ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

May 22, 2025

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	(*Vacant)*
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Hope Adams
Board Director:	Greg Pennyroyal
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	*(Vacant)*
Member Services Manager:	Sherri Stafford
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

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May 15, 2025

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: May Regular Board Meeting

The May Regular Board Meeting will be held in person on Thursday, May 22, 2025, at 8:00 a.m.

***** The Environmental Compliance Oversight Committee will meet just before the Regular Board Meeting.***

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

***** The Annual Meeting Committee will meet at 1:00 p.m. following the Regular Board Meeting***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

May 22, 2025
8:00 a.m.

THE ENVIRONMENTAL COMPLIANCE OVERSIGHT COMMITTEE WILL MEET JUST BEFORE THE REGULAR BOARD MEETING

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
6. APPROVAL OF AGENDA *(President Stewart)*

   * Regular Meeting of May 22, 2025
7. APPROVAL OF MINUTES *(President Stewart)*

   * Regular Meeting of April 24, 2025
8. MEMBER'S COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
10. GENERAL MANAGER'S REPORT *(Kevin Short)*

    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss 2020-2025
    - AEC Own Use
    - Work Plan & Other Business
    - AB 1145
    - Wildfire Mitigation Meeting, May 28

    * Life Support Generator Proposal and Resolution
11. MEMBER SERVICES MANAGER'S REPORT *(Sherri Stafford)*

    - FIND Food Distribution
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - Director Candidate Petitions Open
    - Member Statistics
    - Touchstone Energy Sponsorship Funds
    - 500 Trees Were Distributed on Saturday, May 3rd
    - YLC Representative Featured in May Currents

- AB 1145

12. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update
    - Service Order Report
    - Bandwidth Usage Past 30 Days
    - Reliability
    - Additional Items
13. ENGINEERING / OPERATIONS REPORT *(Sandy King)*
    * Safety Meetings for Month of April
    - Loss Time Accidents / Outages
    - Major Outages
    - New Services completed for the month of April
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak
    - Other Business
    - Deep Canyon
14. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for April
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
    - Tax Form 990 Questionnaire
15. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*
    - General Manager's Expenses for April 2025
    * Approval of Directors' Expenses for April 2025
    * Approval of Expenditures for April 2025
16. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*
    - DIRECTORS' PURVIEW
      * Policy No. 111 – "Membership in Civic & Commercial Organizations"
      * Policy No. 112 – "Committees of the Board of Directors"
      * Policy No. 113 – "Political Activity of Directors & Employees of the Cooperative"
    - MANAGEMENT PURVIEW
      * Policy No. 301 – "Meter Reading and Billing and Collection"
      * Policy No. 301.1 – "Fees and Deposits"

* Policy No. 400.3 – “Diversity Equity, Inclusion, and Accessibility Strategic Plan”

* Policy No. 401 – “Wage and Salary Administration”

* Policy No. 402 – “Employee Business Travel”

- Review Bylaw Article V

17. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

- Report

18. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

- Report

* Approval of Director Attendance for the GSPC Annual Meeting for September 30, 2025 in San Diego, CA

19. NRECA *(President Stewart)*

* Approval of Director Attendance for the 2025 NRECA Regional Meetings 7&9 for October 6-8, 2025 in Bellevue, WA

* NRECA Regional Meeting 9 Voting Delegate & Alternate

20. CFC

- Cooperative System Integrity Fund

* CFC Voting Delegate and Alternate for 2025 District Meeting

21. DONATIONS *(President Stewart)*

* Hamilton Football Team

22. EXECUTIVE SESSION

23. OTHER BUSINESS

24. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

THE ANNUAL MEETING COMMITTEE WILL MEET AT 1:00 PM FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
APRIL 27, 2025

DIRECTORS PRESENT
Ryall Stewart, President
D.F. (Pebbles) Lewis, Treasurer
Hope Adams
Diane Sieker

STAFF PRESENT
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Shawn Trento, Telecommunications Manager
Jennifer Deiter, Government Relations / Purchasing
Sandy King, Engineering Manager
Sherri Stafford, Member Services Manager
Kristin Martin, Project Coordinator
Kasey Firth, Field Engineer
Betsy Hansen, Member Services Rep II

OTHERS PRESENT
Debbie Espinosa, President & CEO, FIND Food Bank
Birdie Kopp, Director, Anza Community Building
Michael Lewis, Anza Hamilton Museum
Erinne Roscoe, KOYT Radio Station

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on April 24, 2025.

The meeting was called to order by President Ryall Stewart at 7:58 a.m. Upon calling roll, Directors Ryall Stewart, D.F. (Pebbles) Lewis, Hope Adams and Diane Sieker were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Sieker made a motion to approve agenda as amended. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of minutes of Regular Board Meeting of March 27, 2025. After discussion, Director Sieker made a motion to approve minutes as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of Executive Session minutes of Regular Board Meeting of March 27, 2025. After discussion, Director Adams made a motion to approve minutes as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Debbie Espinosa presented and discussed request for donation for FIND Food Bank.

At 8:15 a.m. Debbie Espinosa left the board meeting.

Birdie Kopp presented and discussed request for donation for Anza Community Building.

At 8:21 a.m. Birdie Kopp left the board meeting.

Michael Lewis presented and discussed request for donation for Anza Hamilton Museum.

At 8:25 a.m. Michael Lewis left the board meeting.

President Stewart called for member comments.

President Stewart gave presidents report.

General Manager presented and discussed AEC Solar Production Report for March 2025, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss 2020-2025, AEC own use, Work Plan update and other Business.

At 8:28 a.m. Erinne Roscoe entered the board meeting.

Erinne Roscoe presented and discussed request for donation for KOYT Radio Station.

At 8:39 a.m. Erinne Roscoe left the board meeting.

At 9:08 a.m. Kristin Martin left the board meeting.

General Manager presented and discussed the EV Charger Installation at Community Hall Summary. After discussion, Director Sieker made a motion to adopt the following resolution,

"WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate consistent with the Cooperative Principles, and,

WHEREAS, The AEC Board has expressed interest in expanding available public charger facilities in the cooperative territory and,

WHEREAS, California has offered rebates for qualified EV charging facilities and has awarded AEC a rebate in the amount of $26,000 to install chargers in its territory

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing the EV charger installation at the Community Hall and attached herein and duly authorizes the General Manager to execute all documents associated with this transaction."

Director Adams seconded the motion. Motion carried with unanimous vote.

At 9:25 a.m. Betsy Hansen entered the board meeting.

At 9:26 a.m. Sandy King, Engineering Manager left the board meeting.

At 9:36 a.m. Betsy Hansen left the board meeting.

General Manager presented and discussed CoBank Sharing Success summary. After discussion, Director Lewis made a motion to adopt the following resolution,

WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate consistent with the Cooperative Principles, especially 'Concern for Community,' and,

WHEREAS, The FIND Food Bank Project and the Cooperative Care Program have proven successful and require regular funding and,

WHEREAS, CoBank has funded their Sharing Success Program at the level of $15,000.00 per member cooperative for 2025, available now to match AEC donations to community programs.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing these donations and updating the Cooperative Care Program, and attached herein, and duly authorizes the General Manager to execute all documents associated with this transaction.

Director Sieker seconded the motion. Motion carried with unanimous vote.

Member Services Manager presented and discussed FIND Food Distribution, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, Director Candidate Petitions open, Member Statistics, AEC and Arbor Dat Tree Give-a-way, and Touchstone Energy Sponsorship Funds.

At 9:56 a.m. Sandy King entered the board meeting.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/March Calendar month, Dispatched Service Report, monthly bandwidth usage, Reliability, and additional items.

Engineering Manager presented the Engineering and Operations report and discussed the safety meeting for the month of March, loss time due to accidents/outages, major outages, new services completed for month of March, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak, and other business for month of March. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of March. Director Lewis seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed Baldy Utility Company Contract. After discussion, Director Adams made a motion to adopt the following resolution,

"WHEREAS, Anza Electric Cooperative, Inc. (AEC) is committed to delivering safe, reliable, and cost-effective electric service to its members and,

WHEREAS, Circuit 1100 serves a critical role in maintaining reliable electric service to the Pinyon area and has been identified as in need of reconstruction to enhance long-term system performance and resiliency and,

WHEREAS, Baldy Utility Company has submitted a proposal to perform the rebuild of 71 structures on Circuit 1100 in the amount of $1,799,500.00 and,

WHEREAS, AEC staff has reviewed the Baldy Utility Company proposal, compared it with other received proposals, and determined that it best meets the technical and financial requirements necessary to proceed with the project.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors of Anza Electric Cooperative, Inc. hereby approves proceeding with the proposal from Baldy Utility Company for the rebuild of 71 structures on Circuit 1100 in the amount of $1,799,500.00, and that the General Manager is hereby authorized to execute all documents and take all actions necessary to carry out the intent of this resolution."

Director Sieker seconded the motion. Motion carried with unanimous vote.

Kasey Firth, Field Engineer presented and discussed Wildfire Mitigation Plan. After discussion, Director Adams made a motion to adopt the following resolution,

*"**WHEREAS,** Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,*

***WHEREAS,** following several years of drought conditions and strong Santa Ana wind events, the risk of wildfire caused by utility assets has increased significantly and,*

***WHEREAS,** California Public Utilities Code, Chapter 6, §8387. (a), requires each local publicly owned electric utility and electrical cooperative to develop a Wildfire Mitigation Plan and,*

***WHEREAS**, AEC's governing board has determined that there is a significant risk of catastrophic wildfire resulting from damage to or unintentional contact with the utility's electrical lines and equipment, the electrical cooperative shall annually present to the board for its approval those wildfire mitigation measures the utility intends to undertake to minimize the risk of its electrical lines and equipment causing a catastrophic wildfire and,*

***WHEREAS**, AEC's Wildfire Mitigation Plan provides a comprehensive overview of the organizational and operational activities AEC undertakes in addressing the risk of fire within the Cooperative's service territory and,*

***WHEREAS,** AEC's Wildfire Mitigation Plan is subject to the direct supervision of the General Manager and delegated to senior management and,*

***WHEREAS**, CPUC §8387 requires Electric Cooperatives and POUs to submit their Wildfire Mitigation Plans to the Wildfire Safety Advisory Board (WSAB) on or before July 1st annually beginning calendar year 2020,*

***WHEREAS,** AEC's Wildfire Mitigation Plan is a "living document", subject to annual review and modification as regulations are updated and advances in technology occur."*

Director Lewis seconded the motion. Motion carried with unanimous vote.

At 10:45 a.m. Kasey Firth, Field Engineer left the board meeting.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of March, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Sieker made a motion to receive and file the RUS Form 7-Revenue Comparisons for the month of March as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed HCN Bank Accounts. After discussion, Director Adams made a motion to adopt the following resolution,

"After discussion it was decided that the two checking accounts at HCN Bank, as well as the authorized signers for these accounts, it was duly moved and approved to notify the bank of the following changes closing the identified accounts and moving the funds in those accounts to the Cooperative's General Fund Account:

Account #1: Anza Electric Cooperative Inc. RESP Account, Energy Efficiency Program (Account # 6101284095)
Account #2: Anza Electric Cooperative Inc. RESP Account, Loan Funds Account (Account # 6101284102)

Authorized signers: Ryall Stewart, President
Stephan Lauzier, Vice President
D.F. (Pebbles) Lewis, Secretary / Treasurer
Kevin Short, General Manager"

Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of March 2025 in the amount of $2,983.44. After discussion, Director Stewart made a motion to file General Managers expenses for the month of March 2025 in the amount $2,983.44. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed the following Directors' expenses for the month of March 2025:

Director Adams	$ 945.82
Director Lauzier	$ 951.28
Director Lewis	$ 950.02
Director Pennyroyal	$ 952.40
Director Sieker	$ 956.88
Director Stewart	$ 1,000.16

After discussion, Director Stewart made a motion to receive and file Directors' expenses for the month of March 2025 in the amount of $5,756.56 combined total. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of March 2025 in the amount of $1,441,939.02. After discussion, Director Sieker made a motion to receive and file the expenditures as presented. Director Stewart seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview. After discussion, Director Stewart made a motion to approve the policy as presented.

Policy No. 108 – "Board of Directors Fees & Expenses"
Policy No. 109 – "Signing of Documents"
Policy No. 110 – "Board of Directors & General Manager Relationship"
Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Stewart made a motion to approve the following policies as presented.

Policy No. 400 – "Personnel Policy"
Policy No. 400.1 – "Selection of Personnel"
Policy No. 400.2 – "Management-Employee Relations"
Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Stewart reviewed Bylaw Article IV.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed Golden State Power Cooperative report, April Newsletter, and Save the Date.

President Stewart presented and discussed approval of director attendance for the 2025 NRECA Summer School for Directors for July 11-15, 2025 in Colorado Springs, CO. After discussion, Director Pennyroyal made a motion to approve Director Adams to attend. Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Stewart discussed donations report.

President Stewart presented and discussed donation request for Anza Community Building. After discussion, Director Sieker made a motion to donate $10,000 coming out of Cooperative Care Program Funds. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed donation request for Hamilton Museum & Ranch Foundation. After discussion, Director Sieker made a motion to donate $3,500 coming out of Cooperative Care Program Funds. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed donation request for Anza Community Broadcasting KOYT. After discussion, Director Sieker made a motion to donate $3,500 coming out of Cooperative Care Program Funds. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 11:37 a.m.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, D.F. (Pebbles) Lewis do hereby certify that I am the duly elected and qualified Treasurer/Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on April 24, 2025, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Treasurer/Secretary and affixed the Corporate Seal of said Cooperative this 22nd day of May 2025.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

AEC CALENDAR 2025

January	8	AEPCO Board of Directors Meeting - Benson, AZ
January	***23***	***Anza Electric Cooperative Board Meeting***
January	26-28	NRECA Director Conference – Online
February	12	AEPCO Board of Directors Meeting - Benson, AZ
February	***27***	***Anza Electric Cooperative Board Meeting***
February	TBD	GSPC Capitol Days - TBD
March	7-12	NRECA PowerXchange and TechAdvantage – Atlanta, GA
March	13	AEPCO Board of Directors Meeting - Benson, AZ
March	***27***	***Anza Electric Cooperative Board Meeting***
April	9	AEPCO Board of Directors Meeting - Benson, AZ
April	***24***	***Anza Electric Cooperative Board Meeting***
April	27-30	NRECA Legislative Conference – Washington, D.C
May	13	AEPCO Board of Directors Meeting - TBD
May	14	AZG&T Annual Meeting - TBD
May	***22***	***Anza Electric Cooperative Board Meeting***
May	***22***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***26***	***Anza Electric Cooperative Board Meeting***
July	9	AEPCO Board of Directors Meeting - Benson, AZ
July	11-15	NRECA Summer School for Directors – Colorado Springs, CO
July	***19***	***Anza Electric Cooperative Annual Membership Meeting***
July	***24***	***Anza Electric Cooperative Board Meeting***
August	13	AEPCO Board of Directors Meeting - Benson, AZ
August	***28***	***Anza Electric Cooperative Board Meeting***
September	10	AEPCO Board of Directors Meeting - Benson, AZ
September	***25***	***Anza Electric Cooperative Board Meeting***
September	30	GSPC Annual Meeting – San Diego, CA
October	6-8	NRECA Regions 7&9 Meeting – Bellevue, WA
October	8	AEPCO Board of Directors Meeting - Benson, AZ
October	***23***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***20***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	12-16	NRECA Winter School for Directors – Nashville, TN
December	***18***	***Anza Electric Cooperative Board Meeting***

2025 TIMELINE

JANUARY

- 2025 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 27-30, 2025 in Washington, DC.
- 2025 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Stewart
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2025 AzG&T Annual Meeting for May 14, 2025
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2025 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2025 NRECA Regional Meetings 7&9 for October 6-8, 2025 in Bellevue, WA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2025 District Meeting

JUNE

- 2025 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of January 2025*

2025 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2025 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2026 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2026 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2026 Board Meeting Dates
- Approval of the 2026 Medical Benefits
- Approval of the 2025 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2026 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2026 NRECA PowerXchange Meeting for March 8-12, 2026, Nashville, TN
    - 2026 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2026 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2026 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2025*

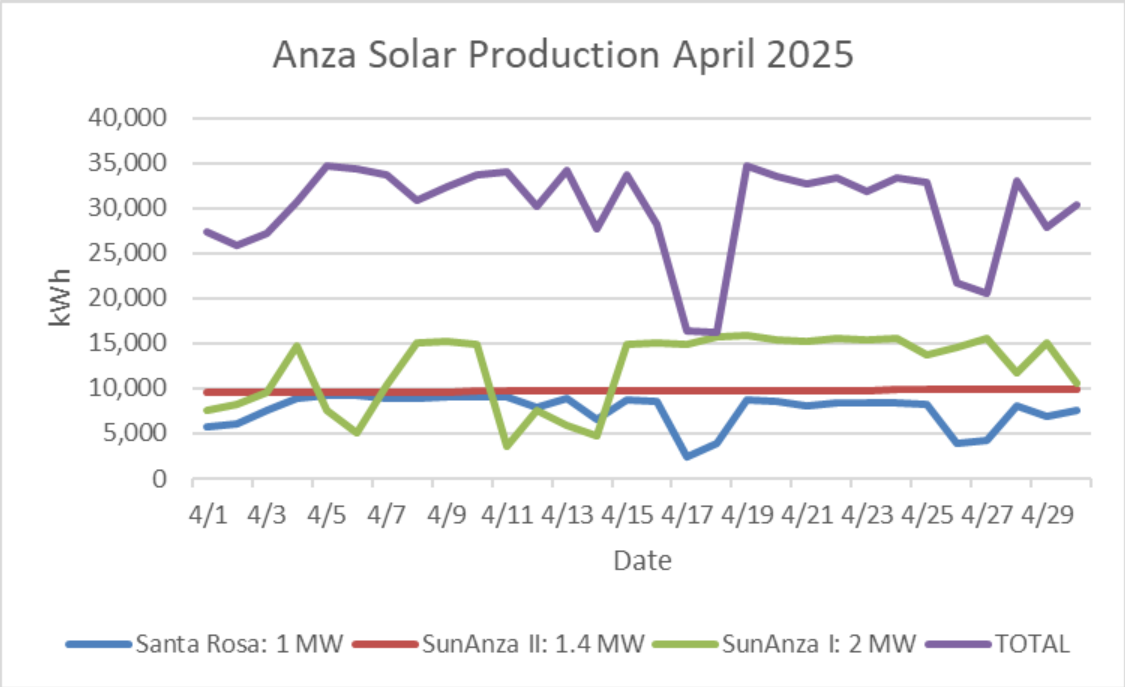
General Manager Report

Regular Board Meeting

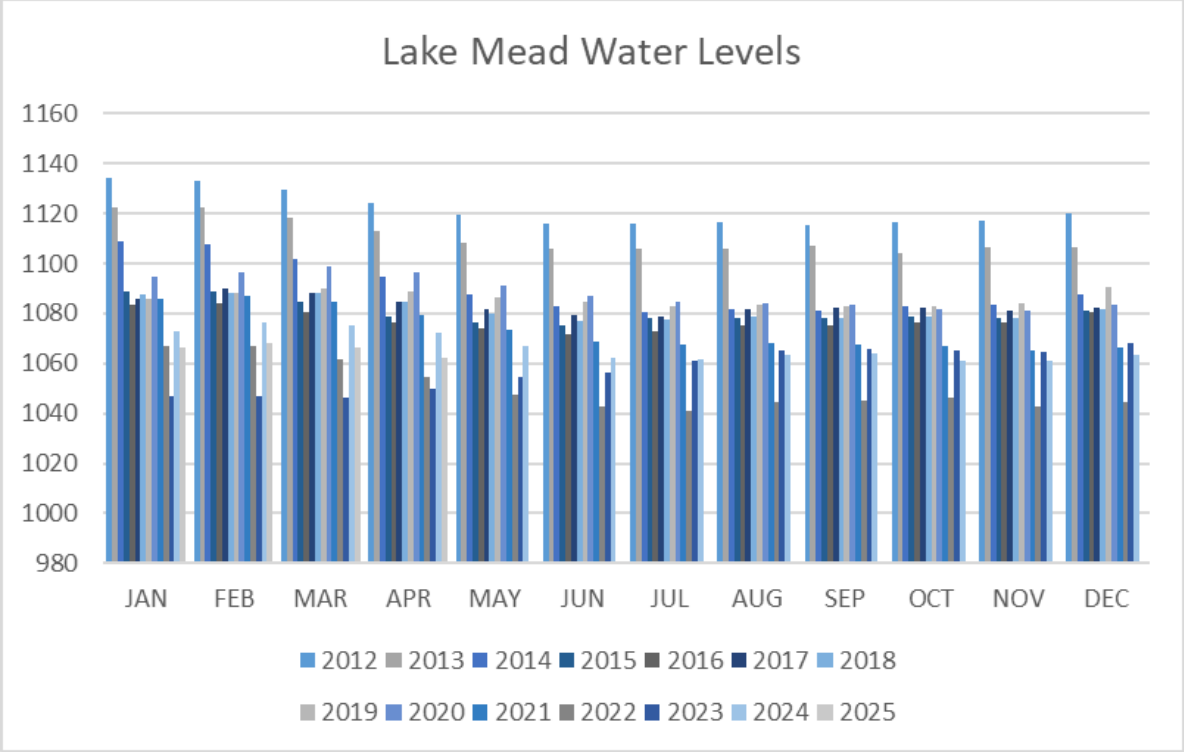
May 22, 2025

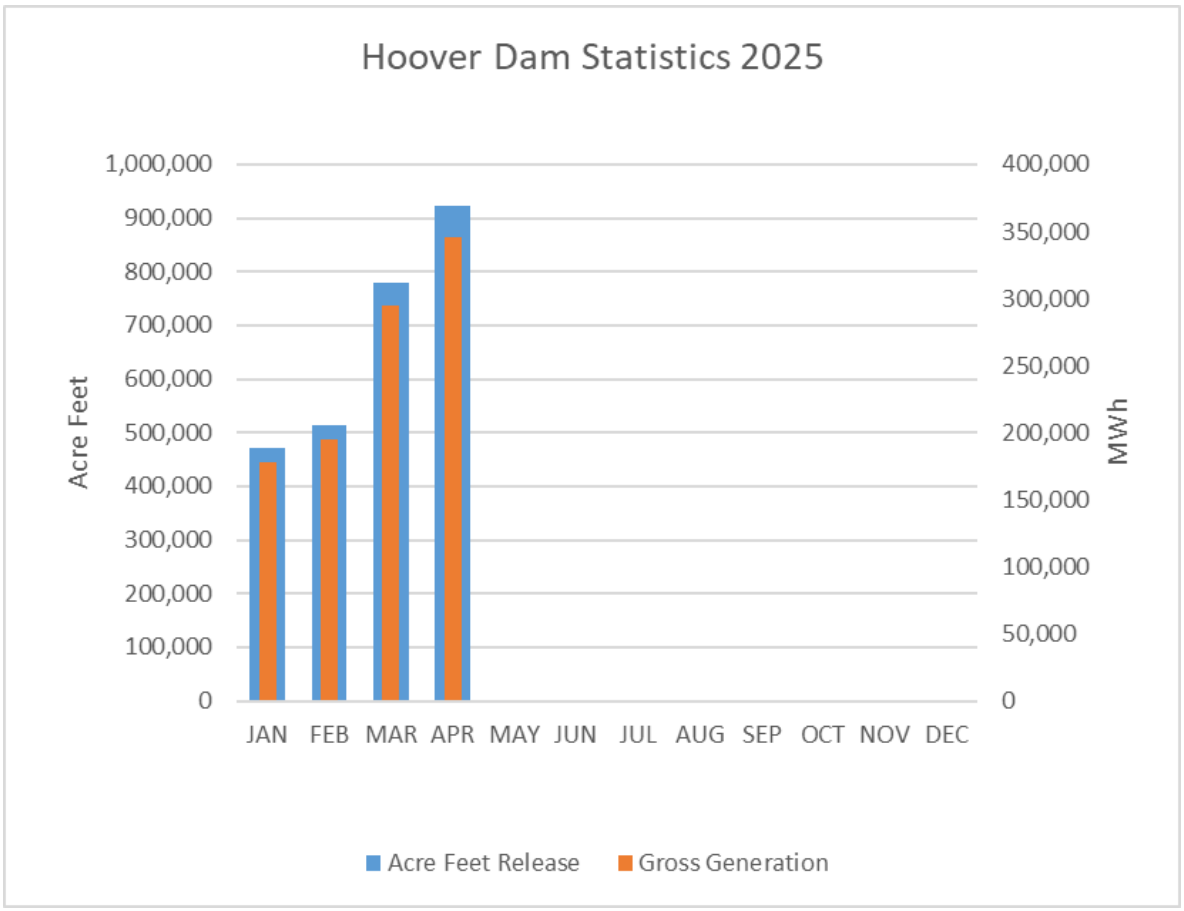
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program netted **$3,222.42** YTD reduction in energy costs.
- The SunAnza and Santa Rosa projects totaled **824,263 kWh** production for April, representing **19.0% of total sales of 4,338,659 kWh**.

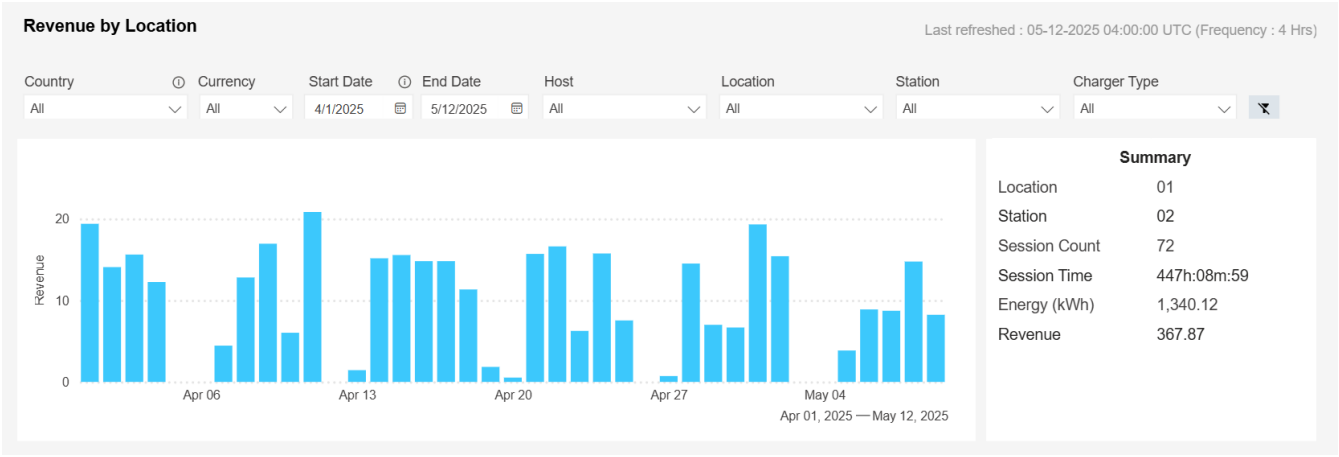


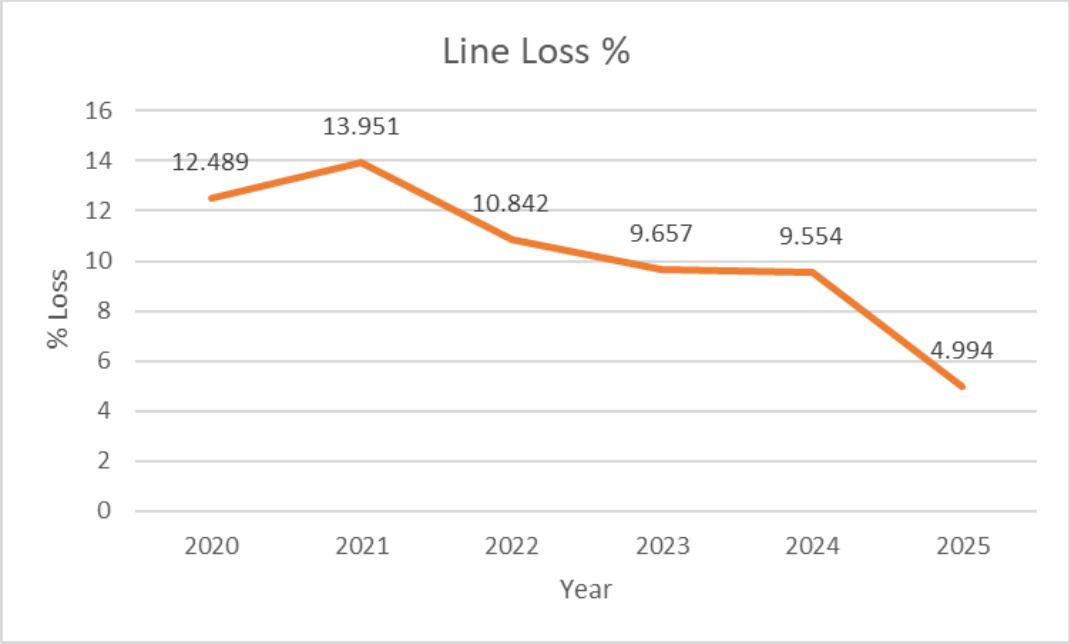
Hoover

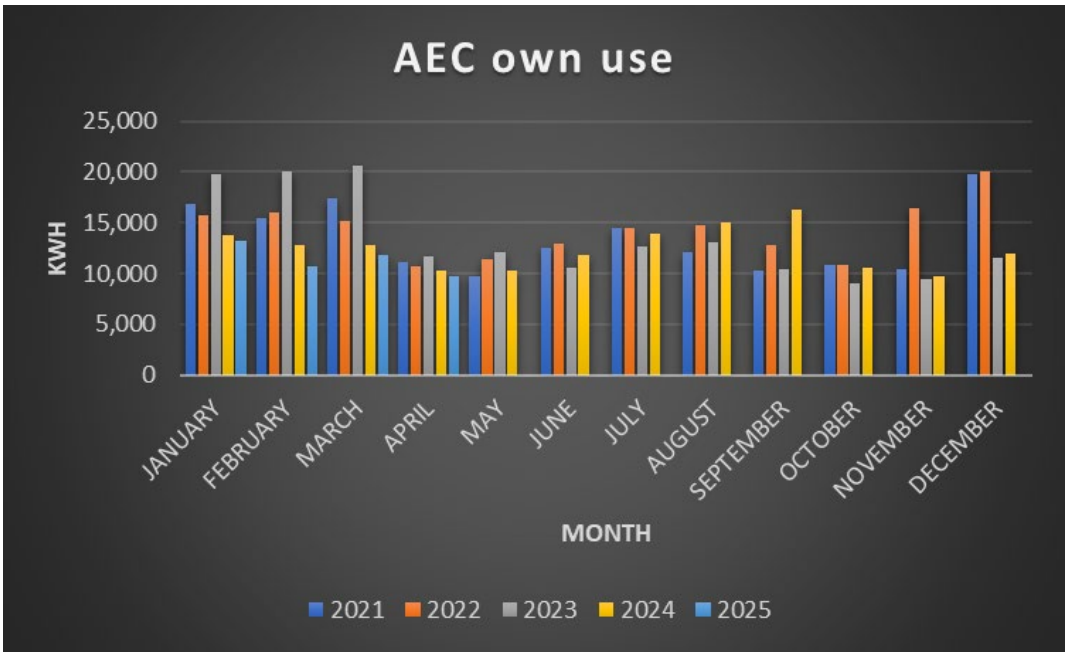

Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024 2025


Hoover Dam Statistics 2025
1,000,000
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation

EV Charger


Revenue by Location
Last refreshed : 05-12-2025 04:00:00 UTC (Frequency : 4 Hrs)
Country
All
Currency
All
Start Date
4/1/2025
End Date
5/12/2025
Host
All
Location
All
Station
All
Charger Type
All
Revenue
20
10
0
Apr 06
Apr 13
Apr 20
Apr 27
May 04
Apr 01, 2025 — May 12, 2025
Summary
Location 01
Station 02
Session Count 72
Session Time 447h:08m:59
Energy (kWh) 1,340.12
Revenue 367.87


Line Loss %
16
14
12
10
8
6
4
2
0
% Loss
12.489
13.951
10.842
9.657
9.554
4.994
2020
2021
2022
2023
2024
2025
Year


AEC own use
25,000
20,000
15,000
10,000
5,000
0
KWH
JANUARY
FEBRUARY
MARCH
APRIL
MAY
JUNE
JULY
AUGUST
SEPTEMBER
OCTOBER
NOVEMBER
DECEMBER
MONTH
2021
2022
2023
2024
2025

Other Business

1. AB 1145 support letter: A letter of support for AB 1145 (see attached) was sent to Assemblyman Gonzalez's office, along with 145 letters of support from community members. We are still collecting letters of support.
2. I have been invited to participate on a utility panel at the Distributech Exhibitor Forum event in San Diego June 2.
3. Wildfire Mitigation mtg May 28, 7:00 pm at the community hall.
4. *Life Support Generator Proposal

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
April 30, 2025

Plant Status

Current Capacity: 782 MW

Lake Mead

Current Elevation:	1061.0 Feet
24 Month Study High:	1072 Feet (April 2024)
24 Month Study Low:	1050 Feet (April 2023)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2024 – Sep. 2025; Goal is less than 2.2%): 1.91%.

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 12,475
Materials:	$ 0
Services:	$ 0

Major Work Items Status

Intake Tower - Cylinder Gate Stems was awarded on September 17, 2020, to Marine Diving Solutions. This is an IDIQ contract for cylinder gate stem fabrication and installation. The Contracting Officer (CO) awarded Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions (MDS) and Quabbin Machining. MDS has completed the major work items and are working on the punchlist.

Paradox Gate Refurbishment was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. Purchase requisitions for additional required work are being processed for award.

Lower Arizona Penstock & Lateral Coating was awarded on May 13, 2024, to Hartman Walsh with a total contract value of $4,113,139.66. Work includes scaffolding, high-pressure wash to remove biological growth and expose failed coating areas, coating assessments, surface preparation and recoating. Work started November 2024. The requirement for coating repairs was greater than estimated in the original contract and modifications have been complete for a total project cost of $5.7 million. Construction is complete, and the contractor is demobilizing.

Lower AZ Penstock Butterfly Valve Overhaul was awarded on July 1, 2024, to Unico Mechanical Corp with a total contract value of $5,352,010.77. Work on Units A2 and A5 Butterfly Valves include; refurbish or replace the valve body wear items, modernize stem packing/seals, refurbish stem seal surfaces, refurbish or replace the valve-leaf wear items, refurbish bypass valve system, install upstream and downstream guard valves, refurbish thrust lift system, replace actuator pump system, replace actuator seals, refurbish or replace actuator brake system, modernize control system to most current SCADA specifications, apply new protective coatings to valve body, leaf, actuator, and control unit, and adjust valve seal alignment and control limits / indicators as necessary. The valve actuators have been returned to Hoover Dam. Installation and commissioning is ongoing. This project is being funded with Infrastructure Investment and Jobs Act (IIJA). Work started on October 1, 2024, and will be complete in May 2025.

Solid Waste Site – No changes from last report. Work is ongoing to get a contract in place to remove soil from 3 burn site areas and to conduct a Risk Assessment for the site as recommended by the Nevada Division of Environmental Protection (NDEP). The Risk Assessment will help inform further remediation actions.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The CO gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #2 on February 5, 2024. The building renovation is complete, and the exhibits installation is 98% complete with a tentative reopening date of May 19, 2025.

Hoover Dam Observation Area Enhancements was awarded to TSK Architects in September 2024 for $1,759,978. This project will renovate the Observation (top) level of the Visitor Center along with the Theatres and provide other interpretive information near parking areas. Design work by the architect and subconsultants is scheduled for completion in March 2026.

7th and 8th Floor Renovation and HVAC Upgrades was awarded to LGA Architects in September 2024 with a contract value of $499,909. The architect is developing preliminary floor plan alternatives. Design work is scheduled for completion in January 2026.

Monument Plaza. This project involves replacing the markers and rehabilitation of terrazzo surface around the Winged Statues of the Republic, across from the Visitor Center. The Change Order has been negotiated with FedVet and awarded in January 2025. Work began in February 2025 with a

scheduled completion date of October 2025. This is a Southern Nevada Public Lands Management Act (SNPLMA) funded project.

Lower Portal Road Erosion Control and Safety. This project will repair erosion damage and install some guard rails at several locations along the lower portal road. The 30% design plans and cost estimates were submitted by FHWA in November 2023. The 70% design submittal is anticipated in October 2025 and a 95% design package milestone submittal is tentatively scheduled for December 2025. The project construction is scheduled for FY 2028.

Spillway, Penstock & Dam Abutment Drain Cleaning was awarded to FedVet Construction on August 15, 2024 with a total contract value of $482,654. This project is the first in a multi-phased project that includes drilling/cleaning of 24-foot deep, 2" diameter drain holes in the upper portion of the rock tunnel. This phase of work included 140 lineal feet of the lower Nevada tunnel and was completed in March 2025.

480V Switchgear Replacement (October 2024) was awarded on September 30, 2024 to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. Staff is currently working with the contractor to generate temporary power plans to minimize outages and review contractor submittals. Project will continue through 2027.

Partial Discharge Monitor (PDM) Installation. Monitors have been purchased for all units at Hoover Dam. In January 2025 Omicron was on site to assist with installation, commissioning, and training. Four PDMs have been installed on units currently out of service.

UPS Life Extension was awarded in September 2024 to Pergravis in the amount of $216,434, with the use of Eaton as subcontractor. This project is complete and closed. During the project staff discovered an additional 38 batteries out of service. These will be purchased and installed by Hoover staff.

A5 Stator Re-wedge was awarded on September 4, 2024 to Andritz Hydro Corp. in the amount of $931,200. The wedges have been removed and damage to the stator documented. Staff is working on a modification to the contract to repair the damage. Work began in April 2025 with a scheduled completion date in June 2025.

Major Contracts Planned for Award During FY 2025

- KN2A Transformer Maintenance and Repairs
- Rockfall Mitigation IDIQ for FY25-30
- Belly drains for Upper Nevada Penstock
- Wear parts IDIQ
- Upper NV Penstock Coating
- Upper NV Intake Tower Gate Stem Replacement
- Tail Bay Stop Log Coating
- NV Fire Piping

VISITOR CENTER TOURISM

	FY 2025 April	FY 2024 April	FY 2025 Year to Date	FY 2024 Year to Date
Visitation	**40,107**	**42,194**	**228,169**	**294,527**
Total Revenue [1]	**$ 1,284,985**	**$ 1,363,682**	**$ 7,096,195**	**$ 8,089,373**
Revenue from Ticketing	793,410	871,000	4,323,690	5,176,760
Revenue from Parking	259,290	270,320	1,517,150	1,626,630
Revenue from Commercial Use Authorization (CUA)	196,125	216,725	1,162,205	1,233,105
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	36,160	5,637	93,150	52,878
Total Expenses [3]	**$ 827,503**	**$ 467,555**	**$ 6,248,160**	**$ 5,593,781**
Expenses - General	827,503	467,555	6,248,160	5,593,781

Cost per ticketed visitor subsidized by customers:

YTD FY2025	-$3.72
YTD FY2024	-$8.47

(1) April revenue is down slightly (nearly $78K or almost 6% compared to April FY24) It's down over $996K but remains a steady 12% overall year over year.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) April expenses are up more than $359K or nearly 77% compared to same month last year. The increase is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., visitor services, ticketing contract up $111,524.91 this month compared to same month last year, janitorial services, HVAC maintenance, etc.) are made or given overall changes, per discontinued or newly added agreements (e.g. Visitor Services Occupational Medical for $111,524.91 and a altogether new expense this year) compared to previous year. They're up $654K or essentially 11.7% year over year.

Bureau of Reclamation

BOULDER CANYON PROJECT

FY 2025 Fund Status

(as of April 30, 2025 ~ 58% of the year elapsed)

Account	Budget Item	FY25 10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	Prior-Year UDO's	Total Prior-Year Funds	Total FY25 Available	Reprogramming	Revised FY25 Available	Actual Expenditures	Total to Date Undelivered Orders	Total FY25 Expenditures & Obligations	FY25 Unobligated Bal Remaining	% FY25 Funds Exp & Obl
	EXTRAORDINARY MAINTENANCE												
5170	Power Plant Piping Management Plan	1,275,000	428,459	842,540	1,270,999	2,545,999		2,545,999	(60,464)	997,200	936,736	1,609,263	36.8%
5175	Fire Piping Plan	1,000,000	509,598	4,694	514,292	1,514,292		1,514,292	14,593	0	14,593	1,499,699	1.0%
5112	Crane Inspection & Repair (cableway)	600,000	568,337	26,684	595,021	1,195,021		1,195,021	45,121	58,861	103,981	1,091,040	8.7%
E174	Tail Bay Stop Logs	330,000	2,735	335,172	337,907	667,907		667,907	102,901	277,685	380,586	287,321	57.0%
5042	Penstocks & Lateral Spot Coating	2,250,000	601,090	3,391,287	3,992,377	6,242,377		6,242,377	3,351,540	1,031,423	4,382,963	1,859,414	70.2%
E203	GSU Transformers Maintenance	925,000	76,900	1,681,502	1,758,402	2,683,402		2,683,402	(243,697)	1,941,397	1,697,699	985,703	63.3%
E222	HD Observation Area Enhancements	22,000	113,000		113,000	135,000		135,000	-	0	0	135,000	0.0%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	95,494	397,707	493,201	993,201		993,201	217,967	223,718	441,685	551,516	44.5%
E211	Penstocks Lateral Tunnel - Safety Doors Refurb	445,000	3,801		3,801	448,801		448,801	0	0	0	448,801	0.0%
E181	Rockfall Mitigation	300,000	51,441		51,441	351,441		351,441	16,982	0	16,982	334,459	4.8%
E193	Erosion Repair	450,000	17,773		17,773	467,773		467,773	10,209	0	10,209	457,564	2.2%
E251	Water Tank Inspection & Repair (Fire & Warehouse Tanks)	15,000			0	15,000		15,000	3,107	0	3,107	11,893	20.7%
E252	Visitor Center Theaters Renovation	60,000			0	60,000		60,000	0	0	0	60,000	0.0%
E253	N1 Brake Plate Replacement (NEW)	0			0	0	300,000	300,000	1,198	0	1,198	298,802	0.4%
E254	Butterfly Valve Overhaul (NEW)	0			0	0	285,000	285,000	0	243,000	243,000	42,000	85.3%
E242	A5 Stator Re-Wedge	0	152,069	767,309	919,378	919,378	400,000	1,319,378	(145,253)	925,700	780,447	538,931	59.2%
E243	Partial Discharge Monitors	0	27,528	547,527	575,055	575,055		575,055	558,280	9,911	568,192	6,863	98.8%
5155	Paradox Valve Repairs	0	5,874		5,874	5,874	15,000	20,874	7,611	0	7,611	13,263	36.5%
E192	Visitor Center Refurb - Exhibit Level	0	205,033	213,535	418,568	418,568	767,000	1,185,568	937,769	63,646	1,001,415	184,153	84.5%
E191	Monument Plaza Restoration	0	640,998		640,998	640,998		640,998	115,196	0	115,196	525,802	18.0%
E202	N3 Rotor Repair	0	101,972	174,095	276,067	276,067	500,000	776,067	485,231	211,280	696,512	79,555	89.7%
E212	N3 Stator Re-Wedge	0	25,549		25,549	25,549	25,000	50,549	34,516	0	34,516	16,033	68.3%
E214100000	**Solid Waste Site Mitigation**	0	1,221,459	48,062	1,269,521	1,269,521		1,269,521	21,779	58,327	80,107	1,189,414	6.3%
E214100200	**Solid Waste Site RFI**	0	186,030		186,030	186,030		186,030	0	0	0	186,030	0.0%
5181	Generator Life Extension	0	2,160		2,160	2,160	100,000	102,160	48,063	0	48,063	54,097	47.0%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	2,459		2,459	2,459		2,459	(797,071)	800,000	2,929	(470)	119.1%
5160	Turbine Pit Area Machining-N1	0	2,859	6,180	9,039	9,039		9,039	1,028	7,500	8,528	511	94.3%
E183	Exciter Rebuild	0	231,113	531,177	762,290	762,290	(150,000)	612,290	411,291	0	411,291	200,999	67.2%
	Subtotal - Extraordinary Maintenance	**8,172,000**	**5,273,731**	**8,967,471**	**14,241,202**	**22,413,202**	**2,242,000**	**24,655,202**	**5,137,897**	**6,849,648**	**11,987,545**	**12,667,658**	**48.6%**
	REPLACEMENTS												
5034	Generator Coolers	670,000	23,006	288,950	311,956	981,956		981,956	(57,406)	350,668	293,262	688,694	29.9%
5149	Cylinder Gate Stems	4,850,000	12,991	5,439,590	5,452,581	10,302,581		10,302,581	3,512,628	2,326,264	5,838,892	4,463,689	56.7%
5037	480 Volt Switchgear	2,700,000	5,369	8,089,316	8,094,685	10,794,685	(1,135,000)	9,659,685	(1,576,843)	9,761,260	8,184,417	1,475,268	84.7%
R201	UCM Life Cycle Replacement	845,000	633,410	148,853	782,263	1,627,263		1,627,263	(16,615)	180,647	164,032	1,463,231	10.1%
R211	HVAC Replacement & 7th & 8th Floor Reno	800,000	74,139	411,925	486,064	1,286,064		1,286,064	18,355	448,918	467,273	818,791	36.3%
R241	Additional Sump Pump	130,000	1,734	620,869	622,603	752,603		752,603	152,938	475,882	628,820	123,783	83.6%
Reallocate funds	Fabricate & Replace Thrust Bearing Coolers	422,000			0	422,000	(422,000)	0	0	0	0	0	0.0%
R224	Water Plant & Wastewater Plant Controls Replacement	0	120,712	283,693	404,405	404,405		404,405	284,140	0	284,140	120,265	70.3%
R204	A9 Wicket Gates & Facing Plates	0	58,619	0	58,619	58,619		58,619	107	0	107	58,512	0.2%
5039	Escalator Replacement	0	18,392	232,241	250,633	250,633	25,000	275,633	(23,830)	281,846	258,016	17,617	93.6%
R222	Additional Tail Bay Stop Log	0	98,938	674,032	772,970	772,970		772,970	(134,555)	818,000	683,445	89,525	88.4%
5147	Governor Oil Pump	0	11,759	200,212	211,971	211,971	10,000	221,971	223,425	0	223,425	(1,454)	100.7%
R251	A9 Wide Head Turbine Runner Replacement	0	0	0	0	0	40,000	40,000	17,501	0	17,501	22,499	43.8%
	Subtotal - Replacements	**10,417,000**	**1,059,069**	**16,389,681**	**17,448,750**	**27,865,750**	**(1,482,000)**	**26,383,750**	**2,399,845**	**14,643,486**	**17,043,331**	**9,340,419**	**64.6%**

ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

May 6, 2025

Assemblyman Jeff Gonzalez
48220 Jackson Street, Suite A3
Coachella, CA 92236

RE: SUPPORT FOR ASSEMBLY BILL 1145, "TRISTIN'S BILL"

Dear Assemblyman Gonzalez,

I am writing to express my support for Assembly Bill 1145, known also as "Tristin's Bill."

Anza Electric Cooperative, Inc. serves a 500+ square mile area that includes the mountain communities of Anza, Aguanga, Garner Valley, and Mountain Center. California State Highway 74 runs through our service territory from Palm Desert to Mountain Center, covering a total length of 25.8 miles. This road is one of only three roads that lead away from our communities to the larger population centers of Temecula, Hemet, and the Desert Cities. All are state two-lane highways.

The segment of Highway 74, also known as the "Palms to Pines Highway," stretching from Palm Desert to the San Jacinto Mountain area, is a winding and hazardous road that has been the scene of multiple accidents over the years; sadly, many have been fatal.

Many members of our community, as well as employees of our cooperative, use this highway daily to travel to and from work, shopping, and recreationally.

Anza Electric applauds your bill to require CalTrans to conduct a study on highway safety that includes Highway 74.

Thank you for your efforts on behalf of the residents of the 36th Assembly District.

Sincerely,

Kevin Short
General Manager

Anza Electric Cooperative, Inc.

Executive/Staff Summary

(Board Meeting of May 22, 2025)

Title:

Generators for Life Support List Members

Board action recommended:

Approve as presented

Background:

Staff met with Riverside County Supervisor Chuck Washington's office on March 17, 2025, to update the Supervisor and his staff regarding our efforts at wildfire mitigation, and as a general face-to-face meeting to inform him regarding general conditions in the service territory.

During the meeting, we described the Q-Tac water tenders that we were considering for installation in our trucks as a part of our mitigation efforts. We also described our activities in connection with the Community Hall as a general meeting place for the community and a warm/cool center.

Subsequently, the Supervisor generously offered a **$23,000** grant to cover the cost of the Q-Tac units.

Further, on May 14, Chief of Staff Robyn Brock called to check in with us, and to offer a **$70,000** grant to supply generators to our members that are on medically necessary machines such as C-Pap and Oxygen Concentrators during outages. This offer was a direct result of our description of the multiple PSPS (Public Safety Power Shutoff) events during January.

Considerations:

There are currently 59 members listed on the Life Support list. We are reviewing the list to verify the members included. Our team considered a variety of options for portable emergency generation. The factors we deliberated included:

- Fuel
- Portability
- Reliability
- Cost/kWh provided
- Operation and maintenance ease and cost

- Capacity/duration

Ultimately, it was determined that the best option would be to provide a solar/battery/inverter option such as pictured below in Figure 1:



Figure 1: Anker Solar Generator, 2 KWh, 400W solar

This unit is available for approximately $2,000, and features the following:

- Ease of portability, installation, and operation
- Reliability
- Reasonable cost/ kWh
- Good capacity relative to most medical equipment for overnight use
- No need to refuel

Staff also recommends a loan program for these units, based upon need. We will require a doctor's note as proof of need and will screen the Life Support list accordingly. The units would be loaned to members near the beginning of a long duration outage and retrieved following the restoration of service.

Saff further recommends a grant match of **$30,000** to be allocated from the Donated and Unclaimed Capital Credit account, currently at **$1.434M**. This would finance the program at an initial level of **$100,000**.

We propose a pilot program involving five (5) members with medically necessary equipment as a proof-of-concept test, and then a full roll out following a successful result of the pilot.

Conclusion:

This proposal is an excellent opportunity to provide another needed service for our members in support of the seventh cooperative principle, “Concern for Community.”

One of the most frequent type of calls we receive during extended outages is related to the lack of power for medically necessary equipment in homes. By pre-emptively providing this generation, we will alleviate the concern for back-up capacity in our most vulnerable members’ homes.

Board Resolution

ANZA ELECTRIC COOPERATIVE, INC.
CALIFORNIA 41, ANZA
BOARD RESOLUTION

The following resolution was adopted at a regular meeting of the Board of Directors of Anza Electric Cooperative, Inc., held at Anza, California on May 22, 2025.

WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate consistent with the Cooperative Principles, especially #7- "Concern for Community", and,

WHEREAS, Riverside County Supervisor Chuck Washington has contributed $70,000 towards the purchase and operation of emergency generators for our members and,

WHEREAS, The AEC Board of Directors has determined that an additional $30,000 is appropriate to be used in this program, to be moved from the Donated and Unclaimed Capital Credit account.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing the Life Support Generators Proposal and attached herein and duly authorizes the General Manager to execute all documents associated with this transaction.

I, D.F. "Pebbles" Lewis do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on April 24, 2025, at which a quorum was present.

_____
D.F. "Pebbles" Lewis, Secretary

Use or disclosure (this document and the information contained herein is confidential and restricted)

MEMBER SERVICES REPORT MAY 2025

FIND Food Distribution

The FIND food distribution was on Saturday, May 10th. We provided 17,453 pounds of food for 231 families (436 people) with 29 volunteers.

Energy Efficiency Rebate Program

We have had 24 people submit rebate requests for this program with a total of $12,195 rebates paid. We are promoting the program in our lobby, on Facebook and on our website.

CCP Distributions

2024	$41,950.93	152 recipients
2025	$28,779.00	94 recipients (year to date)

LIHEAP Distributions

The 2025 LIHEAP assistance to our members is $4,709 which helped 9 of our co-op members. LIHEAP distributions now take an average of 4-6 weeks to receive pledges.

Director Candidate Petitions Open

The Director Candidate Packets are available until May 21, 2025. The Director-at-Large seat is open and one seat in District I.

Member Statistics

March 2025		April 2025	
District 1	1,330	District 1	1,329
District 2	1,345	District 2	1,351
District 3	1,391	District 3	1,393
Total	4,066	Total	4076

Touchstone Energy Sponsorship Funds

$2500.00 from Touchstone will be disbritubed this month for 6 angencies that requested funds for local events. We received requests from The Anza Thimble Club, Anza Community Hall, Anza Lions's Club, Anza Civic Improvement League, Anza Valley Library and Hamilton Museum.

500 Trees were distributed on Saturday, May 3rd.



Our crew jumped in and staged 500 trees for customer pick-up on Saturday, May 3rd.

Below are some of the "Thank you" messages we received on our Facebook page for the tree program:

Thank you

VD Vg designs Inc <vgdesigns@aol.com>
To Anza Electric

For the yearly opportunity to receive a beautiful new tree to plant in our ever growing gardens....

What a WONDERFUL program & gesture!

Have a wonderful week...

Veronica Garaycochea-Williams & Michael LaCaze

Confessor May Top contributor
THANK YOU FOR THE AMAZING CREPE MYRTLE!

Sandra Brunet Top contributor
Just took a break from digging the hole...cant wait to see my crepe myrtle bloom! Thank you Anza Co Op for providing a beautiful way to keep our electric costs down!

Alexandra Davis ···



Lisa Kathleen ···



Jonnee Lueck Kartchner Rising contributor
We also received the Crape Myrtle 😊 . I asked if they knew what color they were, they didn't. My husband looked it up, Zuni, deep red or purple! Yippee!! It will be a great pollinator! I am thrilled! Thank you Anza Co-Op.

Cindy Watson Top contributor
Thank you!!

1d **Like** Reply Share

Vicki Lemke
Thank you for the beautiful tree❤️🌳🎄

Tillie Petersen
Beautiful trees! Thank you **Anza Electric Cooperative, Inc.** ❤️🌳❤️👏👏👏👏👏👏

Maria G Ortiz
Thank you for my tree!



Caryn Thompson
Thank you to the Co-Op and to all the helpers.

2d Like Reply Share 2

Debbie Fitchett
Thanks so much!!!

2d Like Reply Share

Tracy Briggs Bassett Top contributor
Thanks Co-op! And to the people handing the trees!

2d Like Reply Share 5

Kelly Thomas Clark Rising contributor
Thank you so much😍

Sarai Aguilar Torreblanca
We have ours. Thanks to the people moving the line at 7:45 am. It was very smooth and easy.

2d Like Reply Share 2

Leslie Terry Price
Yes thank you!

1d Like Reply Share

Linda DiMuro Rising contributor
Love my pistache tree

William T. Langill Jr.
Thank you!



Donna Bradley All-star contributor
Already planted and looking great. Thank you so much.



PattyDavid Barrett
Thank you for our beautiful tree!

2d Like Reply Send message Hide

Kathleen Hughes
Just picked mine up. Thank you Anza Co-op!

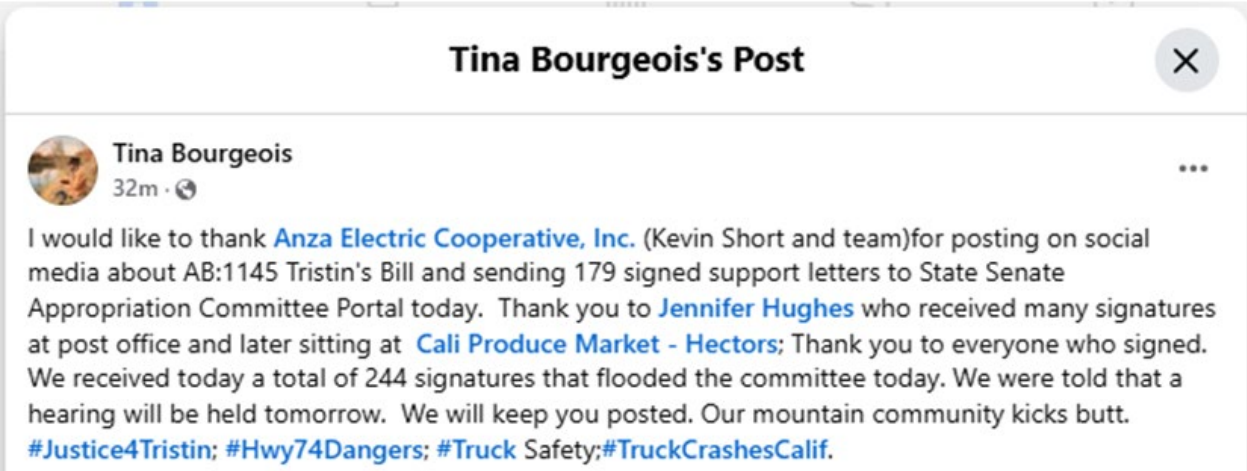
YLC Representative featured in May Currents

Luis Manzanarez, WYT alumn and YLC representative was interviewed by our own Kelly Brenz and featured in the May edition of Currents Magazine.



AB 1145

AEC started a letter of support campaign for “Tristan’s Bill” AB1145. The family of Tristan posted a thank you to the co-op for bringing awareness to this important bill.



Tina Bourgeois's Post

Tina Bourgeois
32m ·

I would like to thank Anza Electric Cooperative, Inc. (Kevin Short and team)for posting on social media about AB:1145 Tristin's Bill and sending 179 signed support letters to State Senate Appropriation Committee Portal today. Thank you to Jennifer Hughes who received many signatures at post office and later sitting at Cali Produce Market - Hectors; Thank you to everyone who signed. We received today a total of 244 signatures that flooded the committee today. We were told that a hearing will be held tomorrow. We will keep you posted. Our mountain community kicks butt. #Justice4Tristin; #Hwy74Dangers; #Truck Safety;#TruckCrashesCalif.

Telecommunications Manager Report

May 2025

ConnectAnza Subscriber Connections Update

April Calendar Month:

- 11 New Subscriber Installations.
- 19 Churn.

Service Order Report- April Calendar Month

ConnectAnza Service Calls 2025

Total 2024	342
Jan	74
Feb	39
Mar	48
Apr	49
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Significant OSP Damage

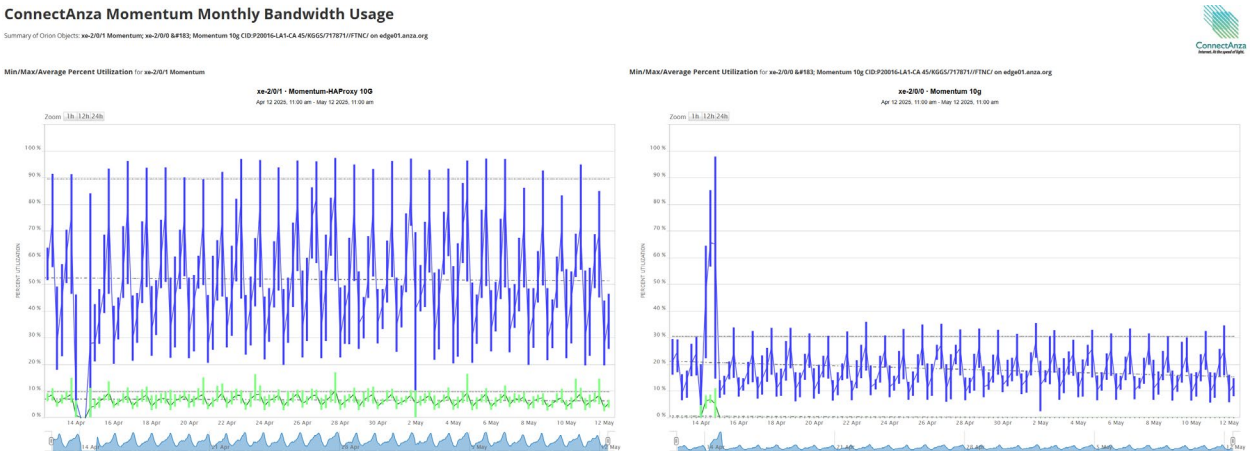
Date	Fiber Count Affected	Members Affected	Duration	Cause
4/8/2025	72 Count Fiber Near Wilson Valley	16	5 Hrs. 46 Min.	Gunshot.

Router Issues	12
Member Issues	8
Jumper	5
Wireless	
OSP Issue	1
Speed Change	3
Battery UPS	10
Drop Damaged	8
Cleaning	2
Other	
Phone	

System Outages

Date	Component Affected	Members Affected	Duration	Cause
4/14/2025	Incoming Circuits	All	4 Hrs. 46 Min.	Major Upstream Outage

Bandwidth Usage Past 30 Days



Reliability

Total System Uptime for the Month: **99.201%**

Total System Uptime for 2025: **99.800%**

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

Additional Items

- ConnectAnza welcomes our new Fiber Technician, Michael Moya to the team. Michael will be a valuable addition to the Outside Plant side of our operation, and brings with him splicing and communications line work experience. There are now three Michaels in the department, more if we start counting middle names!

Engineering and Operations Report

Safety Meetings

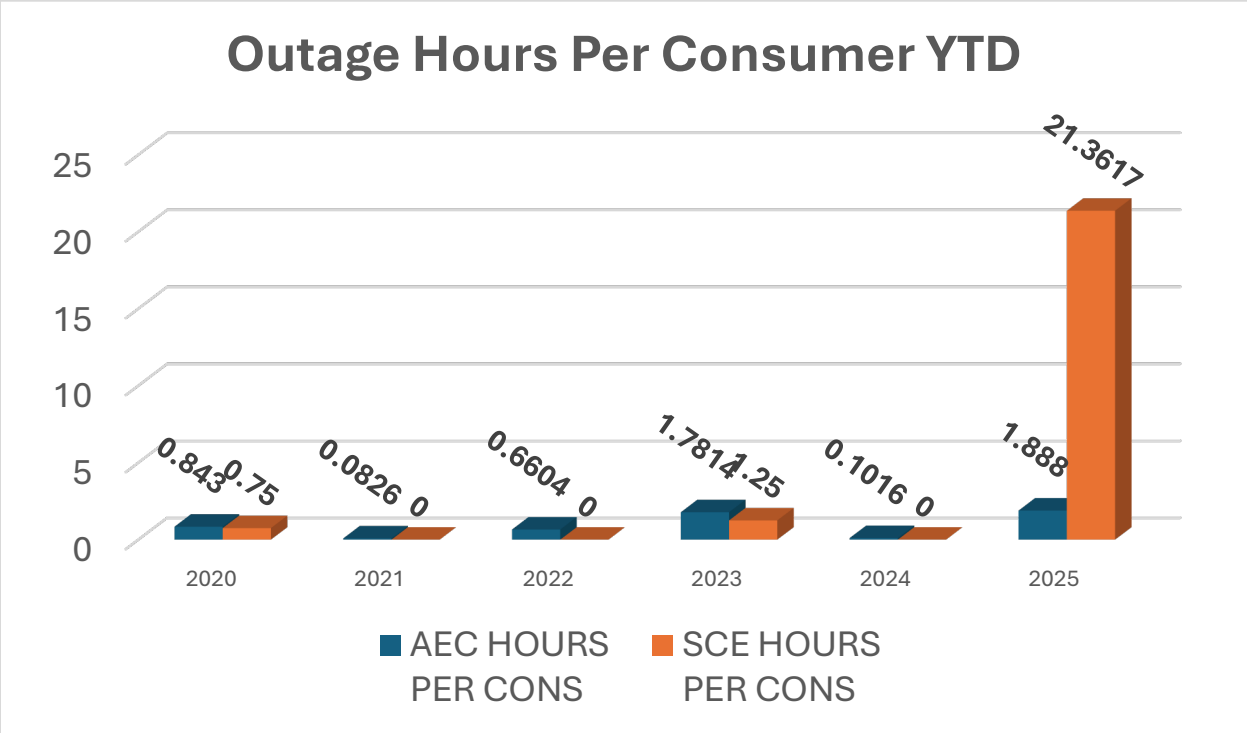
Dates	Topic	Presenter
4/3/2025	Forklift/Spotter Safety	AEC Staff
4/17/2025	Wildlife (Snakes)/Heat Exposure	AEC Staff
4/24/2025	Hot Stick Safety/Housekeeping	AEC Staff

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	0
Severe Weather	.1878
Planned Outages	0
Other	.0000
Month Total	.1878 hours per consumer



Major Outages

There were no system-wide outages during the month of April.

On April 12th, the AEC crew performed an emergency pole change out that required an outage for 155 consumers in the Aguanga/Red Mountain area, lasting approximately 6 hours.

New Services Completed This Month

3

Line Length Added to AEC Distribution

	This Month	Year to Date
Primary	0’	415’
Secondary	550’	1410’

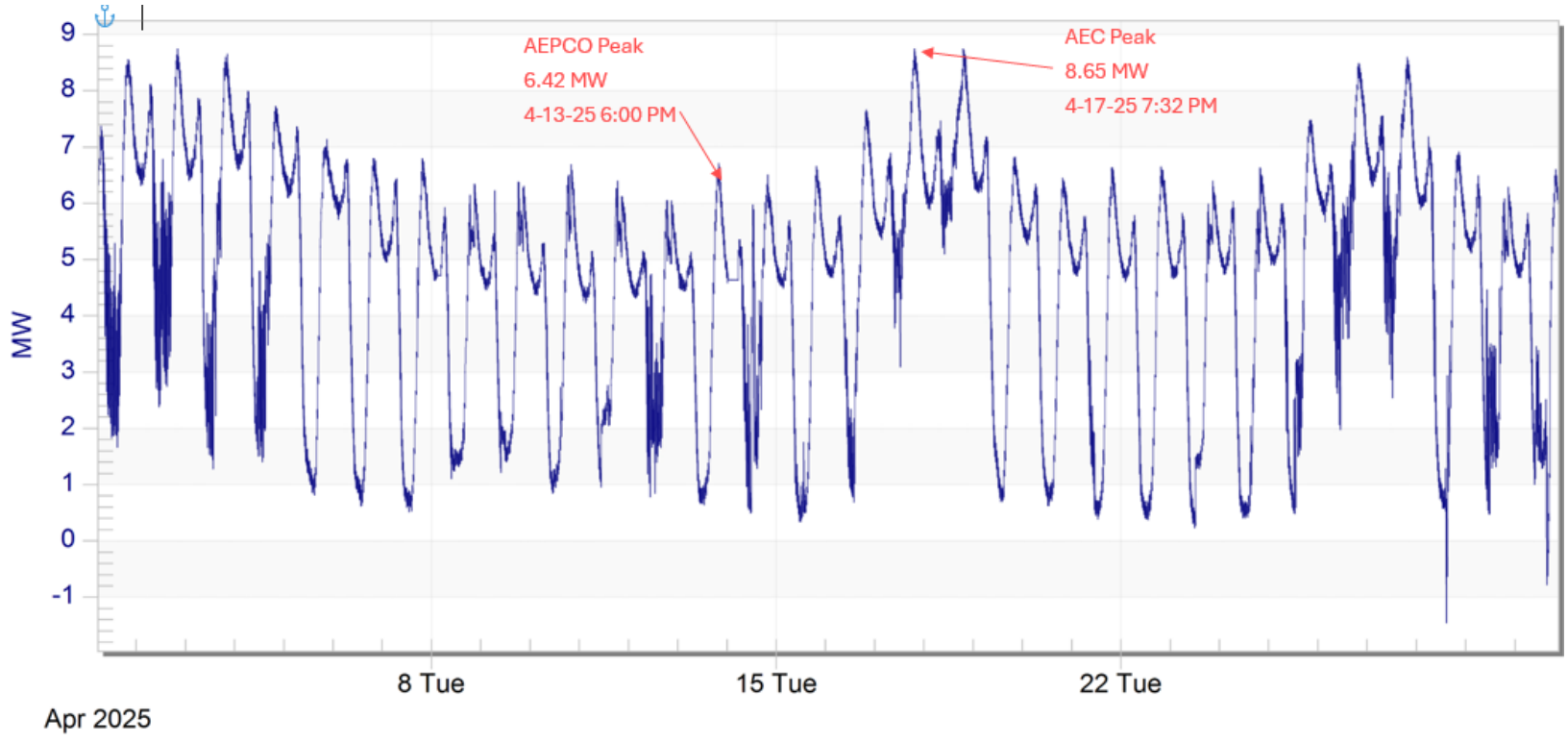
Short-Term Job Forecast

Approximately 4 jobs will be ready for construction in the next 2 months.

Long-Term New Job Forecast

The long-term forecast projects approximately 32 new jobs expected to be ready for construction within the next year.

Mountain Center Peak



Other Business

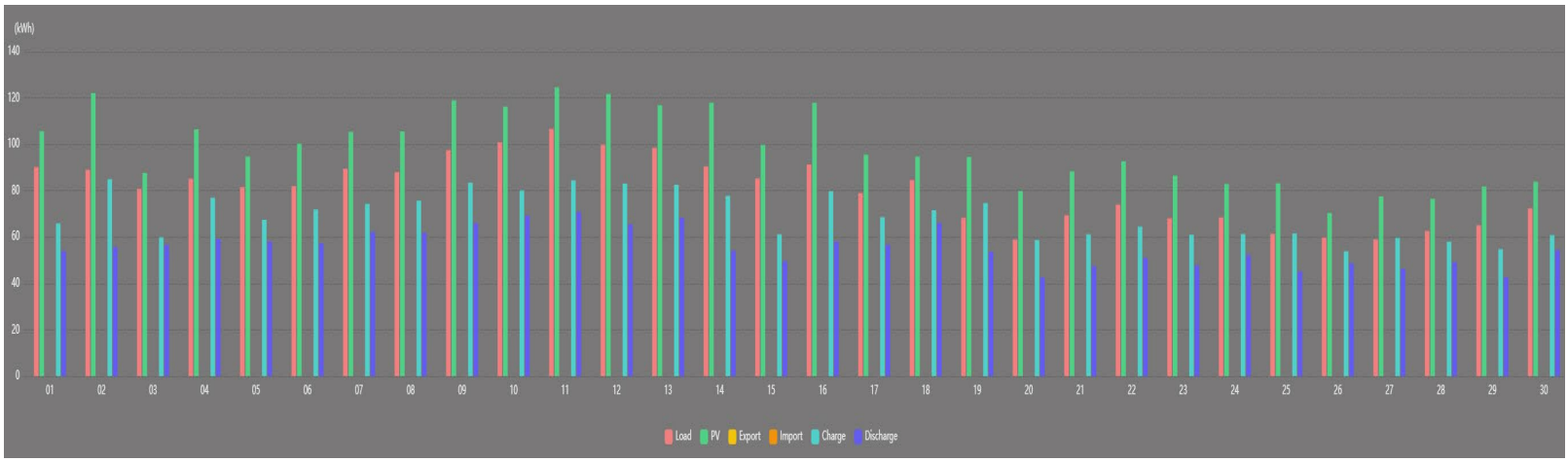
- Pino Tree Service has 3 crews performing pole brushing and 1 crew tree trimming in the Aguanga area.

- Mitech Services will begin detailed pole inspections on May 19, 2025, starting with two inspectors and scaling up as needed to ensure all 10,000 structures are inspected by December 31, 2025.

- New voltage regulators for Lake Riverside and Lake Hemet substations have arrived and will be scheduled for installation soon. These voltage regulators will be replacing the existing regulators that have reached the end-of-life status.

- The Deep Canyon Microgrid Project is 95% complete. While the system is fully online and operational, final work is underway to complete the monitoring platform and controller for the generators.

Deep Canyon



Anza Electric Cooperative, Inc.

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period April 30, 2025

May 22, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
APRIL 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	5,717,401	5,738,933	6,265,287	1,369,816
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,298,145	1,932,227	2,207,803	364,735
4. Transmission Expense	13,748	15,778	17,459	3,963
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	663,042	701,734	645,816	178,860
7. Distribution Expense - Maintenance	164,664	201,054	259,067	44,020
8. Consumer Accounts Expense	423,230	452,256	373,133	112,373
9. Customer Service and Information Expense	135,399	176,836	160,707	41,564
10. Sales Expense	0	0	0	0
11. Administration and General Expense	956,787	817,379	994,837	221,269
12. Total Operation & Maintenance Expense (2-11)	4,655,014	4,297,265	4,658,822	966,784
13. Depreciation and Amortization Expense	570,596	581,233	587,125	145,260
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	13,003	11,862	12,800	3,060
16. Interest on Long - Term Debt	313,214	361,803	359,736	90,556
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	6,203	27,356	0	8,540
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	5,558,031	5,279,518	5,618,483	1,214,200
21. Patronage Capital & Operating Margins (1-20)	159,370	459,414	646,804	155,616
22. Non Operating Margins - Interest	17,916	18,071	6,664	1,588
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	147,929	0	37,001
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	45,610	49,781	24000	34,439
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	222,895	675,196	677,468	228,645

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**APRIL 2025**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	9 / 51	0 / 38	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	502 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5397 / 3575	5414 / 3728	7. Miles Distribution - Underground : CA Estimated	233 / 27	235 / 27
4. Idle Services (Exclude Seasonals)	550 / 615	630 / 687	8. Total Miles Energized (5+6+7) : CA Estimated	759 / 595	763 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	54,350,390	30. Membership	995
2. Construction Work in Progress	5,649,956	31. Patronage Capital	15,023,968
3. Total Utility & Fiber Plant (1 + 2)	60,000,346	32. Operating Margins - Prior Years	795,021
4. Accum. Provision for Depreciation & Amort.	23,834,856	33. Operating Margins - Current Year	459,414
5. Net Utility Plant (3 - 4)	36,165,490	34. Non Operating Margins	215,781
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,081,410
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,576,590
8. Invest in Assoc. Org. - Patronage Capital	4,802,497	37. Long - Term Debt ~~RUS~~ (Net)	15,924,054
9. Invest in Assoc. Org. - General Funds	153,214	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	5,703,943
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,352,143	43. Total Long-Term Debt (37 thru 41 - 42)	21,627,996
15. Cash - General Funds	635,478	44. Obligations Under Capital Leases - Noncurrent	468,987
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	622,183
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,091,170
18. Temporary Investments	777,585	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,504,812
20. Accounts Recvble - Net Sales of Energy & Fiber	833,572	49. Consumer Deposits	1,318,604
21. Accounts Receivable - Net Other	8,037,381	50. Current Maturities Long-Term Debt	2,550,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,562,037	-Economic Development	0
24. Prepayments	133,575	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	555	53. Other Current and accrued Liabilities	452,001
26. Total Current & Accrued Assets (15 thru 25)	11,980,183	54. Total Current & Accrued Liabilities (47 thru 53)	12,825,417
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,022,344	56. Other Deferred Credits	398,987
29. Total Assets & Other Debits (5+14+26 thru 28)	54,520,160	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	54,520,160

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

APRIL 2025

CONSUMER STATISTICS

	2023	2024	2025
AEC NO. BILLED THIS MONTH	4,870	4,847	4,784
AEC NO. BILLED LAST MONTH	4,855	4,843	4,786
AVG. RESIDENTIAL KWH USED	981	811	756
AVG. RESIDENTIAL ELECTRIC BILL	226	$ 189	$ 202
TOTAL AVG. KWH USED	1112	927	907
TOTAL AVG. ELECTRIC BILL	255	$ 216	$ 242
NO. MINIMUM ELECTRIC BILLS	175	190	176
CA NO. BILLED THIS MONTH	2844	2960	3041
CA NO. BILLED LAST MONTH	2824	2948	3058
AVG. RESIDENTIAL INTERNET BILL	56	$ 58	$ 58
AVG. TOTAL INTERNET BILL	61	$ 63	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	7,293.10
TOTAL CONT-IN-AID OF CONSTRUCTION	4,652,020.41

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

APRIL 2025

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	0.934
Margins & Equities as % of Assets	34.073
Long Term Debt as % of Plant	36.046

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,425	2,921	3,346,545	1,062,658	150	7,335	13,659,282	4,477,537
2. Residential Sales Seasonal								
3. Irrigation Sales	9		14,593	5,363	14	10	60,657	22,480
4. Comm. & Ind. - 50kVA or less	329	98	488,797	143,179	12	432	1,881,343	577,387
5. Comm. & Indus. - over 50kVA	19	16	487,589	131,516		37	1,939,550	545,967
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	6	1,135	353		8	4,407	1,422
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			350 LINES	6,883				28,560
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,784	3,041	4,338,659	1,349,952	176	7,822	17,545,239	5,653,353
11. Other Electric Revenue				19,865				85,580
12. Total (10 + 11)				1,369,816				5,738,933

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	182,728	645,251	6. Office Use	12,088	51,035
2. kWh Purchased-AEPCO	3,429,312	15,528,732	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	641,535	2,389,282	(4 Less 5 & 6)	-107,172	926,991
4. Total kWh (1 thru 3)	4,253,575	18,563,265	8. Percent System Loss	-2.520	4.994
			9. Maximum Demand (kW)	8,712	11,214
5. Total kWh - Sold	4,338,659	17,545,239	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

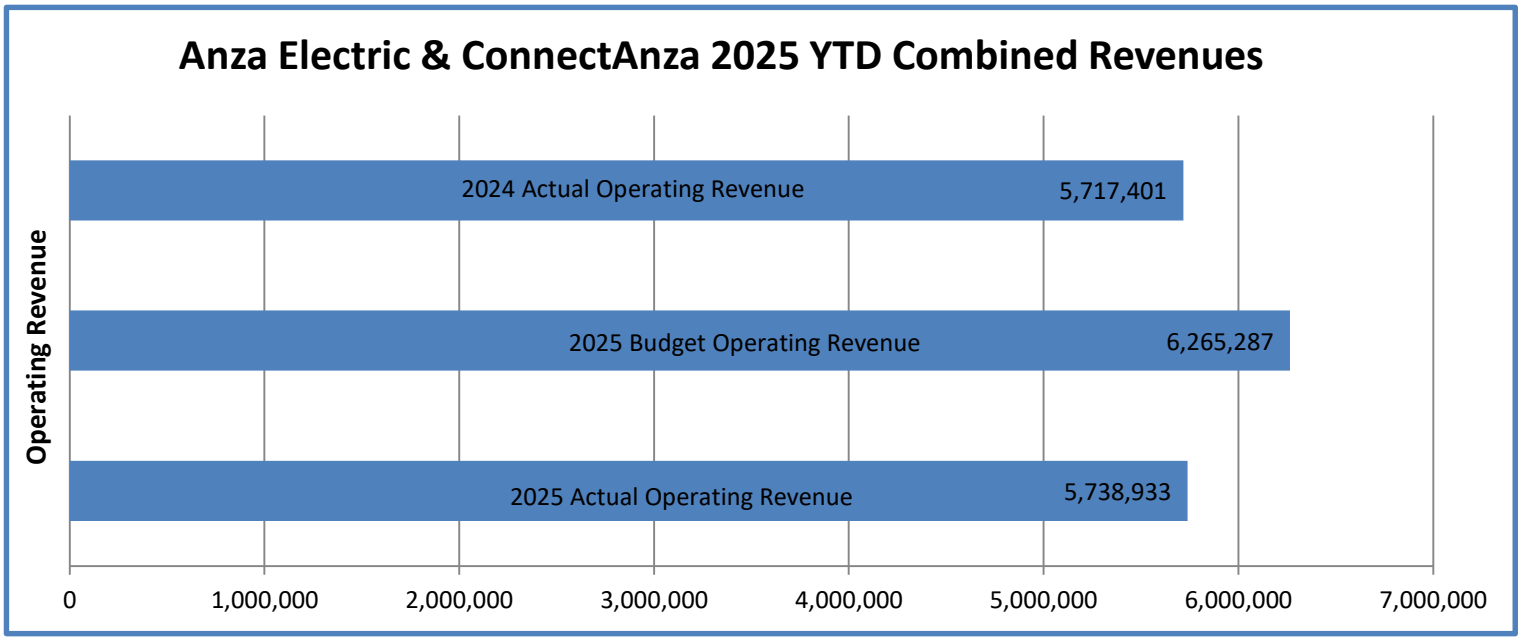
Anza Electric Cooperative, Inc.

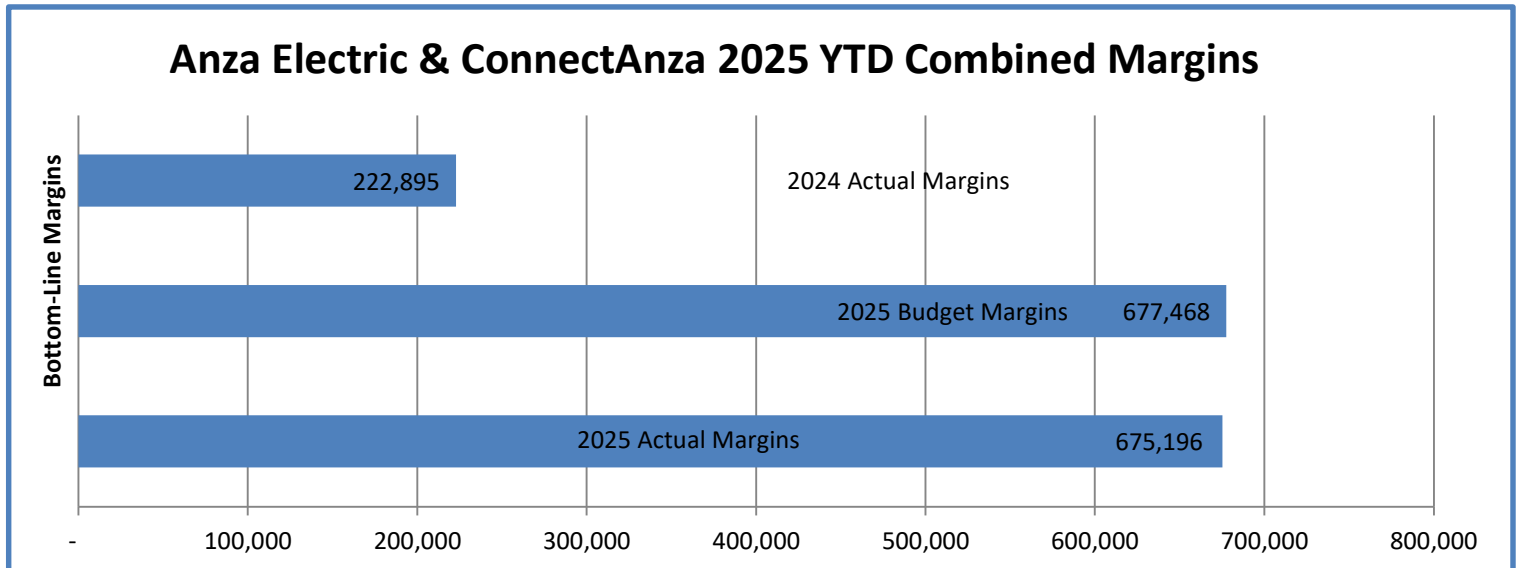
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending April 30, 2025

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	5,738,933	6,265,287	(526,354)	92%	5,717,401	21,532	100%
Line 3	Purchased Power	1,932,227	2,207,803	(275,576)	88%	2,298,145	(365,918)	84%
Line 4	Transmission Expense	15,778	17,459	(1,681)	90%	13,748	2,030	115%
Line 6	Distribution Expense - Operations	701,734	645,816	55,918	109%	663,042	38,692	106%
Line 7	Distribution Expense - Maintenance	201,054	259,067	(58,013)	78%	164,664	36,390	122%
Line 8	Consumer Accts Expense	452,256	373,133	79,123	121%	423,230	29,026	107%
Line 9	Customer Service & Information Expense	176,836	160,707	16,129	110%	135,399	41,437	131%
Line 11	Administrative & General Expense	817,379	994,837	(177,458)	82%	956,787	(139,408)	85%
Line 13	Depreciation Expense	581,233	587,125	(5,892)	99%	570,596	10,637	102%
Line 15	Tax Expense	11,862	12,800	(938)	93%	13,003	(1,141)	
Line 16	Interest Long Term Debt Expense	361,803	359,736	2,067	108%	313,214	48,589	122%
Line 18	Interest Expense - Other (Short-term)	27,356	-	27,356		6,203	21,153	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	459,414	646,804	(187,390)	71%	159,370	300,044	288%
Line 22	Non-Operating Margins - Interest Income	18,071	6,664	11,407	271%	17,916	155	101%
Line 25	Non-Operating Margins - Other	147,929	0	147,929		0	147,929	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	49,781	24,000	25,781		45,610	4,171	
Line 29	Margins	675,196	677,468	(2,272)	100%	222,895	452,301	303%
	kWh sold	17,545,239	23,983,655	(6,438,416)	73%	20,312,634	(2,767,395)	86%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	18,563,265	26,382,020	(7,818,755)	70%	21,788,011	(3,224,746)	85%
	Operating TIER:	**2.27**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**2.87**	**2.88**			**1.71**		


Anza Electric & ConnectAnza 2025 YTD Combined Revenues
Operating Revenue
2024 Actual Operating Revenue
5,717,401
2025 Budget Operating Revenue
6,265,287
2025 Actual Operating Revenue
5,738,933
0
1,000,000
2,000,000
3,000,000
4,000,000
5,000,000
6,000,000
7,000,000


Anza Electric & ConnectAnza 2025 YTD Combined Margins
Bottom-Line Margins
222,895
2024 Actual Margins
2025 Budget Margins
677,468
2025 Actual Margins
675,196
-
100,000
200,000
300,000
400,000
500,000
600,000
700,000
800,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending April 30, 2025

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
APRIL 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

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DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

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SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	4,931,679	4,925,629	5,470,522	1,171,443
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,235,097	1,869,025	2,132,203	349,049
4. Transmission Expense	13,748	15,778	17,459	3,963
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	541,757	586,532	502,093	153,877
7. Distribution Expense - Maintenance	159,362	200,115	243,921	43,521
8. Consumer Accounts Expense	412,783	439,085	361,658	110,469
9. Customer Service and Information Expense	49,347	42,849	91,858	13,016
10. Sales Expense	0	0	0	0
11. Administration and General Expense	839,163	719,231	868,421	199,322
12. Total Operation & Maintenance Expense (2-11)	4,251,256	3,872,614	4,217,612	873,219
13. Depreciation and Amortization Expense	420,357	421,164	427,614	105,168
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	29	-577	0	-15
16. Interest on Long - Term Debt	284,107	337,383	335,016	84,592
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	6,203	27,356	0	8,540
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	4,961,953	4,657,940	4,980,242	1,071,504
21. Patronage Capital & Operating Margins (1-20)	-30,274	267,689	490,278	99,938
22. Non Operating Margins - Interest	17,916	18,071	6,664	1,588
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	147,929	0	37,001
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	45,610	49,781	24,000	34,439
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	33,252	483,470	520,942	172,967

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

California 41 Anza

PERIOD ENDED

APRIL 2025

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	9	0	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5397	5414	7. Miles Distribution - Underground	233	235
4. Idle Services (Exclude Seasonals)	550	630	8. Total Miles Energized (5+6+7)	759	763

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	42,122,758	30. Membership	995
2. Construction Work in Progress	4,852,011	31. Patronage Capital	15,023,968
3. Total Utility Plant (1 + 2)	46,974,768	32. Operating Margins - Prior Years	695,159
4. Accum. Provision for Depreciation & Amort.	20,906,240	33. Operating Margins - Current Year	267,689
5. Net Utility Plant (3 - 4)	26,068,528	34. Non Operating Margins	215,781
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,081,410
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,285,003
8. Invest in Assoc. Org. - Patronage Capital	4,802,497	37. Long - Term Debt ~~RUS~~ (Net)	15,924,054
9. Invest in Assoc. Org. - General Funds	153,214	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,023,860
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,352,143	43. Total Long-Term Debt (37 thru 41 - 42)	19,947,914
15. Cash - General Funds	635,478	44. Obligations Under Capital Leases - Noncurrent	468,987
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	622,183
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,091,170
18. Temporary Investments	777,585	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	460,172
20. Accounts Receivable - Net Sales of Energy	735,067	49. Consumer Deposits	1,017,651
21. Accounts Receivable - Net Other	8,037,381	50. Current Maturities Long-Term Debt	2,550,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,359,292		
24. Prepayments	120,754	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	555	53. Other Current and accrued Liabilities	498,785
26. Total Current & Accrued Assets (15 thru 25)	11,666,112	54. Total Current & Accrued Liabilities (47 thru 53)	4,526,608
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,160,196	56. Other Deferred Credits	396,286
29. Total Assets & Other Debits (5+14+26 thru 28)	44,246,980	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	44,246,980

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,044,640.68 (GL 143.75) ARE RECORDED HERE.

APRIL 2025
CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	4,870	4,847	4,784
NO. BILLED LAST MONTH	4,855	4,843	4,786
AVG. RESIDENTIAL KWH USED	981	811	756
AVG. RESIDENTIAL BILL	$ 226	$ 189	$ 202
TOTAL AVG. KWH USED	1112	927	907
TOTAL AVG. BILL	$ 255	$ 216	$ 242
NO. MINIMUM BILLS	175	190	176

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	7,293.10
TOTAL CONT-IN-AID OF CONSTRUCTION	4,652,020.41

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

APRIL 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	2.577
Margins & Equities as % of Assets	41.325
Long Term Debt as % of Plant	42.465

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Re-ceiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,425	3,346,545	892,835	150	4,429	13,659,282	3,786,315
2. Residential Sales Seasonal							
3. Irrigation Sales	9	14,593	5,363	14	10	60,657	22,480
4. Comm. & Ind. - 50kVA or less	329	488,797	136,456	12	338	1,881,343	548,760
5. Comm. & Indus. - over 50kVA	19	487,589	124,428		20	1,939,550	514,224
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,135	353		2	4,407	1,422
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,784	4,338,659	1,159,434	176	4,799	17,545,239	4,873,200
11. Other Electric Revenue			12,009				52,428
12. Total (10 + 11)			1,171,443				4,925,629

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	182,728	645,251	6. Office Use	12,088	51,035
2. kWh Purchased-AEPCO	3,429,312	15,528,732	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	641,535	2,389,282	(4 Less 5 & 6)	-107,172	926,991
4. Total kWh (1 thru 3)	4,253,575	18,563,265	8. Percent System Loss	-2.520	4.994
			9. Maximum Demand (kW)	8,712	11,214
5. Total kWh - Sold	4,338,659	17,545,239	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

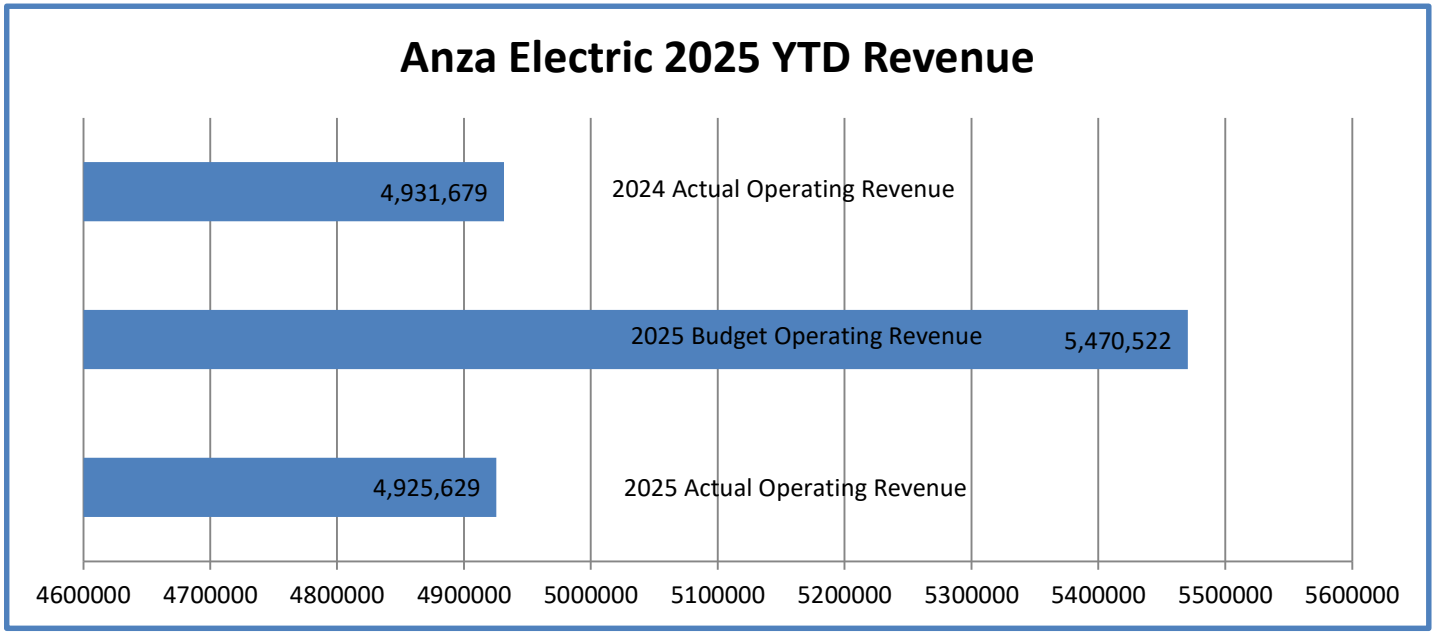
A Touchstone Energy® Cooperative

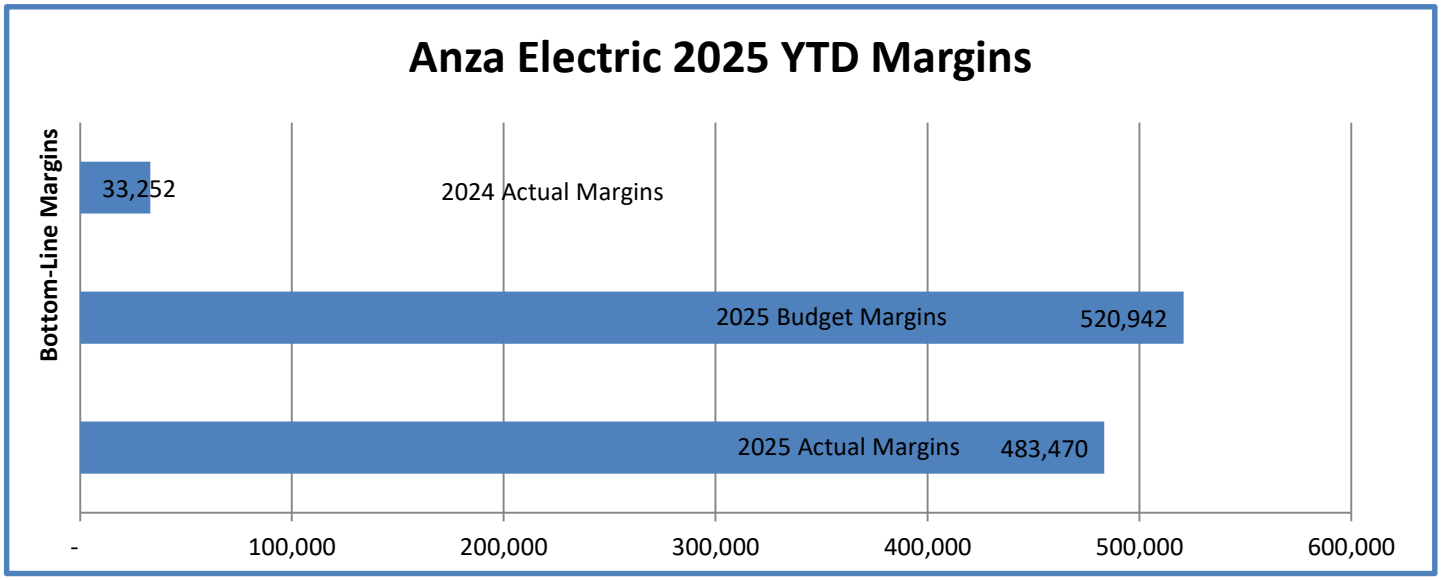
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending April 30, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	4,925,629	5,470,522	(544,893)	90%	4,931,679	(6,050)	100%
Line 3	Purchased Power	1,869,025	2,132,203	(263,178)	88%	2,235,097	(366,072)	84%
Line 4	Transmission Expense	15,778	17,459	(1,681)	90%	13,748	2,030	115%
Line 6	Distribution Expense - Operation	586,532	502,093	84,439	117%	541,757	44,775	108%
Line 7	Distribution Expense - Maintenance	200,115	243,921	(43,806)	82%	159,362	40,753	126%
Line 8	Consumer Accts Expense	439,085	361,658	77,427	121%	412,783	26,302	106%
Line 9	Customer Service & Information Expense	42,849	91,858	(49,009)	47%	49,347	(6,498)	87%
Line 11	Administrative & General Expense	719,231	868,421	(149,190)	83%	839,163	(119,932)	86%
Line 13	Depreciation Expense	421,164	427,614	(6,450)	98%	420,357	807	100%
Line 15	Tax Expense	(577)	-	(577)		29	(606)	
Line 16	Interest Long Term Debt Exp	337,383	335,016	2,367	109%	284,107	53,276	126%
Line 18	Interest Current Debt Exp	27,356	-	27,356		6,203	21,153	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	267,689	490,278	(222,589)	55%	(30,274)	297,963	
Line 22	Non-Operating Margins - Interest Income	18,071	6,664	11,407	271%	17,916	155	101%
Line 25	Non-Operating Margins - Other	147,929	-	147,929		-	147,929	
Line 26	Generation & Transmission Cap Credits	-	-	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	49,781	24,000	25,781		45,610	4,171	
Line 29	Margins	483,470	520,942	(37,472)	93%	33,252	450,218	1454%
	kWh sold	17,545,239	23,983,655	(6,438,416)	73%	20,312,634	(2,767,395)	86%
	kWh purchased & SR Solar	18,563,265	26,382,020	(7,818,755)	70%	21,788,011	(3,224,746)	85%

Operating TIER: **1.79** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **2.43** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2025 YTD Revenue
4,931,679
2024 Actual Operating Revenue
2025 Budget Operating Revenue
5,470,522
4,925,629
2025 Actual Operating Revenue
4600000
4700000
4800000
4900000
5000000
5100000
5200000
5300000
5400000
5500000
5600000


Anza Electric 2025 YTD Margins
Bottom-Line Margins
33,252
2024 Actual Margins
2025 Budget Margins
520,942
2025 Actual Margins
483,470
-
100,000
200,000
300,000
400,000
500,000
600,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2025 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	2,515,003.26
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(608,290.68)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(37,687.75)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		17,918,014
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.104310
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	20,118.44
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		645,251
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.031179

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 3/27/2025	TIME: 6:00 PM	TOTAL: 2,715
ANZA PEAK KW	DATE: 3/13/2025	TIME: 8:00 PM	TOTAL: 10,872
POWER COST ADJUSTMENT CHARGED	MAR: $ -		YTD: $ 173,886.08



ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending April 30, 2025

May 22, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
APRIL 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	785,722	813,304	794,765	198,373
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	63,048	63,202	75,600	15,686
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	121,285	115,202	143,723	24,983
7. Fiber Expense - Maintenance	5,302	939	15,146	499
8. Fiber Consumer Accounts Expense	10,447	13,172	11,475	1,903
9. Fiber Customer Service and Information Expense	86,052	133,987	68,849	28,547
10. Sales Expense	0	0	0	0
11. Administration and General Expense	117,624	98,149	126,416	21,947
12. Total Operation & Maintenance Expense (2-11)	403,760	424,650	441,209	93,565
13. Depreciation and Amortization Expense	150,239	160,069	159,511	40,092
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	12,974	12,439	12,800	3,074
16. Interest on Long - Term Debt	29,107	24,420	24,720	5,964
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	596,079	621,578	638,240	142,695
21. Patronage Capital & Operating Margins (1-20)	189,643	191,726	156,526	55,678
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	189,643	191,726	156,526	55,678

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**APRIL 2025**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	51	38	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3575	3728	7. Miles Backbone Distribution - Underground :	27	27
4. Idle Services (Exclude Seasonals)	615	687	8. Total Backbone Fiber Miles Lit (5+6+7) :	595	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,227,632	30. Membership	0
2. Construction Work in Progress	797,945	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	13,025,578	32. Operating Margins - Prior Years	99,862
4. Accum. Provision for Depreciation & Amort.	2,928,616	33. Operating Margins - Current Year	191,726
5. Net Fiber Plant (3 - 4)	10,096,962	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	291,588
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,680,082
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,680,082
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,044,641
20. Accounts Receivable - Net Sales of Fiber	98,505	49. Consumer Deposits	300,952
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Fiber & Other	202,744	-Economic Development	0
24. Prepayments	12,821	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	-46,784
26. Total Current & Accrued Assets (15 thru 25)	314,071	54. Total Current & Accrued Liabilities (47 thru 53)	8,298,809
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	-137,853	56. Other Deferred Credits	2,701
29. Total Assets & Other Debits (5+14+26 thru 28)	10,273,180	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,273,180

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,044,640.66 (GL 143.76) ARE RECORDED HERE.

APRIL 2025
CONNECTANZA CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	2844	2,960	3,041
NO. BILLED LAST MONTH	2824	2,948	3,058
AVG. RESIDENTIAL BILL	$ 56	$ 58	$ 58
TOTAL AVG. BILL	$ 61	$ 63	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

APRIL 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	1.147
Margins & Equities as % of Assets	2.838
Long Term Debt as % of Plant	12.898

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,921		169,823		2,906	GL 457.70	691,222
4. Commercial	98		6,723		94	GL 457.71	28,627
5. Premium Commercial	16		7,088		17	GL 457.74	31,743
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	6		0		6		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(350 lines)	6,883			GL 457.78	28,560
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,041		190,517		3,023		780,152
11. Other Revenue			7,856			GL 457.77	33,152
12. Total (10 + 11)			198,373				813,304

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

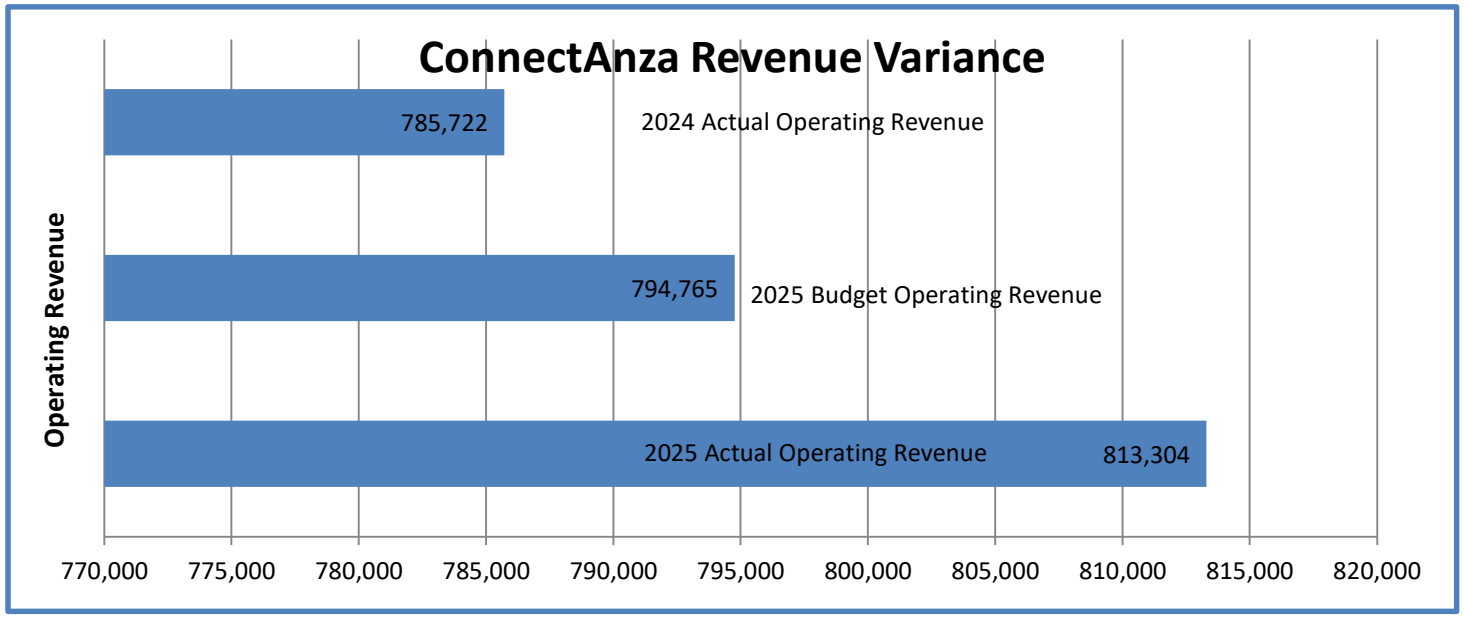
ConnectAnza
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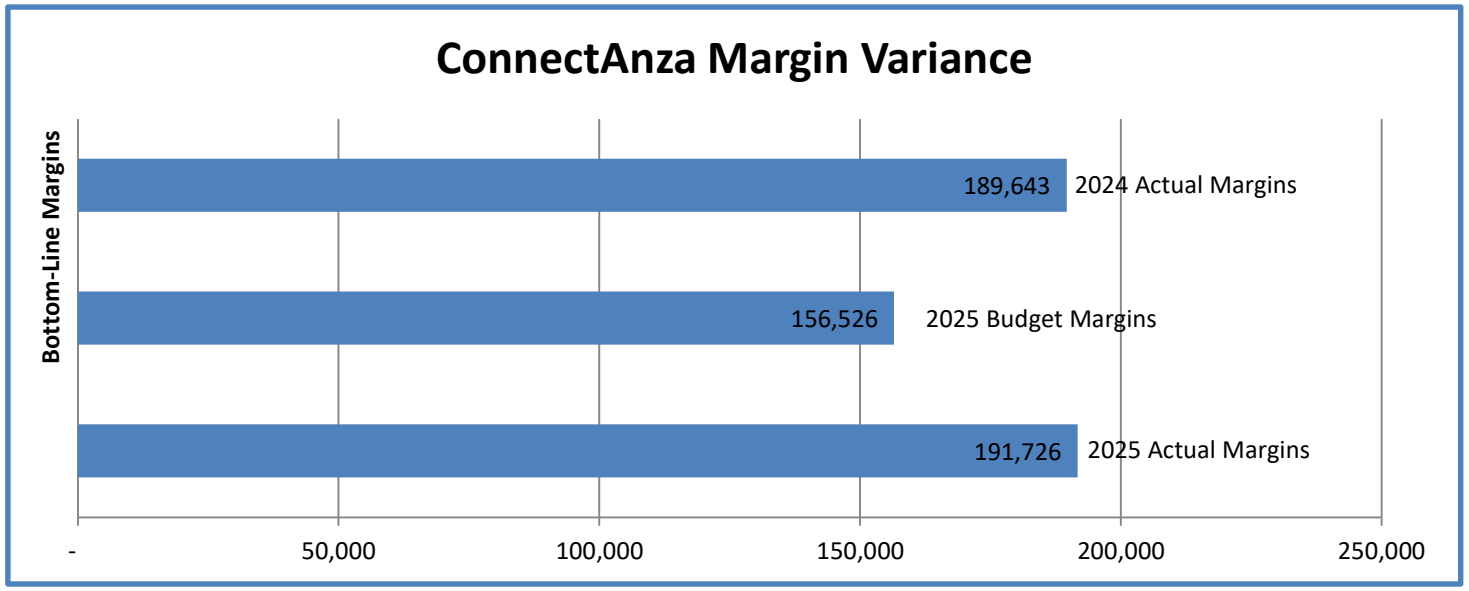
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending April 30, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	813,304	794,765	18,539	102%	785,722	27,582	104%
Line 3	Backhaul Costs	63,202	75,600	(12,398)	84%	63,048	154	100%
Line 6	Fiber Expense - Operation	115,202	143,723	(28,521)	80%	121,285	(6,083)	95%
Line 7	Fiber Expense - Maintenance	939	15,146	(14,207)	6%	5,302	(4,363)	18%
Line 8	Fiber Consumer Accts Expense	13,172	11,475	1,697	115%	10,447	2,725	126%
Line 9	Fiber Customer Service & Information Expense	133,987	68,849	65,138	195%	86,052	47,935	156%
Line 11	Administrative & General Expense	98,149	126,416	(28,267)	78%	117,624	(19,475)	83%
Line 13	Depreciation Expense	160,069	159,511	558	100%	150,239	9,830	107%
Line 15	Tax Expense	12,439	12,800	(361)		12,974	(535)	96%
Line 16	Interest - Long Term Debt Expense	24,420	24,720	(300)	99%	29,107	(4,687)	84%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	191,726	156,526	35,200	122%	189,643	2,083	101%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	191,726	156,526	35,200	122%	189,643	2,083	101%

Operating TIER: **8.85** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **8.85** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
785,722
2024 Actual Operating Revenue
794,765
2025 Budget Operating Revenue
2025 Actual Operating Revenue
813,304
770,000
775,000
780,000
785,000
790,000
795,000
800,000
805,000
810,000
815,000
820,000


ConnectAnza Margin Variance
Bottom-Line Margins
189,643
2024 Actual Margins
156,526
2025 Budget Margins
191,726
2025 Actual Margins
-
50,000
100,000
150,000
200,000
250,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period April 30, 2025

May 22, 2025

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, May 22, 2025

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING APRIL 30, 2025

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
COBANK LINE OF CREDIT, NIXON FIRE REPAIRS, 10/30/24		$	450,000.00
COBANK LINE OF CREDIT, 12/27/24		$	500,000.00
CFC LOAN 9016 DRAW DOWNS #1-13	4/25/2022-11/27/2024	$	(8,800,000.00)
NIXON FIRE, COBANK LOC	9/17/2024	$	(450,000.00)
COBANK LOC	1/27/2024	$	(500,000.00)
CFC LOAN 9016 DRAW DOWN #14	2/11/2025	$	(700,000.00)
REMAINING LOAN BALANCE		$	-
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1223	$	(2,021,652.53)
ENGINEERING EXPENSES	0322 - 1223	$	(198,884.34)
CONTRACT LABOR EXPENSES	0322 - 1223	$	(1,443,658.46)
CAPITALIZED AEC LABOR EXP	2022 - 2023	$	(926,356.74)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 1224	$	(1,209,593.75)
ENGINEERING EXPENSES	0124 - 1224	$	(389,692.20)
CONTRACT LABOR EXPENSES	0124 - 1224	$	(2,102,322.39)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0125	$	(13,519.32)
CONTRACT LABOR EXPENSES	0125	$	(61,845.00)
MATERIAL EXPENSES	0225	$	(11,807.47)
ENGINEERING EXPENSES	0225	$	(8,881.77)
CONTRACT LABOR EXPENSES	0225	$	(365,951.49)
MATERIAL EXPENSES	0325	$	(2,904.83)
CONTRACT LABOR EXPENSES	0325	$	(10,441.65)
ENGINEERING EXPENSES	0425	$	(16,762.25)
MATERIAL EXPENSES	0425	$	(42,410.63)
CONTRACT LABOR EXPENSES	0425	$	(57,307.50)
TOTAL DRAWN DOWN:		$	9,750,000.00
TOTAL EXPENDITURES:		$	(9,703,869.23)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	46,130.77

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period April 30, 2025

May 22, 2025

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
May 22, 2025

Description	Investment	Accrued Through April, 2025	As of April 30, 2025
UBS Certificates of Deposit	505,000.00	271,475.32	776,475.32
Total Temporary Investments (GL 136.10)			776,475.32
General Funds, Capital Credit Acct & Petty Cash			635,478.02
Total Temporary Investments and Cash			1,411,953.34

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period April 30, 2025

May 22, 2025

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2025 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES													
Temporary Investments	619,884	620,491	629,387	776,517	777,585	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	
Cash on Hand	534,935	286,627	472,427	710,337	635,478	-	-	-	-	-	-	-	
TOTAL Beginning Balance	1,154,818	907,118	1,101,814	1,486,855	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,170,059	1,334,593	1,301,350	1,060,489									4,866,492
ConnectAnza Collected	114,702	207,608	222,375	182,328									727,013
Operations (Svc Ent/Pole)	8,340	37,544	25,065	37,815									108,764
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	673	8,653	1,901	1,339									12,565
PUC/CASF Grant Collected	6,831	111,995	6,831	6,831									132,490
GHG Auction / CRR / REC		18,468	13,740										32,208
Misc / Loan Adv	23,042	714,181	255,717	693,269									1,686,210
TOTAL Monthly Cash Income	1,323,647	2,433,042	1,826,980	1,982,072	-	-	-	-	-	-	-	-	7,565,741
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	164,775	196,879	136,171	204,507									702,332
Personnel (Payroll-CA GL)	22,743	18,683	26,553	21,968									89,946
Personnel (Payroll Tax, Ins, Ben)	371,055	400,392	330,749	314,217									1,416,412
Director Expenses	6,990	6,816	6,640	4,002									24,449
Services	63,218	80,789	62,322	71,146									277,475
Debts AEC (CFC, CoBank)	25,754	415,644	27,329	27,963									496,690
Operations (Pwr/Mat/Transp)	513,406	534,091	545,763	698,457									2,291,717
Administrative Costs	239,558	82,794	56,180	447,778									826,309
Capital Credits Expense													-
Capital Budget Items / Gen Plt	71,911	378,960	85,093	178,683									714,647
SunAnza	916	-		3,546									4,462
ConnectAnza-Ops (Contract Lbr/Eng)	14,781	19,365	74,177	21,138									129,462
ConnectAnza-Materials	18,331	40,183	16,933	3,584									79,032
ConnectAnza - Backhaul	17,916	17,922	17,811	17,696									71,345
ConnectAnza - Debts (CoBank)	34,954	34,957	34,954	34,956									139,822
ConnectAnza -Admin Costs	5,039	10,871	21,264	6,223									43,396
TOTAL Monthly Disbursements	1,571,348	2,238,345	1,441,939	2,055,863	-	-	-	-	-	-	-	-	7,307,496
CASH	907,118	1,101,814	1,486,855	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	620,491	629,387	776,517	777,585	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	
Cash on Hand	286,627	472,427	710,337	635,478									
TOTAL Ending Cash Balance	907,118	1,101,814	1,486,855	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	1,413,063	
TOTAL Cash Income	1,323,647	2,433,042	1,826,980	1,982,072	-	-	-	-	-	-	-	-	7,565,741
TOTAL Monthly Disbursements	1,571,348	2,238,345	1,441,939	2,055,863	-	-	-	-	-	-	-	-	7,307,496
Positive/Negative Cash Flow	(247,701)	194,696	385,041	(73,791)	-	-	-	-	-	-	-	-	258,245

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
MAY 22, 2025

AGENDA

1. * General Manager's Expenses for April 2025 $

2. * Approval of Directors' Expenses for April 2025 $ 3,852.88

- Hope Adams	$ 945.82
- Stephan Lauzier	$ 0
- D.F. (Pebbles) Lewis	$ 949.52
- Greg Pennyroyal	$ 0
- Diane Sieker	$ 956.88
- Ryall Stewart	$ 1,000.16

3. * Approval of Expenditures for April 2025 $ 2,055,663.42

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Diane Sieker
Stephan Lauzier

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2025

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH	GSPC Legislative Conference (Mar 3-4)	$ 66.50	$ 202.10	$ 446.40		$ 715.00					$ 715.00
	NRECA PowerXchange National Meeting (Mar 9-12)	$ 345.78	$ 944.40	$ 978.26		$ 2,268.44					$ 2,268.44
APRIL						$ -					$ -
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 412.28	**$ 1,146.50**	**$ 1,424.66**	**$ -**	**$ 2,983.44**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 2,983.44**

YEAR TO DATE TOTAL EXPENSES	**$ 2,983.44**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ -**
TOTAL EXPENSES FOR THE MONTH OF APRIL	**$ -**

2025 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 470.74	$ 470.74	$ 4.34	$ 3,783.28											$ -	0%
															$ -	0%
LAUZIER - VICE PRESIDENT	$ 470.74	$ 470.74	$ 9.80	$ 2,853.84	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.88							$ 248.25	0%
															$ -	0%
LEWIS - TREASURER	$ 470.74	$ 470.74	$ 8.54	$ 3,800.08	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 10.92							$ 246.29	0%
															$ -	0%
PENNYROYAL	$ 470.74	$ 470.74	$ 10.92	$ 2,857.20	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.60							$ 247.97	0%
															$ -	0%
SIEKER	$ 470.74	$ 470.74	$ 15.40	$ 3,827.52	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 14.70							$ 250.07	0%
					AzG&T Annual Meeting / Benson, AZ / May 14							$ (500.00)			$ (500.00)	0%
STEWART - PRESIDENT	$ 520.74	$ 470.74	$ 8.68	$ 4,000.64	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 5.32							$ 240.69	0%
															$ -	0%
TOTAL	**$ 2,874.44**	**$ 2,824.44**	**$ 57.68**	**$ 21,122.56**	**EVENT**	**$ 1,176.85**	**$ -**	**$ 56.42**	**$ -**	**$ -**	**$ -**	**$ (500.00)**	**$ -**	**$ -**	**$ 733.27**	**1%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 3,783.28	3%
LAUZIER	$ 3,102.09	3%
LEWIS	$ 4,046.37	3%
PENNYROYAL	$ 3,105.17	3%
SIEKER	$ 4,077.59	3%
STEWART	$ 4,241.33	3%
TOTAL	**$ 22,355.83**	**18%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 6,989.83	6%
FEBRUARY	$ 5,756.56	5%
MARCH	$ 5,756.56	5%
APRIL	**$ 3,852.88**	**3%**
MAY		0%
JUNE		0%
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		**0%**
YTD TOTAL	**$ 22,355.83**	**18%**

ANZA ELECTRIC COOP, INC.
APRIL 2025
CHECKS

NAME	AMOUNT	DESCRIPTION
ADAM LOPEZ	12.00	REFUND CR BAL,DISC ACCT/INTERNET
ALICIA BROWN	14.42	REFUND CR BAL,DISC ACCOUNT
ALISSA BOULTON	178.57	REFUND CR BAL,DISC ACCOUNT
BAO YA HE	98.21	REFUND CR BAL,DISC ACCT/INTERNET
CHRISTINA N. KERRIGAN	96.73	REFUND CR BAL,DISC ACCT/INTERNET
HEATHER NEWMAN	134.30	REFUND CR BAL,DISC ACCT/INTERNET
JASON T. MASSE	261.70	REFUND CR BAL,DISC ACCOUNT
KUPA A IKAHIHIFO	118.70	REFUND CREDIT BAL, DISC ACCOUNT
LE MIXAY	138.08	REFUND CR BAL,DISC ACCOUNT
LIQUN HUANG	1,140.86	REFUND CR BAL,DISC ACCOUNT
NEIL DOUGLAS	174.21	REFUND CREDIT BALANCE DISC ACCT
ROY D. MALOON	106.53	REFUND CR BAL,DISC ACCT/INTERNET
RYAN LEE	240.84	REFUND CR BAL,DISC ACCOUNT
SHAWNA A IVES	35.93	REFUND CR BAL,DISC ACCT/INTERNET
SUSAN C NASH	1,601.28	REFUND CREDIT BALANCE DISC ACCT
SUZANNE L. BOWEN	400.00	REFUND CR BAL,DISC ACCT/INTERNET
THERESA LAKE	100.00	REFUND CR BAL,DISC ACCT/INTERNET
KUPA A IKAHIHIFO	181.30	REFUND CREDIT BAL, DISC ACCOUNT
MICHAEL JORDAN	271.00	REFUND CR BAL,DISC ACCOUNT
MEGAN LEIGH PHOTOGRAPHY	100.00	AEC GROUP PHOTO FOR 2025
RED BARN CUSTOM CABINETRY	12,500.00	NEW OP'S BLDG
ADVANTAGE ANSWERING +	777.43	ANSWERING SERVICE
AMERICAN EAGLE TROPHIES	135.94	PLAQUE
BEST BEST & KRIEGER LLP	3,994.00	RETAINER
COMPLIANCE SOLUTIONS INC.	502.40	PROFESSIONAL SVC FOR: MAY 2025
DMV RENEWAL	835.00	REGISTRATION RENEWAL
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
INNOVATIVE DOCUMENT	627.66	MONTHLY MAINTENANCE
MERIDIAN COOPERATIVE, INC.	19,867.24	BILL PROCESSING/POSTAGE/SUPPORT
PIONEER	226.67	SOCIAL MEDIA - SILVER LEVEL
SECURITAS SECURITY SERVICES	1,832.98	SECURITY SERVICES
STEVEN PACKARD	2,530.00	CONTRACT WORK
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	56.25	DIG ALERT TICKETS
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
CR&R INCORPORATED	327.25	WASTE & RECYCLING SERVICES
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
GENERAL PACIFIC INC.	929.64	ELECTRIC MATERIALS
LM RASMUSSEN CONSTRUCTION	56,307.50	NEW OP'S BLDG
MOMENTUM TELECOM	4,904.56	VOIP CHARGES
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
ONESOURCE SUPPLY	2,652.05	MATERIALS
POWER & TELEPHONE	2,346.15	FIBER MATERIALS
SKIDMORE	9,150.00	VEGETATION MANAGEMENT
TALLMAN EQUIPMENT	1,472.70	MATERIALS
TEMECULA ELECTRICAL SUPPLY	627.02	NEW OP'S BLDG
TERMINIX	133.00	PEST CONTROL
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
WREGIS	5.50	REC FEES
MTECH INC.	13,686.75	WATER SUPPRESSION SYST FOR TRUCK
ANDY'S RAIN GUTTERS	8,940.00	INSTALL RAIN GUTT ON EXIST BUILD
ARION GLOBAL, INC.	9,495.69	E-WASTE/HAZARDOUS WASTE
FREEDOM ELECTRIC	853.46	CONTRACT WORK
INNER-TITE CORP.	9,642.55	MATERIALS
LAKE RIVERSIDE ESTATES COMM	164.00	ASSESSMENT LOT #273
MCAVOY & MARKHAM	652.68	CT'S FOR CASINO EV
ONESOURCE SUPPLY	19,202.08	MICROGRID MATERIALS
SECURITAS SECURITY SERVICES	1,497.34	SECURITY SERVICES
AFLAC	403.52	HOSPITAL & SUPPLEMENTAL
INNOVATIVE DOCUMENT	8,591.25	CANON COPIER
AMERICAN EAGLE TROPHIES	341.48	EMPLOYEE YEARS OF SVC AWARDS
ANZA COMMUNITY BROADCASTING	1,750.00	UNDERWRITING DONATION, NEW SYST
ANZA COMMUNITY BUILDING	10,000.00	DONATION, WATER FILTRATION SYST

TOTAL - Pg. 1 239,937.08

NAME	AMOUNT	DESCRIPTION
ANZA GAS SERVICE INC	5,400.06	DEEP CANYON PROPANE
ARION GLOBAL, INC.	816.70	E-WASTE/HAZARDOUS WASTE
BLAINE A WOMER	15,500.00	CWP, SOLAR FARM, MEETINGS
CHRISTIAN M GARCIA	220.00	GROUNDS MAINTENANCE
CINTAS CORPORATION #055	2,465.65	UNIFORMS & SUPPLIES
DARREN YOUNG II	913.08	REFUND CREDIT BALANCE DISC ACCT
ELIZABETH HANSEN	15.40	REIMBURSEMENT
GENERAL PACIFIC INC.	216.71	ELECTRIC MATERIALS
GENERAL PACIFIC INC.	745.37	ELECTRIC MATERIALS
HAMILTON MUSEUM	1,750.00	DONATION FOR IMPROVEMENTS
J HARLEN CO INC	543.67	COLD WEATHER GEAR
JIE LUAN	6,900.00	REFUND CR BAL,DISC ACCOUNT
JINGQIU GUO	6,058.43	REFUND CREDIT BAL, DISC ACCOUNT
JOEVY CHOMTHANATH	406.34	REFUND CREDIT BALANCE DISC ACCT
KEITH KYAWMYINT	250.00	BENEFICIAL ELECTRIFICATION REBATE
MIGUEL LLUIS	4,060.00	REFUND CREDIT BALANCE DISC ACCT
ONESOURCE SUPPLY	1,871.06	MATERIALS
ONESOURCE SUPPLY	8,959.94	MICROGRID MATERIALS
ONLINE INFORMATION SERVICES	211.48	ONLINE UTILITY EXCHANGE
OREGON RURAL ELECTRIC	8,000.00	WYT DEPOSIT
PINO TREE SERVICE	23,632.50	CONTRACT WORK
POWER & TELEPHONE	1,237.75	BATTERIES
RACHELLE CHONG	1,000.00	CPUC REGULATORY MATTERS
RICHIE TOOLS AND SERVICES	21,138.40	CONNECT ANZA DROPS
ROBERT D GIFFIN	100.67	REFUND CR BAL,DISC ACCT/INTERNET
SANTA ROSA PIT STOP	4,015.87	FUEL
SCHMIDT FIRE PROTECTION	3,478.00	SPECIAL HAZARDS REPAIRS 03/20/25
SECURITAS SECURITY SERVICES	1,665.16	SECURITY SERVICES
SECURITAS SECURITY SERVICES	1,657.33	SECURITY SERVICES
SHAWN TRENTO	33.83	REIMBURSEMENT
SKIDMORE	15,000.00	VEGETATION MANAGEMENT
SKIDMORE	4,350.00	VEGETATION MANAGEMENT
STAND DYNAMICS, LLC.	17,100.00	VEGETATION MANAGEMENT
TALLMAN EQUIPMENT	1,329.32	NEW EMPLOYEE PPE
TALLMAN EQUIPMENT	75.88	MATERIALS
UNITED RENTALS INC	4,798.97	BUCKET TRUCK RENTAL
VALLEY AUTO	141.55	REPAIRS
VALLEY AUTO	11.37	ICE FOR CREW
VILLAGE NEWS	126.00	DIRECTOR CANDIDATE AD 2025
W J FREDERICK	97.80	REFUND CR BAL,DISC ACCOUNT

TOTAL - Pg. 2 166,294.29

NAME	AMOUNT	DESCRIPTION

TOTAL of Pgs 1-2 406,231.37

ANZA ELECTRIC COOP, INC.
APRIL 2025
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,596.40	HOSPITAL & SUPPLEMENTAL
CA DEPT OF TAX AND FEE ADMIN	3,744.00	ELECTRICAL ENERGY SURCHARGE Q1
CA DEPT OF TAX AND FEE ADMN	0.43	SALES & USE TAX Q1 2025
CTC VIS	31.18	CA AIR RESOURCES BOARD
DEPT OF THE TREASURY	99,837.43	FEDERAL PAYROLL TAXES
DIANE SIEKER	956.88	BOARD EXPENSE
DONNA F. LEWIS	949.52	BOARD EXPENSE
FARM CREDIT LEASING	14,126.25	LEASING FEES
HEALTH EQUITY	2,176.68	HSA MONTHLY ADMINISTRATION FEES
KATHLEEN HOPE ADAMS	945.82	BOARD EXPENSE
NRECA	59,694.42	NRECA GROUP MEDICAL & LIFE
NRECA	19,725.82	NRECA 401K CONTRIBUTIONS
NRECA	3,964.54	NRECA 401K LOAN DRAFT PAYMENTS
RYALL STEWART	1,000.16	BOARD EXPENSE
STATE OF CALIFORNIA	25,939.95	STATE PAYROLL TAXES
UPS	111.26	POSTAGE
US BANK	13,714.11	CREDIT CARD CHARGES
VERIZON WIRELESS	103.48	WEATHER STATION CELLS
VERIZON WIRELESS	385.94	ON CALL CELLS, TABLETS

Total Drafts	252,004.27

OTHER EXPENDITURES

AEPCO PURCHASE POWER - March	621,191.22
BANK FEES	370.50
CoBank CONNECTANZA LOAN PYMT	34,955.81
CoBank MONTHLY LOAN PAYMENT	27,962.99
CONNECTANZA TAX	2,064.17
NRECA RS PLAN	89,512.56
FUTA 1ST QUARTER 2025	1,326.28
SUTA 1ST QUARTER 2025	4,641.96
PAYROLL	226,474.97
RETURNED CHECKS	2,211.60
RIVERSIDE COUNTY PROPERTY TAXES AEC	241,363.42
RIVERSIDE COUNTY PROPERTY TAXES CA	140,352.30
COOPERATIVE CARE	5,000.00

TOTAL - Other Expenditures	1,397,427.78

TOTAL EXPENSES	2,055,663.42

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
MAY 22, 2025

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 111 – “Membership in Civic & Commercial Organizations”
* Policy No. 112 – “Committees of the Board of Directors”
* Policy No. 113 – “Political Activity of Directors & Employees of the Cooperative”

2. MANAGEMENT PURVIEW

* Policy No. 301 – “Meter Reading and Billing and Collection”
* Policy No. 301.1 – “Fees and Deposits”
* Policy No. 400.3 – “Diversity Equity, Inclusion, and Accessibility Strategic Plan”
* Policy No. 401 – “Wage and Salary Administration”
* Policy No. 402 – “Employee Business Travel”

3. REVIEW OF BYLAWS

- ARTICLE V

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Greg Pennyroyal
D.F (Pebbles) Lewis

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 111

MEMBERSHIP IN CIVIC AND COMMERCIAL ORGANIZATIONS

OBJECTIVE

To provide the opportunity for active participation in civic and community affairs by the Board of Directors of the Cooperative, and thus, to promote community understanding and acceptance of the Cooperative's ideals, objectives and goals.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

SCOPE

Board members are encouraged to join and participate in the affairs of civic and community clubs in addition to other worthwhile community affairs.

Board members are also encouraged to join fraternal and other organizations that provide the opportunity for growth, development and a contribution to the community.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: January 20, 2005
Reviewed & Signed: March 23, 2006
Reviewed & Signed: May 24, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: March 26, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Revised: March 27, 2014
Reviewed & Signed: March 26, 2015
Reviewed & Signed: March 24, 2016

Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Revised: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023
Reviewed & Signed: June 27, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 112

COMMITTEES OF THE BOARD OF DIRECTORS

I. OBJECTIVE

To review in detail and study proposed plans, programs and budgets with management. Management will furnish information to the Board of Directors for study, adoption and approval of plans, programs and budgets that will assure continued successful operation of the Cooperative and to achieve the best and most efficient management possible.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. ORGANIZATION

A. Consistent with the By-laws of the Cooperative and to achieve the above objective, the President of the Board of Directors shall, annually, as soon as practicable after the organizational meeting of the Board of Directors, appoint each member of the Board of Directors to serve on at least one of the following committees. The Board President is an ex- officio member of all committees, but only votes on the committees which the Board President is appointed.

1. Executive Committee
2. Member and Public Relations
3. Employee Relations Committee
4. Finance Committee
5. By-Law / Policy Committee
6. Annual Meeting Committee
7. Environmental Committee

B. Every opportunity shall be given to all members of the Board of Directors to become fully acquainted with, and to serve on as many committees as possible, notwithstanding, however, the desirability of maintaining a director or directors who have had previous experience on each of the committees.

C. The Board of Directors may, from time to time, create special temporary committees of the Board of Directors, the members of which are to be appointed by the President with the approval of the Board of Directors.

D. Committee meetings may be called by the Board President upon request by the Board of Directors, the committee chairman or the General

Manager. No more than four, nor less than three Directors, shall constitute all committees.

E. All Directors will be notified of committee meetings for the purpose of attending such meetings if they so desire. However, only members of the committee meeting at the time shall receive compensation for attending.

F. The General Manager and/or their designee(s) shall attend each committee meeting to provide staff assistance unless the committee indicates otherwise.

III. DUTIES

A. Executive Committee

The Executive Committee shall:

1. Consist of the elected officers of the Board.

2. Act for the Board of Directors in an emergency situation when the full Board cannot be convened. Obtain full Board ratification on any actions as soon as practical.

B. By-Law / Policy Committee

The By-Law / Policy Committee shall:

1. Review and recommend a course of action to the Board of Directors on all policy recommendations of the members, General Manager or other Board committees.

2. Review at least annually all By-laws and policies for effectiveness and appropriateness. Recommend retention, modification, or elimination.

C. Finance Committee

The Finance Committee shall:

1. Concern itself with the detailed analysis of budgets, work plans, financial forecasts, audit and other matters of a financial nature as directed by the Board of Directors.

2. Recommend to the Policy Committee any action to formulate a policy in financial and budget areas.

3. The Board Treasurer shall serve as Chairman of the committee.

D. Employee Relations Committee

The Employee Relations Committee shall:

1. Meet with General Manager and appropriate staff at least annually to review employee wage schedules and benefits.

2. Review employee policies and make recommendations to the Policy Committee any action for changes or to formulate policy in the area of employee relations.

3. Review and recommend necessary action on training and safety matters.

E. Member and Public Relations Committee

The Member and Public Relations Committee shall:

1. Periodically meet with the General Manager and staff to review and recommend actions to the Policy Committee in matters concerning member/public relations.

2. Review publications and programs of the Cooperative pertaining to member/public relations for action on changes or modifications.

F. Annual Meeting Committee

The Annual Meeting Committee shall:

1. Concern itself with the planning and carrying out effective annual membership meetings.

G. Environmental Committee

Refer to Policy 408.1 Section III B

IV. SPECIAL TEMPORARY COMMITTEE

Special temporary committees of the Board of Directors shall concern themselves with detailed review and recommendations on matters within a specific scope of concern. The scope of the committee's concern shall be defined at the time the committee is established by the Board of Directors.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 19, 1985
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: February 22, 2005
Reviewed & Signed: March 23, 2006
Reviewed & Signed: June 21, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: March 26, 2009
Revised: March 25, 2010
Revised: June 24, 2010
Reviewed & Signed: March 24, 2011
Revised: March 22, 2012
Reviewed & Signed: March 28, 2013
Revised: March 27, 2014
Revised: March 26, 2015
Reviewed & Signed: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023
Reviewed & Signed: June 27, 2024

ANZA ELECTRIC COOPERATIVE, INC
BOARD POLICY NO. 113

POLITICAL ACTIVITY OF DIRECTORS AND EMPLOYEES OF THE COOPERATIVE

Anza Electric Cooperative, Inc. recognizes the rights and privileges of the Board of Directors and employees, as individual citizens, to express themselves on, and participate in, political activities. It also recognizes that the exercise of these rights is necessary to foster our democratic form of government.

To clarify the position of the Cooperative, a corporate entity of the State of California, the Anza Electric Cooperative Inc. hereby adopts the following policy:

I. OBJECTIVE

To provide clarification and understanding that will guide the political actions and activities of the Board of Directors and employees of the Cooperative and to define the relationships that will be maintained by the Cooperative with candidates and elected representatives of political parties.

This policy is adopted in accordance with policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. The Cooperative

1. The Cooperative will not endorse in name, any candidate or party either by statement of endorsement or contribution of money.

2. The Cooperative may invite, during an election year, the candidates for the office of United States Senator, Congressman and Governor, other statewide officers and the state legislature, to be present and be recognized at the Cooperative's annual meeting. None of the above shall be invited to speak at the Cooperative's annual meeting during an election year.

3. Persons politically prominent may be invited to speak during off-election years, to the members of the Cooperative at the Annual Meeting on issues of vital interest to the members. All Annual Meeting speakers will be requested to present their opinions from a non-partisan point of view.

4. The Board of Directors may invite candidates for political office to submit, in writing, their views on issues affecting the Cooperative and its membership for publication in the Cooperative's newsletter.

The Board shall approve the questionnaire before it is submitted to the candidate.

B. Board of Directors

1. The Board of Directors of the Cooperative are encouraged to be active in the political party of their choice, but they shall not use their position with the Cooperative to endorse either political candidates or parties.

C. Employees

1. Employees who choose to become candidates for elective government office will be required to resign from their position with the Cooperative if their candidacy interferes with the normal execution of their duties.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: February 22, 2005
Reviewed & Signed: March 23, 2006
Reviewed & Signed: June 21, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: April 23, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Reviewed & Signed: March 27, 2014
Reviewed & Signed: March 26, 2015
Reviewed & Signed: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019

Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023
Reviewed & Signed: June 27, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 301

METER READING, UTILITY BILLING, COLLECTION, DISCONTINUANCE AND RESTORATION OF SERVICE

I. OBJECTIVE

To provide an orderly schedule for the reading of members meters and the payments of utility billing, to the end that all members will be treated on a fair and uniform basis.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES"

II. POLICY CONTENT

A. Electric Meter Reading - Billing and Collection Schedule

1. All electric meters of the Cooperative shall be read or estimated monthly for the preparation of regular bills and as required for the preparation of opening bills, closing bills, and special bills.

   a. Opening or closing bills will be computed in accordance with the applicable rate schedule, and the minimum charges specified therein will be assessed on all bills in accordance with §II(A)(1)(b) herein.

   b. For regular monthly billing cycles when the total period for service is less/more than 30 days, no prorating will be made and no bill for such a service period shall be less than the specified monthly minimum charge.

   c. Each meter on a member's premises will be considered separately and the readings of two or more meters will not be combined except:

      (1) Where combination of meter readings is specifically provided for in a rate schedule.

      (2) For the Cooperatives' operating convenience or necessity may require the use of more than one meter.

      (3) Where otherwise required.

2. Electric energy bills are considered due and payable ten days after rendered, and bills not paid by the ~~disconnect~~ due date printed on the bill or the due date of a payment arrangement are subject to disconnection for non-payment. Failure to receive electric energy bill will not release the member/consumer from payment obligation.

    a. Payment of bills may be made through normally accepted methods of payment.

3. A member's electric service may be discontinued for non-payment of a bill for electric service furnished at a previous location.

4. If a member is receiving electric service at more than one location, service at all locations may be discontinued if bills for service at any one or more of these locations are not paid.

B. ConnectAnza Billing and Collection Schedule

1. ConnectAnza members are billed at a monthly rate for internet service, voice-over-internet-protocol (VOIP), and other services as determined by the Board of Directors.

    a. Opening or closing bills will be computed in accordance with the applicable rate schedule, and the minimum charge specified therein will be assessed on all bills in accordance with §II(B)(1) herein.

    b. For regular monthly billing cycles when the total period for service is less/more than 30 days, ~~no~~ prorating will be made and ~~no~~ billing for such a service period may be less than the specified monthly minimum charge.

    c. Each ConnectAnza service on a member's premises will be considered separately and billed at the rate established in accordance with §II(B)(1) herein.

    d. ConnectAnza bills are sent via ~~electronic mail (email)~~ invoice billing, including electric service, as applicable to each member. It is ~~the~~ responsibility of each member to provide the

Cooperative with accurate ~~email~~ contact information and to regularly check their ~~email for~~ bills.

2. ConnectAnza bills are considered due and payable by the ~~last day~~ due date printed on the invoice billing ~~of each calendar month~~, and bills not paid by the disconnect date printed on the bill or the due date of a payment arrangement are subject to disconnection for non-payment. Failure to receive a ~~an emailed~~ ConnectAnza bill will not release the member from payment obligation.

   a. Payment of bills may be made through normally accepted methods of payment.

3. A ConnectAnza service may be discontinued for non-payment of a bill for either electric or ConnectAnza service furnished at a separate location.

4. If a member is receiving ConnectAnza service at more than one location, service at all locations may be discontinued if bills for service at any one or more of these locations are not paid.

C. Meter Test

1. Every meter shall be tested at or prior to the time of installation, and no meter shall be placed in service if found to register more than 1% fast or 1% slow.

2. A member may, on notice of not less than one week, request that the Cooperative test their meter.

   a. No charge will be made for such a test, but, should a member demand a test within six months after installation or more often than once in twelve months, they will be required to deposit $25.00 to pay, in part, the cost of the test. This deposit will be returned if the meter is found to register more than 2% fast or 2% slow.

   b. A member shall have the right to require the Cooperative to conduct the test in their presence or in the presence of an expert or other representative appointed by them. The results of the test will be furnished to the member within a reasonable time after completion of the test.

C. Adjustment of Bills for Meter Error

1. Fast Meter: When, upon test, any meter is found to be registering more than 2% fast, the Cooperative will refund to the member the amount of the overcharge based on corrected meter readings for the preceding six months.

2. Slow Meter: When, upon test, any meter for domestic service is found to be registering more than 2% slow, or any meter for other class of service is found to be registering more than 2% slow, the Cooperative may bill the member for the amount of the undercharge based on corrected meter readings for the preceding three months.

3. Non-registering Meter: If a meter for domestic service is found to be non-registering, the Cooperative may bill the member for the Cooperative's estimate of the electricity used but not registered, not exceeding three months in the case of domestic service and three years for non- domestic service.

4. Estimated Usage: When regular, accurate meter readings are not available or the electric usage has not been accurately measured, the Cooperative may estimate the member's electricity usage for billing purposes on the basis of information including, but not limited to, the physical condition of the metering equipment, available meter readings, records of historical use and/or the general characteristics of the member's load and operation.

D. Adjustment of Bills for Billing Errors

1. Overcharge: When any member is overcharged by the Cooperative as a result of a billing error, bills will be corrected and the overcharge refunded, without interest, to the member for the period of the billing error, but not to exceed three years.

2. Undercharge: When a domestic or residential member, is undercharged by the Cooperative as a result of a billing error, the member may be billed for the amount of the under-charge, without interest, for the period during which the under-billing occurred, but not to exceed three months.

   a. When a member other than a domestic or residential member is undercharged by the Cooperative as

a result of a billing error, the member may be billed for the amount of the undercharge, without interest, for the period during which the under-billing occurred, but not to exceed three years.

3. Unauthorized Use: When reasonable information exists that there has been inaccurate metering due to unmetered or unauthorized use of Cooperative service resulting from actions by other than an authorized Cooperative employee, the member may be billed for the entire amount of the undercharge, without interest, for the entire period during which such under-billing occurred. Also see Policy No. 307 "Power Theft".

4. Estimated Usage: When regular, accurate meter readings are not available or the electric usage has not been accurately measured, the Cooperative may estimate the member's electricity usage for billing purposes on the basis of information including, but not limited to, the physical condition of the metering equipment, available meter readings, records of historical use and/or the general characteristics of the member's load and operation.

E. Refusal of Service by Cooperative

The Cooperative may refuse to connect or may disconnect service to a member for any violation of Cooperative's policies, or facts, in which the Cooperative determines that there is an immediate hazard or threat to life or property or a Certified Court Order. The discontinuance of service by the Cooperative for any cause stated does not release the member of their obligation for any and all bills and charges due or from any legal action. Requests for disconnect from any local, state or federal authority must be in writing setting forth facts to satisfy the Cooperative that policies have been violated or that a hazard or threat to life or property exists justifying immediate disconnect.

F. Member Connection or Disconnection of Service

Any member desiring a service be connected, disconnected or changed from one location to another shall give the Cooperative three working days' notice in person, by phone, or in writing provided such notice does not violate any contractual obligation. The member is responsible for all energy used at the meter location until proper notice has been given to the Cooperative.

G. Service Rendered Unusable

When an act of god or force majeure causes a member's service to be interrupted which might terminate the membership it shall be the duty of the Board of Directors in its sole discretion to determine the current membership status of the affected member(s).

H. Rates

1. A rate schedule of each member's assigned classification of utility service shall be available at the Cooperative's office. The terms and conditions of electric service and ConnectAnza services shall be clearly spelled out in each rate schedule.

III. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 30, 1988
Revised: August 25, 1994
Revised: December 1, 1996
Revised: May 26, 2005
Revised: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: June 26, 2008
Revised: August 27, 2009
Revised: June 24, 2010
Revised: June 23, 2011
Revised: May 24, 2012
Revised: December 27, 2012
Reviewed & Signed: June 27, 2013
Revised: July 29, 2014
Revised: June 25, 2015
Reviewed & Signed: April 28, 2016
Revised: July 28, 2017
Revised: June 28, 2018

Reviewed & Signed: June 27, 2019
Reviewed & Signed: June 25, 2020
Reviewed & Signed: June 24, 2021
Reviewed & Signed: June 23, 2022
Reviewed & Signed: June 22, 2023
Reviewed & Signed: January 23, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 301.1

DEPOSITS & FEES

I. OBJECTIVE

To provide guidelines for fees and deposits.

II. POLICY CONTENT

A. Fees

A $25.00 non-refundable establishment fee shall be required to establish or re-establish service where applicable.
A $50.00 service charge will be charged to re-establish service previously disconnected for non-payment.

1. Anytime service is to be established after normal business hours a $250.00 after hours charge will apply.

2. Any member who has more than one meter shall be required to pay an establishment fee and deposit for each additional meter.

3. A $25.00 service charge will be required for connecting an existing security light that is not being connected at the time service is being connected.

4. A member whose service was discontinued for non-payment or left an outstanding bill, shall provide full payment of outstanding balance and applicable deposit before service may be established or re-established.

5. Any property owner with an outstanding balance will be required to pay the balance in full before service can be established for their tenant.

6. Payments for establishment fees and/or deposits as required under the rules of the cooperative shall be paid before service will be connected or reconnected.

7. Returned Checks: When a check received in payment of a member account is returned by the bank for any reason, the cooperative will notify member. Checks returned for insufficient funds will be considered the same as delinquent accounts. A $25.00 charge will be made for each check not paid by the bank for any reason stated by the bank or financial institution.

B. Deposit Criteria

The Cooperative shall consider the status of the applicant and act according to the following criteria:

1. Residential Service Applicants

a. New-service applicants who pose no credit risk (Green Light returned on the ONLINE Utility Exchange) will be charged no deposit.

b. New-service applicants who pose minimal risk (Yellow Light returned on the ONLINE Utility Exchange) will be charged a deposit of $100.00.

c. New-service applicants who pose substantial credit risk (Red Light returned on the ONLINE Utility Exchange) will be charged a minimum deposit of $300.00. ~~or a deposit equal to twice the average bill for that location, whichever is greater, to establish service.~~

d. If the service address is new and has not had service before, an ONLINE Utility Exchange Report will be run as normally required. A Green Light shall require no deposit. A Yellow Light shall require a deposit of $100.00. A Red Light shall require a deposit of $300.00. The account will be reviewed after six months billing history has been created to determine if additional deposit is needed or a portion refunded.

e. Any existing member who becomes delinquent and has had three or more delinquencies in any consecutive six month period, shall be deemed to have an unsatisfactory payment record and must pay a minimum deposit of $300.00 or a deposit equal to twice the average bill for that location, whichever is greater, to continue service.

f. A member who has had service disconnected for non-payment or has an unpaid utility bill reported by the ONLINE Utility Exchange, shall pay a minimum deposit of $300.00 or a deposit equal to twice the average monthly bill for that location, whichever is greater.

g. A service applicant who provides falsified information ~~a social security number that is returned as deceased, non-issued, belonging to a person under the age of 18, or belonging to a person other than the applicant, or is fraudulent~~, shall be denied service until that person supplies a valid ~~social security number~~ identification.

h. ~~The Cooperative cannot demand that an applicant provide their social security number as a requirement for service.~~ Applicants who refuse to provide sufficient information to run a valid credit report ~~their social security number~~ pose a greater credit risk and shall be charged a $300.00 deposit or a deposit equal to twice the average bill for that location, whichever is greater.

i. Residential accounts with use greater than 4,000 kWh for a one month period ~~are~~ may be subject to a deposit of twice the average bill for that location regardless of credit history.

2. Commercial Applicants

a. Commercial applicant's deposit will be determined in the following manner:

i. Sole proprietorships will have an ONLINE Utility Exchange report pulled on the sole proprietor and charged a deposit based on Part C below– Business Intelliscore Results.

ii. Partnerships, Limited Liability Companies(LLC) and Limited Liability Partnerships (LLP) that are less than one year old will have an ONLINE Utility Exchange Report pulled on the managing partner or managing director, as appropriate, and the corresponding deposit will be charged as described in Part C. If the entity is over one-year-old, an IntelliScore Report will be pulled and a deposit charged as described in Part C below.

iii. Commercial applicants who are corporations, regardless of whether they are Subchapter S or full "C" Corporations, or any corporation that has a corporate headquarters outside of our service area shall have their credit risk based upon the ONLINE Utility Exchange's Business Profile Report and IntelliScore Report.

iv. If the Business Profile Report OR IntelliScore Report indicates credit risk, the customer will be charged a minimum deposit of $1000.00 or twice monthly average for that location, whichever is greater. The account will be reviewed after six months of billing history has been created to determine if additional deposit is needed or a portion refunded.

v. Any commercial member with bills in excess of $2,000 per month can have their deposit reviewed to determine if additional deposit is needed or a portion refunded.

vi. Any existing commercial member who becomes delinquent and has had three or more delinquencies in any consecutive six month period, shall be deemed to have an unsatisfactory payment record and must pay a minimum deposit of $1000.00 or a deposit equal to three times the average bill for that location, whichever is greater, to continue service.

vii. Associations such as Home Owner Associations often do not have credit history. A deposit of $500.00 or one time the highest monthly bill during the prior twelve months, whichever is greater, will be charged.

C. The ONLINE Utility Exchange's Business IntelliScore reports:

1. Commercial applicants who pose low risk and display an IntelliScore of <<80 to 100>> shall pay a deposit of one times the highest monthly usage of the service address during the prior 12 months or $300.00 whichever is greater.

2. Commercial applicants who pose a moderate credit risk and display an IntelliScore score of <<70 to 79>> shall pay a deposit of two times the highest monthly usage of the service address during the prior 12 months or $500.00 whichever is greater.

3. Commercial applicants who pose a substantial credit risk and display an IntelliScore score of <<69 or lower>> shall pay a deposit of three times the highest monthly usage of the service address during the prior 12 months or $1000.00 whichever is greater.

4. If no billing history exists for the location, a minimum deposit of $500.00 will be collected. The deposit will be reviewed after six months of billing history has been created to determine if additional deposit is needed or a portion refunded.

D. Deposit Duration

1. Residential accounts: Deposits are not returned until electric service is terminated or member no longer poses a credit risk. The Cooperative will return deposits, if requested, as a billing credit onto the account after one year of service and a payment history reflecting no delinquent payments or returned checks along with a positive report from ONLINE Utility Exchange report indicating no credit risk.

2. Commercial accounts: Deposits are not returned until electric service is terminated or member no longer poses a credit risk. The Cooperative returns deposits, if requested, as a billing credit onto the account after five year provided the account has maintained a payment history reflecting no delinquent payments or returned checks along with a positive report from ONLINE Utility Exchange indicating no credit risk.

III. GENERAL

A. Deposits are required to be paid prior to the time a connect order is issued.

B. Upon termination of service, the deposit will be applied against any unpaid bills of the member.

C. Any remaining deposit balance will be returned to the member.

D. The Cooperative will not accept a letter of credit in lieu of screening an applicant through the ONLINE Utility Exchange.

IV. ConnectAnza Deposits

A. All ConnectAnza residential applicants shall be required to pay a deposit for Cooperative equipment at a rate of $100 per service.
B. All ConnectAnza commercial applicants shall be required to pay deposits based on the requirements of the service.
C. Deposits are eligible to be refunded to the member once all Cooperative equipment is returned following a disconnection of service.

V. ConnectAnza Fees

A. A member whose service was disconnected for non-payment or left an outstanding bill shall provide full payment of outstanding balance and a reconnection fee of $50 in order to have service reestablished.

VI. RESPONSIBILITY

The General Manger is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 27, 2012

Reviewed & Signed: June 27, 2013
Revised: July 29, 2014
Reviewed & Signed: June 25, 2015
Revised: January 29, 2016
Reviewed & Signed: June 23, 2016
Revised: July 28, 2017
Reviewed & Signed: June 28, 2018
Reviewed & Signed: June 27, 2019
Reviewed & Signed: June 25, 2020
Revised: October 22, 2020
Reviewed & Signed: June 24, 2021
Reviewed & Signed: June 23, 2022
Reviewed & Signed: June 22, 2023
Reviewed & Signed: January 23, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 400.3

DIVERSITY, EQUITY, INCLUSION, AND ACCESSABILITY STRATEGIC PLAN

I. OBJECTIVE

To lay the foundation of AEC's DEIA plan and to communicate with its employees, management, board, and community members the goals and strategy of the plan and to fulfill our commitment to advancing diversity, equity, inclusion, and accessibility.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

A. Diversity, equity, inclusion, and accessibility are defined as:

- **Diversity** refers to all the characteristics that make individuals different from one another; diversity represents the collective mixture of characteristics, experiences, and beliefs that define each individual and make them unique.
- **Equity** is the practice of creating equal opportunity for everyone by identifying and eliminating barriers for individuals or groups such that everyone has a fair and equal chance of succeeding.
- **Inclusion** builds upon diversity to create an environment in which employees, member-owners, partners, and board members are valued, welcomed, respected, and encouraged to succeed. Every person can fully participate and contribute to the cooperative's mission and organizational goals.
- **Accessibility** is viewed as the ability to access and benefit from some system or entity. Accessibility in the workplace focuses on enabling access for people with disabilities or enabling access through the use of assistive technology.

B. AEC's diversity initiatives are applicable to our practices and policies on recruitment and selection; compensation and benefits; professional development and training; promotions; transfers; social and recreational programs; layoffs; terminations; and the ongoing development of a work environment built on the premise of gender and diversity equity that encourages and enforces:

- Respectful communication and cooperation between all employees.
- Teamwork and employee participation, permitting the representation of all groups and employee perspectives.

- Work/life balance through flexible work schedules to accommodate employees' varying needs.
- Employer and employee contributions to the communities we serve to promote a greater understanding and respect for their diversity.

C. AEC aspires to develop, promote, and sustain a culture and reputation for being an organization grounded in equity that leverages diversity, inclusion and accessibility. AEC must make certain commitments to ensure the plan is truly actionable. AEC's DEIA action plan is specific, actionable, measurable, and will help lay the foundation and direction of DEIA efforts.

The General Manager and the Board of Directors shall actively promote this DEIA plan by:

1. Evaluating and revising job descriptions to eliminate job bias & underscore commitment to DEIA thus expanding the opportunities for candidates who may have otherwise seen themselves as unqualified by unfair standards.
2. Using focused interview questions to determine applicant's willingness to engage in DEIA in a meaningful way.
3. Actively reaching out to diverse populations in our recruitment process through professional networks, online & social media diversity websites.
4. Provide DEIA training for all employees.
5. Encourage a commitment by every teammate to participate in one or more DEIA-related professional development activity annually.
6. Require professional development for the HR and hiring team on recognizing bias in recruiting, interviewing, hiring, and other actions that occur throughout employees' tenure.
7. Create an engaged workforce through open and transparent dialogue.
8. Create opportunities to listen and learn from the experiences of others.
9. Provide an environment that emphasize productivity and comfort for diverse employees and members.

D. The Board of Directors recognizes that this DEIA policy is a living document, subject to modification and revision as needed.

III. RESPONSIBILITY

The Board of Directors, as a whole, is responsible for seeing that this policy is understood and adhered to by the General Manager and the Board of Directors.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 22, 2022
Revised: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 401

WAGE AND SALARY ADMINISTRATION

I. OBJECTIVE

A. To establish salaries and wages that are adequate to attract and retain qualified personnel and to stimulate superior performance, growth, and development.

B. To ensure that the Cooperative follows the California's Equal Pay Act (Labor Code 1197.5) which addresses gender wage inequality, and the 2016 amendment to 1197.5, the Fair Pay Act, (SB 1063), which makes it unlawful to pay employees less than other employees of another race or ethnicity for "substantially similar work." Additionally, the Legislature enacted a further amendment specifying that an employee's prior salary cannot, by itself, justify any disparity in compensation. (AB 1676.)

Per the Federal Equal Pay Act (EPA), all forms of compensation are covered, including salary, overtime pay, bonuses, life insurance, vacation and holiday pay, cleaning or gasoline allowances, hotel accommodations, reimbursement for travel expenses, and benefits. If there is an inequality in wages between people of different sexes who perform substantially equal jobs, employers must raise wages to equalize pay but may not reduce the wages of other individuals.

C. To assure both management and employees that performance will be appraised systematically, fairly and in the same manner; and that each employee will be provided with advice, counsel, aid, and training necessary to assist them, when necessary, to meet acceptable standards of performance, demonstrate potentialities and abilities in their present position, and/or encourage them to equip themselves for the possibility of positions of greater responsibility.

D. To enable management to provide wage and salary administration on a fair, systematic, and controlled basis to avoid unnecessary salary expense and permit the Board of Directors and Management to more accurately determine budget requirements and long-range planning.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. SALARY AND WAGE PLAN

In accordance with the above objectives, the following salary and wage plan is established.

A. Provisions to be included:

1. A recognized salary database, as written for salary administration information will be used, with consideration given to number of employees vs. consumers and an organizational chart that shows moderate staffing levels in all departments.

2. Salary range midpoints for all positions shall be set at the 50th percentile of the recognized database.

3. Each salary and wage range will have a minimum and maximum, set 20% below and 20% above the midpoint. These ranges are established for each position based on factors that:

   a. Compared to the responsibilities, knowledge, problem solving, and accountability required by other positions in the Cooperative, and

   b. Compares to salaries paid for similar positions in the area in which it recruits its personnel.

   c. The salary ranges will be reviewed on an annual basis to maintain the desired position in the labor market.

   d. Salary increases will be based on merit as appraised in writing by their manager or supervisor.

4. A clear understanding of paths of promotion or advancement open to qualified employees.

   a. A 'step' structure will be used as appropriate for apprenticeship training that is required for various positions to reflect increasing skills and responsibilities, together with the commensurate compensation levels associated with the proper training achieved.

5. A uniform systematic plan is created for determining:

   a. The grade and salary or wage range for each position, and,
   b. The salary each individual should be paid for his or her performance.

6. A written performance appraisal will be provided to gauge an employee's performance and accomplishments. The performance appraisal shall also contain areas of needed improvement and/or development for growth in the currently held position and for advancement opportunities.

7. Salary and wage increases shall be based on merit, upon budgeting and approval by the Board of Directors of a wage adjustment. Employees who meet acceptable standards of performance or have shown marked improvement in performance during the past year may be given an appropriate increase in pay within the range of the employee's position, effective on October 1st of each year.

B. Conditions of the Salary and Wage Plan

1. Individual positions that are substantially the same from the standpoint of duties performed shall be classified under the same "Position Titles".

2. "Position Titles" are classified into "grades" and the "grades" arranged in ascending order according to the relative degrees of knowledge, experience, problem solving, and accountability required for each position.

3. Changes in conditions may indicate at times the desirability or the necessity of readjustments either upward or downward of salary ranges on every level. Such adjustments, however, will not change the relative classification of positions.

4. A new employee shall not start above the midpoint of the range.

   An employee in training for a given position may be placed, for the duration of his training period, in a grade below the salary range for the position for which he or she is training.

5. Knowledge, experience, problem solving, accountability and authorities for a particular position should be documented on the job description. When the duties of a position are substantially changed, it is the responsibility of the immediate supervisor to request a re-evaluation of the job description.

6. Employees who are promoted to a higher "grade" will be paid, not less than their rate of pay before promotion.

7. Should it be necessary to transfer an employee to a lower position when their salary or wage is more than the maximum of the lower position, their salary may be reduced below the maximum of the lower grade.

8. When an employee is assigned, in an emergency situation, to a lower grade position for the convenience of the Cooperative, the employee will not suffer a reduction in pay.

9. Each supervisor will conduct a "performance appraisal", and "counseling interview" with each employee coming under the position's immediate supervision, three months after the date of employment, quarterly to review established goals, and an annual appraisal in October of each year, and in addition, in all instances of transfers, promotions and demotions.

10. All of these decisions are discretionary to the General Manager, with Board approval pertaining to wage limits.

III RESPONSIBILITY

A. The Board of Directors shall be responsible for any change or revision of this policy.

B. The General Manager shall be responsible for the administration of this policy as well as maintaining a booklet containing the corporate structure with job descriptions and for recommending to the Board of Directors any changes necessary.

Signed: _____
President

Signed: _____
Secretary

Effective Date: April 26, 1994
Revised: May 25, 1995
Revised: December 27, 2001
Revised: November 21, 2002
Reviewed & Signed: June 23, 2005
Revised: August 30, 2006
Revised: November 29, 2007
Reviewed & Signed: August 28, 2008
Revised: September 30, 2009
Revised: August 25, 2010
Reviewed & Signed: August 25, 2011
Revised: September 27, 2012

Revised: August 22, 2013
Revised: December 23, 2013
Revised: August 28, 2014
Reviewed & Signed: August 27, 2015
Revised: January 29, 2016
Reviewed & Signed: August 30, 2016
Reviewed & Signed: August 24, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Revised: September 21, 2023
Reviewed & Signed: November 21, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 402

EMPLOYEE BUSINESS TRAVEL

I. OBJECTIVE

To establish policy guidelines for authorized business travel by Cooperative employees and the reimbursement of certain expenses incurred in the use of personal vehicles in the performance of Cooperative business.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Use of Cooperative motor vehicles is restricted to business-related purposes, as determined by the management, and is the preferred mode of ground transportation to destinations in the Cooperative's service area and the general vicinity. All vehicles shall be identified as property of the Cooperative by placing suitable identification on door of each side of the vehicle.

B. An employee who receives approval to operate a personal vehicle on authorized Cooperative business shall be reimbursed at the same rate as federal mileage statues allow, provided they have satisfied minimum insurance coverage requirements specified by the Cooperative, as well as other motor vehicle laws and licensing regulations that apply to all operators of California vehicles.

C. The use of Cooperative vehicles is restricted to business-related purposes, and is not considered as part of compensation (except as required by Federal &/or State law) unless otherwise agreed to in writing.

III. RESPONSIBILITY

The General Manager shall be responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: March 25, 1987
Revised: July 23, 1990
Revised: November 21, 1996
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Revised: September 30, 2009
Reviewed & Signed: July 22, 2010
Revised: July 21, 2011
Reviewed & Signed: July 31, 2012
Revised: June 27, 2013
Reviewed & Signed: August 22, 2013
Reviewed & Signed: August 28, 2014
Reviewed & Signed: August 27, 2015
Reviewed & Signed: August 30, 2016
Reviewed & Signed: August 24, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023
Reviewed & Signed: May 23, 2024

ARTICLE V
MEETING OF DIRECTORS

SECTION 1. BOARD MEETING. (a) A meeting of the Board of Directors may be held without notice, immediately after the annual meeting of the members, at a place designated by the Board of Directors. (b) The regular meeting of the Board of Directors shall be monthly. The date, time and place of the regular monthly meeting shall be determined by the Board of Directors.

SECTION 2. SPECIAL MEETING. Special meetings of the Board of Directors may be called by the President or by a majority of the directors, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided. The President or the directors calling the meeting shall fix the date, time and place for the holding of the meeting.

SECTION 3. NOTICE OF DIRECTORS' MEETING. Written notice of the time, place and purpose of any special meeting of the Board of Directors shall be delivered to each director not less than five days previous thereto either personally or by mail, by or at the direction of the Secretary, or upon a default on duty by the Secretary, by the President or the directors calling the meeting. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail addressed to the director at the director's address as it appears on the records of the Cooperative, with postage thereon prepaid.

SECTION 4. QUORUM. A majority of the Board of Directors shall constitute a quorum, provided, that if less than such majority of the directors is present at said meeting, a majority of the directors present may adjourn the meeting from time to time; and provided further, that the Secretary shall notify any absent director of the time and place of such adjourned meeting if said adjournment is longer than 24 hours. The act of a majority of the directors present at a meeting at which a quorum is present shall be the act of the Board of Directors.

Regions 7&9 Meeting

Bellevue, WA | October 6 - 8, 2025

By attending NRECA Regional Meetings, co-op leaders make vital contributions to the role America's electric cooperatives will play in leading the new energy future.

#NRECAREGIONALS

2025 Regions 7&9 Meeting

NRECA Regional Meetings bring together electric co-op CEOs/general managers, directors, voting delegates and key staff to engage with industry experts and colleagues who share common issues.

REGION 7:
Colorado | Kansas | Nebraska | Wyoming

REGION 9:
Alaska | California | Hawaii | Idaho | Montana | Nevada | Oregon | Utah | Washington

Your Regional Meeting Advantages

- **Build a valuable network** of fellow co-op leaders who are facing some of the same challenges you face on a daily basis.

- **Gain insights on the issues affecting your community** through region-specific programming offered at each meeting.
- **Exchange ideas and best practices** that will help your co-op survive and thrive during this time of dramatic change.
- **Get up-to-date on the latest news and trends** in the electric co-op industry and the broader energy sector.
- **Engage in the resolutions process** by proposing, debating and discussing the issues that will be voted on at the national meeting.
- **Invest in your own professional development** by attending pre-meeting education opportunities.

NRECA Member Resolutions Process

The Regional Meetings are an important step in NRECA's annual member resolutions process. Voting delegates will elect representatives to the NRECA Member Standing Committees and vote on proposed resolutions. All NRECA voting member directors and employees are invited to attend and participate in their region's regional resolutions committee and business meetings. Contact resolutions@nreca.coop with questions about the process.

- 🔒 Certify an NRECA Voting Delegate
- 🔒 Regional Resolutions and Nominating Committees
- Learn more about the NRECAMember Resolutions Process

Save the Dates

ctober 6 - 8, 2025

In-Person
Bellevue, WA

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National Rural Utilities Cooperative Finance Corporation

FEDERATED RURAL ELECTRIC INSURANCE EXCHANGE

nisc

DCMC PARTNERS
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COOPERATIVE BUILDING SOLUTIONS















Questions about the program?

Heather Nelson

703-907-5622

Heather.Nelson@nreca.coop

Questions about hotel?

Housing Center (Regions 7&9)

864-342-6307

nrecareg7_9@maritz.com

Questions about sponsorships?

Ijilbish Nergui
703-907-5908
Ijilbish.Nergui@nreca.coop

Cancellation and Refund Policy

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

National Rural Utilities Cooperative Finance Corporation
Created and Owned by America's Electric Cooperative Network

20701 Cooperative Way
Dulles, Virginia 20166
703-467-1800 | www.nrucfc.coop

RECEIVED
MAY 05 2025
BY: KB

April 30, 2025

Mr. Kevin Short
General Manager
Anza Electric Cooperative
P.O. Box 391909
Anza, CA 92539-1909

Dear Mr. Short,

Due to its existing healthy balance, the CFC Board of Directors recently voted not to seek contributions to the Cooperative System Integrity Fund (Integrity Fund) this year.

The Integrity Fund supports rural electric systems across the network in resisting threats to their service territories. Thanks to more than $31 million in grants awarded since 1986, nearly 300 cooperatives in 43 states have been able to protect their territories and the right of rural electric systems to provide non-electric energy services—and also been assisted when facing regulatory, judicial or legislative challenges that threaten one or more rural electric system's existence under the cooperative business model.

With an available balance of $8.3 million, the fund is in a strong financial position. The fund's balance is generated through voluntary contributions from members and associates, either with a portion of patronage capital refunds or direct cash contributions.

We **will not** be processing any ongoing contributions this year for systems that have previously elected to automatically contribute a percentage of their CFC patronage capital retirement to the Integrity Fund—unless you contact us and request that we do so.

The CFC board will consider resuming requests for Integrity Fund contributions next year. ***In order to provide efficiencies regarding this annual contribution campaign, please look for this communication to be delivered electronically in the future.***

If you have any questions or would like more information about the fund, please contact Nicole DaDamio at nicole.dadamio@nrucfc.coop or 800-424-2954, ext. 7842.

On behalf of the Cooperative System Integrity Fund Committee, thank you for your ongoing support.

Regards,

Brad Captain
Senior Vice President & Chief Corporate Affairs Officer, CFC

Contributions to the Cooperative System Integrity Fund are not tax deductible as charitable contributions.

2025 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	-	-
FEBRUARY	Anza Thimble Club	$ 2,500.00
	California Center for Cooperative Development	$ 500.00
MARCH	Anza Little League - High Country Recreation	$ 400.00
	Pathfinder Ranch	$ 1,000.00
APRIL	Hamilton Museum & Ranch Foundation (Sharing Success)	$ 1,750.00
	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,750.00
	Anza Thimble Club (Sharing Success)	$ 2,500.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY		
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 15,400.00**
REMAINING BUDGET		**$ 9,600.00**

2024 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER	-	-
NOVEMBER	Pathfinder Ranch	$ 1,000.00
DECEMBER	From the Heart	$ 1,000.00
	TOTAL	**$ 25,850.00**

Yuri Gudino

From: Cady George <Cady.George@allamericanpublishing.com>
Sent: Wednesday, May 7, 2025 2:15 PM
To: Yuri Gudino
Subject: Hamilton School SHIRTS!!

RECEIVED
MAY 07 2025
BY: .....

Hi Yuri!

Thank you so much for your support with the shirts for Hamilton School, your commitment to help the community is remarkable!
We would love to feature your business and support on their t-shirts again to come out here in the Fall of 2025. The ad you did last was our Sleeve Ad for $690 and below is a copy of your previous proof for review. There is nothing due for 30 days but if you need more time just let me know.

If you have any questions feel free to email me back or give me a call. You can also reply directly back to this email with your approval.

Thank you so much for your time and consideration!

Here is a list of all our most popular sizes and prices if you wanted to do something different
4 x 1.75 for $295
6 x 1.75 for $349
Block (4 x 3.5) for $450
Sleeve ad (4 x 3.5) for $690
Half Banner (6 x 3.5)for $690
12 x 1.75 Banner for $690
12 x 3.5 Banner for $1275
See full list as well as visual of a shirt on our website at https://shirts.wehelpschools.com

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**
- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**