENT** Continental Breakfast
⊕	7:00am - 3:30pm	**REGISTRATION** Registration
⊕	9:00am - 10:45am	**GENERAL SESSION** General Session 2
⊕	11:00am - 12:00pm	**OTHER** NRECA Annual Member Business Meeting
⊕	11:00am - 5:00pm	**EXPO** Expo Open
⊕	11:30am - 1:30pm	**NETWORKING EVENT** Lunch
⊕	1:00pm - 2:00pm	**BREAKOUT SESSION** Breakout Sessions
⊕	2:30pm - 3:30pm	**BREAKOUT SESSION** Breakout Sessions
⊕	2:30pm - 3:30pm	**BREAKOUT SESSION** Women in Power: How to Advocate and Embrace the Power of Asking—Now

⊕	3:30pm - 4:30pm	**RECEPTION** Women in Power Happy Hour
⊕	4:30pm - 5:30pm	**RECEPTION** Diversity Champion Award Reception
⊕	7:30pm - 8:45pm	**NETWORKING EVENT** Entertainment Night: Scotty McCreery (Doors open at 7 p.m.)

WED. 03/12

⊕	7:00am - 8:30am	**NETWORKING EVENT** Continental Breakfast
⊕	7:00am - 11:00am	**REGISTRATION** Registration
⊕	9:00am - 10:30am	**GENERAL SESSION** Closing General Session
⊕	10:30am - 1:00pm	**EXPO** Expo Open
⊕	11:15am - 1:00pm	**NETWORKING EVENT** Lunch

Speakers

TONY ANDERSON
President, NRECA Board of Directors

FRED HARBURG
Clinical Professor, Northwestern University, Kellogg School of Management

JIM MATHESON
CEO, NRECA

ERIN & BEN NAPIER
★ *Keynote Speaker*
Stars of HGTV's Home Town

NOELLE RUSSELL
★ *Keynote Speaker*

BRIAN SOLIS

Founder & Chief AI Officer, AI Leadership Institute

Head of Global Innovation, ServiceNow

Fees

egistration fees include access to event general sessions, breakouts, conference-sponsored eal functions and conference materials. Pre-event education sessions are an additional harge.

PowerXchange Registration Fees

Member Early Bird Registration (By Jan. 8, 2025) (includes access to all PowerXchange sessions and the Expo)	$729
Member Regular Registration (After Jan. 8, 2025) (includes access to all PowerXchange sessions and the Expo)	$799
Member PowerPlus (includes access to all PowerXchange sessions, TechAdvantage sessions, and the Expo)	$1099
Member One Day Registration (includes 1-day access to PowerXchange sessions and the Expo)	$385
Guest/Spouse Registration	$200
Federal Government Employee Registration: Please Contact Louis Finkel at Louis.Finkel@nreca.coop for approval.	
Media Registration: Please contact Stephen Bell at Stephen.Bell@nreca.coop for approval.	

Special Event Fees

NRECA International Lunch	$75 or $1,000 fo a table
America's Electric Cooperatives PAC Breakfast	$30

Entertainment Night	$70
Pre-Conference Education Fees	
CEO & Staff Education: Leading Today: Sharpening Discernment and Cultivating Resilience	$649
Director Education	See individual courses for details.

Save the Dates

March 7 - 12, 2025

In-Person
Atlanta, GA

Hotel & **Travel**

MEETING LOCATION

Georgia World Congress Center

285 Andrew Young International Blvd., NW | Atlanta, GA 30313 | 404-223-4000

ABOUT CONVENTION CENTER

Additional Hotel Information ⌄

ABOUT ATLANTA, GA

Atlanta keeps visitors active and inspired with its dynamic personality and engaging attractions. Atlanta offers a multitude of attractions and activities that can soothe the soul or push the envelope on adventure — it's all yours for the taking.

View Airline and Travel Discounts →

NRECA Visit Atlanta Site

AIRPORT(S)

ATL

10.5 mile(s) from event

Additional Travel Information ⌄

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POWERXCHANGE AND TECHADVANTAGE® CONFERENCE SPONSORSHIP INFORMATION

FUTURE POWERXCHANGE DATES

2026	Nashville, Tennesse	March 8-12
2027	San Diego, California	Feb. 14-17
2028	New Orleans, Louisiana	March 12-15

Questions about the program content/agenda?

Kristen Wheeler
703-907-5695
Kristen.Wheeler@nreca.coop

Questions about sponsorships?

Ijilbish Nergui
703-907-5908
Ijilbish.Nergui@nreca.coop

Questions about hotel?

Housing Center (PowerXchange and TechAdvantage)
864-208-3369
nrecaatt@maritz.com

Questions about exhibiting?

Mary Novack
718-578-4658
Mary@kenworthymanagement.com

Questions about NRECA member resolutions and business meeting?

Melissa DePuy
703-907-5788

Cancellation and Refund Policy

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

New Director Orientation

Arlington, VA | March 26 - 28, 2025

Learn and gain valuable information to help you fulfill the responsibilities of your new role as Director. Learn about critical issues affecting the energy industry, and build an invaluable peer network of fellow electric co-op directors.

REGISTER

MAKE CONNECTIONS WITH FELLOW NEW ELECTRIC COOPERATIVE DIRECTORS

New Director Orientation

Event for new directors of electric cooperatives to learn more about their national associations and the electric co-op industry and practices.

Co-sponsored by NRECA, CFC, NRTC and Federated Rural Electric Insurance Exchange, the New Director Orientation is a two and one-half day program designed for new directors and trustees of electric cooperatives who have served on the co-op's board for less than two years.

Interactive sessions will provide an in-depth focus on key electric industry issues and the challenges that new directors face.

This event takes place at NRECA's headquarters in Arlington, VA and CFC's campus in Dulles, VA in Dulles, VA.

This event is complimentary and there is no registration fee.

Related Links

- New CEO Orientation
- New CFO Orientation

Your Safety Is Our Focus

We value your health and safety and our focus is to create an event environment that provides practical safeguards. By registering for this event, you are agreeing to comply with NRECA's Event Code of Conduct & Policies, as a condition of attendance.

Schedule

Subject to change. All times are local to the event location. Printed: Nov 13, 2024 11:38 AM

ALL DAYS TUE. 03/25 WED. 03/26 THU. 03/27 FRI. 03/28

TUE. 03/25

⊕	5:00pm - 6:15pm	NETWORKING EVENT Welcome Reception with Heavy Hors d'Oeuvres

WED. 03/26

⊕	7:10am - 7:15am	OTHER Walk to NRECA Headquarters
⊕	7:15am - 7:45am	NETWORKING EVENT Breakfast
⊕	7:45am - 8:15am	GENERAL SESSION Welcome and Introductions

⊕	8:15am - 9:15am	**GENERAL SESSION** Welcome to the Electric Cooperative Industry: Conversations with Your National Organizations' CEOs
⊕	9:15am - 9:30am	**NETWORKING BREAK** Break
⊕	9:30am - 10:30am	**GENERAL SESSION** Meet NRECA—Your National Trade Association
⊕	10:30am - 10:45am	**NETWORKING BREAK** Break
⊕	10:45am - 11:45am	**GENERAL SESSION** Setting the Tone at the Top for a Culture of Safety: The Role of the Board
⊕	11:45am - 1:00pm	**NETWORKING EVENT** Networking Lunch
⊕	1:00pm - 2:00pm	**GENERAL SESSION** Board Engagement in Advocacy Is Essential
⊕	2:00pm - 2:15pm	**NETWORKING BREAK** Break
⊕	2:15pm - 3:15pm	**GENERAL SESSION** Your Role as a Director
⊕	3:15pm - 3:30pm	**NETWORKING BREAK** Break
⊕	3:30pm - 4:15pm	**GENERAL SESSION** AI for Cooperative Directors
⊕	4:15pm - 4:45pm	**GENERAL SESSION** Continuing Education Opportunities Overview & Recap
⊕	4:45pm - 6:00pm	**NETWORKING EVENT** Networking Reception
⊕	6:00pm - 8:30pm	**NETWORKING EVENT** Optional On-bus Tour of National Monuments or Evening on Your Own

THU. 03/27

⊕	6:50am - 7:40am	**OTHER** Bus Ride to the CFC Campus

7:40am - 7:55am	**NETWORKING EVENT** Arrive at CFC Campus/Breakfast
7:55am - 8:00am	**GENERAL SESSION** Welcome and Housekeeping
8:00am - 9:00am	**GENERAL SESSION** An Introduction to CFC—Your Finance Cooperative
9:00am - 9:15am	**NETWORKING BREAK** Break
9:15am - 10:15am	**GENERAL SESSION** The Board's Oversight Role
10:15am - 10:30am	**NETWORKING BREAK** Break
10:30am - 11:30am	**GENERAL SESSION** What Directors Need to Know—Legal Issues Update
11:30am - 1:00pm	**NETWORKING EVENT** Group Photo in CFC Atrium, Networking Lunch and CFC Building Tour
1:00pm - 3:00pm	**ROUNDTABLE** Rountables
3:00pm - 3:15pm	**NETWORKING BREAK** Break
3:15pm - 4:15pm	**GENERAL SESSION** Meet NRTC—Your Technology Cooperative
4:15pm - 4:25pm	**GENERAL SESSION** Wrap-up and Recap
4:25pm - 5:45pm	**NETWORKING BREAK** Networking Reception with Heavy Hors d'Oeuvres
5:45pm - 6:30pm	**OTHER** Bus Departs for return to Westin Arlington Gateway

FRI. 03/28

7:30am - 7:55am	**NETWORKING EVENT** Walk to NRECA for Breakfast

⊕	7:55am - 8:00am	**GENERAL SESSION** Welcome and Housekeeping
⊕	8:00am - 9:15am	**GENERAL SESSION** Candid Conversations with Seasoned Directors
⊕	9:15am - 9:30am	**NETWORKING BREAK** Break
⊕	9:30am - 10:45am	**GENERAL SESSION** Applying Governance Concepts to Real Boardroom Challenges
⊕	10:45am - 11:00am	**NETWORKING BREAK** Break
⊕	11:00am - 11:45am	**GENERAL SESSION** Taking Home What You've Learned and Wrap-up
⊕	11:45am - 12:00pm	**NETWORKING EVENT** Adjourn - Box Lunch Available

Speakers

TIM BRYAN
CEO, NRTC

JEFFREY CONNOR
COO, NRECA

ANDREW DON
CEO, CFC

PHIL IRWIN
President & CEO, Federated Rural Electric Insurance Exchange

JIM MATHESON
CEO, NRECA

Registration is Open!

arch 26 - 28, 025

In-Person
Arlington, VA

Register before March 27, 2025

REGISTER

View My Co-op's Registrants

Hotel & **Travel**

HOTEL

The Westin Arlington Gateway

801 North Glebe Road | Arlington, VA 22203 | 703-717-6200

RESERVE BY

3/4/25

To guarantee event rate

RATE

$269

USD/Night + taxes

BOOK YOUR HOTEL STAY

Additional Hotel Information

ABOUT THE LOCATION

Northern Virginia is next door to our nation's capital - Washington, D.C. - yet has kept its own character reminiscent of colonial times, rambling plantations, equestrian farms and cobblestoned streets leading to quaint taverns, shops and historical gems.

View Airline and Travel Discounts →

AIRPORT(S)

DCA
7.2 mile(s) from event

IAD
21 mile(s) from event

Additional Travel Information ⌄

Questions about the hotel?

Rebecca Bittle, NRECA
703-907-5638
Rebecca.Bittle@nreca.coop

Questions about New Director Orientation?

Pat Mangan, NRECA
703-907-5626
Pat.Mangan@nreca.coop

Questions about New Director Orientation?

Lisa Billock, CFC
703-467-1626
lisa.billock@nrucfc.coop

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

2024 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 23,850.00**
REMAINING BUDGET		**$ 1,150.00**

2023 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	C.T.E. Program through Hamilton High School	$ 2,000.00
FEBRUARY	High Country Recreation Little League	$ 500.00
	Hamilton High School Every 15 Minutes Program	$ 500.00
	California Center for Cooperative Development	$ 500.00
MARCH	-	-
APRIL	FIND Food Bank	$ 5,000.00
	Anza Community Building	$ 1,000.00
	Hamilton Museum & Ranch Foundation	$ 1,000.00
	Anza Lions Club	$ 1,000.00
	High Country Recreation	$ 1,000.00
	Anza Civic Improvement League	$ 1,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Friends of the Anza Community Library	$ 40.00
JUNE	AYSO Region 1641	$ 210.00
JULY	-	-
AUGUST	GSPC Annual Meeting Sponsorship	$ 2,000.00
SEPTEMBER	Hamilton Elementary PTA	$ 300.00
OCTOBER	-	-
NOVEMBER	-	-
DECEMBER	Anza Valley Chamber of Commerce	$ 400.00
	TOTAL	**$ 19,450.00**

PATHFINDER RANCH

outdoor education • summer camp • conferences & retreats

RECEIVED
NOV 01 2021
BY: .....

Anza Electric Cooperative

P O Box 391909
Anza, CA 92539

Mr. Ryall Stewart, President

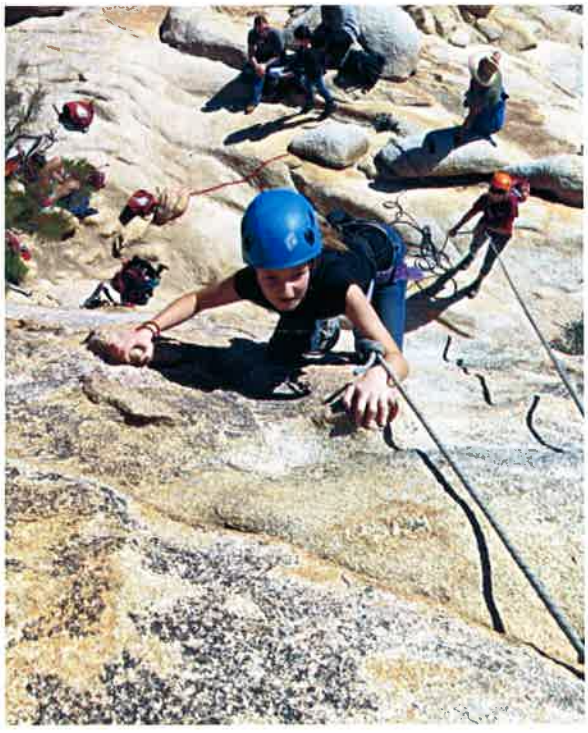
Dear Mr. Stewart:

Pathfinder Ranch, in nearby Mountain Center, is a 501(c)3 non-profit organization that has earned the ACA (American Camp Association) certification for safety, health, management and staff – a certification made to fewer than 25% of the operating camps in America.

Established 60 years ago in 1964, Pathfinder Ranch is a non-profit Summer Camp, Outdoor Education Center, and Retreat Center located in the San Bernardino National Forest, which serves thousands of people each year from all over Southern California and Southern Nevada. We connect with school districts and community groups focused on helping children from all walks of life and in many cases afflicted by ailments and disabilities.



Campers love getting their first horse rides



Campers push their courage and learn about

on Pathfinder Ranch trails.
their strengths on our rock-climbing walls!!

We would greatly appreciate the Anza Electric Cooperative's assistance in providing two scholarships for two very popular programs at Pathfinder Ranch, one for our **Summer Camp Campers** and one for our **Counselor-In-Training (CIT)** campers which is a component of each year's Summer Camp.

Summer Camps

Each summer, children aged 7-14 from all around southern California and as far as Southern Nevada look forward to spending a fun-filled week in the cool mountains at Pathfinder Ranch. Pathfinder Ranch Summer Camp immerses campers in outdoor settings with hiking and trail riding through the forests, the hills and mountains past streams amidst wildlife. Camps and Camp Leaders are dedicated to building life-long memories, friendships, and skills for children from diverse backgrounds.

Counselor-in-Training (CIT) – Opportunities for teenagers 15-17 to gain valuable leadership skills and experience while attending 2-week programs and taking part in our traditional summer camp activities. This program is for campers looking to learn more about leadership, camp life, planning and prepping camp programs and themselves. Each CIT is placed in a cabin with campers who are at least 2 years younger and are mentored by both their cabin counselor and a Teen Program Mentor, who works with the CIT's. CIT's will learn how to facilitate games, be a positive role model, recognize acts of bullying, and have the opportunity to practice these skills.

A donation of one thousand dollars each would help provide scholarships for a summer camper and a Counselor-in-Training to join next year's 2025 summer programs.
Our request is for $2,000.00.

We know from experience that your donation will greatly impact the two campers' lives, and we thank you for considering such a generous gift.

Sincerely,

Christopher Fife
Executive Director
Pathfinder Ranch

Cc: Kevin Short, General Manager Anza Electric Cooperative

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:

  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.

  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**
- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**