ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

May 23, 2024

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	W.A. (Chilli) Ainsworth
Board Treasurer:	Harold Burdick
Board Director:	Hope Adams
Board Director:	Diane Sieker
Board Director:	Stephen P. Silkotch, Sr.

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Office Services Manager:	Laura Snider-Manseau
Accounting Manager:	Linda Cooper
Operations Manager:	Brian Baharie
Member Services Manager:	Debbie Winger
Gov. Relations Liaison:	Jennifer Williams
Telecommunications Manager:	Shawn Trento
Executive Assistant/HR Manager:	Vivian Watkins
Administrative Assistant:	Yuri Gudiño

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May 17, 2024

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: May Regular Board Meeting

The May Regular Board Meeting will be held in person on Thursday, May 23, 2024, at 8:00 a.m.

***** The Environmental Compliance Oversight Committee will meet just before the Regular Board Meeting***

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

May 23, 2024
8:00 a.m.

ENVIRONMENTAL COMPLIANCE OVERSIGHT COMMITTEE WILL MEET BEFORE THE REGULAR BOARD MEETING

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE & INVOCATION
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
   - Pebbles Lewis, Member
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of May 23, 2024
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of April 18, 2024
8. MEMBER COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
10. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output
    - Lake Mead Water Levels Report
    - EV Charger Report
    - Work Plan & Other Business
    - Workplan 2025-2029
    * Santa Rosa BESS Proposal
11. GOVERNMENT RELATIONS REPORT *(Jennifer Williams)*
    - FCC's Net Neutrality
    - WSAB Recommendations for POU and Electric Cooperative WMPs
    - CA Legislature Calendar for the Remainder of the 2024
12. HUMAN RESOURCES MANAGER *(Vivian Watkins)*
    - Human Resources Updates
    - Grant Updates
13. MEMBER SERVICES MANAGER'S REPORT *(Debbie Winger)*
    - FIND Food Distribution
    - Smart Thermostat Program

- Free Tree Arbor Day Program
- Energy Efficiency Rebate Program
- CCP/LIHEAP Distribution
- ACP Benefit Program
- Member Statistics

14. CAPITAL CREDIT ESTATE SETTLEMENTS *(Debbie Winger)*
    * $ 2,128.39
15. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update / April Calendar Month
    - Additional Items
    - Dispatched Service Report
    - Bandwidth Usage
16. OPERATIONS MANAGER'S REPORT *(Brian Baharie)*
    * Safety Meeting for Month of April
    - Loss Time Accidents / Outages
    - New Services / Construction Costs
    - Line Length added to AEC Distribution
    - Operational Time Allotments
    - Mountain Center Daily Peaks and Low Temperatures
    - Other Business
    - Construction Report
17. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for April
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
    * NRECA AUP Benefit Plan 2023
18. FINANCE AND AUDIT COMMITTEE REPORT *(Director Burdick)*
    - Approval of General Manager's Expenses for April 2024
    * Approval of Directors' Expenses for April 2024
    * Approval of Expenditures for the April 2024
19. BYLAW AND POLICY COMMITTEE REPORT *(Director Lauzier)*
    - DIRECTORS PURVIEW
    * Policy No. 108 – "Board of Directors Fees & Expenses"
    * Policy No. 109 – "Signing of Documents"

* Policy No. 110 – “Board of Directors & General Manager Relationship”

- MANAGEMENT PURVIEW

* Policy No. 402 – “Employee Business Travel”

* Policy No. 403 – “Equal Employment Opportunity”

* Policy No. 404.1 – “Workplace Violence Policy”

- Review Bylaw Article V

20. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

- Report

- Review of AzG&T Annual Meeting *(Directors’ Stewart, Burdick, Ainsworth, Adams and Sieker)*

21. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

- Report

* Approval of attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA

* GSPC Annual Meeting voting delegate and Alternate

22. CFC (Kevin Short)

- Cooperative System Integrity Fund

* Emergency Line of Credit Resolution

23. NRECA (President Stewart)

- Update from NRECA Legislative Conference for April 21-24

* Approval of Director attendance for the 2024 NRECA Summer School for Directors – Online Courses. *Registration before June 05, 2024*

* Approval of Director attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26 in Sacramento, CA

24. Set Date (President Stewart)

* September Board Meeting

25. DONATIONS *(President Stewart)*

* Anza Scholarship Fund

* Hamilton School Football

- NRECA International Thank You Letter

26. EXECUTIVE SESSION

27. OTHER BUSINESS

28. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
APRIL 18, 2024

DIRECTORS PRESENT
Ryall Stewart, President
Stephan Lauzier, Vice President
W.A. (Chilli) Ainsworth, Secretary
Harold Burdick, Treasurer
Hope Adams
Diane Sieker
Stephen P. Silkotch, Sr.

STAFF PRESENT
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Vivian Watkins, Executive Assistant / HR Mgr.
Debbie Winger, Member Services Manager
Laura Snider-Manseau, Office Services Manager
Shawn Trento, Telecommunications Manager
Brian Baharie, Operations Manager
Yuri Gudino, Administrative Assistant

OTHERS PRESENT
Pebbles Lewis, Member

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on April 18, 2024.

The meeting was called to order by President Ryall Stewart at 8:01 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, W.A. (Chilli) Ainsworth, Harold Burdick, Hope Adams, Diane Sieker and Stephen P. Silkotch, Sr. were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Adams made a motion to approve agenda as amended. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

1. Add Sharing Success Donations
2. Remove Harassment Training
3. Add Policy No. 105.1 under Bylaw and Policy Committee Report

President Stewart called for approval of minutes of Regular Board Meeting of March 28, 2024. After discussion, Director Adams made a motion to approve minutes as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

General Manager presented and discussed AEC Solar Production Report for March 2024, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Work Plan update and other Business.

General Manager presented and discussed the donations recommendation for FIND Food Bank in the amount of $5,000, Anza Thimble Club in the amount of $1,000, Anza Community Hall Building in the amount of $3,000 and Anza Community Broadcasting, KOYT in the amount $1,000. After discussion, Director Silkotch, Sr. made a motion to

approve the donations recommendation and apply for the CoBank Sharing Success matching donation. Director Lauzier seconded the motion. Motion carried with unanimous vote.

General Manager presented Government Relations report and presented NRECA Legislative Conference 2024 and Anza Business Expo and Job Fair, Hosted by AEC and the Anza Community Hall.

Executive Assistant / Human Resources Manager presented and discussed Human Resources updates and Grant Updates.

Member Services Manager presented and discussed FIND Food Distribution, Smart Thermostat Program, Free Tree Arbor Day program, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, ACP Benefit Program, and Member Statistics.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/March Calendar month, Additional Projects, Dispatched Service Report, and monthly bandwidth usage.

Operations Manager presented and discussed the safety meeting for the month of March, loss time due to accidents/outages, new services/construction costs, line length added to AEC distribution, operational time allotments, the Mountain Center daily peaks and low temperatures, other business for the month of March, and construction report. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of March. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

Office Services Manager and Accounting Manager presented and discussed RUS pro forma Form 7 Financial Statement for AEC & ConnectAnza for month of March, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Ainsworth made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of March as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Burdick discussed the General Manager's expenses for the month of March 2024 in the amount of $0.

Director Burdick presented and discussed the following Directors' expenses for the month of March 2024:

Director Adams	$ 920.87
Director Ainsworth	$ 939.90
Director Burdick	$ 916.72
Director Lauzier	$ 926.10
Director Sieker	$ 931.46
Director Silkotch, Sr.	$ 925.56
Director Stewart	$ 975.03

After discussion, Director Lauzier made a motion to receive and file Directors' expenses for the month of March 2024 in the amount of $6,535.64 combined total. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

Director Burdick presented and discussed expenditures for the month of March 2024 in the amount of $1,501,255.16. After discussion, Director Sieker made a motion to receive and file the expenditures as presented. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

Director Lauzier presented and discussed Bylaw and Policy Committee report. After discussion, Director Ainsworth made a motion to approve the following policies as presented.

* Policy No. 100 – "Board Policies"
* Policy No. 101 – "Board of Directors & General Manager Code of Ethics"
* Policy No. 102 – "Statement of Ideals & Objectives"
* Policy No. 103 – "Functions of the Board of Directors"
* Policy No. 104 – "Organization Policy"
* Policy No. 105.1 – "Board of Directors' Delegation of Signature Authority to General Manager"
* Policy No. 106 – "Services of Consultants"

Director Sieker seconded the motion. Motion carried with unanimous vote.

After discussion of Policy No. 105 – "Delegations from Board of Directors to the General Manager", Director Lauzier made a motion to approve the policy as amended.

1. Page 4, No. 8 – Consultants, remove "not less than 3"
2. Page 4, letter C – Operations, No. 1 – Over-All Administrations, letter f., correct typo
3. Page 5, 2. Public and Member Relations, letter d., replace "the publication of the Cooperative's newsletter" with "or other publications"

Director Adams seconded the motion. Motion carried with unanimous vote.

After discussion of Policy No. 107 – "Statement of Functions for the Cooperative Attorney", Director Adams made a motion to approve the policy as amended.

1. Page 2, No. 1 – Procedural Matters2, letter a., replace the word "issues" with "matters"

Director Lauzier reviewed Bylaw Article IV.

Director Stewart and General Manager presented and discussed the AEPCO report.

General Manager presented and discussed the Golden State Power Cooperative report.

President Stewart presented and discussed approval of director attendance for the NRECA CCD Class (2610) Understanding the Electric Business for May 30, 2024 in Hood

River, OR. After discussion, Director Silkotch, Sr made a motion to approve Director Lauzier to attend. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart discussed donations report.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 11:34 a.m.

_____
W.A. (Chilli) Ainsworth, Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, W.A. (Chilli) Ainsworth do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on April 18, 2024, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 23rd day of May 2024.

_____
W.A. (Chilli) Ainsworth, Secretary

AEC CALENDAR 2024

May	***23***	***Anza Electric Cooperative Board Meeting***
May	***23***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***27***	***Anza Electric Cooperative Board Meeting***
July	10	AEPCO Board of Directors Meeting - Benson, AZ
July	***20***	***Anza Electric Annual Membership Meeting***
July	***25***	***Anza Electric Cooperative Board Meeting***
August	14	AEPCO Board of Directors Meeting - Benson, AZ
August	***22***	***Anza Electric Cooperative Board Meeting***
September	11	AEPCO Board of Directors Meeting - Benson, AZ
September	23	GSPC Annual Meeting, Sacramento, CA
September	TBD	NRECA Pre-Meeting Education (7 & 9) – TBD
September	24-26	NRECA Regions 7 & 9 Meeting – Sacramento, CA
September	***26***	***Anza Electric Cooperative Board Meeting***
October	9	AEPCO Board of Directors Meeting - Benson, AZ
October	***24***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting – Anza, CA***
November	13	AEPCO Board of Directors Meeting - Benson, AZ
November	***21***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
November	***21***	***Anza Electric Cooperative Board Meeting***
December	11	AEPCO Board of Directors Meeting - Benson, AZ
December	13-17	NRECA Winter School – Nashville, TN
December	***TBD***	***AEC 2025 Budget Meeting – Anza, CA***
December	***19***	***Anza Electric Cooperative Board Meeting***

2024 TIMELINE

JANUARY

- 2024 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 21-24, 2024 in Washington, DC.
- Approval of Director Attendance for the 2024 Directors Conference for April 6-9, 2024 in Nashville, TN

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for General Manager
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2024 AzG&T Annual Meeting for May 7-8, 2024
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2024 NRECA Directors Conference
- 2024 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA
    - GSPC Voting Delegate and Alternate

JUNE

- 2024 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting

AUGUST

- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box
- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting

***Timeline Subject to Change as Required.* *Updated as of May 2024*

2024 TIMELINE

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- 2024 NRECA Regional Meetings 7&9
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2025 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2025 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2025 Board Meeting Dates
- Approval of the 2025 Medical Benefits
- Approval of the 2024 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2025 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2025 NRECA PowerXchange Meeting for March 7-12, 2025
    - 2025 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2025 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2025 Budget

***Timeline Subject to Change as Required.* *Updated as of May 2024*

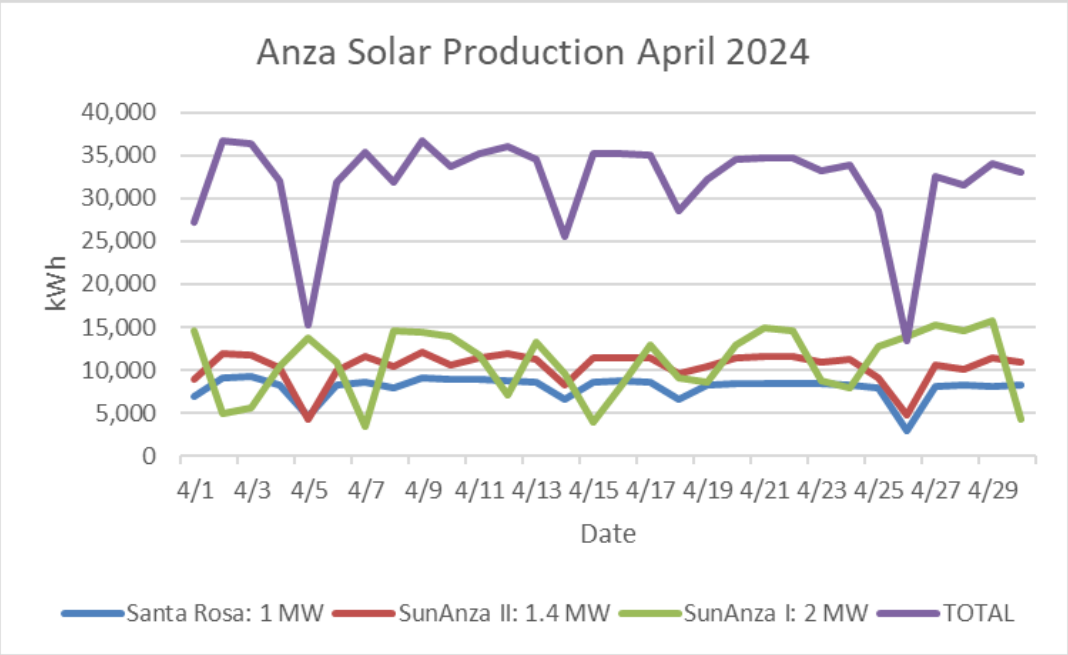
General Manager Report

Regular Board Meeting

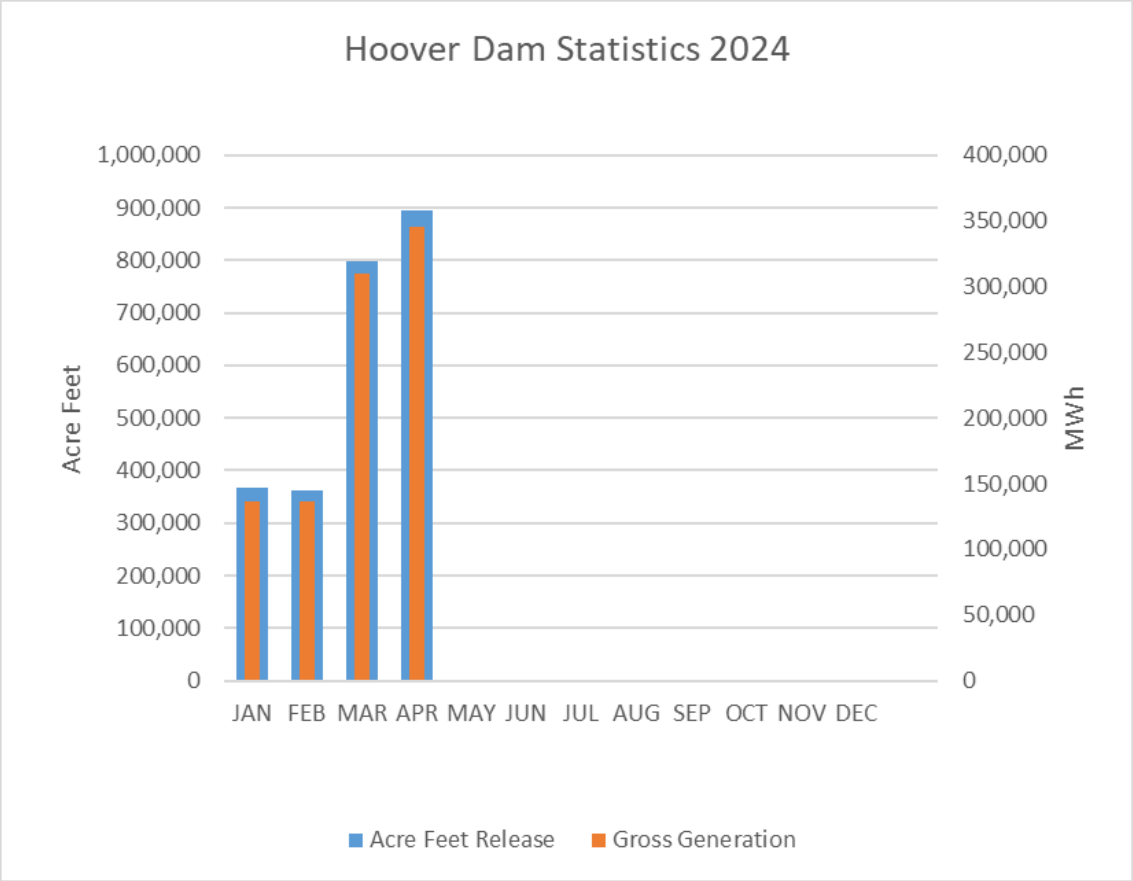
May 23, 2024

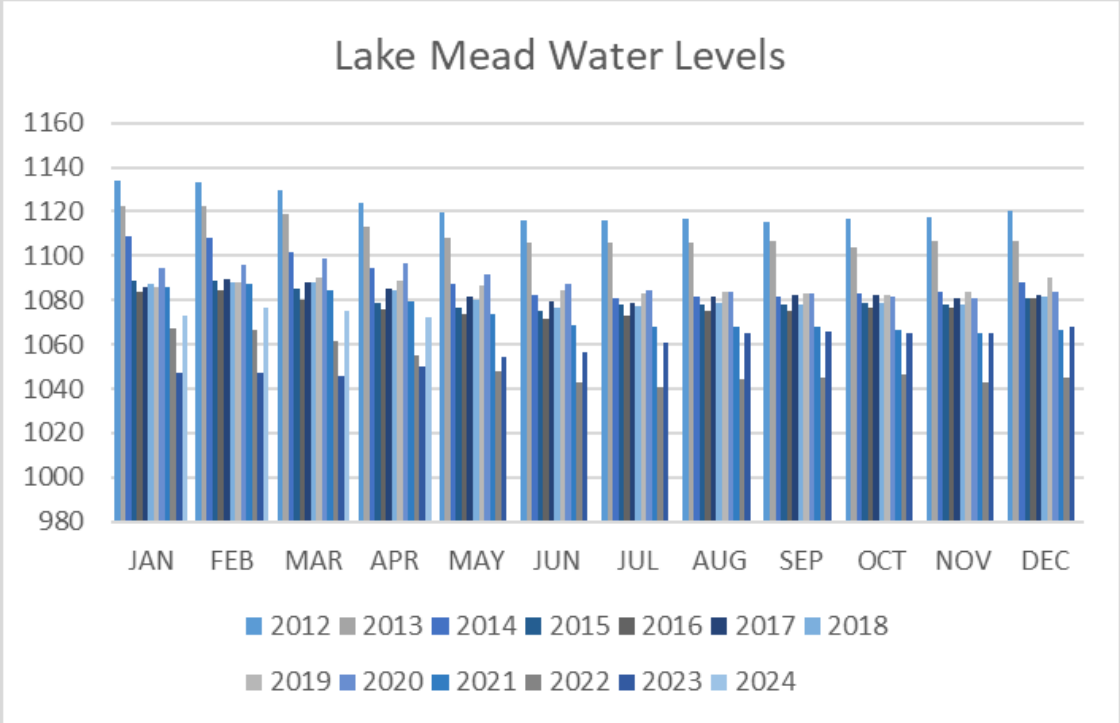
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program has netted **$30,895.84 2024 YTD** reduction in energy costs. Market prices continue to be low during the shoulder month period, limiting our ability to arbitrage regularly.
- The SunAnza and Santa Rosa projects totaled **909,765 kWh** production for April, representing **20.24% of total sales of 4,494,017 kWh**.

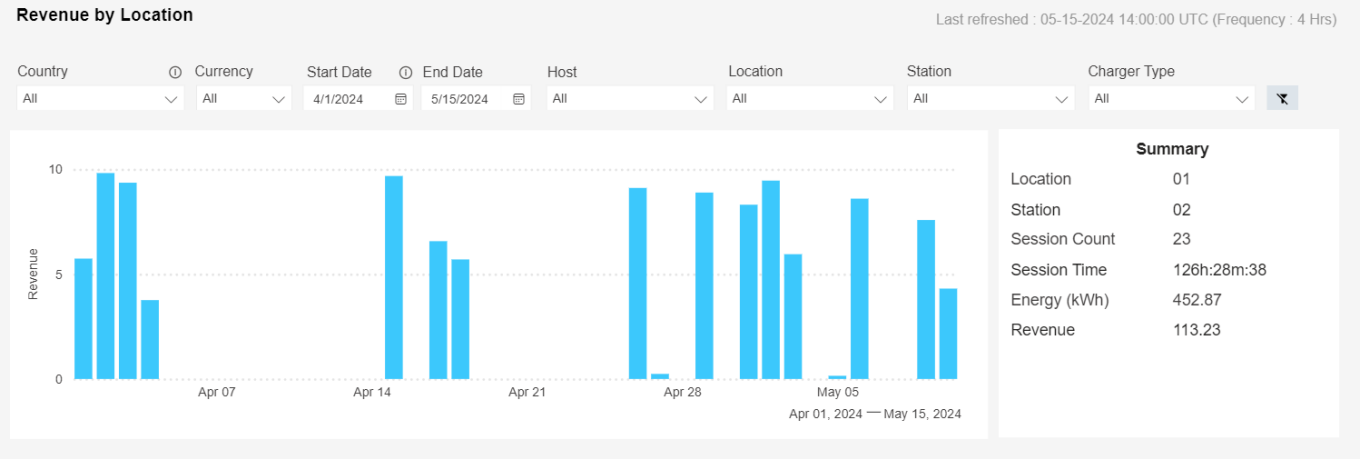


Hoover


Hoover Dam Statistics 2024
1,000,000
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation


Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024

EV Charger



Other Business

Project updates:

1. As previously announced, we have finally obtained environmental health clearance for our planned project. We are finalizing contract negotiations with the contractor and have scheduled a pre-construction meeting with the county for May 21.
2. Deep Canyon- UCR building department has asked for some clarifications on the project design. Ameresco has responded and we assume our final permission to proceed will be issued directly.
3. Energy Center- Environmental and cultural studies continue with Rincon
4. RUS re-loan program- waiting for finalized documents from RUS
5. Santa Rosa battery deployment- we will be presenting a formal project analysis from AEPCO during the May regular board meeting for approval to proceed.

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000
2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
April 30, 2024

Plant Status

Current Capacity: 1371 MW

Lake Mead

Current Elevation: 1072 Feet
24 Month Study High: 1048 Feet (February 2023)
24 Month Study Low: 1014 Feet (September 2024)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2023 – Sep. 2024; Goal is less than 2.2%): 0.11%

Last Month Bridge Plaza Maintenance Costs

Labor: $ 12,530.10
Materials: $ 0.00
Services: $ 0.00

Major Work Items Status

Intake Tower - Cylinder Gate Stems (9/17/2020) An IDIQ contract for cylinder gate stem fabrication and installation was awarded on September 17, 2020. The contract was awarded to Marine Diving Solutions. The Contracting Officer awarded the next Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions and Quabbin Machining. Installation is planned for the FY25 outage period, which aligns with the penstock outage. Material manufacturing completed and 80% of material is onsite, with remaining pending delivery.

A9 Wicket Gates and Facing Plates (9/1/2020) Contract was awarded on September 1, 2020, to American Hydro Corporation for $556,260. This project is for the design and fabrication of new wicket gates and fabrication of new facing plates. The A9 overhaul machining contract was awarded

for $1.5M to Andritz Hydro Corp. Andritz has completed all onsite work. Unit re-assembly is in progress with return to service by 14 Jun 2024.

Solid Waste Site. Received informal guidance from the Nevada Division of Environmental Protection (NDEP) to use EPA Regional Screening Level Tables, Industrial Soil THQ=0.1 as an initial screening tool for soil sample contaminant levels. Previously had been using NDEP Draft Guidelines for Discovery Events (Soil Reportable Concentrations). Work continues to consolidate and evaluate all soil sampling completed at the site. Expecting recommendations and possibly additional guidance from NDEP.

Erosion Control – Lot 12 Design (9/8/2021) was awarded to LGA, Inc. for $310,112. This project was funded with CARES Act Funding and will identify the necessary design work to repair erosion at Lot 12. The 100% design package was completed by LGA with specs and drawings. The project cost estimate was provided at $2.5M plus an additional $200k for noncontract costs. Engineering submitted an FLTP program proposal to compete for funding; however, FLTP did not select this project. The project will be added to the BCP's 10-year plan for funding to accomplish repairs and improvements. Hoover Dam's staff will continue to monitor and prevent deterioration as much as possible.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The Contracting Officer (CO) gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #1 to begin procurement of long lead items and prepare submittals. The CO issued NTP #2 on February 5, 2024. Project is on schedule for reopening of Exhibit Level in December 2024.

Escalator Replacements (9/15/2021) was awarded to Kone Inc. for $3,985,380. This project is CARES Act Funded, with an additional $446,445 of BCP funding. The new escalators are installed and functional, pending contractor's operational testing. Side panels, top panels, and anti-slide stops are installed. Transition-piece installations, finish work, and punch-list items remain. Project completion scheduled for late May 2024.

N3 Rotor Repair (9/30/21) was awarded to General Electric for $3,173,983.84. The project will repair the rotor-arm rim steel seats, which were all cracked. The rotor rim steel laminations were removed, inspected, and replaced as needed. Rotor arm seat-supports were weld repaired, tested, and final machined. GE completed the construction phase and will return late June for balancing and commissioning. During March the rotor was installed, and restoration begun. Unfortunately, the rotor was removed due to binding brake assemblies. Engineering investigated and discovered distortion at the bases of the brake assemblies. Base shim plates will be designed and fabricate to compensate for the distortion and vertically align all the brakes. Remaining work for Hoover Dam staff includes brake ship plates, rotor installation, and unit restoration.

Paradox Gate Refurbishment (9/22/2022) was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.0M. The lower gate contract value is $1.26M. This project is being funded with Bipartisan Infrastructure Law (BIL)

appropriations. The expected delivery date for the upper and lower gates are July 2024 and Dec 2024 respectively.

Major Contracts in Planning for Award During FY 2024

- Lower AZ Penstock Intake Tower – Cylinder Gate Hardware Replacement
- Lower AZ Penstock Coatings
- Stoplog Coating – One Tailbay Stoplog
- Cableway Wire Replacement and Equipment Modernization
- Crane Inspection, Repair, Modernization IDIQ Renewal
- Butterfly Valve Overhaul
- Structural Piping IDIQ Renewal
- Transformer Supply IDIQ
- KA3A / KA5A Materials and Oil Processing
- 480V Switchgear Replacements

VISITOR CENTER TOURISM

	FY 2024 April	FY 2023 April	FY 2024 Year to Date	FY 2023 Year to Date
Visitation	**42,194**	**47,252**	**294,527**	**281,908**
Total Revenue [1]	**$ 1,363,682**	**$ 1,087,314**	**$ 8,089,373**	**$ 7,203,345**
Revenue from Ticketing	871,000	590,005	5,176,760	4,446,613
Revenue from Parking	270,320	269,190	1,626,630	1,578,110
Revenue from Commercial Use Authorization (CUA)	216,725	192,400	1,233,105	1,078,905
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	5,637	35,719	52,878	99,717
Total Expenses [3]	**$ 467,555**	**$ 422,446**	**$ 5,593,781**	**$ 5,022,092**
Expenses - General	467,555	422,446	5,593,781	5,022,092

Cost per ticketed visitor subsidized by customers:

YTD FY2024	-$8.47
YTD FY2023	-$7.74

(1) April revenue is up over $276K or more than 25% compared to April FY23. It's up over $886K or 12% overall year over year.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) April expenses are up slightly more than $45K or nearly 11% compared to same month last year. The increase is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., visitor services, ticketing contract, janitorial services, HVAC maintenance, etc.) are made or given overall changes, per discontinued or newly added agreements compared to previous year. They're up $571K or essentially 11.4% year over year.

Bureau of Reclamation

BOULDER CANYON PROJECT

FY 2024 Fund Status

(as of April 30, 2024 ~ 58% of the year elapsed)

1

Account	Budget Item	FY24 10-Yr Plan PRS	Multi-Year Project Funding	Revenue Carry Over	Prior-Year UDO's	Total Prior-Year Funds	Total FY24 Available	Reprogram	Revised FY24 Available	Actual Expenditures	Total to Date Undelivered Orders	Total FY24 Expenditures & Obligations	FY24 Unobligated Bal	% FY24 Funds Exp & Obl
	EXTRAORDINARY MAINTENANCE													
5170	Power Plant Piping Management Plan	575,000	212		17,440	17,652	592,652	1,000,000	1,592,652	76,383	20,000	96,383	1,496,269	6.1%
5175	Fire Piping Plan	600,000	1,103		261,600	262,703	862,703		862,703	157,738	150,000	307,738	554,965	35.7%
5112	Crane Inspection & Repair	400,000	579,693			579,693	979,693	1,200,000	2,179,693	39,744		39,744	2,139,949	1.8%
E174	Tail Bay Stop Logs	330,000	136,159			136,159	466,159		466,159	36,653		36,653	429,506	7.9%
5042	Penstocks & Lateral Spot Coating	3,930,000	458,947		10,900	469,847	4,399,847	350,000	4,749,847	27,634	12,500	40,134	4,709,713	0.8%
E203	GSU Transformers Maintenance	2,250,000	246,360		2,155,787	2,402,147	4,652,147		4,652,147	705,796	1,519,163	2,224,959	2,427,188	47.8%
E222	HD Observation Area Enhancements	28,000	85,000			85,000	113,000		113,000	0		0	113,000	0.0%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	102,508			102,508	602,508		602,508	8,583		8,583	593,925	1.4%
E242	A5 Stator Re-Wedge	1,100,000	0			0	1,100,000		1,100,000	0		0	1,100,000	0.0%
E243	Partial Discharge Monitors	600,000	0			0	600,000		600,000	11,292		11,292	588,708	1.9%
E211	Penstocks Lateral Tunnel - Safety Doors Refurb	0	713,160			713,160	713,160		713,160	10,830		10,830	702,330	1.5%
5155	Paradox Valve Repairs	0	115,650			115,650	115,650		115,650	641		641	115,009	0.6%
E181	Rockfall Mitigation	0	150,591			150,591	150,591	400,000	550,591	437,804	64,542	502,346	48,245	91.2%
E193	Erosion Repair	0	670,376			670,376	670,376		670,376	2,603		2,603	667,773	0.4%
E171	Highway Maintenance - Old Rte 93	0	60,347			60,347	60,347		60,347	1,613		1,613	58,734	2.7%
E192	Visitor Center Refurb - Exhibit Level	0	147,613		2,693	150,306	150,306	100,000	250,306	141,655	0	141,655	108,651	56.6%
E191	Monument Plaza Restoration	0	952,627			952,627	952,627	300,000	1,252,627	129,752	550,936	680,688	571,939	54.3%
E202	N3 Rotor Repair	0	47,274		663,836	711,110	711,110	460,000	1,171,110	888,512	211,280	1,099,792	71,318	93.9%
E212	N3 Stator Re-Wedge	0	69,338			69,338	69,338		69,338	61,566		61,566	7,772	88.8%
E213	N7 Break Plates Replacement	0	23,172			23,172	23,172		23,172	0		0	23,172	0.0%
E221	A2 Stator - Epoxy Steel Laminate	0	200,000			200,000	200,000		200,000	13,321		13,321	186,679	6.7%
E191	NV Checkpoint Structures	0	724,998			724,998	724,998	(300,000)	424,998	30,696	49,124	79,820	345,178	18.8%
E214100000	**Solid Waste Site Mitigation**	0		258,429	50,861	309,290	309,290	1,000,000	1,309,290	11,858	58,327	70,185	1,239,105	5.4%
E214100200	**Solid Waste Site RFI**	0		186,030		186,030	186,030		186,030	0		0	186,030	0.0%
5181	Generator Life Extension	0	55,518			55,518	55,518	5,000	60,518	58,600		58,600	1,918	96.8%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	1,575,000			1,575,000	1,575,000	(700,000)	875,000	3,539		3,539	871,461	0.4%
E173	Cell Tower Corrosion Reprime & Repaint	0	8,655			8,655	8,655		8,655	0		0	8,655	0.0%
5160	Turbine Pit Area Machining-N1	0	3,868		6,540	10,408	10,408		10,408	(62)	7,500	7,438	2,970	71.5%
E201	HD Facilities Fire Code Comp Upgrade	0	385			385	385		385	0		0	385	0.0%
E183	Exciter Rebuild	0	0			0	0	900,000	900,000	24,017	644,632	668,649	231,351	74.3%
	Subtotal - Extraordinary Maintenance	**10,313,000**	**7,128,554**	**444,459**	**3,169,657**	**10,742,670**	**21,055,670**	**4,715,000**	**25,770,670**	**2,880,768**	**3,288,004**	**6,168,772**	**19,601,898**	**23.9%**
	REPLACEMENTS													
5034	Generator Coolers	639,000	960,004			960,004	1,599,004	(1,200,000)	399,004	21,702		21,702	377,302	5.4%
5149	Cylinder Gate Stems	8,550,000	448,714		2,558,774	3,007,488	11,557,488	300,000	11,857,488	1,690,997	2,439,865	4,130,862	7,726,626	34.8%
5037	480 Volt Switchgear	2,500,000	6,012,326			6,012,326	8,512,326		8,512,326	79,065		79,065	8,433,261	0.9%
R201	UCM Life Cycle Replacement	800,000	41,136		136,695	177,831	977,831		977,831	141,518	20,780	162,298	815,533	16.6%
R224	Water Plant & Wastewater Plant Controls Replacement	150,000	315,000			315,000	465,000		465,000	0		0	465,000	0.0%
R204	A9 Wicket Gates & Facing Plates	0	1,353,040		2,103,282	3,456,322	3,456,322		3,456,322	2,853,857	105,233	2,959,090	497,232	85.6%
R211	Central Section HVAC Replacement	0	330,000			330,000	330,000		330,000	0		0	330,000	0.0%
5039	Escalator Replacement	0	18,392		245,770	264,162	264,162	80,000	344,162	59,168	281,846	341,014	3,148	99.1%
R222	Additional Tail Bay Stop Log	0	474,886		392,400	867,286	867,286		867,286	(51,824)	450,000	398,176	469,110	45.9%
R223	Control Center Renovation	0	100,000			100,000	100,000		100,000	0		0	100,000	0.0%
R225	Upgrade CISCO ONS 15454	0	107,363		202,637	310,000	310,000		310,000	202,637	0	202,637	107,363	65.4%
R171	Flow Meter Replacement	0	27,647			27,647	27,647		27,647	0		0	27,647	0.0%
5035	Elevator Motor and Controller	0	1,452			1,452	1,452		1,452	0		0	1,452	0.0%
5147	Governor Oil Pump	0	13,555		211,875	225,430	225,430		225,430	(30,164)	242,976	212,812	12,618	94.4%
R241	Additional Sump Pump					0	0	430,000	430,000	7,103		7,103	422,897	1.7%
	Subtotal - Replacements	**12,639,000**	**10,203,515**	**0**	**5,851,433**	**16,054,948**	**28,693,948**	**(390,000)**	**28,303,948**	**4,974,059**	**3,540,700**	**8,514,759**	**19,789,189**	**30.1%**

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Project and program update May 2024

This overview lists our major projects currently in process across the electric and broadband divisions. Each project includes a brief synopsis of the work to date, challenges, and associated cost estimates. Member benefits programs are listed in the second section of the report.

1. OPERATIONS BUILDING PROJECT

   Plans were originally submitted to the county for building department approval on July 28, 2022. Final issuance of our permit is in the final stage.

   Estimated cost: $2,000,000 in construction work plan funds.

2. ENERGY CENTER PROJECT

   Following the purchase of the 156-acre parcel located at Mitchell and Bautista roads in Anza, we submitted a conceptual plan to Riverside County under a Pre-Application Review request. We attended a meeting with the county planning department and our consultant (Rincon) and were told which items would most likely be required for the actual review prior to a Public Use Permit application. Environmental, cultural, hydrological, and other reviews are currently in process. Includes relocating the Billy Adams substation to the site.

   Estimated cost: $800,000 for property (done), $600,000 for study, $10M-30M for buildout, depending on size and technology chosen. 10-year window.

3. DEEP CANYON PROJECT

   After an analysis of the line feeding this location, our engineering team arrived at an estimate to rebuild the line at over $2M. An alternative, approved by the Board in October 2022, was originally estimated at $354,628. After 14 months of negotiations with UCR administrative staff, the project was approved in December 2023. Further delays due to the UCR building department approval process puts our project start date in June 2024. Additional costs have been incurred with some design modifications, engineering, and contract requirements.

   Estimated cost: $425,000.

4. FUELS REDUCTION PROJECT

   Our original plan for this project included a 10-mile easement clearing along with our routine tree trimming and pole brushing work. We applied to Supervisor Washington's office for assistance and were awarded a $160K grant from the county, with a 100% match requirement. Currently, we have exceeded 26 miles of clearing work, with more planned.

   Additional work on the Santa Rosa reservation is covered under a formula grant with the Tribe as the primary recipient of $193K. We will likely be able to replace several poles under this grant as well.

Original budget:	$100K
Grant:	($160K)
Match:	$160K

   Estimated cost: $260K ($320K-160K grant)

5. MICROGRID CONTROLLER UPGRADE PROJECT

   After the initial commercial operation date (COD) of our microgrid, we have experienced several operational challenges with the entire system, mainly centered with the controller. This is a proprietary system, designed and installed by our contractor, Engie. Through negotiations with AEPCO and Engie, they have agreed to reimburse us for downtime during outage events while paying for a replacement controller by Schweitzer.

   Estimated cost: Net zero, with ~$30K in reimbursements.

6. 5 MW SANTA ROSA BATTERY ENERGY STORAGE SYSTEM (BESS)

   Following three years of negotiations with AEPCO to obtain a battery, we have a quote to supply and install a 5 MW, 21.4 MWh battery on the reservation. We have obtained Tribal Council approval and are finalizing details for approval by our Board. In parallel with this effort, we have won a $5M grant to pay for a system BESS. Using the grant funds to buy down the cost will drop our capacity costs considerably per month.

   Estimated cost: $3M over 10 years in capacity costs.

7. TRIBAL WEATHERIZATION AND ELECTRIFICATION PROJECT

   This project on the Santa Rosa reservation is funded by a Department of the Interior grant directly to the Tribe. We will be providing technical expertise and contractor assistance to convert as many homes as possible to all electric appliances as well as installing efficiency and weatherization upgrades. We are scheduled to present information to the Tribal general council in May.

Estimated cost: Less than $2K in administrative costs. Grant is $250K.

8. CIRCUIT 001 PARTIAL REBUILD PROJECT

   This project will increase capacity and resiliency over the most difficult to reach terrain on this vital circuit. Existing poles will be replaced will steel structures, and we are considering the use of advanced conductor replacements to improve capacity, thermal characteristics, and longevity. This project is the result of a win in the GRIP topic 1 grant award.

   Estimated cost: $2-3M, in addition to our grant of $5.9M

9. MOUNTAIN CENTER SWITCH STATION REBUILD

   This project is in the planning stages, with Tri-Sage Engineering providing preliminary budget numbers and design for a complete overhaul of the switch station.

   Estimated cost: $4M in construction work plan funds over 3 years.

10. AEC VS. SCE FAIRVIEW FIRE CLAIM

    This claim is against SCE for damages caused by the Fairview fire in 2022.

    The claim is for $451K plus legal costs.

11. TS HILARY FEMA CLAIM

    Damages to our system caused by Tropical Storm Hilary in 2023 amounted to approximately $48K. This claim with FEMA is nearly complete.

12. WAREHOUSE/INVENTORY OVERHAUL PROJECT

    Our intent is to completely rebuild our inventory system, including the physical storage system in our warehouse.

    Estimated cost: $50K

13. CAHUILLA HYDROGEN PROJECT

    The Tribal Administrator approached us in 2023 with a proposal for a massive hydrogen project to interconnect with our system. The applicant was referred to AEPCO to make an application; current status is unknown.

    Estimated cost: Unknown

14. CIRCUIT 1100 OVERHAUL PROJECT

Following our successful rebuild of circuit 1300 in 2021, it was determined that circuit 1100 was the next candidate for a similar overhaul due to the age, condition of the line structures, and the need for increased capacity on this circuit to accommodate solar, energy storage, and possible load increases. While we are currently working to include some of the pole replacements in our regular work, a large majority of the circuit is in difficult terrain and will require construction capabilities beyond our in-house line crew and equipment.

Estimated cost: $7M

15. TOU RATE PROJECT

We have concluded the beta testing for the new rate which includes using a specific metering scheme to work with our AMI project. The rate provides participating members the opportunity to save money each month by shifting loads from on-peak times to off-peak times at a lower rate. The goal of this load shifting is to reduce our peak demand and avoid purchasing market energy at higher rates during those peak hours. We intend to roll out the new program and rate within the upcoming weeks.

Estimated cost: Less than $300 per location for metering upgrade and rate change.

16. MOUNTAIN CENTER BROADBAND GRANT PROJECT

We have been awarded a CASF grant in the amount of $688K to extend ConnectAnza service to 50 parcels in the Mountain Center community. This 100% grant covers all installation and start up costs for the area. We have obtained all clearances except our road crossing permit from CalTrans and intend to begin construction in May.

Estimated cost: $0

17. DIGITAL LITERACY TRAINING PROJECT

We were awarded $27K to conduct training for at least 75 local residents; the program is nearly complete with approximately 60 people completing the program. When complete, we will be applying for funding to provide advanced classes to the community.

Estimated cost: $10K

18. RUS ENERGY EFFICIENCY LOAN PROGRAM

Our documentation is nearly complete to begin offering low interest loans to our members for home energy efficiency upgrades. We intend to have this program in place prior to our annual meeting.

Estimated cost: $8K, covered by interest income.

19. THERMOSTAT CONTROL PROGRAM

This project involves the installation of controllable thermostats on participating members homes, designed to allow us load shifting capability during high peak demand times of the summer months. The project goal is for 100 participants; we currently have almost 50 installed.

Estimated cost: $300 per participant, including equipment and installation costs.

20. WOOD TO STEEL POLE REPLACEMENT PROGRAM

As a part of our wildfire mitigation plan, we initiated a total conversion of the system to all ductile iron poles. With over 11,000 total poles on the system, and approximately 250 replacements to date, this will be a very long-term project that will likely span 30-40 years.

Estimated cost: $60-80M construction work plan funds, spread over the life of the project.

Future Projects

Our future project list is always subject to change as necessity and conditions arise. Our load profile has been very dynamic in recent years and has driven our decision process accordingly. This fact, along with the aging of our system, has required us to continually assess and reassess our priorities.

This list is in no particular order but will be used to inform our priorities as we move into a new work plan.

- Mountain Center switch station overhaul
- Lake Hemet substation overhaul
- Deployment of smart grid elements systemwide, including reclosers, sectionalizing equipment, etc.
- Lake Riverside substation upgrade
- Distribution circuit reconductor as needed
- Other routine distribution O&M projects

Member Benefit Programs

Cooperative Care Program (CCP)

CCP has been a highly successful assistance program for our members since its inception nearly a decade ago. Every member of AEC is eligible for once per year assistance of up to $300 for any reason. Funds are managed by the Thimble Club. Funding is through escheated Capital Credits.

CY 2023 costs: $32,835.33; YTD 2024 costs: $21,187.77

Operation Round Up

This opt-in program allows members to have their bills rounded up to the nearest dollar, with the additional revenue used to partially fund our CCP program.

Revenue collected in 2023: $3,763.91

Low Income Home Energy Assistance Program (LIHEAP)

This federally funded program provides assistance to eligible low-income households with the goal of managing and meeting their immediate home heating and/or cooling needs. Benefit for CY2023 was $24,412 and YTD2024 is $10,801.

Community Solar Program

This program was developed in conjunction with the deployment of the 1 MW Santa Rosa array. Participating income qualified members receive a reduced rate on their residential service, taking advantage of the reduced cost per kWh afforded us from the solar installation.

There are over 200 income qualified participants in this program, which reduces the average bill by $25.

Estimated cost: $5,000 annually, paid for by lower energy costs from solar output.

Co-op Connections Program

This Touchstone Energy program provides members with a wide variety of discounts on local and national products and services. Our local contractors take part in the program by offering their discount, and in return we provide free advertising for their business and a listing on our website.

Energy Efficiency Rebate Program

Our rebate program reimburses members for certain efficiency and electrification upgrades in their homes.

Costs to date:

- BEL grant project Work Orders: $7,909.28
- Appliances & smart thermostats: $6,500.00
- Shade trees: $12,880.00

FIND Food Assistance Program

This program began following the Cranston Fire of 2018, during which FIND Food Bank delivered food, water, and ice to our area at the behest of Congressman Raul Ruiz. We began regular distributions in September 2019, and will mark the fifth anniversary of the program this September. Total distributions to date since inception:

- 18,195 families served
- 845,024 pounds of food
- Wholesale cash value of food distributed: $414,192

Annual cost: $5K donation for transportation, usually matched with CoBank funds.

Washington Youth Tour

This NRECA sponsored annual event has been in place since 1964. Our current program sends four high school juniors on a trip to Washington, D.C. following an essay and interview contest.

Annual budget: $20,000

Digital Learning Classes

Our beginning computer classes have been very well attended since we began the ConnectAnza program. We intend to continue with more specialized software training classes under a new CPUC grant in the coming months.

Annual budget: CPUC grant funding of $27k, additional costs of $20k

Free Table/Chair Loan

This program makes tables and chairs available for free to any member upon request.

Lightbulb Exchange Program

Beginning nearly 15 years ago, first exchanging CFL lamps for incandescent, we have continued by offering a one-for-one trade in of CFL and incandescent lamps for LED replacements. This program has reduced members' lighting costs significantly over the years.

Annual costs: Approximately $3 per lamp, with minor hazardous materials costs for trade-in lamps.

Thermostat Recycle Program

This program is free to us and our members and offers a $30 rebate for any mercury bulb type thermostat sent in for replacement.

Smart Thermostat Program

This load shifting program began in 2023, and currently has nearly 50 participating members. We control setpoints for HVAC systems by precooling homes during and event and raising the setting during the peak demand time. This is followed by gradually returning the system to normal following the event.

The effect is to reduce our peak demand without loss of load revenue, while simultaneously reducing purchased power costs and excess demand charges during critical peak demand times. Our goal is to have at least 100 members participating by midyear 2024.

Approximate costs: $200 per installation, including the t-stat costs. Offset by reduction in operating costs as described. $100 annual participation credit per member.

Affordable Connectivity Program (ACP)

The Affordable Connectivity Program, which Congress created with $14.2 billion through the bipartisan infrastructure law, provided qualifying households with a subsidy of $30 a month to help pay their internet bills. Households on tribal land received up to $75. This program has yet to be re-funded by Congress and will cease support in May.

Our current stopgap plan includes subsidizing the existing $30 credit through the end of CY2024 with funding from escheated capital credits.

Estimated cost for CY2024: $29K

Low Income Internet 20/20/20 Program

This program was our original income qualified internet service program and featured a 20MB connection for $20 per month. We are considering sunsetting this program and combining its successor with a new program that will feature a subsidy on par with the ACP program as described above.

Key Accounts Program

Traditional Key Accounts are large load entities, such as supermarkets, shopping centers, and industrial/commercial entities. Because we have none of these loads and consider every business in our territory crucial to the local economy, our key Accounts program includes every commercial member. This program is still in development, and recently featured a business expo co-sponsored by the Community Hall and Riverside County.

Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Proposed 5 MW Energy Storage System

Santa Rosa Storage

Band of Cahuilla Indians

May 23rd, 2024

Battery Energy Storage Systems

Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Drives Efficiency in Cost and Value

BESS Lower Cost

- Purchasing power
- Design efficiency
- Stacked construction timeline
- Lower spare parts inventory
- Lower financing costs

BESS Higher Value

- Peak shaving power management
- Market arbitrage of power rates
- Local voltage support
- Transmission and distribution deferment
- Emergency reliability

Proposed BESS Location

Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Proposed location to deploy 5 MW (4hr) Battery Energy Storage System is to utilize the existing location of the Santa Rosa 1.0 MW solar facility



Benefits

- Currently under site control
- No additional land is required
- Area is cleared due to existing Solar Array
- Permit requirements are limited
- Ability tap into existing line to substation

Challenges

- Limited footprint
- Limits to BESS manufactures

Team Identified a Solution

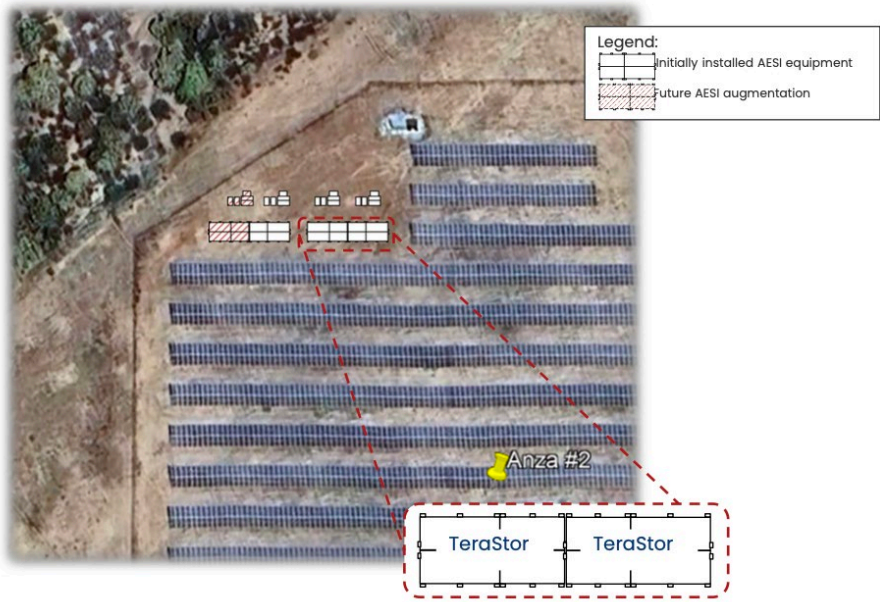
Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Proposed Solution

- AESI Tera model TS 7000 E
- Total size is a 5 MW – 20 MWh system
- Lithium Iron Phosphate (LFP) Chemistry

Benefits

- Fit within the footprint – Required ~ 7,500 sq ft
- No External aux power supply needed
  - HVAC, BMS, PCS and control system are all powered internally
  - Equipment is low consumption of power
- Liquid cooled system
- Ability to Black Start if required





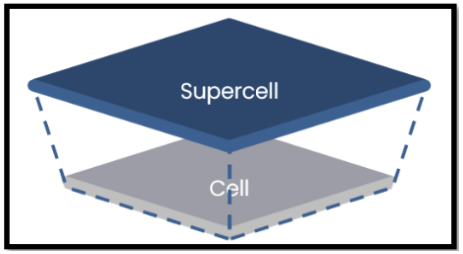
BESS Designed Around Safety

- Vertical integration across design, manufacturing and testing ensures that the safety features of the supercell battery module, inverter, thermal management and overall system-level components are designed to work together, seamlessly, as one.

- System adheres to stringent safety standards, ensuring compliance with industry-recognized certifications such as UL 9540/9540A, IEEE 1547, UL 1741 SA/SB and NFPA 855.

Battery Storage Safety Specifications

- Functional safety certified BMS (IEC 61508, SIL 2)
- ZERO cell-to-cell thermal propagation mandate
- Sequenced high voltage fusing system
- Ground fault protection system
- System condition annunciator for first responders
- Passive deflagration venting
- Redundant smoke/gas detection with proprietary gas mitigation system
- Fire alarm control panel (FACP), addressable, with external DC disconnect
- Non-walk-in IP66 two-hour fire rated enclosure
- Proprietary no-leak liquid cooling system
- Modular inverters with comprehensive electrical protection & isolation switches



Cell-to Cell level safety is designed to prevent Thermal runaway beyond one Cell (not Module)To achieve this, the System incorporates multiple fire-resilient interstitial materials that create a robust isolation barrier between each and every cell.

Santa Rosa – Battery Storage Project Proposal

- Sierra Southwest Cooperatives Services, Inc. has partnered with Prometheus to :
  - Develop, procure, design, construct, finance and operate battery storage system and transmission interconnection
    - Interconnect to existing Santa Rosa Community Solar substation
- Anza would need to upgrade any existing line with AEPCO's assistance if needed to allow for the interconnection of the 5MW BESS system
- Anza would work with the Santa Rosa Band of Cahuilla Indians to ensure that the current lease has enough length for a minimum of 20 years
  - Job training for tribal members on installations and construction

Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Arizona Electric Power Cooperative, Inc.

Estimated Rates for Anza Electric Cooperative Santa Rosa Storage Project

Estimated Rates

5MW 20MWh BESS	$/kW-Mo (Installed Capacity)	Average Annual Cost
Storage Cost	$ 3.87	$ 232,154
O&M	$ 1.83	$ 110,030
Total Storage Rate	$ 5.70	$ 342,184
Total Storage Rate (no property tax)*	$ 5.25	$ 314,859

**With the co-location of the BESS with solar, it is possible there will be no property tax assessment for the project.*

Financial Assumptions

Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Assumptions/Inputs

Years		**20**
Project Cost	**$**	**7,490,000**
IDC	**$**	**117,355**
Total Project Cost	**$**	**7,607,355**
Grant Proceeds	**$**	**(5,000,000)**
Direct Pay Tax Benefit Eligible		**Y**
Property Tax (if applicable)		**1.04%**
Insurance Rate		**0.15%**
TIER		**1.43**

Santa Rosa - Battery Storage Project

Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Next Steps

- Finalize layout for battery storage project (i.e. next to Santa Rosa Community Farm)
- Establish land use terms & conditions (i.e. modify existing Santa Rosa Community Farm agreement)
- Develop project timeline schedule which considers appropriate permitting, assessments, and studies
- Provide draft layout design based on selected location

Arizona's G&T Cooperatives
Touchstone Energy® Cooperatives

Questions?

Santa Rosa Storage Proposal

May 2024 Government Relations Report

FCC's Net Neutrality

During their April meeting, the FCC voted 3-2 to reclassify broadband as a public utility so that it would be regulated as such by reinstating net neutrality and new regulations.

Background

Net neutrality rules were first instituted during the Obama administration in 2015 with the goal of preventing internet service providers (ISP) from speeding up or slowing down internet speeds for online services, including streaming services such as Hulu, Prime, and Netflix, etc.

Net neutrality or "open internet" prevents telecommunications companies (phone and internet) from being able to block or favor content over others. It also prevents customers from getting slower speeds or getting charged higher rates for preventing it.

Under the Trump administration, the net neutrality rules were reversed in 2017.

Among other things, the COVID-19 pandemic highlighted the need for cost effective broadband across the country due to the significant number of people having to remote work, the need for student to do online classwork, and patients having to get medical appoints via Teledoc or other video method. The push for access for everyone to have safe, affordable, and reliable internet service became a focal point and lead to increases of grant opportunities at the federal and state levels to build broadband infrastructure. The necessity to reclassify broadband as a utility and reinstate customer protections also became a priority.

According to the FCC reinstating the net neutrality regulations would:

The *Declaratory Ruling and Order* Would

- Classify broadband Internet access service as a telecommunications service and classify mobile broadband Internet access service as a commercial mobile service.
- Find that reclassification would provide the Commission with additional authority to safeguard national security, advance public safety, protect consumers, and facilitate broadband deployment.
- Find that classification of broadband Internet access service as a telecommunications service represents the best reading of the text of the Act, and that such reclassification accords with Commission and court precedent and is fully justified under the Commission's longstanding authority to classify services subject to its jurisdiction.
- Establish broad, tailored forbearance—including no rate regulation, no tariffing, no unbundling of last-mile facilities, and no cost accounting rules—in the

Commission's application of Title II to broadband Internet access service providers.

The *Report and Order* Would

- Reinstate straightforward, clear rules that prohibit blocking, throttling, or engaging in paid or affiliated prioritization arrangements, and adopt certain enhancements to the transparency rule.
- Reinstate a general conduct standard that prohibits unreasonable interference or unreasonable disadvantage to consumers or edge providers.
- Make clear that the Commission will employ a case-by-case review under sections 201 and 202 to ensure that Internet traffic exchange practices do not harm the open Internet.
- Establish a multi-faceted enforcement framework comprised of advisory opinions, enforcement advisories, Commission-initiated investigations, and informal and formal complaints.

There exists an expectation that the restoration of net neutrality will have its share of legal challenges, however once the regulations have been filed in the Federal Register for 60 days, they will become enforceable.

The draft order is over 400 pages and the need for clarification of the rules.

The entire draft order is available here.

WSAB Recommendations for POU and Electric Cooperative WMPs

On December 4, 2023, the WSAB released their "Advisory Opinion" for POUs and electric cooperatives (collectively called POUs) and continued meetings with the Joint Utilities Group (JUG) between January 19 – April 5, 2024 to discuss WSAB recommendations and to educate the board about the unique issues and service territory limitations of the JUGs. The JUG is comprised of representatives from the California Municipal Utilities Association (CMUA), the Northern California Power Agency (NCPA), the Southern California Public Power Authority (SCPPA), LA Department of Water and Power (LADWP), and the Golden State Power Cooperatives (GSPC).

In April the WSAB published their POU and Electric Cooperatives Wildfire Mitigation Plan Working Group Draft Summary Report. The 39-page document summarizes discussions of the following topics:

- POU progress and achievements
- Performance metrics
- QA/QC program

- Independent Evaluator (IE) reports
- Executive summaries
- Late WMP submissions
- Revision log
- Digital accessibility and
- "Other items" that came up during discussions.

GSPC General Manager, Jessica Nelson and Regulatory Attorney, Susie Burlin have been submitting comments on behave of the statewide cooperatives and have been pushing back on some of the issues that the WSAB has requested. A summary of the current draft recommendation from the WSAB and concerns from GSPC are provided below.

1. **Summary of Projects and Programs:**

- The POUs should include a standalone summary that includes all of the key targets and cost estimates for the reporting period by program category (e.g., grid design and system hardening, community outreach and engagement), and accomplishments from the prior year reporting period.
    - **From the GSPC perspective, the WSAB has no reason to request cost estimates from the POUs for WMP efforts. Our governing board reviews and approves our 4-year work plan and large contracts for system maintenance and upgrades. Additionally, not all system upgrades/maintenance are necessarily ear marked for WMP specifically. Last, we have already discussed our requirement to hold an annual WMP public meeting and our obligation to accept public comments on our WMP.**
- The WSAB is requesting POUs use a new template or "other formats" such as a table for the above recommendation.
    - **We have already gone through several "templates" to make it easier for them to review our WMPs. The question that we raised is how many times will be expected to change templates. We aren't required to do another comprehensive revision until 2026.**

2. **Late WMP Submissions:**

- If a POU believes that their submission will be late, they need to submit a letter that provides "justification" for why this is occurring.

3. **Revision Log:**

- POUs should submit a revision log to indicate the year-to-year updates made on their WMPs.
    - **We have already been asked to submit the red line versions of our WMPs that show any changes to our plans from the year prior and the clean**

updated version. This is unnecessarily repetitive with the sole purpose of making it easier for the board.

4. **<u>Digital Accessibility:</u>**

- POUs should include hot links in the table of contents of their WMPs and should conduct digital accessibility checks of their WMPs prior to submittal and follow the accessible content guidelines from the Department of Rehabilitation (DOR).
    - **We already note that our WMPs are published on our website along with our presentation slides. It was noted that it would be helpful if the WSAB included a link to the DOR guidelines.**

5. **<u>Areas That Exceed General Orders:</u>**

- POUs include information in their WMPs about how their system design, construction and maintenance exceed the requirements set by CPUC General Orders (G.O.s), which are regulatory requirements that specify aspects such as the design, construction, maintenance inspections and safety of electrical equipment owned and operated by electrical corporations in California.
    - **Susie Berlin raised concerns about the language used that states "exceed the requirements set by CPUC G.O.s suggesting that it be changed to "differ from the minimum regulatory requirements".**
    - **Jessica Nelse noted that GSPC is not agree with this recommendation from the WSAB but is open to discussion.**
- POUs should describe their decision-making process that drove any decisions to exceed the G.O.s, experience implementing these decisions and observations to date (e.g. cost impacts, maintenance impacts, safety impacts, etc.) and any lessons learned.
    - **There is a section of the WMP requirements that covers "lessons learned". The above information recommendation is already covered in this section (e.g. our fuels reduction program). Any decisions that lead to the implementation of a new program is included as well.**
- In WSABs explanation of why they want this information, the board states "there are numerous areas where the G.O.s as written are insufficient to maintain safety, particularly in areas of high wildfire risk."
    - **Susie Berlin raised the concern of stating that the states minimum safety standards are "insufficient" in this or any report. She also feels that the statement is ambiguous and unnecessary.**
    - **Jessica Nelson believes that if the WSAB feels that the state's safety rules are "insufficient" the board should provide examples that show that they are.**

6. **Independent Evaluations (IE) reports:**

- POUs should include in the IE report "project scope" an evaluation of WMP strategy and projects to provide recommendations for improvements for the overall plan and specific initiatives.
    - **GSPC noted that any additions to the "project scope" will increase costs for the POUs.**
- The WSAB explained this recommendation stating that PUC §8387, c requires POUs to seek to obtain an IE to assess the comprehensiveness of their WMPs. Relying on an IE to "assure that an organization's risk management, governance and internal control processes are operating effectively is common practice in the utility sector."
    - **The WSAB does *NOT* have the authority to ensure that POUs and electric cooperatives "governance" and internal control practices are operating effectively, nor is it common practice.**

7. **Low Wildfire-Risk POU Requirements:**

- This section does not apply to GSPC members.

8. **Progress and Achievements:**

- POUs should highlight their progress and achievements to date in their WMP programs by including more detailed information in the WMP regarding project targets, and timelines and progress updates for each project in each subsequent WMP.
    - **This could become a liability if we fall behind our timelines or goals. Also, it would be difficult to do this retroactively since prior to this legislation, projects were probably just considered maintenance, not "wildfire mitigation".**

9. **Quality Assurance/Quality Ccontrol Programs:**

- POUs should provide descriptions of their Quality Assurance/Quality Control programs and the findings and lessons learned for inspection and maintenance programs in the WMP.
    - **For the most part we are already doing this. We don't necessarily have "lessons learned" year to year, however when there are situations that prompt us to make changes in equipment or the addition of new programs, we include relevant information in our WMP updates.**

10. **Performance Metrics:**

- The WSAB recommends the adoption of the CMUA's 2024 revised metric template. It is expected that POUs will tailor the metrics to their unique circumstances.

Furthermore, the WSAB recommends that the Context Setting Template include additional metrics for the impacts of PSPS events that are caused by third parties.

- **Once again, the WSAB is recommending that we use a new template to report what we are already including in our WMP. Additionally, "adoption of CMUA's 2024 revised metrics table" is somewhat ambiguous.**

11. <u>Other Topics:</u>

- The WSAB recommends that POUs and the JUG work with the WSAB to refine the list of future topics and develop and action plan of activities that could include board action. Other items currently include:
  - Communication company risks
  - Issues with U.S. Federal Agencies such as the U.S. Forrest Service
  - Inclusion of wildfire maps and sharing of map data **(we already have our wildfire risk map and include it in our WMP)**
  - Reporting guidelines and template(s) for WMP updates for POUs other than the low-wildfire risk POUs; and
  - Identification and sharing of wildfire management practices **(we work to mitigate our utility's structures becoming the source of ignition for a fire and are not responsible for fire suppression)** at the local, state, regional and federal levels.

The WSAB recommendations that were approved by their board in December 2023, have changed dramatically thanks in part to the meetings behind the scenes with the JUG. The WSAB was seeking to make blanket changes to the G.O.'s and had made recommendations for POUs to perform specified work on federal lands that we are not "permitted" to do. After meeting with the JUG on multiple occasions and the GSPC Legislative Day at the Capitol meeting the WSAB has a better understanding of the unique characteristics of each utilities service territory and what WMP actions are feasible. The WSAB continued engagement with the JUG will aid in further refining WMP recommendations.

*** ***Note:*** *AEC staff has begun working on our WMP update for 2024 and will present the final draft to the board for approval during the June regular board meeting.*

<u>California Legislature Calendar for the Remainder of the 2024</u>

- **April 1st** – Legislature reconvenes from Spring Recess.
- **April 26th** – Last day for policy committees to hear and report to fiscal committees' fiscal bills introduced in their house.
- **May 3rd** – Last day for policy committees to hear and report to the floor non-fiscal bills introduced in their house.
- **May 10th** – Last day for policy committees to meet prior to May 28th.

- **May 17th** – Last day for fiscal committees to hear and report to the floor bills introduced in their house.
- **May 20th** – 24th – Floor Sessions only. No committees other than conferences or Rules committees may meet for any purpose.
- **May 24th** Last day for each house to pass bills introduced in that house.
- **May 28th** – Committee meetings may resume.
- **June 15th** – Budget Bill must be passed by midnight.
- June 27th Last day for a legislative measure to qualify for the November 5th General Election ballot.
- **July 3rd** – Last day for policy committees to meet and report bills. Summer Recess begins upon adjournment provided the Budget Bill has passed.
- **August 5th** – Legislature reconvenes from Summer Recess.
- **August 16th** – Last day for fiscal committees to meet and report bills.
- **August 19th** – 31st – Floor Sessions only. No committees, other than conference and Rules committees, may meet for any purpose.
- **August 23rd** – Last day to amend on the floor.
- **August 31st** – Last day for each house to pass bills.
- **September 30th** – Last day for Governor to sign or veto bills passed by the Legislature before Sept. 1 and in the Governor's possession on or after Sept.
- **November 5th** – General Election.
- **November 30th** - Adjournment *Sine Die* at midnight.
- **December 2nd** - 12 Noon convening of the 2025-26 Regular Session.

Board Report
Human Resource – Grant Updates
May 2024

Human Resource

Employee Anniversary: First Quarter

Employee Anniversaries Q1	
Employee	**Years with AEC**
Donald K.	7
Adam H.	4
Sandy K.	10
Shawn T.	8
Jennifer W.	10
Linda C.	2

NRECA Basic Benefits Training Course- May 7 – 9, 2024

Day #1:

- Life Insurance
- Pharmacy
- Insurance Claims
- HIPPA Privacy Rule- Health Insurance Portability & Accountability Act of 1996 (US Department of Health and Human Services)
- Disability Plans

Day #2:

- Group & Retirement Plan Eligibility and Administration Overview
- Tax Advantaged Accounts: 125 or HRA
- COBRA
- Group and Retirement Plan Billing Process
- Employee Disclosures
- Retirement Security Plan Administration
- 401(k) Pension Plan Administration

Day #3:

- Retiree Insurance Solutions
- Retirement Compliance
- Amending Retirement Plans
- Website Tools
- PIRC: Personal Investment & Retirement Consulting

Employee Training

On April 29th, we completed a training for management and supervisors on *Reasonable Suspicion.* Training covered definition of *Reasonable Suspicion* (specific observations), a checklist of observations management can use and a form to document and/or explain observations. AEC Policy 408.2 *Drug Prevention Policy and Procedures* was also referenced in the discussion.

Office Safety Training- two have been completed

a. Creating a Safety Culture in the Workplace

b. Office Safety: Slips, Trips and Falls

Material is presented on topic with open discussion. One training topic per month will be presented to all employees on relevant topics.

Employee Evaluation

Just completed the mid-year employee evaluations. Short, quick evaluation to see how employees are doing on any goals or objectives that they are working on and/or weighing in on any issues or areas of concern.

Employee Burger Burn

The *Employee Communication Committee* has planned a fun, team-building lunch for Thursday, May 30. We will be grilling burgers and having a ping-pong and corn hole competition with prizes for the top team.

ANZA ELECTRIC COOPERATIVE GRANT AND EFFICIENCY PROGRAMS							
ENTITY GRANT IS THROUGH	PROGRAM NAME	CONCEPT	AMOUNT REQUESTED	CoOP MATCH	DUE DATE	SUBMITTED	AWARDED?
CA Public Utilities Commission (PUC) CASF- California Advanced Services Fund	Digital Literacy Training Program	Computer classes in the valley to increase computer skills with citizens in hopes of better employment/remote work. Resume writing, Microsoft Office skills such as word, excel, power point, email etiquette. Help community with increased revenue; improve quality of life	$26,735	$12,043	2/10/2023	2/10/2023	Yes, ongoing.
US Department of Energy (DOE) Consortium through **NRECA**	Grid Resilience & Inno Partnership- **GRIP Topic 1** Utility Pole Management.	Grid Resilience Mt. Center Switch Station to Baldy & over Thomas (7.23 miles). Replace 92 wood poles with steel, including crossarms & pole top covers to protect wildlife and prevent fires from starting when wildlife (birds) come in contact with hot wires.	$5,881,696	$1,764,508	4/6/2023	Yes	Yes
CPUC	ConnectAnza Phase III	Fiber optic in Mountain Center	$688,431	none	6/1/2023	6/1/2023	Yes
Supervisor Chuck Washington's Office- County of Riverside	Discretionary Funds'- to clear 10 miles of easement	Completed 31 miles as of 5/14/24.	$160,000	$160,000	-	Yes	Yes. (Three years approval: 2023, 2024, 2025.)
Supervisor Chuck Washington's Office- County of Riverside	CID Find Food	Fuel for Find Food	$5,000.00	none	6/19/2023	Yes	Yes
DE-FOA-0002970 IIJA: Consortium with **NRECA**: Energy Impovements in rural/remote areas ERA (Empower Rural America)	MICROGRID **CARED** (Community Affordability, Resilience, and Energy Decarbonization)	800 homes; clean energy. Install 5MW BESS to provide emergency backup; provide peak shavings capabilities	$5 mil	$1 mil	8/2/2023	Yes	**Yes**
Santa Rosa 40101d / DE-FOA-0002736 Formula Grants to States and Indian Tribes **DOE**	Santa Rosa Tribe	Weed/brush abatement on SRBCI reservation; possible pole replacement as well. 34 acres; 11 miles.	$193,908	33%	8/31/2023	Yes	Yes
Dept of the Interior	Tribal Weatherization and Electrification Together	Electrifying homes on Santa Rosa reservation with efficient, clean energy appliances. Also includes weatherization.	$250,000	-	12/22/2023	Yes	**Yes**
Consortium with **BEL**- plan focus on Georgia, California & Minnesota	W.E. Together	Electrification / Weatherization of home in AEC service territory	$500,000			Yes	Been encouraged to move forward with full application. BEL submitted Dec, 2023. Should hear back FEB, 2024? No update as of APR.
FEMA		FEMA Reimbursement for damages incurred during Huricane Hilary	$48,000 reimbursement	0%	WIP	WIP	
EFFICIENCY PROGRAMS							
Beneficial Electrification League (BEL)	Electrify Anza!	Electrification/Weatherization of income-qualified homes in service territory; selected 2 homes. Changed the homes from propane dependent to electrictricity	$20,000 less rebates	-		Yes	Yes- Project Complete
Rural Utility Service (RUS) LOAN	Electrify Anza!	Electrification of homes: heat pumps, water heaters, weatherization. Part of AEC efficiency plan.	$200,000	n/a	n/a	LOAN APPROVED- no update as of 3/7/24	
Rebate Program on Energy Efficienct Homes	Electrify Anza!	Rebate Program on energy efficient building envelope items and/or major appliances for members	Program financed through donated capital credits	n/a	n/a	10 members have requested rebates. Advertising is ongoing.	
Rebate Program on Shade Trees	2023 / 2024	Tree rebate at High Country Nursery	n/a	n/a	n/a	-	-
Free Shade Tree	2023 / 2024	2023- 200 trees given away. 2024- 305 trees given away. Home Efficiency goal.	n/a	n/a	n/a	-	-

Graham County Electric CoOps Smart Thermostat Pogram	SmartThermostat	Smart Thermostats in Anza homes, by membr choice, idea being that AEC can reduce usage at high peak times as needed. Never more than 4 degrees and limited times per year. Savings for members that participate in program.	n/a	n/a	n/a	50 thermostats installed. 14 more on installation waiting list. Advertising ongoing. Goal of 100 to be installed.

MEMBER SERVICES REPORT May 2024

FIND Food Distribution

The May 11th distribution fed 333 families with a total of 860 people. We gave away 17,302 pounds of food and had 47 volunteers.

Smart Thermostat Program

We have almost 50 people installed for the Smart Thermostat program. We will be advertising the program to get more people signed up.

Free Tree Arbor Day Program

We received 305 trees that had been ordered. Members were very excited and thankful for their trees.

Energy Efficiency Rebate Program

We have had 14 people submit rebate requests for this program with a total of $7,445 rebates paid. We are promoting the program in our lobby, on Facebook and our website. On April 9th, we sent an Appliance Saturation Survey to our members in cooperation with Arizona G&T. The members had until May 10th to complete the survey. I do not have the results yet, but I will have some information for you at the meeting.

CCP Distributions

The requests for CCP have been increasing each year, which shows how the needs in our community have expanded. Here is a breakdown of the funds for the past five years:

2020	$19,989.62	74 recipients
2021	$20,100.00	69 recipients
2022	$26117.83	97 recipients
2023	$32,835.33	121 recipients
2024	$21,787.77	Year to Date

So far this year we have helped 80 of our co-op members. Most of the funds come back to the co-op. Here is a summary of how the funds were used:

62 people requested $17,952 for their electric bills

5 people requested $898 for their ConnectAnza bills

7 people requested $1,817.77 for propane

6 people each requested $300 towards other expenses such as property taxes, car payment, car insurance, car repair and storage unit fees. 1 person also received $20 to put gas in their car.

LIHEAP Distributions

The Year-to-Date LIHEAP assistance to our members is $10,801 which helped 14 of our co-op members.

ACP Benefit Program

We currently have 83 members approved for the program, which has been closed to any new applicants. We will be providing $2,490.00 per month from escheated funds to apply to the existing members through the end of the year.

Member Statistics

District 1	1,337
District 2	1,356
District 3	1,404
Total	4,097

CAPITAL CREDIT ESTATE SETTLEMENTS
REGULAR BOARD MEETING MAY 23, 2024

ESTATE OF		ACCOUNT BALANCE	PROJECTED ALLOCATION	SETTLEMENT AMOUNT	UNCASHED CHECKS	LESS FEES OR BALANCE DUE	TOTAL TO BE PAID
STEPHEN BLACKWELL	10254	$ 4,246.00	10.77	$ 2,128.39	257.52	0.00	$ 2,385.91
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
TOTALS		4246.00	10.77	2128.39	257.52	0.00	2385.91

Capital Credit Estates approved at 3/28/2024 meeting	$	258.61
Capital Credit Estates to be approved at 5/23/2024 meeting	$	4,256.77
Total for 2024	$	4,515.38

Telecommunications Manager Report
May 2024

ConnectAnza Subscriber Connections Update
April 2024 Calendar Month:

- 9 New Subscriber Installations.
- 11 Churn.

Additional Items:

- Shawn attended the NRECA legislative conference in Washington DC with Sandy and Kasey from Operations/ Engineering and Diane Sieker. Issues discussed with representative's offices included special use permitting on federal lands, federal third-party pole attachment rules, and USDA funding for cooperative projects.

- Michael Tan, our part time Fiber Technician, has completed his Associate in Science degree in Computer Networking. He will be continuing part time while pursuing his bachelor's degree at California State University San Marcos.

Dispatched Service Report- April 2024 Calendar Month

ConnectAnza Service Calls 2024

Total 2023	493
Jan	35
Feb	26
Mar	25
Apr	23
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Significant OSP Damage

Date	Fiber Count Affected	Members Affected	Duration	Cause

Service Call Causes

Router Issues	7
Member Issues	3
Jumper	1
Wireless	
OSP Issue	1
Speed Change	8
Battery UPS	
Drop Damaged	
Cleaning	3
Other	
Phone	

System Outages

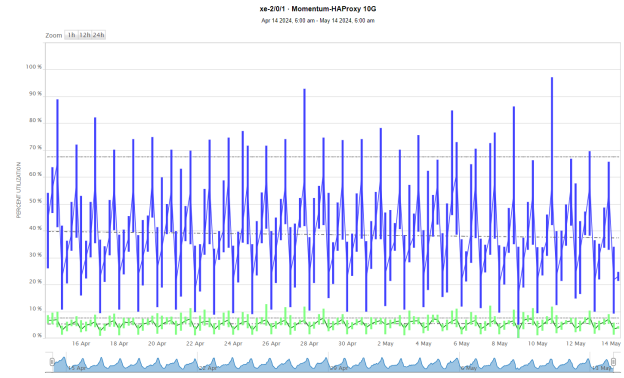
Date	Component Affected	Members Affected	Duration	Cause

Bandwidth Usage

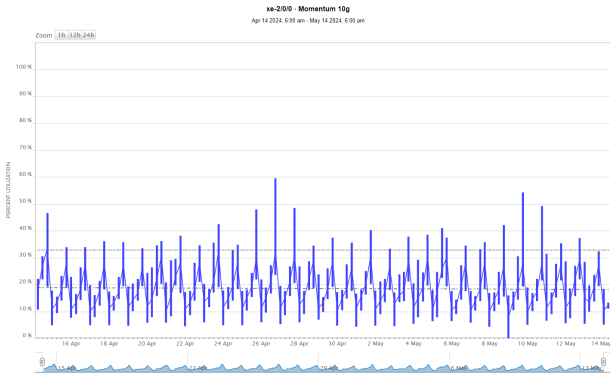
ConnectAnza Momentum Monthly Bandwidth Usage

Summary of Orion Objects: **xe-2/0/1 Momentum; xe-2/0/0 · Momentum 10g CID:P20016-LA1-CA 45/KGGS/717871//FTNC/ on edge01.anza.org**

Min/Max/Average Percent Utilization for **xe-2/0/1 Momentum**



Min/Max/Average Percent Utilization for **xe-2/0/0 · Momentum 10g CID:P20016-LA1-CA 45/KGGS/717871//FTNC/ on edge01.anza.org**



OPERATIONS REPORT for Anza Electric Cooperative Board Meeting

Thursday May 23rd, 2024

Operations Report for the month of **April 2024**

Safety Meeting	Date	Topic	Organization & Presenter
Operations	4-11/25	Job site cleanliness, lockout / tagout	AEC- Joseph Kay, Chris Williams

Loss of Time due to Accidents: 0 hours

Outages:

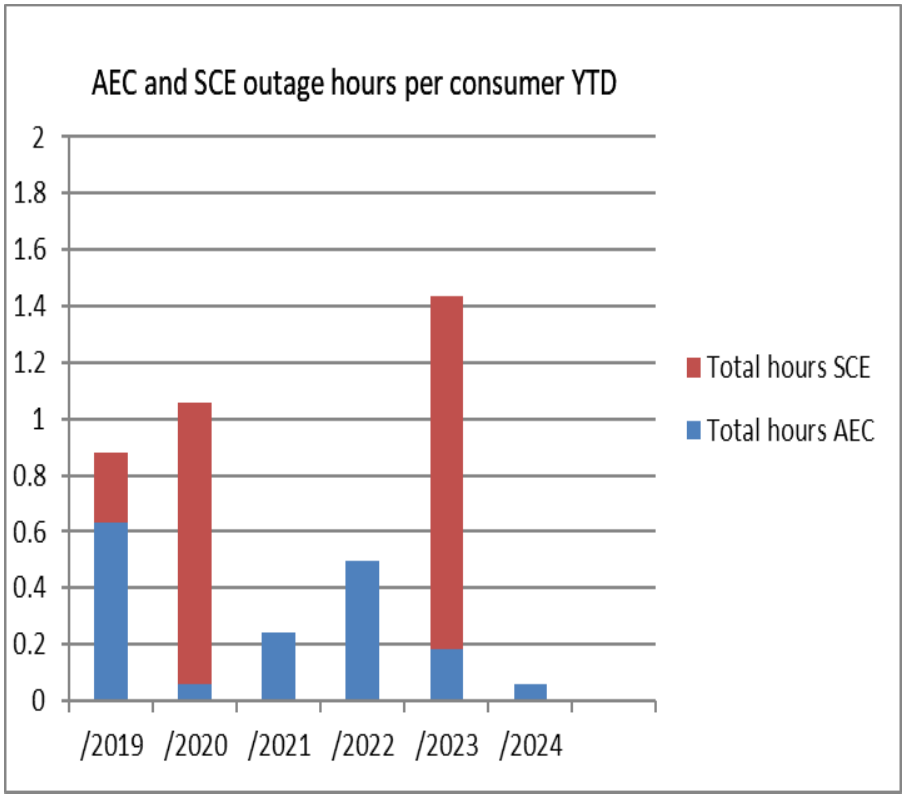
Power Supply (SCE)	0	hours per consumer
Severe Weather	0	hours per consumer
Planned Outages	0	hours per consumer
Other	0.0006	hours per consumer

Total for month - **0.0006** hours per consumer.

Major Outages:
No major outages for the month

Year to date
Outage Hours per consumer

Year	AEC	SCE
/2019	0.63	0.25
/2020	0.058	1.0
/2021	0.243	0
/2022	0.497	0
/2023	0.183	1.25
/2024	0.057	0



New Services Closed This Month: NA (information unable to be provided by accounting)

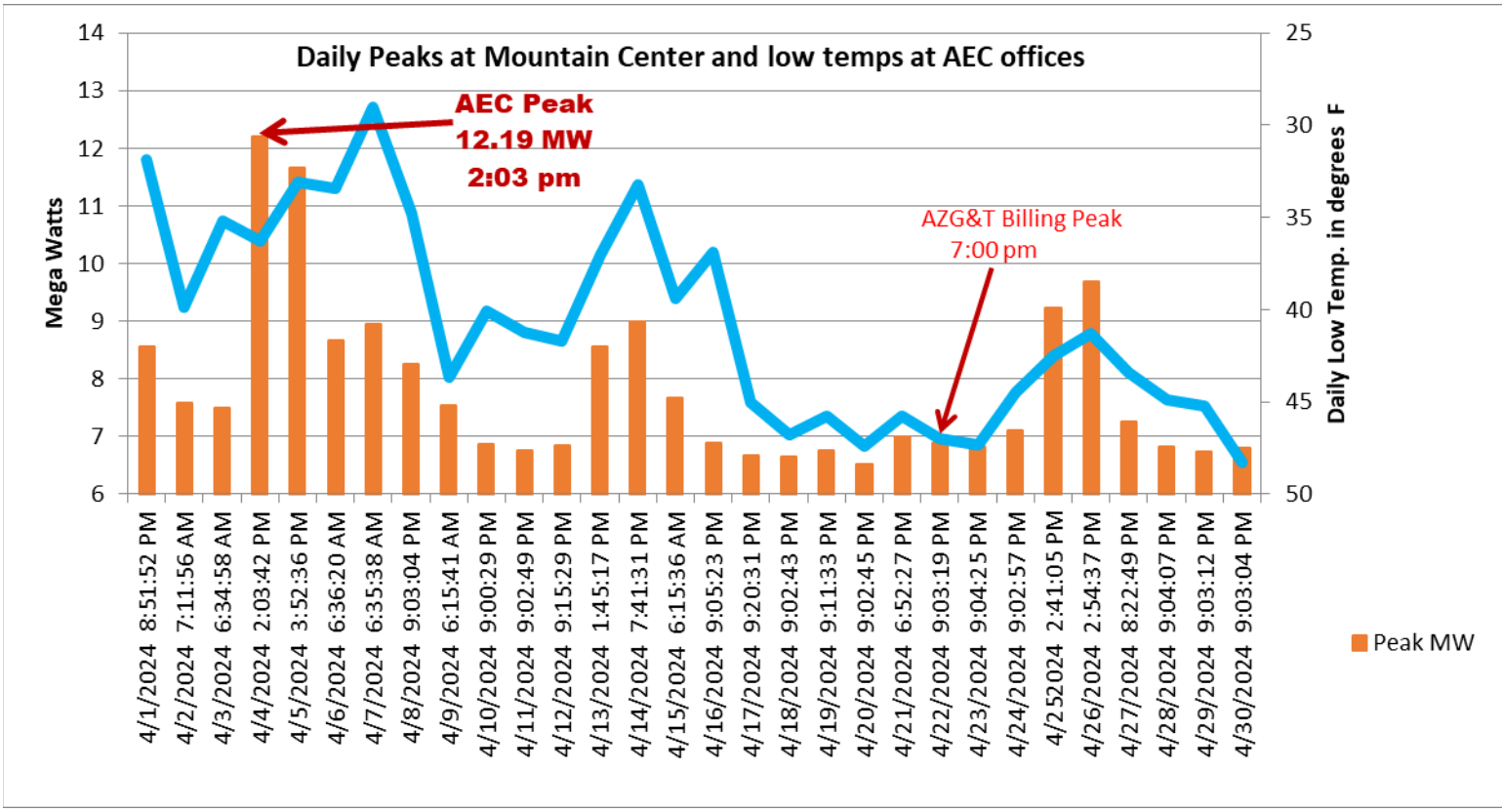
0 Residential 0 Commercial

0 Agricultura 0 Well

Construction Costs:
# of Services NA

Costs in aid of construction paid (CIAC)	$0
Total labor and materials (actual costs)	$NA
Total net costs (refunded if negative)	$NA
Special equip. costs (transformer, meter)	$0

Line Length added to AEC Distribution	This Month	Year to Date
Primary	NA ft.	182 ft.
Secondary	NA ft.	625 ft.



Other Business:.

- We are continuing the wildfire fuels reduction grant from Riverside County. We are using three contractors and have cleared 30 miles under our lines at present.
- A re-design of the warehouse has been completed to increase efficiency and accuracy. We will also be implementing updated procedures for inventory control.

ANZA ELECTRIC COOPERATIVE, INC.
MAY 2024 BOARD MEETING

CONSTRUCTION REPORT FOR: APRIL 2024

WO #	NAME	DESCRIPTION	LOCATION	FOOTAGE		CONST COST	RETIRE COST	TRANS/METER COST	CIAC	COST TO A.E.C.
				SEC	PRIM					
ELECTRIC										
CODE 100										
100473	SANTA ROSA	WELL	US HWY 74	9,377	11,299	134,742.45	18,963.66	3,308.64	-	157,014.75
100480	IMES	HOME	BELMONT CT.	255	-	4,297.58	-	2,079.13	4,920.40	1,456.31
CODE 1600										
100309	HAMILTON HS	MINOR PROJECTS	MITCHELL RD.	88	-	4,368.36	-	-	4,668.36	(300.00)
100310	HAMILTON HS	MINOR PROJECTS	MITCHELL RD.	51	-	4,572.63	-	-	4,872.59	(299.96)
100684	RETRENCH	MINOR PROJECTS	CHAPMAN RD.	94	88	2,738.08	782.80	-	-	3,520.88
CODE 606										
100654	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	MORITZ RD.	-	-	5,523.60	735.23	-	-	6,258.83
100662	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	RIESLING WAY	-	47	8,860.61	1,548.25	-	-	10,408.86
100670	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	BAUTISTA/HOWARD RD. RD.	-	80	12,291.17	2,904.43	-	-	15,195.60
100671	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	MOUNTAIN PARK DR.	-	-	7,392.83	2,755.92	-	-	10,148.75

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period April 30, 2024

May 23, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
APRIL 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	6,351,048	5,717,401	6,269,440	1,252,907
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,024,635	2,298,145	2,615,183	559,090
4. Transmission Expense	17,811	13,748	17,828	3,431
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	659,691	663,042	675,836	139,923
7. Distribution Expense - Maintenance	251,526	164,664	215,404	46,675
8. Consumer Accounts Expense	371,628	423,230	353,849	107,239
9. Customer Service and Information Expense	75,376	135,399	129,219	58,231
10. Sales Expense	0	0	0	0
11. Administration and General Expense	884,470	956,787	903,190	225,700
12. Total Operation & Maintenance Expense (2-11)	5,285,136	4,655,014	4,910,509	1,140,290
13. Depreciation and Amortization Expense	547,222	570,596	525,093	142,831
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	10,623	13,003	12,800	3,168
16. Interest on Long - Term Debt	268,404	313,214	330,299	75,846
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	6,203	0	1,536
19. Other Deductions	27	0	0	0
20. Total Cost of Service (12-19)	6,111,413	5,558,031	5,778,701	1,363,670
21. Patronage Capital & Operating Margins (1-20)	239,636	159,370	490,739	-110,763
22. Non Operating Margins - Interest	8,758	17,916	6,664	10,551
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,477	45,610	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	297,870	222,895	521,404	-100,212

USDA - RUS FINANCIAL AND STATISTICAL REPORT Anza Electric Cooperative, Inc. and ConnectAnza	BORROWER DESIGNATION California 41 Anza PERIOD ENDED **APRIL 2024**
INSTRUCTIONS - See RUS Bulletin 1717B-2	

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	 THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	 THIS YEAR (b)
1. New Services Connected	12 / 83	9 / 51	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	501 / 568	502 / 568
3. Total Services in Place Electric and Fiber Optic	5375 / 3354	5397 / 3575	7. Miles Distribution - Underground : CA Estimated	232 / 25	233 / 27
4. Idle Services (Exclude Seasonals)	505 / 510	550 / 615	8. Total Miles Energized (5+6+7) : CA Estimated	757 / 593	759 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	53,218,724	30. Membership	1,040
2. Construction Work in Progress	2,080,220	31. Patronage Capital	14,699,644
3. Total Utility & Fiber Plant (1 + 2)	55,298,944	32. Operating Margins - Prior Years	93,324
4. Accum. Provision for Depreciation & Amort.	22,611,552	33. Operating Margins - Current Year	159,369
5. Net Utility Plant (3 - 4)	32,687,392	34. Non Operating Margins	63,526
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,144,090
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,160,993
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	13,440,501
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	6,585,389
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	225,651	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,286,227	43. Total Long-Term Debt (37 thru 41 - 42)	20,025,890
15. Cash - General Funds	219,244	44. Obligations Under Capital Leases - Noncurrent	313,179
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	577,546
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	890,725
18. Temporary Investments	610,953	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,829,823
20. Accounts Recvble - Net Sales of Energy & Fiber	501,302	49. Consumer Deposits	1,320,891
21. Accounts Receivable - Net Other	8,205,400	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Electric & Other	1,272,148	-Economic Development	0
24. Prepayments	150,076	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	528	53. Other Current and accrued Liabilities	531,589
26. Total Current & Accrued Assets (15 thru 25)	10,959,651	54. Total Current & Accrued Liabilities (47 thru 53)	10,932,304
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	516,420	56. Other Deferred Credits	439,777
29. Total Assets & Other Debits (5+14+26 thru 28)	49,449,690	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	49,449,690

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

FEBRUARY 2024

CONSUMER STATISTICS

	2022	2023	2024
AEC NO. BILLED THIS MONTH	4,934	4,870	4,847
AEC NO. BILLED LAST MONTH	4,949	4,855	4,843
AVG. RESIDENTIAL KWH USED	943	981	811
AVG. RESIDENTIAL ELECTRIC BILL	184	$ 226	$ 189
TOTAL AVG. KWH USED	1047	1112	927
TOTAL AVG. ELECTRIC BILL	207	$ 255	$ 216
NO. MINIMUM ELECTRIC BILLS	160	175	190
CA NO. BILLED THIS MONTH	2692	2844	2960
CA NO. BILLED LAST MONTH	2678	2824	2948
AVG. RESIDENTIAL INTERNET BILL	53	$ 56	$ 58
AVG. TOTAL INTERNET BILL	58	$ 61	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	35,489.54
TOTAL CONT-IN-AID OF CONSTRUCTION	4,555,550.20

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

APRIL 2024

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.057
Margins & Equities as % of Assets	34.511
Long Term Debt as % of Plant	36.568

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,488	2,844	3,638,712	1,012,641	166	7,351	16,516,200	4,650,419
2. Residential Sales Seasonal								
3. Irrigation Sales	10		5,195	2,314	14	10	29,139	12,041
4. Comm. & Ind. - 50kVA or less	328	88	408,060	106,970	10	416	1,756,395	457,197
5. Comm. & Indus. - over 50kVA	19	17	440,574	103,598		36	2,004,384	477,328
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	11	1,476	381		15	6,516	1,670
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			375 LINES	7,440				29,680
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,847	2,960	4,494,017	1,233,344	190	7,828	20,312,634	5,628,335
11. Other Electric Revenue				19,563				89,065.58
12. Total (10 + 11)				1,252,907				5,717,401

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	195,756	610,960	6. Office Use	10,544	50,979
2. kWh Purchased-AEPCO	3,729,060	18,897,606	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	714,011	2,279,445	(4 Less 5 & 6)	124,266	1,384,398
4. Total kWh (1 thru 3)	4,638,827	21,788,011	8. Percent System Loss	2.679	6.354
			9. Maximum Demand (kW)	11,754	12,186
5. Total kWh - Sold	4,494,017	20,312,634	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

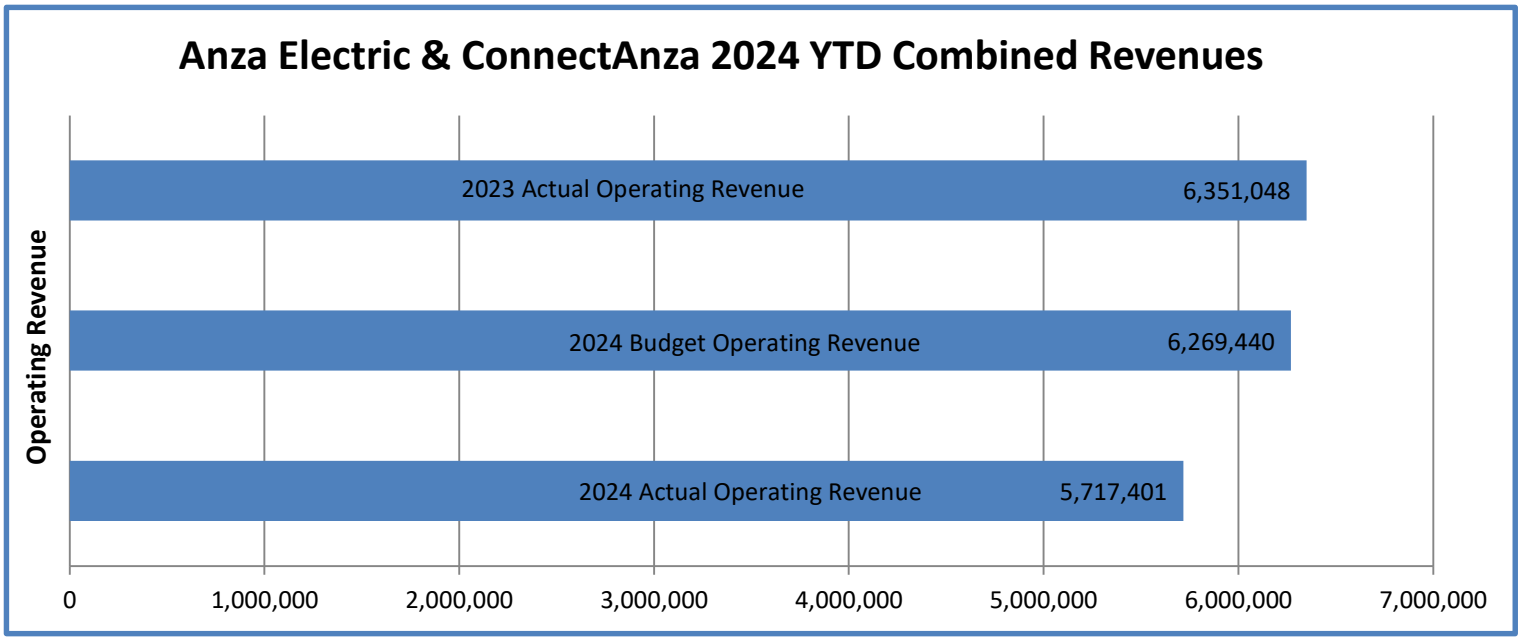
Anza Electric Cooperative, Inc.

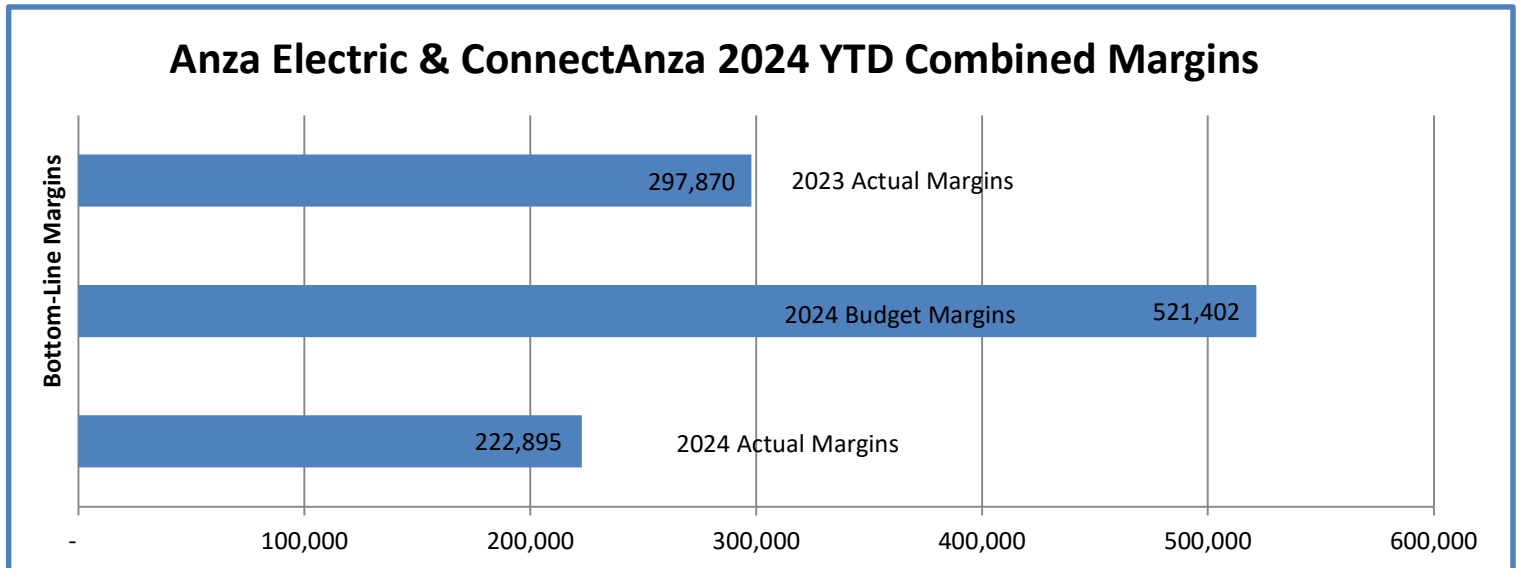
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending April 30, 2024

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	5,717,401	6,269,440	(552,039)	91%	6,351,048	(633,647)	90%
Line 3	Purchased Power	2,298,145	2,615,183	(317,038)	88%	3,024,635	(726,490)	76%
Line 4	Transmission Expense	13,748	17,828	(4,080)	77%	17,811	(4,063)	77%
Line 6	Distribution Expense - Operations	663,042	675,836	(12,794)	98%	659,691	3,351	101%
Line 7	Distribution Expense - Maintenance	164,664	215,404	(50,740)	76%	251,526	(86,862)	65%
Line 8	Consumer Accts Expense	423,230	353,849	69,381	120%	371,628	51,602	114%
Line 9	Customer Service & Information Expense	135,399	129,219	6,180	105%	75,376	60,023	180%
Line 11	Administrative & General Expense	956,787	903,190	53,597	106%	884,470	72,317	108%
Line 13	Depreciation Expense	570,596	525,093	45,503	109%	547,222	23,374	104%
Line 15	Tax Expense	13,003	12,800	203	102%	10,623	2,380	
Line 16	Interest Long Term Debt Expense	313,214	330,299	(17,085)	97%	268,404	44,810	119%
Line 18	Interest Expense - Other (Short-term)	6,203	-	6,203		-	6,203	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	159,370	490,739	(331,369)	32%	239,634	(80,264)	67%
Line 22	Non-Operating Margins - Interest Income	17,916	6,664	11,252	269%	8,758	9,158	205%
Line 25	Non-Operating Margins - Other	-	-	0		-	0	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	45,610	24,000	21,610		49,477	(3,867)	
Line 29	Margins	222,895	521,402	(298,507)	43%	297,870	(74,975)	75%
	kWh sold	20,312,634	25,452,136	(5,139,502)	80%	24,689,131	(4,376,497)	82%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	21,788,011	27,997,350	(6,209,339)	78%	26,783,512	(4,995,501)	81%
	Operating TIER:	**1.51**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.71**	**2.58**			**2.11**		


Anza Electric & ConnectAnza 2024 YTD Combined Revenues
Operating Revenue
2023 Actual Operating Revenue
6,351,048
2024 Budget Operating Revenue
6,269,440
2024 Actual Operating Revenue
5,717,401
0
1,000,000
2,000,000
3,000,000
4,000,000
5,000,000
6,000,000
7,000,000


Anza Electric & ConnectAnza 2024 YTD Combined Margins
Bottom-Line Margins
297,870
2023 Actual Margins
2024 Budget Margins
521,402
222,895
2024 Actual Margins
-
100,000
200,000
300,000
400,000
500,000
600,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending April 30, 2024

May 23, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
APRIL 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	5,622,564	4,931,679	5,502,541	1,056,577
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,961,444	2,235,097	2,539,583	543,469
4. Transmission Expense	17,811	13,748	17,828	3,431
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	506,904	541,757	529,235	114,015
7. Distribution Expense - Maintenance	216,782	159,362	177,785	45,448
8. Consumer Accounts Expense	363,909	412,783	321,073	104,801
9. Customer Service and Information Expense	23,706	49,347	65,947	34,501
10. Sales Expense	0	0	0	0
11. Administration and General Expense	732,012	839,163	776,109	195,309
12. Total Operation & Maintenance Expense (2-11)	4,822,568	4,251,256	4,427,560	1,040,975
13. Depreciation and Amortization Expense	406,166	420,357	423,768	105,299
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	29	0	6
16. Interest on Long - Term Debt	235,273	284,107	301,177	68,763
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	6,203	0	1,536
19. Other Deductions	27	0	0	0
20. Total Cost of Electric Service (12-19)	5,464,034	4,961,953	5,152,505	1,216,578
21. Patronage Capital & Operating Margins (1-20)	158,530	-30,274	350,036	-160,001
22. Non Operating Margins - Interest	8,758	17,916	6,664	10,551
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,477	45,610	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	216,764	33,252	380,700	-149,450

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**APRIL 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	12	9	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	501	502
3. Total Services in Place	5375	5397	7. Miles Distribution - Underground	232	233
4. Idle Services (Exclude Seasonals)	505	550	8. Total Miles Energized (5+6+7)	757	759

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	41,763,231	30. Membership	1,040
2. Construction Work in Progress	1,169,459	31. Patronage Capital	14,699,644
3. Total Utility Plant (1 + 2)	42,932,690	32. Operating Margins - Prior Years	534,835
4. Accum. Provision for Depreciation & Amort.	20,159,112	33. Operating Margins - Current Year	-30,274
5. Net Utility Plant (3 - 4)	22,773,578	34. Non Operating Margins	63,526
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,144,090
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,412,861
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	13,440,501
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,564,683
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	225,651	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,286,227	43. Total Long-Term Debt (37 thru 41 - 42)	18,005,184
15. Cash - General Funds	219,244	44. Obligations Under Capital Leases - Noncurrent	313,179
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	577,546
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	890,725
18. Temporary Investments	610,953	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	639,680
20. Accounts Receivable - Net Sales of Energy	449,091	49. Consumer Deposits	1,005,721
21. Accounts Receivable - Net Other	8,205,400	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,087,179		
24. Prepayments	126,490	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	528	53. Other Current and accrued Liabilities	573,867
26. Total Current & Accrued Assets (15 thru 25)	10,698,885	54. Total Current & Accrued Liabilities (47 thru 53)	2,469,269
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	457,284	56. Other Deferred Credits	437,934
29. Total Assets & Other Debits (5+14+26 thru 28)	39,215,974	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	39,215,974

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,190,143.11 (GL 143.75) ARE RECORDED HERE.

APRIL 2024
CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	4,934	4,870	4,847
NO. BILLED LAST MONTH	4,949	4,855	4,843
AVG. RESIDENTIAL KWH USED	943	981	811
AVG. RESIDENTIAL BILL	$ 184	$ 226	$ 189
TOTAL AVG. KWH USED	1047	1112	927
TOTAL AVG. BILL	$ 207	$ 255	$ 216
NO. MINIMUM BILLS	160	175	190

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	35,489.54
TOTAL CONT-IN-AID OF CONSTRUCTION	4,555,550.20

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

APRIL 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	4.333
Margins & Equities as % of Assets	44.402
Long Term Debt as % of Plant	41.938

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,488	3,638,712	846,891	166	4,482	16,516,200	3,991,281
2. Residential Sales Seasonal							
3. Irrigation Sales	10	5,195	2,314	14	10	29,139	12,041
4. Comm. & Ind. - 50kVA or less	328	408,060	100,818	10	328	1,756,395	432,589
5. Comm. & Indus. - over 50kVA	19	440,574	96,030		19	2,004,384	447,057
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,476	381		2	6,516	1,670
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,847	4,494,017	1,046,434	190	4,841	20,312,634	4,884,638
11. Other Electric Revenue			10,143				47,040.85
12. Total (10 + 11)			1,056,577				4,931,679

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	195,756	610,960	6. Office Use	10,544	50,979
2. kWh Purchased-AEPCO	3,729,060	18,897,606	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	714,011	2,279,445	(4 Less 5 & 6)	124,266	1,384,398
4. Total kWh (1 thru 3)	4,638,827	21,788,011	8. Percent System Loss	2.679	6.354
			9. Maximum Demand (kW)	11,754	12,186
5. Total kWh - Sold	4,494,017	20,312,634	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

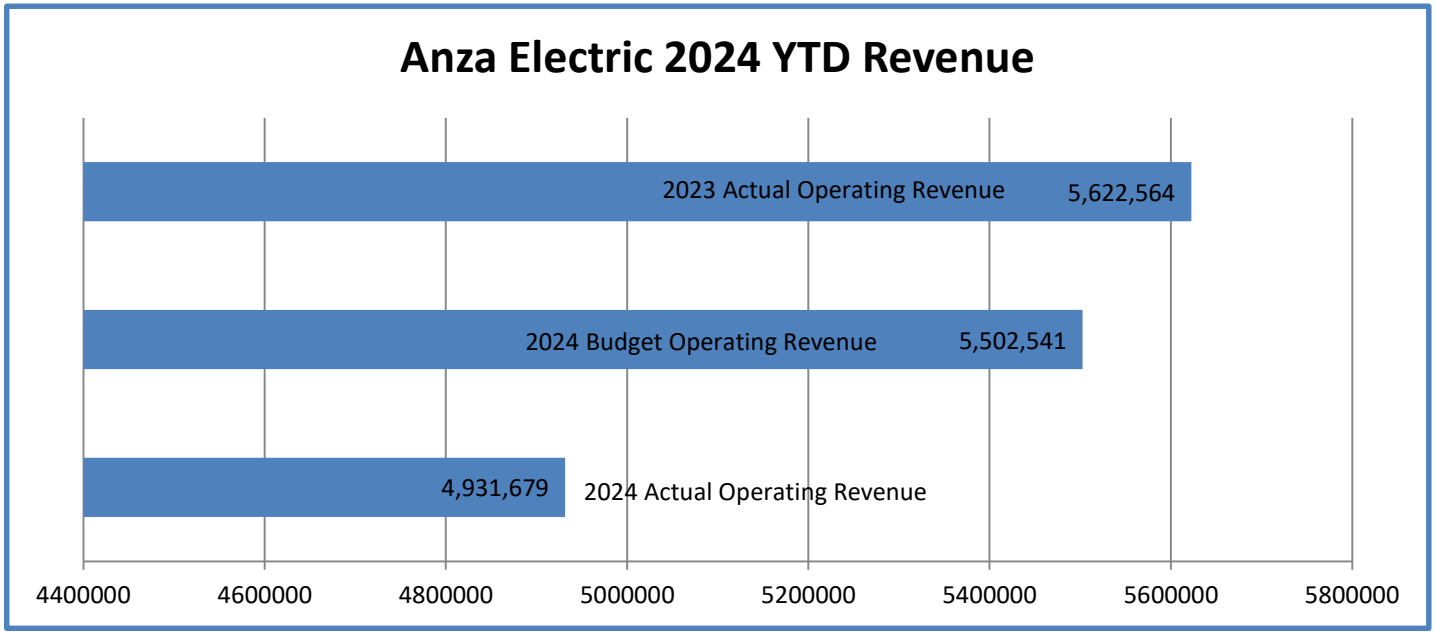
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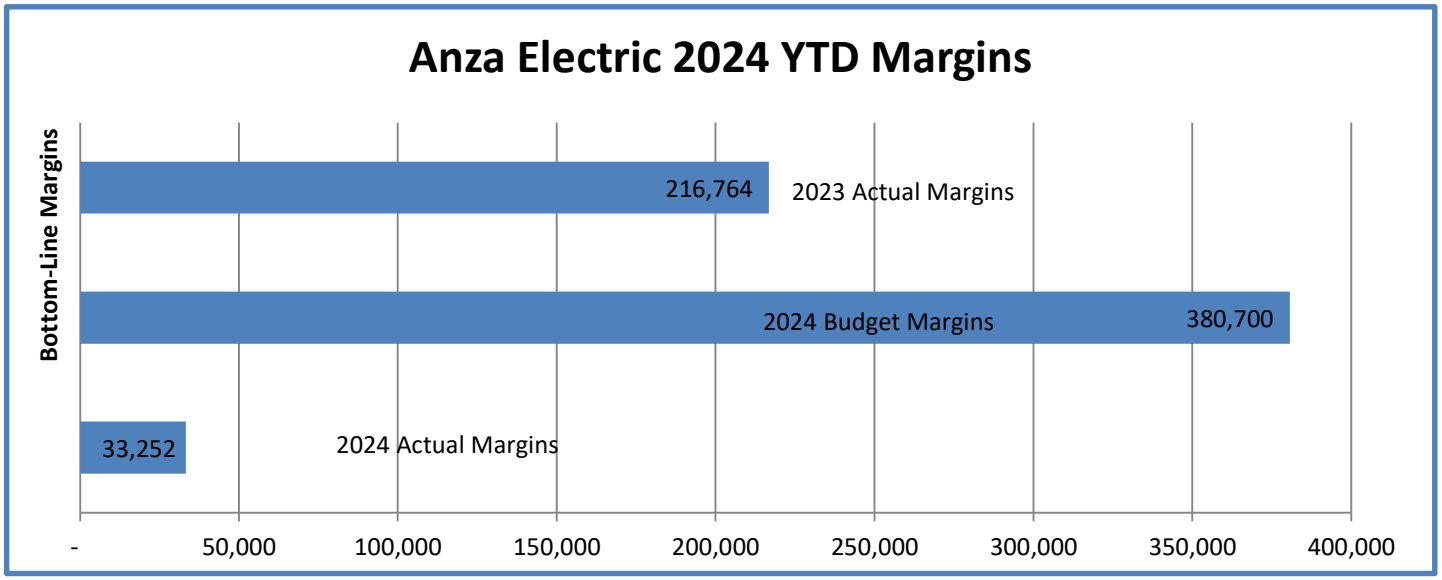
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending April 30, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	4,931,679	5,502,541	(570,862)	90%	5,622,564	(690,885)	88%
Line 3	Purchased Power	2,235,097	2,539,583	(304,486)	88%	2,961,444	(726,347)	75%
Line 4	Transmission Expense	13,748	17,828	(4,080)	77%	17,811	(4,063)	77%
Line 6	Distribution Expense - Operation	541,757	529,235	12,522	102%	506,904	34,853	107%
Line 7	Distribution Expense - Maintenance	159,362	177,785	(18,423)	90%	216,782	(57,420)	74%
Line 8	Consumer Accts Expense	412,783	321,073	91,710	129%	363,909	48,874	113%
Line 9	Customer Service & Information Expense	49,347	65,947	(16,600)	75%	23,706	25,641	208%
Line 11	Administrative & General Expense	839,163	776,109	63,054	108%	732,012	107,151	115%
Line 13	Depreciation Expense	420,357	423,768	(3,411)	99%	406,166	14,191	103%
Line 15	Tax Expense	29	-	29		-	29	
Line 16	Interest Long Term Debt Exp	284,107	301,177	(17,070)	96%	235,273	48,834	123%
Line 18	Interest Current Debt Exp	6,203	-	6,203		-	6,203	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	(30,274)	350,036	(380,310)	-9%	158,530	(188,804)	
Line 22	Non-Operating Margins - Interest Income	17,916	6,664	11,252	269%	8,758	9,158	205%
Line 25	Non-Operating Margins - Other	-	-	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	45,610	24,000	21,610		49,477	(3,867)	
Line 29	Margins	33,252	380,700	(347,448)	9%	216,764	(183,512)	15%
	kWh sold	20,312,634	25,452,136	(5,139,502)	80%	24,689,131	(4,376,497)	82%
	kWh purchased & SR Solar	21,788,011	27,997,350	(6,209,339)	78%	26,783,512	(4,995,501)	81%

Operating TIER: **0.89** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.12** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2024 YTD Revenue
2023 Actual Operating Revenue
5,622,564
2024 Budget Operating Revenue
5,502,541
4,931,679
2024 Actual Operating Revenue
4400000
4600000
4800000
5000000
5200000
5400000
5600000
5800000


Anza Electric 2024 YTD Margins
Bottom-Line Margins
216,764
2023 Actual Margins
2024 Budget Margins
380,700
33,252
2024 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2024 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	2,479,593.50
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(209,616.57)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(34,879.80)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		21,177,051
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.105543
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	20,118.44
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		610,959
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.032929

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 4/22/2024	TIME: 7:00 PM	TOTAL: 6,001
ANZA PEAK KW	DATE: 4/5/2024	TIME: 3:00 PM	TOTAL: 11,754
POWER COST ADJUSTMENT CHARGED	APR: $ 36,061.80		YTD: $ 349,218.07



ConnectAnza

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending April 30, 2024

May 23, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
APRIL 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	728,484	785,722	574,530	196,330
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	63,191	63,048	56,700	15,621
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	152,786	121,285	109,810	25,908
7. Fiber Expense - Maintenance	34,744	5,302	28,115	1,227
8. Fiber Consumer Accounts Expense	7,719	10,447	24,503	2,438
9. Fiber Customer Service and Information Expense	51,670	86,052	47,284	23,730
10. Sales Expense	0	0	0	0
11. Administration and General Expense	152,458	117,624	95,018	30,391
12. Total Operation & Maintenance Expense (2-11)	462,568	403,760	361,430	99,315
13. Depreciation and Amortization Expense	141,056	150,239	75,900	37,532
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	10,623	12,974	9,600	3,162
16. Interest on Long - Term Debt	33,131	29,107	21,978	7,083
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	647,378	596,079	468,908	147,092
21. Patronage Capital & Operating Margins (1-20)	81,106	189,643	105,621	49,238
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	81,106	189,643	105,621	49,238

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**APRIL 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	83	51	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3354	3575	7. Miles Backbone Distribution - Underground :	25	27
4. Idle Services (Exclude Seasonals)	510	615	8. Total Backbone Fiber Miles Lit (5+6+7) :	593	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	11,455,493	30. Membership	0
2. Construction Work in Progress	910,761	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,366,254	32. Operating Margins - Prior Years	-441,511
4. Accum. Provision for Depreciation & Amort.	2,452,440	33. Operating Margins - Current Year	189,643
5. Net Fiber Plant (3 - 4)	9,913,814	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	-251,868
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	2,020,706
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	2,020,706
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,190,143
20. Accounts Receivable - Net Sales of Fiber	52,211	49. Consumer Deposits	315,170
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	184,969		
24. Prepayments	23,586	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	-42,278
26. Total Current & Accrued Assets (15 thru 25)	260,767	54. Total Current & Accrued Liabilities (47 thru 53)	8,463,036
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	59,136	56. Other Deferred Credits	1,843
29. Total Assets & Other Debits (5+14+26 thru 28)	10,233,716	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,233,716

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,190,143.10 (GL 143.76) ARE RECORDED HERE.

APRIL 2024
CONNECTANZA CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	2692	2,844	2,960
NO. BILLED LAST MONTH	2678	2,824	2,948
AVG. RESIDENTIAL BILL	$ 53	$ 56	$ 58
TOTAL AVG. BILL	$ 58	$ 61	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MARCH 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	0.956
Margins & Equities as % of Assets	-2.462
Long Term Debt as % of Plant	16.340

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,844		165,750		2,869	GL 457.70	659,138
4. Commercial	88		6,152		88	GL 457.71	24,608
5. Premium Commercial	17		7,568		17	GL 457.74	30,271
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	11		0		13		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(376 lines)	7,440			GL 457.78	29,680
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	2,960		186,910		2,987		743,697
11. Other Revenue			9,420			GL 457.77	42,026
12. Total (10 + 11)			196,330				785,722

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

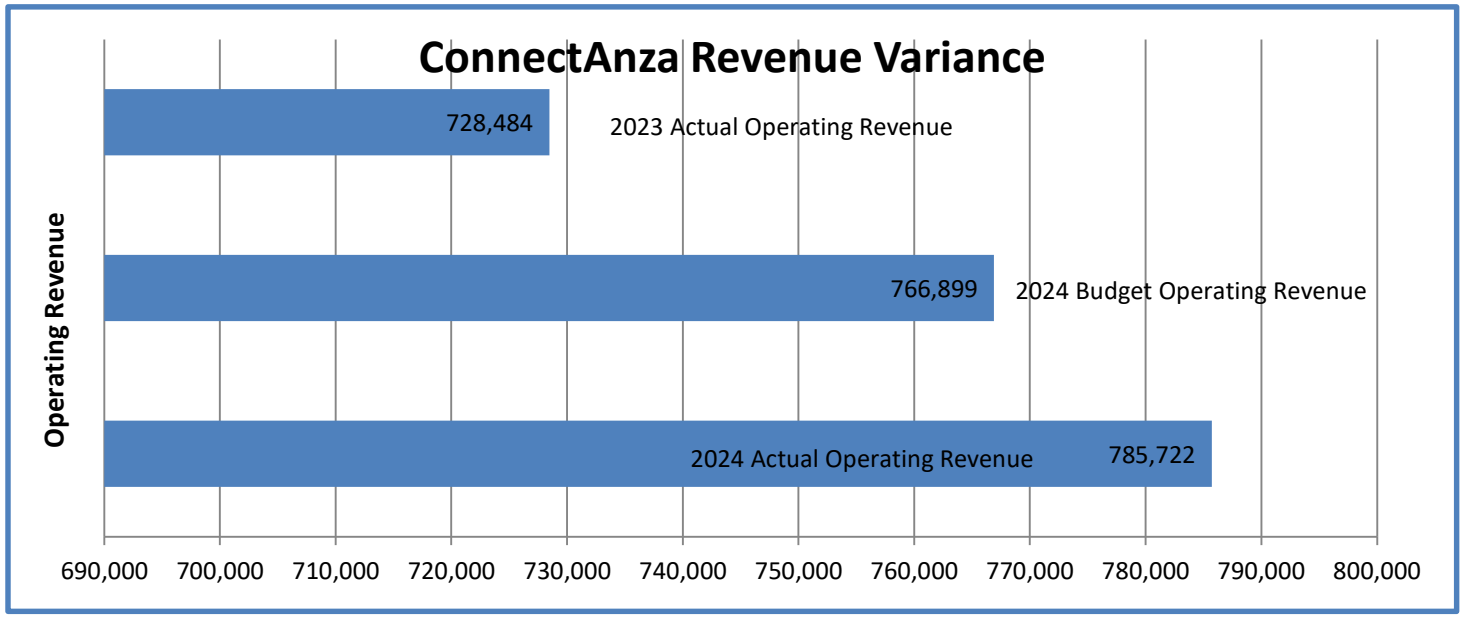
ConnectAnza
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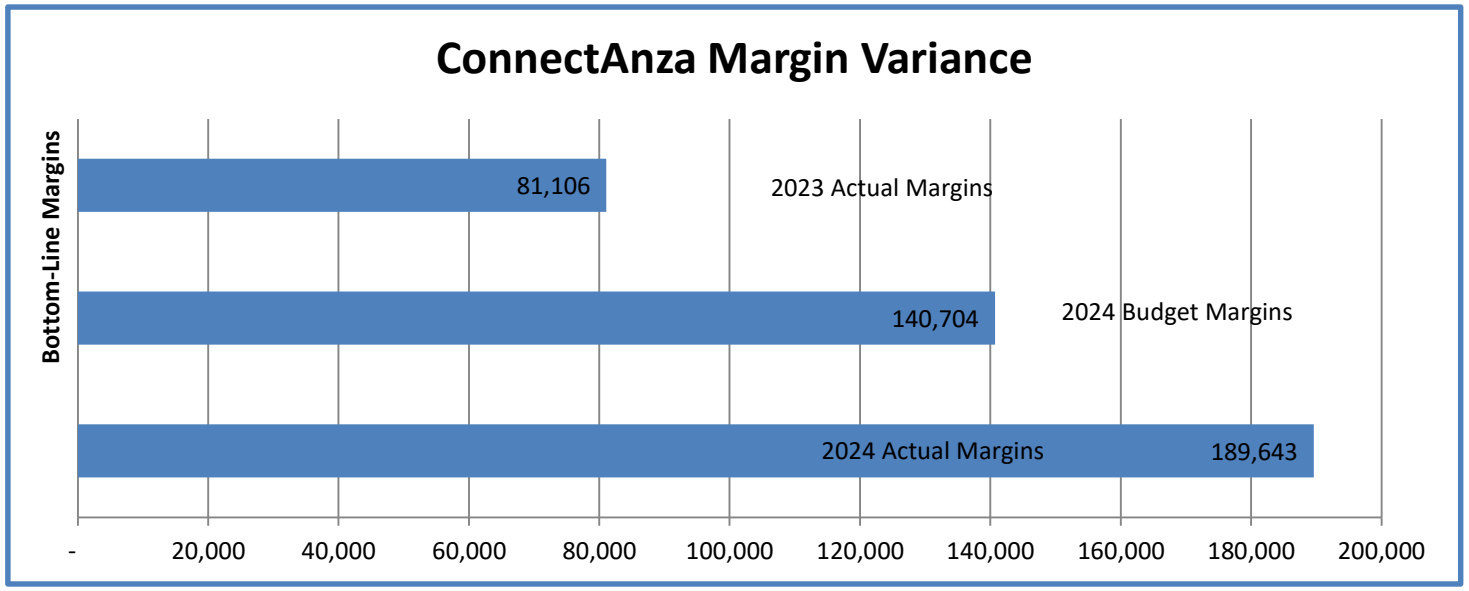
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending April 30, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	785,722	766,899	18,823	102%	728,484	57,238	108%
Line 3	Backhaul Costs	63,048	75,600	(12,552)	83%	63,191	(143)	100%
Line 6	Fiber Expense - Operation	121,285	146,601	(25,316)	83%	152,786	(31,501)	79%
Line 7	Fiber Expense - Maintenance	5,302	37,619	(32,317)	14%	34,744	(29,442)	15%
Line 8	Fiber Consumer Accts Expense	10,447	32,776	(22,329)	32%	7,719	2,728	135%
Line 9	Fiber Customer Service & Information Expense	86,052	63,272	22,780	136%	51,670	34,382	167%
Line 11	Administrative & General Expense	117,624	127,081	(9,457)	93%	152,458	(34,834)	77%
Line 13	Depreciation Expense	150,239	101,325	48,914	148%	141,056	9,183	107%
Line 15	Tax Expense	12,974	12,800	174		10,623	2,351	122%
Line 16	Interest - Long Term Debt Expense	29,107	29,122	(15)	100%	33,131	(4,024)	88%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	189,643	140,704	48,939	135%	81,106	108,537	234%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	189,643	140,704	48,939	135%	81,106	108,537	234%

Operating TIER: **7.52** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **7.52** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
728,484
2023 Actual Operating Revenue
766,899
2024 Budget Operating Revenue
2024 Actual Operating Revenue
785,722
690,000
700,000
710,000
720,000
730,000
740,000
750,000
760,000
770,000
780,000
790,000
800,000


ConnectAnza Margin Variance
Bottom-Line Margins
81,106
2023 Actual Margins
140,704
2024 Budget Margins
2024 Actual Margins
189,643
-
20,000
40,000
60,000
80,000
100,000
120,000
140,000
160,000
180,000
200,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period April 30, 2024

May 23, 2024

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, May 23, 2024

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING APRIL 30, 2024

CFC LOAN CA 041-V-9016

APPROVED MARCH 24, 2022	AMOUNT:	$ 9,500,000.00
DRAW DOWN #1	4/25/2022	$ (1,000,000.00)
DRAW DOWN #2	6/21/2022	$ (500,000.00)
DRAW DOWN #3	9/19/2022	$ (250,000.00)
DRAW DOWN #4	11/2/2022	$ (500,000.00)
DRAW DOWN #5	12/16/2022	$ (800,000.00)
DRAW DOWN #6	1/27/2023	$ (500,000.00)
DRAW DOWN #7	4/5/2023	$ (750,000.00)
DRAW DOWN #8	10/27/2023	$ (1,000,000.00)
DRAW DOWN #9	12/22/2023	$ (750,000.00)
REMAINING LOAN BALANCE		$ 3,450,000.00
COST OF WORK COMPLETED:	INVENTORY #	
MATERIAL EXPENSES	0322 - 1222	$ (875,185.17)
ENGINEERING EXPENSES	0322 - 1222	$ (125,819.63)
CONTRACT LABOR EXPENSES	0322 - 1222	$ (1,293,161.97)
CAPITALIZED AEC LABOR EXP, 2022	2022	$ (716,912.84)
MATERIAL EXPENSES	0123 - 1223	$ (1,146,467.36)
ENGINEERING EXPENSES	0123 - 1223	$ (73,064.71)
CONTRACT LABOR EXPENSES	0123 - 1223	$ (150,496.49)
CAPITALIZED AEC LABOR EXP, 2023 Q1 - Q3	0523 - 0723	$ (173,601.77)
PROPERTY EXPENSE	1023	$ (774,872.10)
MATERIAL EXPENSES	0124 - 0324	$ (427,581.21)
CONTRACT LABOR EXPENSES	0124 - 0324	$ (21,608.38)
ENGINEERING EXPENSES	0124 - 0324	$ (39,594.19)
CONTRACT LABOR EXPENSES	0424	$ (59,448.93)
ENGINEERING EXPENSES	0424	$ (27,489.95)
CAPITALIZED AEC LABOR EXP, 2023 Q4	1023 - 1223	$ (35,842.13)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$ (45,004.81)
TOTAL DRAWN DOWN:		$ 6,050,000.00
TOTAL EXPENDITURES:		$ (5,986,151.64)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$ 63,848.36

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period April 30, 2024

May 23, 2024

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
May 23, 2024

Description	Investment	Accrued Through April, 2024	As of April 30, 2024
UBS Certificates of Deposit	505,000.00	105,952.80	610,952.80
Total Temporary Investments (GL 136.10)			610,952.80
General Funds, Capital Credit Acct & Petty Cash			219,243.83
Total Temporary Investments and Cash			830,196.63

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period April 30, 2024

May 23, 2024

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2024 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES													
Temporary Investments	603,831	604,452	657,280	659,635	610,952	830,196	830,196	830,196	830,196	830,196	830,196	830,196	
Cash on Hand	854,424	598,210	272,149	422,871	219,244	-	-	-	-	-	-	-	
TOTAL Beginning Balance	1,458,255	1,202,662	929,428	1,082,506	830,196	830,196	830,196	830,196	830,196	830,196	830,196	830,196	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,450,028	1,279,393	1,248,140	1,275,479									5,253,040
ConnectAnza Collected	225,424	172,792	174,711	176,272									749,199
Operations (Svc Ent/Pole)	6,782	17,153	16,144	5,335									45,415
AEPCO/NRECA/Ruralite	2,000	2,000	2,000	2,000									8,000
Admin (Ins, Cks, Int/Temp/CC Ret)	687	3,237	3,316	5,372									12,611
PUC/CASF Grant Collected	6,831	6,831	6,831	6,831									27,325
GHG Auction / CRR / REC	16,929	5,250	-	6,791									28,970
Misc / Loan Adv	86,155	277	204,850	21,530									312,812
TOTAL Monthly Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	-	-	-	-	-	-	-	-	6,437,371
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	140,252	140,492	131,511	143,318									555,573
Personnel (Payroll-CA GL)	21,405	13,983	20,352	19,065									74,804
Personnel (Payroll Tax, Ins, Ben)	370,414	310,198	312,806	271,756									1,265,174
Director Expenses	8,208	14,601	6,624	7,866									37,298
Services	75,283	74,190	56,247	60,952									266,672
Debts AEC (CFC, CoBank)	23,069	354,828	22,961	23,064									423,923
Operations (Pwr/Mat/Transp)	638,113	606,529	592,067	642,232									2,478,941
Administrative Costs	277,230	37,763	61,074	388,318									764,385
Capital Credits Expense													-
Capital Budget Items / Gen Plt	356,052	131,589	207,625	107,215									802,481
SunAnza		2,576											2,576
ConnectAnza-Ops (Contract Lbr/Eng)	43,550	16,710	10,286	-									70,546
ConnectAnza-Materials	36,903		7,333	21,970									66,205
ConnectAnza - Backhaul	17,854	17,775	17,795	17,598									71,022
ConnectAnza - Debts (CoBank)	34,952	34,958	34,952	34,953									139,816
ConnectAnza -Admin Costs	7,145	3,974	21,280	13,613									46,012
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	-	-	-	-	-	-	-	-	7,065,430
CASH	1,202,662	929,428	1,082,506	830,196	830,196	830,196	830,196	830,196	830,196	830,196	830,196	830,196	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	604,452	657,280	659,635	610,952	830,196	830,196	830,196	830,196	830,196	830,196	830,196	830,196	
Cash on Hand	598,210	272,149	422,871	219244									
TOTAL Ending Cash Balance	1,202,662	929,428	1,082,506	830,196	830,196	830,196	830,196	830,196	830,196	830,196	830,196	830,196	
TOTAL Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	-	-	-	-	-	-	-	-	6,437,371
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	-	-	-	-	-	-	-	-	7,065,430
Positive/Negative Cash Flow	(255,593)	(273,234)	153,078	(252,310)	-	-	-	-	-	-	-	-	(628,059)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
MAY 23, 2024

AGENDA

1. - Approval of General Manager's Expenses for April 2024 $ 0
2. * Approval of Directors' Expenses for April 2024 $ 6,535.64

- Hope Adams	$ 920.87
- W.A. (Chilli) Ainsworth	$ 939.90
- Harold Burdick	$ 916.72
- Stephan Lauzier	$ 926.10
- Diane Sieker	$ 931.46
- Stephen P. Silkotch, Sr.	$ 925.56
- Ryall Stewart	$ 975.03

3. * Approval of Expenditures for April 2024 $ 1,751,203.62

COMMITTEE MEMBERS:

Harold Burdick, Chairman
W.A. (Chilli) Ainsworth
Hope Adams

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2024

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY	AEPCO Board (Virtual) Meeting (Jan 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	RE+ Expo Meeting (Jan 10)	$ 15.31		$ 20.00		$35.31					$35.31
FEBRUARY	AEPCO Board (Virtual) Meeting (Feb 14)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	GSPC Capitol Day (Feb 20-21)	$ 107.16	$ 356.65	$ 350.73		$814.54					$814.54
MARCH	AEPCO Board (Virtual) Meeting (Mar 13)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
APRIL	AEPCO Board (Virtual) Meeting (Apr 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 122.47	**$ 356.65**	**$ 370.73**	**$ -**	**$ 849.85**	**$ 8,000.00**	**$ -**	**$ 4,000.00**	**$ 4,000.00**	**$ 849.85**

YEAR TO DATE TOTAL EXPENSES	**$**	**849.85**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$**	**8,000.00**
TOTAL EXPENSES FOR THE MONTH OF APRIL	**$**	**-**

2024 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 458.36	$ 458.36	$ 4.15	$ 3,683.50	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 0.60							**$ 458.96**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 776.16	$ 189.75	$ 428.62					**$ 2,769.61**	**2%**
AINSWORTH - SECRETARY	$ 458.36	$ 458.36	$ 23.18	$ 3,759.61	America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
															$ -	**0%**
BURDICK - TREASURER	$ 458.36	$ 458.36		$ 3,666.88											**$ -**	**0%**
															$ -	**0%**
LAUZIER - VICE PRESIDENT	$ 458.36	$ 458.36	$ 9.38	$ 3,704.40	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 12.33							**$ 470.69**	**0%**
															$ -	**0%**
SIEKER	$ 458.36	$ 458.36	$ 14.74	$ 3,711.10	GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08		$ 189.75						**$ 1,564.83**	**1%**
															$ -	**0%**
SILKOTCH	$ 458.36	$ 458.36	$ 8.84	$ 3,702.26	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
STEWART - PRESIDENT	$ 508.36	$ 458.36	$ 8.31	$ 3,900.11	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 5.09							**$ 463.45**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 741.44	$ 189.75	$ 706.31					**$ 3,012.58**	**2%**
TOTAL	**$ 3,258.52**	**$ 3,208.52**	**$ 68.61**	**$ 26,127.85**	**EVENT**	**$ -**	**$ 4,583.60**	**$ 804.64**	**$ 379.50**	**$ 428.62**	**$ -**	**$ -**	**$ -**	**$ (175.00)**	**$ 6,021.36**	**5%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 6,887.06	6%
AINSWORTH	$ 3,734.61	3%
BURDICK	$ 3,666.88	3%
LAUZIER	$ 4,175.09	3%
SIEKER	$ 5,275.93	4%
SILKOTCH, SR.	$ 4,146.06	3%
STEWART	$ 7,276.14	6%
TOTAL	**$ 35,161.78**	**29%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,207.81	7%
FEBRUARY	$ 13,882.66	11%
MARCH	$ 6,535.64	5%
APRIL	**$ 6,535.64**	**5%**
MAY		0%
JUNE		0%
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 35,161.77**	**29%**

ANZA ELECTRIC COOP, INC.
APRIL 2024
CHECKS

NAME	AMOUNT	DESCRIPTION
SKIDMORE	17,600.00	FUELS REDUCTION/VEGETATION CLEAR
DEBBI VESEY	550.00	DIGITAL LITERACY INSTRUCTOR FEES
RIVERSIDE COUNTY TREASURER	2,086.51	PROPERTY TAXES
ACCESS ASSET MANAGEMENT INC.	404.35	REFUND CREDIT BAL,DISC ACCOUNT
CRYSTAL HERNANDEZ	223.35	REFUND CREDIT BAL,DISC ACCOUNT
GEORGIA CHAPMAN	176.16	REFUND CREDIT BAL,DISC ACCOUNT
HUSEYIN DINCER	1,535.51	REFUND CREDIT BAL,DISC ACCOUNT
JACKIE COPE	398.58	REFUND CREDIT BAL,DISC ACCOUNT
KAIHUA DENG	270.31	REFUND CREDIT BAL,DISC ACCOUNT
SHAWN GOIT	100.00	REFUND CREDIT BAL,DISC ACCOUNT
XUE MEI DENG	223.73	REFUND CREDIT BAL,DISC ACCOUNT
BRIAN T LE	400.23	REFUND CREDIT BAL,DISC ACCOUNT
ENG KINGKHAM	531.75	REFUND CREDIT BAL,DISC ACCOUNT
JIANG FUMING	1,815.06	REFUND CREDIT BAL,DISC ACCOUNT
JOSHUA L AKIN	100.00	REFUND CREDIT BAL,DISC ACCOUNT
LYNN BAYLESS	10.69	REFUND CREDIT BAL,DISC ACCOUNT
ROBERT L BAMBUSCH	588.49	REFUND CREDIT BAL,DISC ACCOUNT
SOMSAK KHRUEAKHWAN	364.16	REFUND CREDIT BAL,DISC ACCOUNT
HAROLD BURDICK	1,329.87	REPLACE NOVEMBER CHECK, NEVER CASHED
ANNE YORK	97.20	ADVERTISING
ANZA COMMUNITY BUILDING	1,000.00	DONATION OF AZG&T DIR FEES RCVD
ANZA THIMBLE CLUB	1,000.00	DONATION OF AZG&T DIR FEES RCVD
APPLIED EARTHWORKS, INC.	6,098.95	BAUTISTA CNYN BRUSH CLEARING
CALIFORNIA STATE	408.62	PAYROLL DEDUCTION
CHRIS CHERRINGTON	6,000.00	TREE TRIMMING
DIGITAL SCEPTER CORPORATION	5,265.05	DIGITAL SECURITY
DMV RENEWAL	846.00	REGISTRATION RENEWAL
GRAINGER	284.11	MATERIALS
LAKE RIVERSIDE ESTATES COMM	160.00	ASSESSMENT LOT #273
PIONEER	3,551.85	JAN ISSUE
RINCON CONSULTANTS INC	14,810.00	ENGINEERING
SECURITAS SECURITY SERVICES	3,222.16	SECURITY SERVICES
SKIDMORE	10,500.00	CONTRACT WORK
UNIVERSITY OF CA, RIVERSIDE	6,581.00	PLAN REVIEW
ADVANTAGE ANSWERING +	741.80	ANSWERING SERVICE
CHRIS CHERRINGTON	10,500.00	TREE TRIMMING
COBANK, ACB	450.69	REFERENCE #00654658
COMPLIANCE SOLUTIONS INC.	503.00	PROFESSIONAL SVC FOR: MAY 2024
DALLAS M STER	2,239.64	REPLACE VD CC CHKS 108350/108351
FUTURA SYSTEMS INC	5,950.00	MONTHLY CHARGES
HEALTH EQUITY	67.50	HSA MONTHLY ADMINISTRATION FEES
INNOVATIVE DOCUMENT	658.08	MONTHLY MAINTENANCE
MERIDIAN COOPERATIVE, INC.	17,173.49	BILL PROCESSING/POSTAGE/SUPPORT
MOMENTUM TELECOM INC	12,681.90	INTERNET HOSTING
NORTHWEST LINEMAN COLLEGE	676.00	EDUCATION
OREGON RURAL ELECTRIC	8,000.00	WYT DEPOSIT
PIONEER	216.00	SOCIAL MEDIA - SILVER LEVEL
SECURITAS SECURITY SERVICES	1,611.08	SECURITY SERVICES
STAND DYNAMICS, LLC.	8,148.93	FUELS REDUCTION/VEGETATION CLEAR
UMETECH, INC.	5,654.25	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	71.25	DIG ALERT TICKETS
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
POWER & TELEPHONE	19,931.92	MATERIALS
SHARON HONDA	129.31	CC ESTATE SETTLEMENT, F. HONDA
ANGELICA KHOUNXAY	90.87	REFUND CREDIT BAL, DISC ACCOUNT
KAYING VANG	16.66	REFUND CREDIT BAL, DISC ACCOUNT
KUPA A IKAHIHIFO	51.00	REFUND CREDIT BAL, DISC ACCOUNT
MAI KOU LOR	117.37	REFUND CREDIT BAL, DISC ACCOUNT
MATTHEW LIANG	100.00	REFUND CREDIT BAL, DISC ACCOUNT
NANCY O'BRIEN	100.00	REFUND CREDIT BAL, DISC ACCOUNT
ROBERT MCLGASSON	183.70	REFUND CREDIT BAL, DISC ACCOUNT
RONALD MILLER	240.66	REFUND CREDIT BAL, DISC ACCOUNT
VA LONG LEE	32.42	REFUND CREDIT BAL, DISC ACCOUNT
XOUA N LEE	163.99	REFUND CREDIT BAL, DISC ACCOUNT
TOTAL - Pg. 1	187,889.20	

NAME	AMOUNT	DESCRIPTION
ANN MOHN-BRIMHALL	19.87	NET METERING ANNUAL SETTLEMENT
BRANDON KOOIMAN	2,500.00	WEED ABATEMENT
DIANE SIEKER	931.46	BOARD EXPENSE
HAROLD BURDICK	916.72	BOARD EXPENSE
KATHLEEN HOPE ADAMS	920.87	BOARD EXPENSE
RYALL STEWART	975.03	BOARD EXPENSE
STEPHAN LAUZIER	926.10	BOARD EXPENSE
STEPHEN P SILKOTCH SR	925.56	BOARD EXPENSE
SUZANNE COWEE	182.14	NET METERING ANNUAL SETTLEMENT
VIVIAN WATKINS	500.00	REBATE, ELECTRIFICATION
W.A. (CHILLI) AINSWORTH	939.90	BOARD EXPENSE
SKIDMORE	8,700.00	FUELS REDUCTION/VEGETATION CLEAR
AMERICAN SAFETY CORP	181.89	RUBBER GLOVE TESTING
BEST BEST & KRIEGER LLP	8,384.37	LEGAL FEES
CALIFORNIA STATE	408.62	PAYROLL DEDUCTION
CHRIS CHERRINGTON	10,125.00	TREE TRIMMING
CINTAS CORPORATION #055	1,763.18	UNIFORMS & SUPPLIES
CR&R INCORPORATED	296.52	WASTE & RECYCLING SERVICES
DEBBI VESEY	550.00	DIGITAL LITERACY INSTRUCTOR FEES
HIGH COUNTRY JOURNAL	100.10	ADVERTISING
MOMENTUM TELECOM	4,916.57	VOIP CHARGES
SAN DIEGO HUMAN RESOURCES	38.00	TRAINING
SANTA ROSA PIT STOP	3,647.97	FUEL
SECURITAS SECURITY SERVICES	5,248.64	SECURITY SERVICES
STAND DYNAMICS, LLC.	14,250.00	FUELS REDUCTION/VEGETATION CLEAR
THE PC MANAGER, LLC	1,536.13	WORKSTATIONS
ONLINE INFORMATION SERVICES	221.42	ONLINE UTILITY EXCHANGE
ALTEC INDUSTRIES, INC.	1,504.73	MATERIALS
ANIXTER INC	4,801.84	MATERIALS
FS.COM, INC.	325.41	MATERIALS
GENERAL PACIFIC INC.	1,160.78	MATERIALS
GRAINGER	75.14	MATERIALS
ONESOURCE SUPPLY	16,966.16	MATERIALS
TOTAL - Pg. 2	94,940.12	
TOTAL of Pgs 1-2	282,829.32	

ANZA ELECTRIC COOP, INC.
APRIL 2024
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,304.80	HOSPITAL & SUPPLEMENTAL
CA DEPT OF TAX AND FEE ADMIN	4,509.20	ELECTRICAL ENERGY SURCHARGE Q1
COUNTY OF RIVERSIDE - TLMA	3,074.06	MTN CTR POLES,MISC PLN REVIEW
DEPT OF THE TREASURY	67,468.45	FEDERAL PAYROLL TAXES
FARM CREDIT LEASING	8,220.26	LEASING FEES
HEALTH EQUITY	2,936.22	HSA EMPLOYEE CONTRIBUTIONS
NRECA	51,143.05	NRECA GROUP MEDICAL & LIFE
NRECA	26,610.84	NRECA 401K CONTRIBUTIONS
NRECA	3,812.73	NRECA 401K LOAN DRAFT PAYMENTS
STATE OF CALIFORNIA	12,883.60	STATE PAYROLL TAXES
UPS	129.47	FREIGHT
US BANK	11,708.50	CREDIT CARD CHARGES
VERIZON WIRELESS	459.06	CELL SERVICE
TOTAL	197,260.24	

OTHER EXPENDITURES

AEPCO PURCHASE POWER - MARCH	598,534.55
BANK FEES	510.32
CoBank CONNECTANZA LOAN PYMT	34,953.44
CoBank MONTHLY LOAN PAYMENT	23,064.45
CONNECTANZA TAX	2,227.96
NRECA RS PLAN	99,461.08
NRECA PLAN FEES	3,068.01
PAYROLL	161,565.73
RETURNED CHECKS	2,021.80
RIVERSIDE COUNTY PROPERTY TAXES	340,706.72
COOPERATIVE CARE	5,000.00
TOTAL - Other Expenditures	1,271,114.06

TOTAL EXPENSES	1,751,203.62
	340,706.72

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
MAY 23, 2024

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 108 – “Board of Directors Fees & Expenses”
* Policy No. 109 – “Signing of Documents”
* Policy No. 110 – “Board of Directors & General Manager Relationship”

2. MANAGEMENT PURVIEW

* Policy No. 402 – “Employee Business Travel”
* Policy No. 403 – “Equal Employment Opportunity”
* Policy No. 404.1 – “Workplace Violence Policy”

3. REVIEW OF BYLAWS

- ARTICLE V

COMMITTEE MEMBERS:

Stephan Lauzier, Chairman
Harold Burdick
Hope Adams

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 108

BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES

I. OBJECTIVE

To establish guidelines for Director travel, and to reimburse the Board of Directors of the Cooperative for the time spent attending Board meetings and transacting business and representing the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

FEES AND EXPENSES

A. Directors shall receive on a per diem basis a fixed fee for attending the meetings of the Board of Directors and when such has been approved by the Board of Directors, for otherwise performing their duties. The fee was set by vote of the Membership in July 2019 at the scheduled Annual Membership Meeting using the National Rural Electric Cooperative Association's (NRECA) annual survey of Director Compensation, or comparable document, and will be set as the average compensation of all cooperatives participating in the survey (or its appropriate successor), currently at $375 per meeting attended.

Additionally, the Board shall be compensated for one (1) preparation day per Regular Board meeting at the same per diem rate.

In addition to the above fees, the Board President shall receive the sum of $50.00 per meeting attended and presided over.

The per meeting compensation rate shall adjust at the beginning of the year following adoption and be raised or lowered by the percentage published Consumer Price Index (CPI-U) from the previous year.

The Board may, at its discretion, but at no less than five (5)-year increments thereafter, ask for the Board of Directors' Executive Committee to review the NRECA data and make recommendations to the Members to adjust the fee as appropriate and in line with the average compensation as previously stated herein.

Directors shall also receive advancement of reimbursement of any travel and out-of-pocket expenses actually, necessarily and reasonably incurred, and for which they shall have and present proper documentation, in performing their duties. Such

reimbursement shall include a "meals and incidentals" per diem allowance as calculated by the U.S. Government General Service Administration for the appropriate zip code of the meeting venue.

TRAVEL

A. The cost of travel to and from authorized meetings shall be reimbursed at the same rate as federal mileage statutes allow for use of privately owned vehicles or actual cost of other forms of transportation. The least expensive method of transportation shall be chosen. In the case of private vehicle cost reimbursement, actual point-to-point mileage as published by the United States Postal Service will be paid.

B. Directors shall submit receipts for all expenses for reimbursement. No reimbursements shall be made on receipts submitted later than 30 days after attended event. All submitted expense reimbursements shall be reviewed by the Finance Committee and approved for payment at the next Regular Board Meeting. If for any reason a Director is unable to attend the meeting, only non-refundable expenses shall be reimbursed.

Director attendance at and travel to events outside the service territory of the Cooperative is limited as follows:

a. Three (3) events per year maximum per Director;
b. Two Directors maximum per event.
c. Directors are encouraged to utilize virtual training and meeting opportunities where available, either individually or at the Cooperative office to reduce expenses.

The limitations as described in (B) do not apply to attendance at any meeting of any affiliated organization's Board for a Director that holds a position on that Board, as previously authorized by the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 25, 1985

Effective Date: July 23, 1990
Effective Date: October 1, 1991
Effective Date: January 1, 1992
Effective Date: January 22, 1998
Effective Date: January 1, 1999
Effective Date: January 31, 2000
Effective Date: December 28, 2000
Revised: December 7, 2001
Revised: August 23, 2001
Effective Date: January 1, 2002
Revised: November 21, 2002
Revised: October 23, 2003
Revised: January 20, 2005
Revised: February 27, 2006
Reviewed & Signed: April 26, 2007
Revised: June 21, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: January 21, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Revised: February 28, 2013
Reviewed & Signed: April 25, 2013
Revised: November 24, 2014
Reviewed & Signed: February 27, 2015
Reviewed & Signed: February 25, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Reviewed & Signed: September 21, 2018
Revised: February 28, 2019
Revised: August 27, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023
Reviewed & Signed: January 26, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 109

SIGNING OF DOCUMENTS

I. OBJECTIVE

To provide assurance that all reports, contracts and other legal documents are handled expeditiously and in accordance with the By-laws and legal requirements of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY

In accordance with the above objective, the Board of Directors has established the following policy:

Subject to the limitations provided in the By-laws of the Cooperative and specific decisions of the Board of Directors, the General Manager is hereby authorized to sign and execute on behalf of the Cooperative such reports, contracts, licenses and other legal documents as are necessary to implement the approved policies of the Board of Directors and approved annual work plans and budgets. This policy shall not in any way supersede the responsibility of the Board of Directors and its officers for signing and executing reports, contracts and other legal documents whenever the By-laws or other authority requires the signatures of the Board of Directors or its officers.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: January 20, 2005
Reviewed & Signed: February 27, 2006
Reviewed & Signed: May 24, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: March 26, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Reviewed & Signed: February 28, 2013
Reviewed & Signed: February 25, 2014
Reviewed & Signed: February 27, 2015
Reviewed & Signed: February 26, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Reviewed & Signed: February 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 110

BOARD OF DIRECTORS AND GENERAL MANAGER RELATIONSHIP

I. OBJECTIVE

To establish the policy governing the basic relationship between the Board of Directors and the General Manager to help ensure the best possible relationship.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. The Board of Directors of Anza Electric Cooperative, Inc. recognizes, establishes and maintains the following guidelines in their relationship with the General Manager:

1. It is recognized that good management is one of the most important factors in the success of the Cooperative. In exercising such management responsibilities, the Board of Directors reserves its authority to establish policy, approve plans and programs and delegate authority to its General Manager except those that are by law the Articles of Incorporation and By-laws of the Cooperative, conferred upon or reserved to its members.

2. The Board of Directors recognizes its responsibility and its need to establish policies, approve plans and programs, and delegate authority to the General Manager to execute and carry out its plans, programs, and policies. The General Manager shall, among other things, have authority to hire capable personnel within the approved wage and salary plan and policy, train, supervise and terminate or replace employees.

3. All policies of the Board of Directors shall be promulgated at regular and special meetings, acting collectively as a Board of Directors. The General Manager is delegated the responsibility of carrying out such policies and is expected to carry out such policies as the Board of Directors adopted.

4. It shall be the policy of the Board of Directors to refrain, as individuals, from discussing management problems with the personnel of the Cooperative. At the request of the General Manager, the Board of Directors may confer with personnel at regular or special meetings of the Board of Directors.

5. It shall be distinctly understood that the "flow" of authority for the management of the Cooperative shall pass through the General Manager, and the General Manager shall be the connecting link between the Board of Directors and Cooperative personnel. The ~~Board of~~ Directors shall require full and complete information regarding operation ~~from the management~~ of the Cooperative as set forth in Board ~~of Director~~ policies.

6. Primarily, the purpose of this policy is to define the relationship that shall exist between the Board of Directors, who are the elected representatives of the Cooperative members, and the General Manager, who is employed by the Board of Directors. The Board of Directors recognizes that efficient management of the Cooperative can exist only through mutual understanding and complete cooperation between the Board of Directors and the General Manager. The General Manager is expected to produce results and give an account to the Board of Directors for the stewardship of the Cooperative. The General Manager's performance cannot be effective unless given the latitude to exercise independent judgment in executing policies of the Board of Directors. The Board of Directors acknowledges that obligation and gives the General Manager that latitude of judgment and discretion and expects faithful performance in carrying out all of the policies of the Board of Directors.

7. The Board of Directors recognizes its responsibility for the employment of a competent General Manager, and further the additional responsibility for a systematic appraisal of the General Manager's performance in order that growth, development, and effective improvements are encouraged and that the General Manager's salary adjustments be negotiated no less than annually.

III. RESPONSIBILITY

A. The President of the Board of Directors shall be responsible for inviting the attention of the Board of Directors to non-adherence of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 26, 1986
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Revised: January 20, 2005
Reviewed & Signed: March 23, 2006
Revised: May 24, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: March 26, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Reviewed & Signed: March 27, 2014
Reviewed & Signed: March 26, 2015
Reviewed & Signed: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 402

EMPLOYEE BUSINESS TRAVEL

I. OBJECTIVE

To establish policy guidelines for authorized business travel by Cooperative employees and the reimbursement of certain expenses incurred in the use of personal vehicles in the performance of Cooperative business.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Use of Cooperative motor vehicles is restricted to business-related purposes, as determined by the management, and is the preferred mode of ground transportation to destinations in the Cooperative's service area and the general vicinity. All vehicles shall be identified as property of the Cooperative by placing suitable identification on door of each side of the vehicle.

B. An employee who receives approval to operate a personal vehicle on authorized Cooperative business shall be reimbursed at the same rate as federal mileage statues allow, provided they have satisfied minimum insurance coverage requirements specified by the Cooperative, as well as other motor vehicle laws and licensing regulations that apply to all operators of California vehicles.

C. The use of Cooperative vehicles is restricted to business-related purposes, and is not considered as part of compensation (except as required by Federal &/or State law) unless otherwise agreed to in writing.

III. RESPONSIBILITY

The General Manager shall be responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: March 25, 1987
Revised: July 23, 1990
Revised: November 21, 1996
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Revised: September 30, 2009
Reviewed & Signed: July 22, 2010
Revised: July 21, 2011
Reviewed & Signed: July 31, 2012
Revised: June 27, 2013
Reviewed & Signed: August 22, 2013
Reviewed & Signed: August 28, 2014
Reviewed & Signed: August 27, 2015
Reviewed & Signed: August 30, 2016
Reviewed & Signed: August 24, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 403

EQUAL EMPLOYMENT OPPORTUNITY

I. OBJECTIVE

A. To establish and maintain a continuing policy of non-discrimination in employment and other personnel decisions of all kinds which will ensure compliance with all federal, state and local laws.

B. This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

The Cooperative is an equal opportunity employer and makes employment decisions on the basis of qualifications and/or merit. The Cooperative is committed to compliance with all applicable laws providing equal employment opportunities. This commitment applies to all persons involved in the Cooperative's operations and prohibits unlawful discrimination by any employee of the Cooperative, including supervisors and coworkers.

III. PROVISIONS

A. The Cooperative will base employment and promotional decisions solely upon the basis of qualifications and/or merit.

B. The Cooperative provides equal employment opportunities (EEO) to all employees and applicants for employment. The Cooperative does not unlawfully discriminate on the basis of race, color, religion, religious creed (including religious dress and religious grooming), sex (including pregnancy, perceived pregnancy, childbirth, breastfeeding, or related medical conditions), gender, gender identity (including transgender identity and transitioning), gender expression and sex stereotyping, national origin, ancestry, citizenship, age, physical or mental disability, legally protected medical condition or information (including genetic information), family care or medical leave status, military caregiver status, military status, veteran status, marital status, domestic partner status, sexual orientation, status as a victim of domestic violence, sexual assault or stalking, enrollment in a public assistance program, engaging in protected communications regarding employee wages, requesting a reasonable accommodation on the basis of disability or bona fide religious belief or practice, or any other basis protected by local, state, or federal law.. In addition to federal law requirements, Anza Electric complies with applicable state and local laws governing nondiscrimination in employment. This applies to all terms and conditions of employment, including recruiting, hiring, placement,

promotion, termination, layoff, recall, transfer, leaves of absence, compensation and training.

To comply with applicable laws ensuring equal employment opportunities to qualified individuals with a disability, Anza Electric will make reasonable accommodations for the known physical or mental limitations of an otherwise qualified individual with a disability who is an applicant or an employee unless undue hardship would result.

Any applicant or employee who requires an accommodation in order to perform the essential functions of the job should contact the Human Resources Director and discuss the need for an accommodation. Anza Electric will engage in an interactive process with the employee to identify possible accommodations, if any, which will help the applicant or employee perform the job. If the accommodation is reasonable and will not impose an undue hardship, Anza Electric will make the accommodation.

The Cooperative's policy prohibits unlawful discrimination based on:

- Age (40 and over)
- Ancestry
- Color
- Religion
- Religious Creed including religious dress practices and religious grooming practices
- Disability (mental and physical) including HIV and AIDS
- Marital Status
- Domestic Partner Status
- Medical Condition (cancer and genetic characteristics)
- Genetic Information
- Family Care or Medical Leave Status
- Military Caregiver Status
- Status as a victim of domestic violence, sexual assault or stalking
- Enrollment in a public assistance program
- Engaging in protected communications regarding employee wages
- Requesting a reasonable accommodation on the basis of disability or bona fide religious belief or practice
- Military and Veteran Status

- National Origin (including physical (height and weight), cultural, or linguistic characteristics associated with a national origin group; marriage to or association with persons of a national origin group; tribal affiliation; membership in or association with an organization identified with or seeking to promote the interests of a national origin group; attendance or participation in schools, churches, temples, mosques, or other religious institutions generally used by persons of a national origin group; and name that is associated with a national origin group, any ethnic groups, geographic places of origin, and countries that are not presently in existence.)
- Immigration status (including undocumented) unless required to do so in order to comply with federal immigration law.
- Accent unless the individual's accent interferes materially with the applicant or employee's ability to perform the job in question.
- English proficiency unless the English proficiency requirement at issue is justified by business necessity. In determining business necessity in this context, relevant factors include, but are not limited to, the type of proficiency required, the degree of proficiency required, and the nature and job duties of the position.
- Holding a driver's license issued under section 12801.9 of the California Vehicle Code.
- Citizenship
- Race
- Sex (which includes pregnancy, childbirth, breastfeeding and medical conditions related to pregnancy, childbirth or breastfeeding)
- Gender, Gender Identity (*identification as male, female, transgender or a gender different than the person's sex at birth*) , and Gender Expression (*refers to gender-related appearance or behavior, regardless of whether it's stereotypically associated with an individual's sex at birth*) or Sex Stereotype (*is an assumption about someone's appearance or behavior-or about the ability or inability to perform certain types of work-based on a myth, social expectation or generalization about that person's sex)*
- Sexual orientation
- Or any other consideration made unlawful by federal, state, or local laws.

The Cooperative prohibits unlawful discrimination based on the perception that anyone has any of those characteristics, or is associated with a person who has or is perceived as having any of those characteristics. All such discrimination is **unlawful**.

IV. RESPONSIBILITY

The Board of Directors shall review and take action on any changes recommended by management in this policy statement.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: November 27, 2001
Revised: June 23, 2005
Reviewed & Signed: August 30, 2006
Reviewed & Signed: November 29, 2007
Reviewed & Signed: August 28, 2008
Revised: October 27, 2009
Revised: August 25, 2010
Reviewed & Signed: August 25, 2011
Revised: September 27, 2012
Revised: November 21, 2012
Reviewed & Signed: August 22, 2013
Revised: December 23, 2013
Reviewed & Signed: August 28, 2014
Revised: September 24, 2015
Revised: August 30, 2016
Revised: August 24, 2017
Revised: January 26, 2018
Revised: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 404.1

WORKPLACE VIOLENCE POLICY

I. OBJECTIVE

A. To clearly state the policy of the Cooperative regarding prohibited workplace violence in order to maintain a working environment that is free of any form of violence or known threat of violence. This policy prohibits any form of violence against any employee, supervisor, manager, director, or any person involved in the operations of the Cooperative including vendors, members, independent contractors and any other associated persons.

B. The Cooperative provides a safe workplace for all employees. To ensure a safe workplace and to reduce the risk of violence, all employees are required to review and understand all provisions of this workplace violence policy.

C. This policy is adopted in accordance with Policy No. 100 – "Board Policies".

II. POLICY STATEMENT

The Cooperative has adopted a zero-tolerance policy regarding any form of workplace violence or known threat of violence. The default disciplinary action for any violation of this policy will be termination of employment. Further, employees may be personally and or criminally liable for any incident of workplace violence against any coworkers, supervisor, manager, director or any person involved in the operation of the Cooperative, including vendors, members, independent contractors and any other associated persons regardless of whether the Cooperative knew or should have known about the potential violent act.

III. PERSONS COVERED

This policy is applicable to all applicants and employees of the Cooperative, including supervisors, managers, and directors. The Cooperative prohibits employees, supervisors, managers, directors or any person involved in the operation of the Cooperative from violent or perceived violent behavior against co-workers as well as members, vendors, suppliers, independent contractors and others doing business with the Cooperative.

IV. PROHIBITED CONDUCT

The Cooperative does not tolerate any type of workplace violence committed by or against employees, directors, vendors, members, independent contractors and any other associated persons. Employees, supervisors, managers and directors

are prohibited from making threats or engaging in violent activities. This list of behaviors provides examples of conduct that is prohibited:

- Causing physical injury to another person.
- Making threatening remarks.
- Displaying aggressive or hostile behavior that creates a reasonable fear of injury to another person or subjects another individual to emotional distress.
- Intentionally damaging employer property or property of another employee.
- Possessing a weapon while on company property or while on company business.
- Committing violent acts motivated by, or related to, sexual harassment or domestic violence.

V. REPORTING PROCEDURES

Internal Reporting

The Cooperative's complaint procedure provides for an immediate, thorough, objective and confidential investigation of any claim of unlawful or prohibited threat of violence, aggressive or hostile behavior, physical injury caused by another person, intentional damage of Cooperative property or property of a coworker, supervisor, manager, director, independent contractor, or other associated persons.

Any potentially dangerous situations must be immediately reported to a manager, the Human Resource Director, and the General Manager. Any employee, supervisor or manager who believes that he or she has been the victim of a threat of or act of violence or otherwise becomes aware of such conduct has a duty to immediately notify the General Manager, who is responsible for investigating such complaints.

If the General Manager or a director is the person who is believed to have conducted the violent behavior, an employee is not required to report the complaint to the General Manager but may report the conduct to his or her immediate supervisor, manager or to the Board of Directors Executive Committee chairperson.

Supervisors and other members of management who receive complaints or who observe unlawful conduct must immediately inform the General Manager or other appropriate personnel so that an investigation can be initiated.

All complaints should be as detailed as possible, including the names of individuals involved, the names of any witnesses, direct quotations when language is relevant, and any documentary evidence (notes, pictures, cartoons, etcetera).

The Cooperative will maintain confidentiality to the extent possible. Any supervisor or manager who is informed of a complaint of a threat of violence, violent act by an employee, or any other individual, must report said complaint to the General Manager immediately and must otherwise keep the matter confidential. The General Manager must also keep the matter confidential and not disclose the matter to any person who is not involved in the investigation or does not have legitimate work-related reasons for knowing of the complaint. All employees will maintain confidentiality and are subject to disciplinary action, up to and including termination of employment.

Investigation

Upon the filing of a complaint with the Cooperative, the complainant will be provided with a copy of this policy. All incidents of prohibited workplace violence that are reported will be subject to an impartial, fair, timely and thorough investigation. The investigation will provide all parties appropriate due process and will reach reasonable conclusions based on the evidence collected. The Cooperative will document the timely, thorough, and objective investigation of the allegations to ensure reasonable progress is being made in the investigation. The Cooperative will inform the employee, supervisor or manager who initiated the complaint of the progress of the investigation upon request of that employee.

The General Manager is the impartial person designated by the Cooperative to investigate complaints of workplace violence. The General Manager may, however, delegate the investigation at his/her discretion to a qualified, impartial investigator. In the event the workplace violence complaint is against the General Manager or director, a qualified, impartial investigator shall be appointed by the Board of Directors Executive Committee chairperson.

The General Manager shall maintain tracking documentation for all complaints filed to ensure that investigations progress reasonably and are completed in a timely manner. Based on the report and any other relevant information, the General Manager shall, within a reasonable period of time, determine whether the conduct of the person requires discipline. In making that determination, the General Manager shall look at the record as a whole and at the totality of circumstances, including the nature of the conduct in question, the context in which the conduct, if any, occurred, and the conduct of the person complaining of the unlawful conduct.

VI. RISK REDUCTION MEASURES

A. Hiring:

The Human Resources Director will take reasonable measures to conduct background investigations to review candidates' backgrounds and to reduce the risk of hiring individuals with a history of violent behavior.

B. Safety

The Cooperative will conduct annual inspections of the premises to evaluate and determine any vulnerabilities to workplace violence or hazards. Any necessary corrective action will be taken to reduce all risks.

C. Individual situations

Although the Cooperative does not expect employees to be skilled at identifying potentially dangerous persons, employees are expected to exercise good judgment and to inform a department manager, Human Resources Director, and the General Manager if any employee exhibits behavior that could be a sign of a potentially dangerous situation. Such behavior includes:

- Discussing weapons or bringing them to the workplace.
- Displaying overt signs of extreme stress, resentment, hostility or anger.
- Making threatening remarks.
- Showing sudden or significant deterioration of performance.
- Displaying irrational or inappropriate behavior.

D. Employees at risk

The Human Resources Director, in cooperation with the General Manager will identify and maintain a list of employees who have been determined to be at risk for becoming victims of violence because of the nature of their job or because they are subject to harassment, violence or threats from a nonemployee. Management will design a plan with at-risk employees to prepare for any possible emergency situations.

E. Dangerous/Emergency Situations

Employees who confront or encounter an armed or dangerous person should not attempt to challenge or disarm the individual. Employees should remain calm, make constant eye contact and talk to the individual. If a supervisor or manager can be safely notified of the need for assistance without endangering the safety of

the employee or others, such notice should be given. Otherwise, employees should cooperate and follow the instructions given.

F. Enforcement

Threats, threatening conduct, or any other acts of aggression or violence in the workplace will not be tolerated. Following an investigation, any employee, supervisor or manager determined to have committed such acts will be subject to disciplinary action, up to and including termination.

Any director determined to have committed such acts will be subject to disciplinary action determined by the Board of Directors via the Executive Committee recommendation.

ALL VIOLENT ACTS committed in the workplace environment, regardless of location will be reported to the proper authorities and fully prosecuted.

VII. RESPONSIBILITY

The General Manager shall be responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 21, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023

ARTICLE V
MEETING OF DIRECTORS

SECTION 1. BOARD MEETING. (a) A meeting of the Board of Directors may be held without notice, immediately after the annual meeting of the members, at a place designated by the Board of Directors. (b) The regular meeting of the Board of Directors shall be monthly. The date, time and place of the regular monthly meeting shall be determined by the Board of Directors.

SECTION 2. SPECIAL MEETING. Special meetings of the Board of Directors may be called by the President or by a majority of the directors, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided. The President or the directors calling the meeting shall fix the date, time and place for the holding of the meeting.

SECTION 3. NOTICE OF DIRECTORS' MEETING. Written notice of the time, place and purpose of any special meeting of the Board of Directors shall be delivered to each director not less than five days previous thereto either personally or by mail, by or at the direction of the Secretary, or upon a default on duty by the Secretary, by the President or the directors calling the meeting. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail addressed to the director at the director's address as it appears on the records of the Cooperative, with postage thereon prepaid.

SECTION 4. QUORUM. A majority of the Board of Directors shall constitute a quorum, provided, that if less than such majority of the directors is present at said meeting, a majority of the directors present may adjourn the meeting from time to time; and provided further, that the Secretary shall notify any absent director of the time and place of such adjourned meeting if said adjournment is longer than 24 hours. The act of a majority of the directors presents at a meeting at which a quorum is present shall be the act of the Board of Directors.

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Golden State Power Cooperative

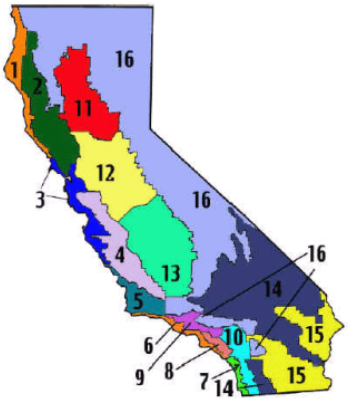
The Power of Cooperatives

February 2021

Greetings,

The utility industry has been abuzz ever since the state passed a bill to restructure rates to create income-based rates for electric consumers served by California's investor-owned utilities. Last week, the California Public Utilities Commission (CPUC) voted 4-0 to set a graduated fixed monthly charge between $6 to $24, depending on your income. This is paired with a decrease in the volumetric (per-kilowatt-hour) price. The purpose of the changes were an attempt to more fairly distribute the costs of the state's clean energy transition and ensure energy prices don't deter the transition to electric vehicles.

After all the explosive headlines and dramatic haggling of interest groups (original proposals included $128/month fixed fee), the resulting restructured rates are fairly innocuous. Environmental justice groups are lukewarm, wishing low-income customers were entirely exempted. Renewable energy companies say the new structures could discourage renewable energy and energy conservation. And Republicans are vowing to repeal it. So, pretty much



Average Monthly Bill Change

1	-$5	9	+$0
2	+$0	10	-$3
3	+$5	11	-$7
4	+$1	12	-$3
5	+$4	13	-$5
6	+$3	14	-$3
7	+$1	15	-$6
8	+$2	16	-$6

Source: Severin Borenstein

The income-graduated fixed charge proposal had already come under fire during this legislative session. Assemblymember Irwin's introduced AB 1999 in January to kill the charge. However, it was amended it late last Wednesday to freeze the charge through 2028 and end it after that if it doesn't achieve its objectives. "These amendments will return this runaway process back to the Legislature to weigh in on whether or not the program is taking California in the right direction," she said in a statement. The irony is that the legislature started this "runaway process" in 2022 legislation.

But, the addition of a monthly charge *is significant,* and something that electric cooperatives have long supported, since cost-of-service studies show a very high fixed cost to serve our rural members. Of course our net metering consumers have long maligned the fixed charge, but I'll leave the NEM 3.0 uproar discussion for another day. However, as long as we are effectively paying for public policies and climate change mitigation by "taxing" electricity, electric rates will continue to rise. In an op-ed in the San Francisco Chronicle, Loretta Lynch, an attorney who served as CPUC president from 2000 to 2002, called on regulators to consider reducing investor-owned utilities' return on equity — the amount of money they're permitted to recover from customers on capital investments. Now we're talking!

Meanwhile, the Richmond City Council passed a resolution urging California to cut ties with PG&E and replace them with a nonprofit called Golden State Energy. This is likely a reference to the plan back in 2020 when the legislature passed SB 350, the "Golden State Energy Act." The stated purpose of this Act was to ensure that if PG&E "*fails to emerge from bankruptcy as a transformed utility, then Golden State Energy is duly empowered to serve in that critical role."* Golden State Energy also would be authorized to act in the future if "*the transformed utility fails to meet its duty to provide safe, reliable, and affordable energy services,*" using the power of eminent domain to acquire PG&E.

There has never been a time that I'm happier that electric cooperatives aren't CPUC rate-regulated!

In Cooperation,



ALERT! ⚠

The Cap-and-Trade Joint Auction #39 that was scheduled for May 15, 2024 has been postponed due to technical difficulties and will be rescheduled.

NEWSOM'S MAY REVISE

Governor Gavin Newsom unveiled his revised $288 billion “May Revise” budget proposal last week with a $28 billion deficit that will require tough budget cuts. The governor’s proposed budget would cut one-time spending by $19.1 billion and ongoing spending by $13.7 billion through fiscal year 2025-2026, according to a fact sheet released by the governor’s office. It would enact a nearly 8% cut to state operations and eliminate 10,000 unfilled state positions.

In January, the Newsom administration predicted that California would have a $37.9-billion deficit to reckon with in the budget that lawmakers adopt in June. Newsom and leaders of the Senate and Assembly reached an early agreement in April on $17.3 billion of reductions, though most of those changes will not be passed into law until next month. The deficit number Newsom presented Friday subtracts the $17.3 billion in cuts agreed to earlier from the $37.9-billion deficit estimate from January. However, revenues have fallen short of expectations since January, deepening the budget problem by $7 billion. Therefore, Newsom is projecting a shortfall of $27.6 billion in 2024-25. To address the shortfall, the May Revise proposes Natural Resources General Fund reductions of $6.2 billion in fund shifts and reductions. Energy focused modifications are noted below.

- Cap and Trade Fund Shifts—Shifting $1.7 billion in 2024-25 from the General Fund to the Greenhouse Gas Reduction Fund for various climate programs. Over the next five years, the May Revision includes shifting $3.6 billion from the General Fund to the Greenhouse Gas Reduction

- Clean Energy Reliable Investment Plan (CERIP)—Shifting the remaining $900 million for this program to Greenhouse Gas Reduction Fund over multiple years, beginning in 2025-26.
- Further delays Federal Funding Account Last Mile funding, delaying $200 million from FY 2025-26 to FY2027-28. In January, the Governor proposed delaying $100 million General Fund from FY 2024-25 to FY 2026-27 for last-mile infrastructure grants at the CPUC. This maintains the previously appropriated $1.45 billion and reflects future investments of $550 million General Fund over three years.
- Modifies the additional $1.5 billion in funding outlined in the Governor's Proposed budget for the Middle Mile Broadband Initiative (MMBI) from $250 million in 2024-25, and $1.25 billion in 2025-26, to instead add provisional language to allow the Director of Finance to augment MMBI's budget by up to $1.5 billion upon notification to the Joint Legislative Budget Committee. This is in addition to the $3.9 billion in funding already budgeted for the project.

IRP Exemption Update

Electric cooperatives remain exempt from the Rulemaking to Continue Electric Integrated Resource Planning (IRP) and Related Procurement Processes (R2005003), assuming we continue to submit proof that we remain below the sales threshold of 700 GWh. Pursuant to D.24-02-047, which adopted the 2023 preferred system plan, "Load serving entities subject to the Commission's integrated resource planning purview are not required to file individual integrated resource plans any earlier than November 1, 2024. The exact deadline will be set in an amended scoping memorandum to be issued in this proceeding in mid-2024, and may be up to 12 months after November 1, 2024." Regardless, we can all breathe a sigh of relief that all we have to do is file proof that we remain exempt from this laborious exercise.

GSPC CONTINUES ENGAGEMENT WITH WSAB STAFF

As you know, the Wildfire Safety Advisory Board (WSAB) is responsible for reviewing the Wildfire Mitigation Plans (WMPs) of the State's Electric Publicly Owned Utilities and Cooperatives (together, POUs) and providing advisory guidance about improvements to those WMPs.

WSAB decided to embark on a collaborative approach to improve POU reporting and WSAB's ability to comprehend and advise on those reports. This approach allowed the WSAB to continue to meet its statutory obligations while taking the pressure off them to continually expand the scope of their "advice."

To that end, over the course of the last four months, the Utility Associations (CMUA, NCPA, SCPPA, & GSPC) have been meeting with a subset of the Board multiple times per month. WSAB staff created draft summary of all our meetings and their resulting recommendations. GSPC has been pushing back strongly on topics related to broadening the role of the Independent Evaluator, as well as anything related to increasing the reporting parameters without clear value to our members or to support actual wildfire mitigation. This "collaborative approach" has taken a significant amount of time over the last few months. Rest assured, I have not been shy to speak up and let them know when their suggestions are infeasible, unreasonable, or too costly. Essentially, the Utility Associations fielded that brunt your recommended WSAB engagement for the year-- you're welcome!

Regardless, the product of this effort will be the issuance of a Staff Report at the next WSAB meeting. Assuming the full WSAB board accepts it, they would then decide if they want to include the staff's list of "recommendations" in their formal "Guidance Opinion" later this year. You would then decide how or if it is appropriate to respond to their Guidance in your 2025 Wildfire Mitigation Plans. Don't forget: your 2024 Updated WMP is due to the WSAB on July 1, 2024 and should simply update any data in your Plan or programmatic changes you've made internally.

Fire Safe Electrical Corridors Act

HR 6012/S 2269 was one of the bills we advocated support for, while we were in D.C. last month. The bill would grant the Secretary of Agriculture the authority to permit tree removal around electrical lines on USFS land, without the need for a timber sale-- an important option to clean up the tinder box near our rights-of-way**.** While the bipartisan and bicameral bill has not gained traction in either house, NRECA is confident that the language from the Act will be included the Farm Bill. We anticipate the mark-up will begin at the end of the month, and we will be watching closely to make sure it is included.

AT&T remains COLR for POTS

On May 10th, the California Public Utilities Commission (CPUC) released a Proposed Decision dismissing AT&T's Application to be relieved of its "Carrier of Last Resort" (COLR) duties. The COLR status ensured the availability of basic "plain old telephone service" (POTS) to any residential or business customer in its service territory.

The Proposed Decision ultimately concludes AT&T's legal and factual analysis is fatally flawed. This is a relief to many rural communities. The Proposed Decision will be considered at an upcoming CPUC Voting Meeting, no earlier than June 20, 2024.

SAVE THE DATE!
Sept. 23, 2024



A room block at The Citizen Hotel will be available soon. We hope to see you in Sacramento, preceding the NRECA Region 7/9 Meeting!

Our mailing address is:
PO Box 1815, Graeagle, CA 96103

Want to change how you receive these emails?
You can update your preferences or unsubscribe from this list.

This email was sent to yurig@anzaelectric.org
why did I get this? unsubscribe from this list update subscription preferences
Golden State Power Cooperative · PO Box 1815 · Blairsden Graeagle, California 96103 · USA



National Rural Utilities Cooperative Finance Corporation
Created and Owned by America's Electric Cooperative Network

20701 Cooperative Way
Dulles, Virginia 20166
703-467-1800 | www.nrucfc.coop

April 22, 2024

RECEIVED
APR 25 2024
BY: .....

Mr. Kevin Short
General Manager
Anza Electric Cooperative
P.O. Box 391909
Anza, CA 92539-1909

Dear Mr. Short,

Due to its existing healthy balance, the CFC Board of Directors recently voted not to seek contributions to the Cooperative System Integrity Fund (Integrity Fund) this year.

The Integrity Fund supports rural electric systems across the network in resisting threats to their service territories. Thanks to more than $30 million in grants awarded since 1986, nearly 300 cooperatives in 43 states have been able to protect their territories and the right of rural electric systems to provide non-electric energy services—and also been assisted when facing regulatory, judicial or legislative challenges that threaten one or more rural electric system's existence under the cooperative business model.

With an available balance of $7.8 million, the fund is in a strong financial position. The fund's balance is generated through voluntary contributions from members and associates, either with a portion of patronage capital refunds or direct cash contributions.

We **will not** be processing any ongoing contributions this year for systems that have previously elected to automatically contribute a percentage of their CFC patronage capital retirement to the Integrity Fund—unless you contact us and request that we do so.

The CFC board will consider resuming requests for Integrity Fund contributions next year. If you have any questions or would like more information about the fund, please contact Donna Goff at donna.goff@nrucfc.coop or 800-424-2954, ext. 1655.

On behalf of the Cooperative System Integrity Fund Committee, thank you for your ongoing support.

Regards,

Brad Captain
Senior Vice President & Chief Corporate Affairs Officer, CFC

Contributions to the Cooperative System Integrity Fund are not tax deductible as charitable contributions.

CERTIFICATE OF RESOLUTIONS AND INCUMBENCY

I, W.A. (Chilli) Ainsworth, do hereby certify that (i) I am the Secretary of Anza Electric Cooperative, Inc. (hereinafter called the "Cooperative"); (ii) the following are true and correct copies of resolutions duly adopted by the board of directors of the Cooperative at a meeting held on May 23, 2024; (iii) the meeting was duly and regularly called and held in accordance with the articles and bylaws of the Cooperative; (iv) the Cooperative is duly incorporated, validly existing and in good standing under the laws of the state of its incorporation and there is no pending or contemplated proceeding for the merger, consolidation, sale of assets or business or dissolution of the Cooperative; (v) none of the following resolutions has been rescinded or modified as of this date; and (vi) the persons authorized below have been duly elected or appointed to their respective positions:

RESOLVED, that, in the event of an emergency, whereby time is of the essence, the Cooperative apply to establish a line of credit and authorize borrowing from National Rural Utilities Cooperative Finance Corporation (“CFC”) in an amount which shall not at any one time exceed $5,000,000.00 (the "Line of Credit Amount"), subject to the provisions of a Line of Credit Agreement, in such form as may be negotiated with CFC (the "Line of Credit Agreement"); and,

RESOLVED, that, if such application is approved by CFC, the individuals listed below, or their respective successors (immediate or otherwise) in such Office, are hereby authorized to execute and to deliver to CFC the following documents:

a) the Line of Credit Agreement with CFC; and

b) if required by CFC as a condition of its approval of the line of credit, as many counterparts as may be required of such documents granting CFC a security interest in the Cooperative’s property, in such form as may be negotiated with CFC.

RESOLVED, that each of the following individuals, or their respective successors (immediate or otherwise) in such Office, is hereby authorized in the name and on behalf of the Cooperative to negotiate, to execute and to deliver all such other documents and instruments as may be necessary or appropriate, to execute any future amendments to said Line of Credit Agreement as such individual may deem appropriate within the Line of Credit Amount so authorized and to do all such other acts as in the opinion of such authorized individual acting may be necessary or appropriate in order to carry out the purposes and intent of the foregoing resolutions:

Office or Title	Name (typed or printed)
General Manager	Kevin Short
Accounting Manager	Linda Cooper
Board President	Ryall Stewart
Board Treasurer	Harold Burdick

IN WITNESS WHEREOF I have hereunto set my hand and affixed the seal of the Cooperative this

____23rd_____ day of ___May_____, 2024

_____
Secretary

(SEAL)

Summer School for Directors - Online

Online | June 6 - 11, 2024

As boards are challenged to address multiple large-scale issues, NRECA's Summer School for Directors Online is designed to ensure that board leaders develop the knowledge and skills required to meet these challenges successfully.

REGISTER

JOIN US THIS SUMMER

Summer School for Directors - Online

Summer School for Directors helps board leaders develop the knowledge and skills required to meet the challenges of today's increasingly complex utility marketplace through a variety of CCD and BLC courses offered over six days, totally virtually.

This program offers co-op directors:

- The essential knowledge and skills necessary to succeed on the board
- A variety of Credentialed Cooperative Director (CCD) courses to help directors build their foundational knowledge
- The opportunity to advance beyond the CCD level toward the Board Leadership Certificate (BLC)

- Earn continuing education credits that can be applied toward maintaining their Director Gold credential.

These courses are live, instructor-led. Participants will receive pre-course communications, including links and instructions for participation, approximately one week in advance of the course. Course instructions will be sent directly to the registered participant using the primary email given to NRECA. Participants must log in and take part in all sessions to receive credit.

Technical Requirements

- Computer or tablet with speakers, microphone, and a camera
- Reliable broadband internet connection
- WebEx

Also of Interest

- Summer School for Directors - West
- Online Director Training Courses
- Director Certificate Programs

Looking to **earn credit?**

Looking to earn credit? Earn credits toward your Credentialed Cooperative Director (CCD) or Board Leadership Certificate (BLC). If you've already earned your CCD and BLC credentials, earn the credits you need to achieve Director Gold status.

LEARN MORE

Schedule

Subject to change. All times are listed in EST, please plan accordingly.

ALL DAYS THU. 06/06 FRI. 06/07 SAT. 06/08 SUN. 06/09 MON. 06/10 TU

THU. 06/06

10:00am - 1:00pm	975.1 Capital Credits Issues and Decisions (BLC) - Day 1 of 2
11:00am - 5:00pm	2600 Director Duties and Liabilities (CCD)
3:00pm - 6:00pm	937.1 Applying Emotional Intelligence in the Boardroom (BLC) - Day 1 of 2

FRI. 06/07

10:00am - 1:00pm	975.1 Capital Credits Issues and Decisions (BLC) - Day 2 of 2
11:00am - 5:00pm	984.1 The Road to Resilience: A Board's Responsibility (BLC)
3:00pm - 6:00pm	937.1 Applying Emotional Intelligence in the Boardroom (BLC) - Day 2 of 2

SAT. 06/08

11:00am - 5:00pm	960.1 Value of the Generation, Transmission, and Distribution Relationship (BLC)
11:00am - 5:00pm	951.1 Developing Effective Boardroom Decision Making (BLC)

SUN. 06/09

11:00am - 5:00pm	988.1 The Board's Role in Safety (BLC)
11:00am - 5:00pm	965.1 Electric Vehicles: Strategy and Policy Consideration (BLC)

MON. 06/10

10:00am - 1:00pm	2620 Board Operations and Process (CCD) - Day 1 of 2
11:00am - 5:00pm	977.1 Equity Management and Boardroom Decision Making (BLC)
11:00am - 5:00pm	2630 Strategic Planning (CCD)
3:00pm - 6:00pm	935.1 Appraising and Compensating the CEO (BLC) - Day 1 of 2

TUE. 06/11

10:00am - 1:00pm	2620 Board Operations and Process (CCD) - Day 2 of 2
11:00am - 5:00pm	953.1 Improving Board Decision Making Quality (BLC)
3:00pm - 6:00pm	935.1 Appraising and Compensating the CEO (BLC) - Day 2 of 2

Registration Fees

All Courses (unless noted)	$715
Course 937.1 and 951.1	$815

Coming Soon!

Technical Requirements

ɹne 6 - 11, 2024

Live
Online

Register before
June 05, 2024
Coming Soon!

REGISTER

View My Co-op's Registrants

Questions about certification/credits?

Angie Hylton
(703) 907-5656
Angie.Hylton@nreca.coop

Questions about the program content/agenda?

Brianne McIntyre
703-907-5619
Brianne.Mcintyre@nreca.coop

Cancellation and Refund Policy

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

Regions 7&9 Meeting

Sacramento, CA | September 24 - 26, 2024

By attending NRECA Regional Meetings, co-op leaders make vital contributions to the role America's electric cooperatives will play in leading the new energy future.

#NRECAREGIONALS

2024 Regions 7&9 Meeting

NRECA Regional Meetings bring together electric co-op CEOs/general managers, directors, voting delegates and key staff to engage with industry experts and colleagues who share common issues.

REGION 7:
Colorado | Kansas | Nebraska | Wyoming

REGION 9:
Alaska | California | Hawaii | Idaho | Montana | Nevada | Oregon | Utah | Washington

Your Regional Meeting Advantages

- **Build a valuable network** of fellow co-op leaders who are facing some of the same challenges you face on a daily basis.

- **Gain insights on the issues affecting your community** through region-specific programming offered at each meeting.
- **Exchange ideas and best practices** that will help your co-op survive and thrive during this time of dramatic change.
- **Get up-to-date on the latest news and trends** in the electric co-op industry and the broader energy sector.
- **Engage in the resolutions process** by proposing, debating and discussing the issues that will be voted on at the national meeting.
- **Invest in your own professional development** by attending pre-meeting education opportunities.

Social Media Kit

Registrants, speakers and sponsors: Help spread the word about 2024 Regions 7&9 Meeting with our social media kit. Use the hashtag **#NRECARegionals** in your posts and tag NRECA.

Save the Date!

eptember 24 - 26, 2024

In-Person
Sacramento, CA

Questions about the program?

Coco Hemenway
703-907-5622
Collette.Hemenway@nreca.coop

Questions about sponsorships?

Ijilbish Nergui
703-907-5908
Ijilbish.Nergui@nreca.coop

Cancellation and Refund Policy

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

2024 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	-	
MAY		
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 3,400.00**
REMAINING BUDGET		**$ 21,600.00**

2023 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	C.T.E. Program through Hamilton High School	$ 2,000.00
FEBRUARY	High Country Recreation Little League	$ 500.00
	Hamilton High School Every 15 Minutes Program	$ 500.00
	California Center for Cooperative Development	$ 500.00
MARCH	-	-
APRIL	FIND Food Bank	$ 5,000.00
	Anza Community Building	$ 1,000.00
	Hamilton Museum & Ranch Foundation	$ 1,000.00
	Anza Lions Club	$ 1,000.00
	High Country Recreation	$ 1,000.00
	Anza Civic Improvement League	$ 1,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Friends of the Anza Community Library	$ 40.00
JUNE	AYSO Region 1641	$ 210.00
JULY	-	-
AUGUST	GSPC Annual Meeting Sponsorship	$ 2,000.00
SEPTEMBER	Hamilton Elementary PTA	$ 300.00
OCTOBER	-	-
NOVEMBER	-	-
DECEMBER	Anza Valley Chamber of Commerce	$ 400.00
	TOTAL	**$ 19,450.00**

ANZA SCHOLARSHIP FUND

May 2024

Since the inception of the Anza Scholarship Fund 48 years ago, more than 420 local graduating high school seniors have been awarded over $492,000 in scholarships. This has been achieved through generous donations from the Anza Valley community's residents, property owners, local Native American tribes, friends, business owners, and various organizations.

To continue awarding these much-needed scholarships we need your help and the help of the entire Anza Valley community!

With today's high costs of tuition and other related expenses, our local graduating high school seniors need the assistance of scholarships more than ever. These deserving students use their scholarship awards to further their education, improve their lives, and become responsible, outstanding adults.

The Anza Scholarship Fund would love to be able to continue providing scholarships to the deserving graduating seniors of our local schools. We are excited to announce that beginning this year, we will be opening the scholarship opportunity to students pursuing trade school, as well as those pursuing a college or university education.

Will you kindly consider giving a donation to the ANZA SCHOLARSHIP FUND and helping our students succeed after high school?

This will help provide our local graduating seniors an opportunity to pursue a higher education that might not otherwise be possible.

The contributors listed on the reverse side "Thank You" assisted in providing $17,500 in scholarships to the following 2023 local high school graduates: Stephanie Martinez Anaya, Alexander Nahsohn, Chase Rosson, Ethan Teeguarden, Layton Teeguarden, Cryztal Hernandez Villa, Yu Jin Kim, Kayla Howder, Jessenya Garbani, Amelia Jones, and Isabelle Lee.

They are attending the following institutions: UC Riverside, UC Berkeley, San Francisco State University, UC San Diego, Mt. San Jacinto College, and UC Santa Cruz.

The Anza Scholarship Fund Committee, future scholarship recipients, and their families extend a sincere thank you for your contribution. Your much appreciated donation may be mailed to: ANZA SCHOLARSHIP FUND P. O. BOX 391355 ANZA, CA 92539.

Sincerely,

Anza Scholarship Fund Committee

Brian McGowan Megan Haley Bridgid Foye

Katelyn McGrath Pat Ellington Paula McQueary

RECEIVED
APR 16 2024
BY: .....

The 2023 Anza Scholarship recipients and the Anza Scholarship Fund committee wish to thank the following. It is individuals like these that assist in meeting the needs of students who might not otherwise have the opportunity for higher educational experiences. We appreciate all of our donors!

Anza Electric Cooperative, Inc.
Anza Gas Service, Inc.
Anza Thimble Club
Anza Quilters
Anza Valley True Value
Beverly A. Lupcho
Bob & Betty Love
Central Farm, Inc.
Charles R. Weitlauf
Curtis & Beverly Stone
Dale L. Naus
Dennis Does It Plumbing Repair Service
Diane Waldman
Douglas & Cindy Johnson
ERA Excel Realty
Essential Aromatics
Hamilton Museum & Ranch Foundation
Harry & Elizabeth Quinn
Heritage Well Service, LLC
High Country Boys & Girls Club
High Country Journal
Kevin & Jodi Short
Larry & Dorothy Vandiver
Leon & Gloria Britton
Lions Club of Anza Valley
Mark & Tena Canchola
Mike & Renette Davies
Napa Genuine Auto Parts
S & K Grading
Steve & Cheryl Silkotch
Stone Bookkeeping
Wicker Water Well, Inc.
In Memory of Dick Bogue -- Jane Culp Finkelstein
In Memory of Paul Elmore -- Ellen Elmore
In Memory of Billy Adams -- Hope Adams
In Memory of Mike Davies & Anita Cantarano – Preston and Ann Brimhall

This list of donors represents a very small percentage of the Anza Valley and surrounding communities. Please contribute and support our local youth and add your name to this list of wonderful members of our communities.

We would love to feature your business on the **Football** T-shirt project for **Hamilton School**. These t-shirts are free to the school, exciting to the kids -- provided by businesses like yours. A very select number of businesses will be showcased on these unique shirts. Please join **Patrick McGowan, Football Coach**, and the students involved in supporting this terrific project. For your info, Patrick McGowan's email is pmcgowan@hemetusd.org.

Our most popular sizes are:
FOUR INCH (4" x 1.75") for only $295
SIX INCH (6" x 1.75") for only $349
BLOCK (4" x 3.5") for only $450
EXCLUSIVE SLEEVE (4" x 3.5") for only $690
PREMIUM BANNER (12" x 3.5") for only $1,275
See our website at shirts.wehelpschools.com to see full list of sizes & pricing

Come be a part of this exciting project!

Thank you,

Shannon Johnston
Project Coordinator for Hamilton School
All-American Publishing
Direct Ph: (208) 319-2470
Web: shirts.wehelpschools.com



T-SHIRTS & HANGTAGS

OUR SCHOOLS HAVE BEEN GIVEN OVER 1 MILLION FREE T-SHIRTS





> Below, you may explore the anatomy of our shirts. The front of the shirt is reserved for the school to place their mascot or design.

> All shirts are Unisex, 100% cotton, pre-shrunk jerseys. Ink color is chosen by the school. View Ink Color Chart here.

> Click Here for more information about how to send your logo to us.

ANATOMY OF A SHIRT

Complete this form to purchase your school-support ad.

Nothing due for 30 days.

Ad Size *

Add a hang-tag to ad purchase for additional $200 *

- [ ] Yes
- [ ] No

First Name *

Last Name *

Title *

Email *

Phone Number *

Mailing Address (Street, City, State, Zip) *







FRONT

Reserved for school's mascot or design & chosen ink color. View Ink Color Chart here.

LEFT OR RIGHT SLEEVE

Size for a left or right sleeve section is 3.5" by 4". Exclusive ad space, only 1 ad per sleeve.

BACK

Choose from a variety of advertisement sizes to best feature your business.

Participating Schools *

Company Name to appear on Ad *

Business Information to appear on Ad (Street, City, State, Website, Phone, etc.) *

Do you have a logo? *

- [ ] Yes
- [ ] No

Special requests for your ad?

I agree to be invoiced for the listed price of my chosen ad size. *

- [ ] I Agree

Support Today!

POPULAR AD SIZES



Below, you may explore the ad sizes and pricing on a shirt. Move your mouse over the different ads for more information.



AD SIZES & PRICES

- Shoulder to Shoulder, like the name on the back of a jersey, Sponsor of the Season!

- Shoulder to Shoulder

- Exclusive advertising : only one ad per sleeve

- Full business name, logo, and three lines of text

- Full business name, logo, and two lines of text

- Full business name and one line of text

PREMIUM BANNER	12" X 3.5"	$ 1,275.00
BANNER	12" X 1.75"	$ 690.00
HALF BANNER	6" X 3.5"	$ 690.00
SLEEVE	3.5" X 4"	$ 690.00
BLOCK	4" X 3.5"	$ 450.00
SIX INCH	6" X 1.75"	$ 349.00
FOUR INCH	4" X 1.75"	$ 295.00
THREE INCH	3" X 1.75"	$ 225.00
HANG TAG	2" X 3.5"	$ 355.00
HANG TAG BUNDLED W/ T-SHIRT AD	2" X 3.5"	$ 200.00

Supportive Freebies Punch Card Discount



SINGLE HANG TAG
$355

BUNDLE WITH YOUR T-SHIRT
AD FOR ONLY $200

CONTACT US TODAY!

(866) 277-3330

wehelpschools.com

NRECA International

RECEIVED
APR 22 2024
BY: .....

April 11, 2024

Mr. Kevin Short
Anza Electric Co-op, Inc.
PO Box 391909
Anza, CA 92539-1909

Dear Mr. Short:

On behalf of NRECA International, I would like to thank you for the contribution of **$500.00** that **Anza Electric Co-op, Inc.** made to NRECA International on **February 07, 2024**.This donation helps support our electrification programs in developing nations.

Your generous support is instrumental in helping our community electrification efforts in Latin America, Sub-Saharan Africa, and South and Southeast Asia. Thanks to organizations like **Anza Electric Co-op, Inc.** we are in a better position to deliver the gift of electricity to families and communities around the world.

Today's challenge is clear. More than one billion people still live without access to electricity and its promise for an improved life. With your help, we will continue our work to expand electricity access to improve health care, to provide clean water, and to expand education and economic opportunities. We are deeply grateful for your continued support.

With all best wishes,

Daniel B. Waddle

Dan Waddle
Senior Vice President

*This letter represents the official receipt for your donation. Our federal identification number is **52-1387851.** NRECA International is a 501(c) (3) organization and your contribution may be claimed as a charitable deduction for tax purposes.*
Please consult your tax consultant to determine the appropriate amount to deduct. No goods or services were provided by NRECA International in exchange of your contribution.

4301 Wilson Boulevard · IPD7-202 · Arlington, VA 22203-1860 · U.S.A · P (703) 907-5645
F (703) 907-5532 · InternationalPrograms@nreca.coop · international.nreca.coop

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity**" **means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Public Safety Power Shutoff **(PSPS)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**