ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

CONFIDENTIAL

# REGULAR BOARD MEETING

***March 26, 2026***

***8:00 a.m.***

**Board of Directors:**

| | |
|---|---|
| Board President: | Greg Pennyroyal |
| Board Vice President: | Ryall Stewart |
| Board Secretary: | Hope Adams |
| Board Treasurer: | D.F. (Pebbles) Lewis |
| Board Director: | Doug Hay |
| Board Director: | Stephan Lauzier |
| Board Director: | Diane Sieker |

**Anza Electric Cooperative, Inc. Staff:**

| | |
|---|---|
| General Manager: | Kevin Short |
| Accounting Manager: | Linda Cooper |
| Operations Manager: | Jose Razo |
| Member Services Supervisor: | Kathie Beale |
| Telecommunications Manager: | Shawn Trento |
| Engineering Manager: | Sandy King |
| Executive Assistant: | Yuri Gudiño |

***Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material****

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March 20, 2026

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: March Regular Board Meeting

The March Regular Board Meeting will be held in person on Thursday, March 26, 2026, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

*****Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*****

# *Anza Electric Cooperative, Inc.*
## *Regular Board Meeting Agenda*

March 26, 2026
8:00 a.m.

1. CALL TO ORDER *(President Pennyroyal)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Pennyroyal)*
4. WAIVER OF NOTICE *(President Pennyroyal)*
5. WELCOMING OF GUESTS *(President Pennyroyal)*
6. APPROVAL OF AGENDA *(President Pennyroyal)*

   * Regular Meeting of March 26, 2026
7. APPROVAL OF MINUTES *(President Pennyroyal)*

   * Regular Meeting of February 26, 2026
8. MEMBER'S COMMENTS
9. PRESIDENT'S REPORT *(President Pennyroyal)*
10. GENERAL MANAGER'S REPORT *(Kevin Short)*

    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss Percentage
    - AEC Own Use
    - Work Plan & Other Business
11. MEMBER SERVICES SUPERVISOR'S REPORT *(Kathie Beale)*

    - AEC Energy Efficiency Programs
    - Financial Assistance Programs
    - AEC Outreach Programs
    - Other Business
    - Member Statistics
12. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*

    - ConnectAnza Subscriber Connections Update
    - ConnectAnza Service Calls
    - February 2026 Service Calls
    - Reliability
    - Bandwidth Usage Past 30 Days

- Miscellaneous

13. OPERATIONS MANAGER'S REPORT *(Jose Razo)*

* Safety Meetings for Month of February

- Lost Time Due to Accidents
- Outages Hours Per Consumer
- Large Outages
- Other Business

14. ENGINEERING MANAGER'S REPORT *(Sandy King)*

- New Services Completed this month
- Line Length added to AEC Distribution
- Short-Term Job Forecast
- Long-Term New Job Forecast
- Mountain Center Peak (19MW Max)
- Energy Delivered at Mountain Center February 2025/2026
- System-Wide Energy Total
- Other Business
- Deep Canyon

15. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*

* Combined Form 7 Financial Statement for AEC & ConnectAnza for February

- Combined Variance Report for Anza Electric and ConnectAnza
- Investment Report
- Construction Work Plan Costs
- Cash Flow Report

16. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*

- General Manager's Expenses for February 2026

* Approval of Directors' Expenses for February 2026

* Approval of Expenditures for February 2026

17. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*

* Policy No. 105.1 – "Board of Directors' Delegation of Signature Authority to General Manager"

* Policy No. 106 – "Services of Consultants"

* Policy No. 107 – "Statement of Functions for the Cooperative Attorney"

* Policy No. 306 – "Interconnection of Distributed Generation Resources"

* Policy No. 307 – "Power Theft"

* Policy No. 308 – “Idle Services”

- Review Bylaw Article III

18. DIRECTOR EDUCATION *(Jose Razo, Sandy King)*

    - Fundamentals of the Electric Business, Anza Distribution and Infrastructure

19. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

    - Report

    * Approval of Director Attendance for the AzG&T Annual Meeting for May 13, 2026 in Tucson, Az

    * Voting Delegate and Alternate for Annual Meeting or any Special Membership Meetings for 2026-2027 year

    * Term expiring for Director Sieker on May 13, 2026

20. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

    - Report

    - Review of GSPC Capitol Day from March 17-18, 2026 *(Kevin Short, Shawn Trento, and Jennifer Bonner)*

21. NRECA *(President Pennyroyal)*

    * Approval of Director Attendance for the NRECA Summer School for Directors for June 26-30, 2026, Louisville, KY

    - Review of Winter School for Directors from December 12-16, 2025 (President Pennyroyal, Director Adams & Director Hay)

    - Review of NRECA PowerXchange and TechAdvantage Expo from March 6-11 *(Kevin Short, Jose Razo, Director Lewis, and Director Hay)*

22. COBANK *(Kevin Short)*

    - CoBank Special Election

23. SET DATE *(Director Lauzier)*

    - Annual Meeting Committee Meeting

24. EXECUTIVE SESSION

    - Discussion of Director Attendance at Events

25. OTHER BUSINESS

26. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

# REGULAR BOARD OF DIRECTORS MEETING
# ANZA ELECTRIC COOPERATIVE, INC.
# FEBRUARY 26, 2026

DIRECTORS PRESENT
Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F. (Pebbles) Lewis, Treasurer
Stephan Lauzier
Diane Sieker
Douglas E. Hay

STAFF PRESENT
Kevin Short, General Manager
Sherri Stafford, Member Services Mgr.
Shawn Trento, Telecommunications Mgr.
Linda Cooper, Accounting Mgr. / H.R. Mgr.
Jose Razo, Operations Manager
Yuri Gudino, Executive Assistant
Shawn Trento, Telecommunications Mgr.

OTHERS PRESENT
Tabitha Dawes-Vollmer, Member
Alex Calapodis, Knoppelasen

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on February 26, 2026.

The meeting was called to order by President Greg Pennyroyal at 8:04 a.m. Upon calling roll, Directors Greg Pennyroyal, Ryall Stewart, Hope Adams, D.F. (Pebbles) Lewis, Douglas E. Hay, Stephan Lauzier and Diane Sieker were present thereby constituting a quorum.

President Pennyroyal called for approval of agenda. After discussion, Director Sieker made a motion to approve agenda as amended. Director Lewis seconded the motion. Motion carried with unanimous vote.

1. Add guest, Tabitha Dawes-Vollmer, Member
2. Add guest, Alex Calapodis, Knoppelasen

President Pennyroyal called for approval of minutes of Regular Board Meeting of January 22, 2026. After discussion, Director Stewart made a motion to approve minutes as amended. Director Sieker seconded the motion. Motion carried with unanimous vote.

1. Remove “and the Directors purview and management report” in the Bylaw and Policy section of the minutes.

President Pennyroyal called for member comments.

Alex Calapodis from Knoppelasen presented and discussed the Pollinator Garden project.

At 8:35 a.m. Alex Calapodis left the board meeting.

President Pennyroyal gave presidents report and presented the Credentialed Cooperative Director Certificate for Director Hay, Artificial Intelligence: What Next?, Review of the NRECA Winter School for Directors from December 12-16, 2025 and, Director budget.

At 9:30 a.m. President Pennyroyal left the board meeting. Vice President, Ryall Stewart assumed responsibility and continued the meeting.

General Manager presented and discussed AEC Solar Production Report for January 2026, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss percentage, AEC own use grant update, Work Plan update and other Business.

Member Services Manager presented and discussed Energy Efficiency Programs, Financial Assistance Programs, Outreach Programs, Other Business and Member Statistics.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update for month of January, ConnectAnza Service Calls, January 2026 Service Call Breakdown, Reliability, Bandwidth Usage Past 30 Days, and additional items.

Operations Manager presented and discussed the safety meetings for the month of January, loss time due to accidents, outages hours per consumer, large outages, and other business. After discussion, Director Sieker made a motion to acknowledge the safety meetings for the month of January. Director Adams seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed new services completed this month, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak (19MW Max), Energy delivered at Mountain Center December 2025/2026, system-wide energy total, other business, and Deep Canyon update.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of January, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Sieker made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of January as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of January 2026 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of January 2026:

| | |
|---|---|
| Director Adams | $ 970.44 |
| Director Hay | $ 980.73 |
| Director Lauzier | $ 1,217.57 |
| Director Lewis | $ 1,216.27 |
| Director Pennyroyal | $ 1,275.82 |

| | |
|---|---|
| Director Sieker | $ 1,223.37 |
| Director Stewart | $ 1,221.92 |

After discussion, Director Sieker made a motion to receive and file Directors' expenses for the month of January 2026 in the amount of $8,106.12 combined total. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of January 2026 in the amount of $1,655,728.74. After discussion, Director Sieker made a motion to receive and file the expenditures as presented. Director Lauzier seconded the motion. Motion carried with unanimous vote.

Vice President Stewart presented and discussed the Bylaw and Policy Committee report. After discussion, Director Stewart made a motion to approve the following policies as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

* Policy No. 103 – "Functions of the Board of Directors"
* Policy No. 104 – "Organization Policy"
* Policy No. 105 – "Delegations from Board of Directors to the General Manager"
* Policy No. 302 – "Relocation of Lines"
* Policy No. 303 – "Area of Coverage"
* Policy No. 304 – "Energy Conservation"

Vice President Stewart reviewed Bylaw Article II.

Vice President Stewart and General Manager presented and discussed director education and review of Onsite Director Training for course 2640 – Financial Decision Making.

Vice President Stewart and Director Sieker presented and discussed the AEPCO report and AEPCO's 2026 Distinguished Service Award.

General Manager presented and discussed Golden State Power Cooperative report.

Vice President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 11:47 a.m.

_____
Hope Adams, Secretary

ATTESTED:

_____
Greg Pennyroyal, President

CERTIFICATION

I, Hope Adams do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on February 26, 2026, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 26th day of March 2026.

_____

Hope Adams, Secretary

# AEC CALENDAR 2026

| | | |
|---|---|---|
| ***March*** | ***26*** | ***Anza Electric Cooperative Board Meeting*** |
| April | 8 | AEPCO Board of Directors Meeting - Benson, AZ |
| ***April*** | ***23*** | ***Anza Electric Cooperative Board Meeting*** |
| April | 26-29 | NRECA Legislative Conference – Washington, D.C |
| May | 12 | AEPCO Board of Directors Meeting – Tucson, AZ |
| May | 13 | AZG&T Annual Meeting – Tucson, AZ |
| ***May*** | ***28*** | ***Anza Electric Cooperative Board Meeting*** |
| ***May*** | ***28*** | ***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA*** |
| ***June*** | ***25*** | ***Anza Electric Cooperative Board Meeting*** |
| June | 26-30 | NRECA Summer School for Directors – Louisville, KY |
| July | 8 | AEPCO Board of Directors Meeting - Benson, AZ |
| ***July*** | ***23*** | ***Anza Electric Cooperative Board Meeting*** |
| ***July*** | ***25*** | ***Anza Electric Cooperative Annual Membership Meeting*** |
| August | 12 | AEPCO Board of Directors Meeting - Benson, AZ |
| ***August*** | ***27*** | ***Anza Electric Cooperative Board Meeting*** |
| September | 9 | AEPCO Board of Directors Meeting - Benson, AZ |
| ***September*** | ***24*** | ***Anza Electric Cooperative Board Meeting*** |
| September | 28-29 | GSPC Annual Meeting – Reno, NV |
| October | 5-7 | NRECA Regions 7&9 Meeting – Salt Lake City, UT |
| October | 14 | AEPCO Board of Directors Meeting - Benson, AZ |
| ***October*** | ***22*** | ***Anza Electric Cooperative Board Meeting*** |
| ***October*** | ***TBD*** | ***AEC Strategic Planning Meeting, Anza, CA*** |
| November | 12 | AEPCO Board of Directors Meeting - Benson, AZ |
| ***November*** | ***19*** | ***Anza Electric Cooperative Board Meeting*** |
| ***November*** | ***TBD*** | ***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA*** |
| December | 10 | AEPCO Board of Directors Meeting - Benson, AZ |
| December | 11-15 | NRECA Winter School for Directors – Nashville, TN |
| ***December*** | ***24*** | ***Anza Electric Cooperative Board Meeting*** |

# 2026 TIMELINE

**JANUARY**

- 2026 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 26-29, 2026 in Washington, DC.
- 2026 NRECA Directors Conference

**FEBRUARY**

- Opening for Director Candidate Petitions

**MARCH**

- AEPCO Board Director Term Expiring for Director Sieker
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2026 AzG&T Annual Meeting for May 13, 2026
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

**APRIL**

- 2026 NRECA Legislative Conference

**MAY**

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2026 NRECA Regional Meetings 7&9 for October 5-7, 2026 in Salt Lake City, UT
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2026 District Meeting

**JUNE**

- 2026 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

**JULY**

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of January 2026*

# 2026 TIMELINE

**AUGUST**

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

**SEPTEMBER**

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2027 NRECA Group Benefits Renewal
- Approval of the 2027 Medical Benefits
- Approval of 2026 Employee Compensation

**OCTOBER**

- Strategic Planning Meeting
- 2026 NRECA Regional Meetings 7&9

**NOVEMBER**

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2027 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2027 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2027 Board Meeting Dates
- Approval of the 2026 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2027 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2027 NRECA PowerXchange Meeting for February 12-17, 2027, San Diego, CA
    - 2027 NRECA Annual Meeting Voting Delegate and Alternate

**DECEMBER**

- 2027 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2027 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2026*

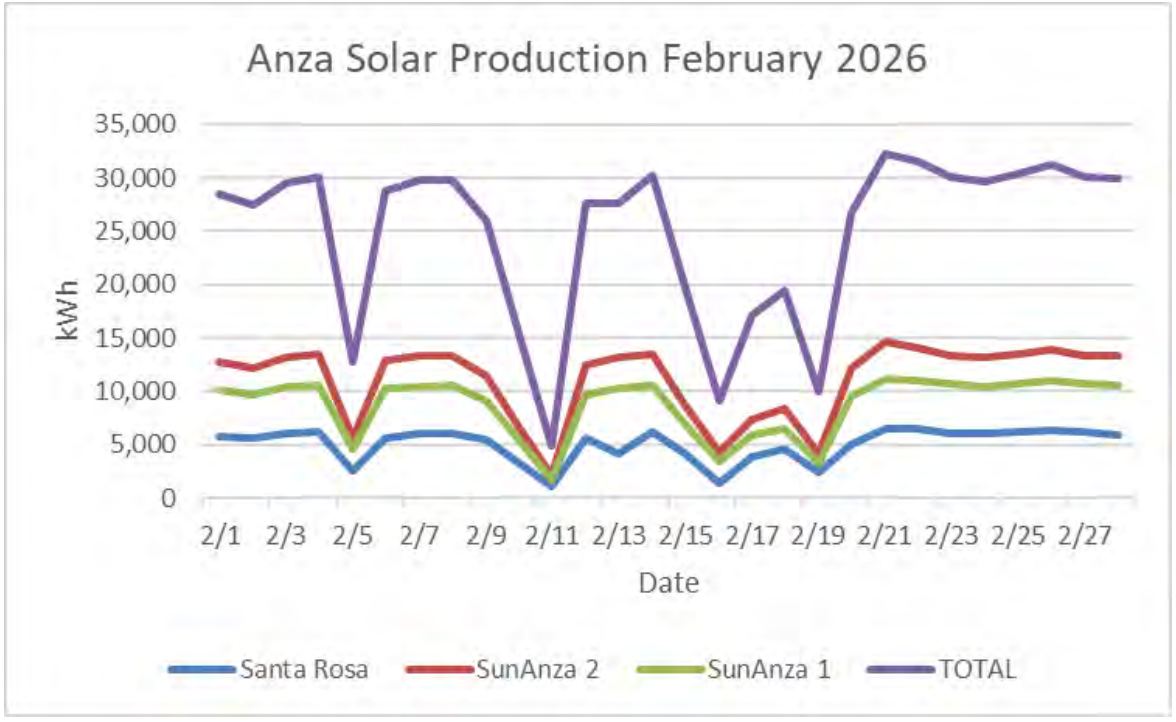
# General Manager Report

*Regular Board Meeting*

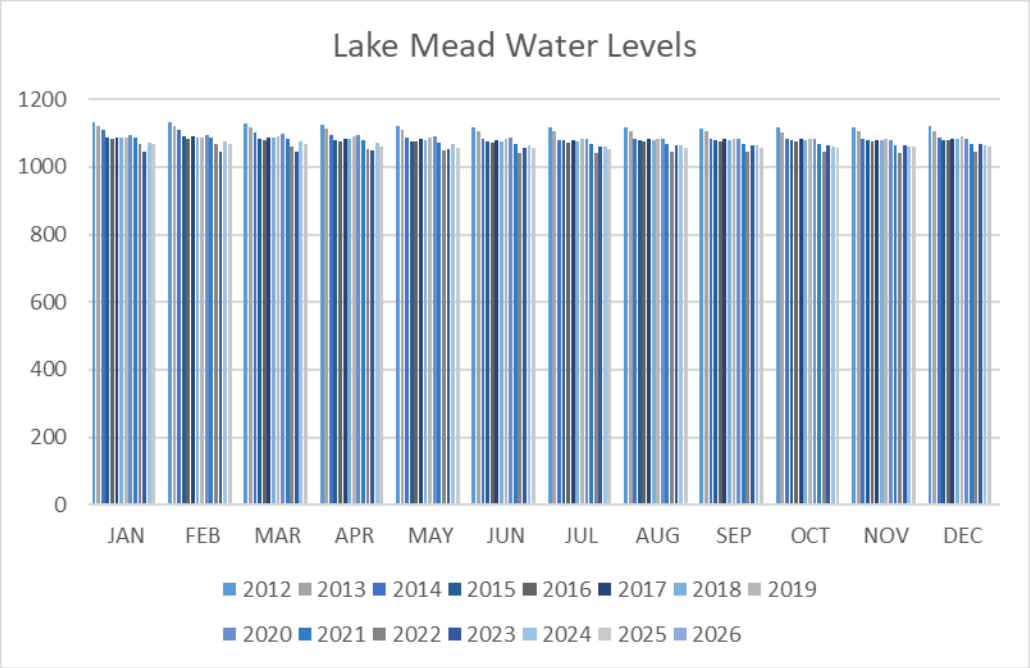
March 26, 2026

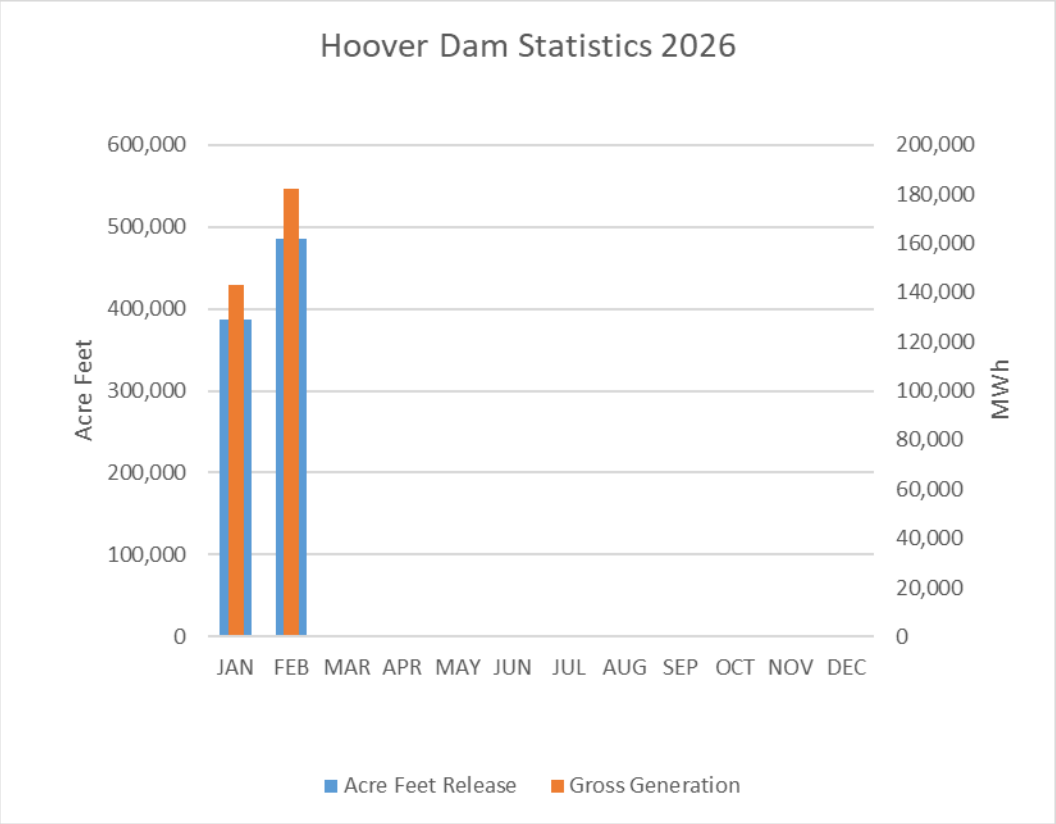
## Solar

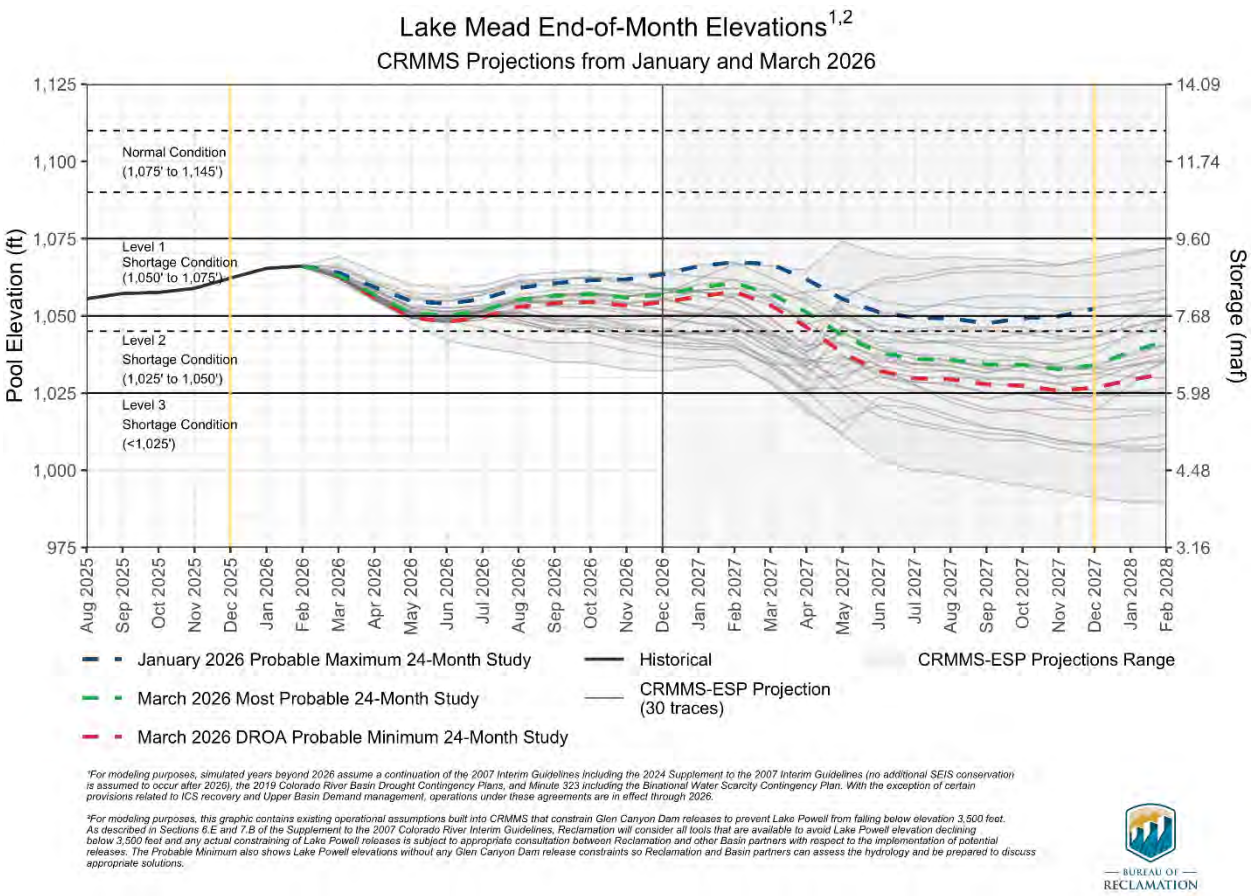
- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program parameters have been modified to reflect lower market prices for energy. We have set the Delta between purchase and sale prices at $45. To date, we have had no revenue from this program.
- The SunAnza and Santa Rosa projects totaled **691,784 kWh** production for January, representing **17.4% of total sales of 3,981,354 kWh**.



# Hoover


Lake Mead Water Levels
1200
1000
800
600
400
200
0
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2012 2013 2014 2015 2016 2017 2018 2019
2020 2021 2022 2023 2024 2025 2026


Hoover Dam Statistics 2026
600,000
500,000
400,000
300,000
200,000
100,000
0
Acre Feet
200,000
180,000
160,000
140,000
120,000
100,000
80,000
60,000
40,000
20,000
0
MWh
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
Acre Feet Release
Gross Generation



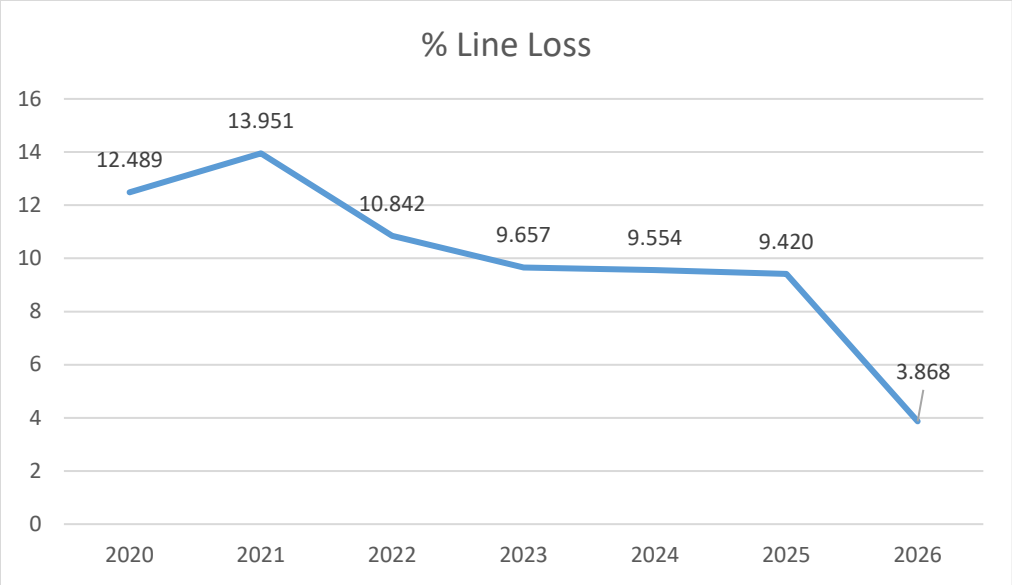

*For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.

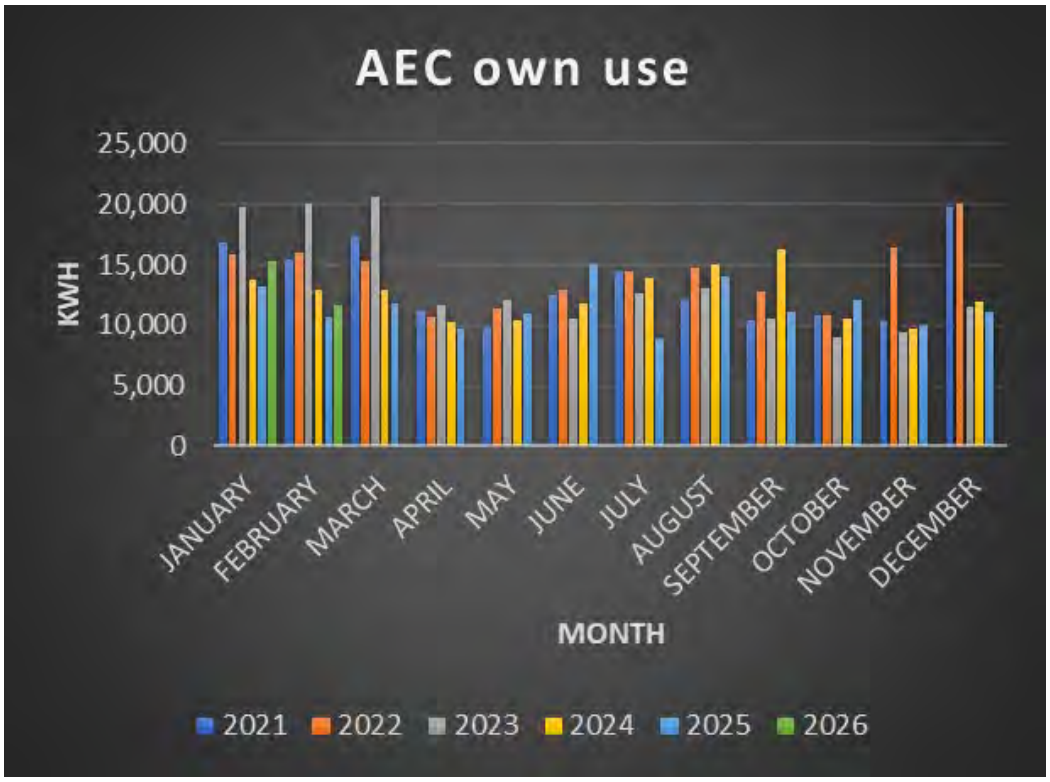
*For modeling purposes, this graphic contains existing operational assumptions built into CRMMS that constrain Glen Canyon Dam releases to prevent Lake Powell from falling below elevation 3,500 feet. As described in Sections 6.E and 7.B of the Supplement to the 2007 Colorado River Interim Guidelines, Reclamation will consider all tools that are available to avoid Lake Powell elevation declining below 3,500 feet and any actual constraining of Lake Powell releases is subject to appropriate consultation between Reclamation and other Basin partners with respect to the implementation of potential releases. The Probable Minimum also shows Lake Powell elevations without any Glen Canyon Dam release constraints so Reclamation and Basin partners can assess the hydrology and be prepared to discuss appropriate solutions.

BUREAU OF RECLAMATION

## EV Charger






## Other Business

- PowerXchange recap

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

**HOOVER FAX**
**February 28, 2026**

## Plant Status

Current Capacity: 850MW

## Lake Mead

Current Elevation: 1066.1 Feet
24 Month Study High: 1075.4 Feet (February 2024)
24 Month Study Low: 1054.1 Feet (July 2025)

## LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2025 – Sep. 2026; Goal is less than 2.2%): 1.25%

## Last Month Bridge Plaza Maintenance Costs

Labor: $15,254
Materials: $ 0
Services: $ 0

## Major Work Items Status

**Intake Tower - Cylinder Gate Stems** was awarded on September 17, 2020, to Marine Diving Solutions. This is an IDIQ contract for cylinder gate stem fabrication and installation. The Upper Nevada Penstock, Intake Tower was awarded in September 2025. All three stems have been completely removed and replaced. Work is complete until the Upper NV Penstock Coating project is complete.

**Paradox Gate Refurbishment** was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. A modification for additional, required work was awarded in September 2025. The contractor submitted a schedule to return one gate in May and one in September.

**Upper Nevada Penstock & Lateral Coating** was awarded in September 2025 to Hartman Walsh. Work includes scaffolding, high-pressure washing to remove biological growth and failed coating areas, surface preparation and recoating. Power washing is ongoing. Coating in the laterals and the main penstock has begun. Work should be complete by the middle of April 2026.

**A8 Turbine Runner** – The wide head turbine was placed in service in Unit A8 in May of 2014. In July of 2024 the unit was removed from service due to a shear pin failure and alignment issues. Early in May 2025 staff discovered significant damage to the turbine runner. Inspection and testing have been done by Hoover and Technical Service Center (TSC) staff. Once a recommendation is received from TSC, a determination can be made to make repairs or completely replace the turbine runner and seal ring.

**Solid Waste Site** – The contractor that is conducting the Human Health Risk Assessment has scheduled a site visit for March 2026. The assessment is expected to be completed in August of 2026. The results of the Human Health Risk Assessment will help inform further remediation actions.

**7th and 8th Floor Renovation and HVAC Upgrades** project was awarded to LGA Architects in September 2024 with a contract value of $499,909. The 60% design schematics were submitted in October 2025. Staff and designers are looking at ways to reduce the estimated construction cost. Therefore, the 90% Design submittal is on hold. A modification is in progress for LGA to continue design work on the HVAC systems.

**Lower Portal Road Erosion Control and Safety -** This project will repair erosion damage and install some guard rails at several locations along the lower portal road. F HWA submitted the 30% design plans and cost estimates in November 2023. The 95% design package milestone is scheduled for March 2026. BOR will be submitting a new grant proposal to Federal Lands Transportation Program by March 2026 with selections expected to be made in the Summer of 2026. If FLTP funding is awarded, construction could begin in FY 2027.

**Outdoor and VC Observation Area Enhancements -** A design contract was awarded to TSK Architects in September 2024 for $1,100,030 to renovate the Observation Level of the Visitor Center and provide pedestrian, wayfinding, and interpretive improvements throughout key outdoor areas near parking lots and trail connections. The 90% design package was submitted in January 2026 and design work is scheduled to be completed in April 2026. This project will improve visitor circulation and accessibility and refresh interpretive experiences that have exceeded their useful life. Construction is currently estimated at $2.5 million for the outdoor improvements and $2.9 million for the Observation Level renovations. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

**VC Theaters Renovation -** The design contract for the renovation of the three Visitor Center theaters was awarded to TSK Architects in September 2024 for $569,948. The 90% design package was submitted in January 2026 and design work is scheduled to be completed in April 2026. The project will modernize theater finishes, audiovisual systems, and visitor programming, including updated films and improved interpretive storytelling. Construction for the theater renovations is currently estimated at $6.4M. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

**Security Response Force Renovation (SRF) -** The design contract was awarded to LGA for $879,070 to support a full renovation of the SRF facility. The construction contract for Phase 1 was awarded in September 2025 to KWR for $4.8 million. This includes a new dispatch center, armory

replacement, and renovation of office space. The contractor has completed most of the demolition and will begin working on site grading. Construction is expected to be completed by January 2027. Phase 2 includes new conference space, offices, a breakroom, and upgraded locker rooms. The Phase 2 design plans are at 100% and will be shelved until $6.1 million of construction funding is secured. These are Denver Security funded projects.

**Penstock Tunnel Drain Cleaning Project** – In September 2025, a contract was awarded for $482,654 to remove fiberglass ceiling panels in the Lower Nevada penstock tunnel and inspect drains and concrete lining. This Safety of Dams recommendation aims to detect structural cracks caused by clogged drains. This is the second task order awarded for this work. The contractor has completed 95% of the work and expects to finish by March 2026.

**480V Switchgear Replacement (October 2024) –** This project was awarded on September 30, 2024, to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. Removal and replacement of several panels was completed in January. This project will continue through 2027.

# VISITOR CENTER TOURISM

| | FY 2026 February | FY 2025 February | FY 2026 Year to Date | FY 2025 Year to Date |
|---|---|---|---|---|
| | | | | |
| **Visitation** | **31,824** | **27,541** | **172,949** | **142,897** |
| | | | | |
| **Total Revenue** [1] | **$ 800,467** | **$ 855,024** | **$ 5,792,993** | **$ 4,705,428** |
| Revenue from Ticketing | 589,310 | 542,120 | 4,214,410 | 2,809,910 |
| Revenue from Parking | 111,870 | 171,580 | 883,500 | 1,046,050 |
| Revenue from Commercial Use Authorization (CUA) | 88,135 | 133,415 | 632,220 | 807,300 |
| Revenue from Memorabilia | - | - | - | - |
| Revenue from Other Sources [2] | 11,152 | 7,909 | 62,863 | 42,168 |
| | | | | |
| **Total Expenses** [3] | **$ 1,202,804** | **$ 1,219,026** | **$ 5,170,244** | **$ 4,346,090** |
| Expenses - RAX [4] | 308,351 | **N/A** | 582,139 | **N/A** |
| Expenses - General | 894,453 | 1,219,026 | 4,588,105 | 4,346,090 |

Cost per ticketed visitor subsidized by customers:

| | |
|---|---|
| YTD FY2026 | -$3.60 |
| YTD FY2025 | -$2.51 |

(1) February revenue is down $54K or 6.3% compared to Feb FY25. It's down primarily because not all associated Revenue from Ticketing receipts had been processed at month end by Account Receivable. They were behind in posting visitor center revenue due to staff shortages - sick leave. It's up over $1M or 23.1% year over year.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) February Expenses - General are down over $324K compared to same month last year. The decrease is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., ticketing contract, waste water management allocation, NPS Security, etc.) are made or given overall changes, per discontinued or newly added agreements compared to previous year. Total Expenses are up $824K or over 19% overall.

(4) Capital expenses have been added to account for all expenses with Visitor Services impacts. Although not all of these projects have a direct relationship to Visitor Services, a portion of the costs may have an indirect relationship. These projects may include, but are no

# BOULDER CANYON PROJECT

## FY 2026 Fund Status

### (as of February 28, 2026 ~ 41.7% of the year elapsed)

| A | B | C | D | E | F | G | H | J | W | X | Y | Z | AA | AB | AC |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Account | Budget Item | 10-Yr Plan PRS Budgeted Amount | Multi-Year Project Funding | Prior-Year UDO's | Total Prior-Year Funds | Total Available | Reprogramming | Revised Available | Actual Expenditures | Total to Date Undelivered Orders | Committed (PRs Pending) | Total Expenditures & Obligations | Unobligated Bal Remaining | Uncommitted Bal Remaining | % Funds Exp & Obl |
| **EXTRAORDINARY MAINTENANCE** | | | | | | | | | | | | | | | |
| 5170 | Power Plant Piping Management Plan | 1,275,000 | 494,969 | 1,226,567 | 1,723,537 | 2,998,537 | | 2,998,537 | 1,090,080 | 252,471 | 11,000 | 1,342,551 | 1,655,986 | 1,644,986 | 44.8% |
| 5175 | Fire Piping Plan | 1,325,000 | 593,618 | 787,808 | 1,381,626 | 2,706,626 | | 2,706,626 | 466,802 | 323,847 | 0 | 790,649 | 1,915,978 | 1,915,978 | 29.2% |
| 5112 | Crane Inspection & Repair (cableway) | 400,000 | 374,023 | 462,487 | 836,510 | 1,236,510 | | 1,236,510 | (17,960) | 506,083 | 792,620 | 488,124 | 748,386 | (44,234) | 39.5% |
| E171 | HIGHWAY ROUTE 93 MAINT" | 0 | 0 | 0 | 0 | 0 | | 0 | 4,491 | 0 | 0 | 4,491 | (4,491) | (4,491) | #DIV/0! |
| E174 | Tail Bay Stop Logs | 500,000 | 7,321 | 242,697 | 250,018 | 750,018 | | 750,018 | 243,054 | 0 | 250,000 | 243,054 | 506,964 | 256,964 | 32.4% |
| 5042 | Penstocks & Lateral Spot Coating | 2,250,000 | 159,489 | 4,025,082 | 4,184,571 | 6,434,571 | | 6,434,571 | 3,228,421 | 2,251,318 | 0 | 5,479,739 | 954,832 | 954,832 | 85.2% |
| E181 | Rockfall Mitigation | 500,000 | 8,804 | 577,599 | 586,402 | 1,086,402 | | 1,086,402 | 463,608 | 162,467 | 0 | 626,075 | 460,327 | 460,327 | 57.6% |
| E193 | Erosion Repair | 100,000 | 235,398 | 189,556 | 424,954 | 524,954 | | 524,954 | 218,978 | 0 | 13,356 | 218,978 | 305,976 | 292,620 | 41.7% |
| E231 | Spillway, Penstock, & Dam Abutment Drain Cleanings | 500,000 | 114,790 | 376,881 | 491,671 | 991,671 | | 991,671 | (25,280) | 431,214 | 0 | 405,934 | 585,737 | 585,737 | 40.9% |
| E232 | Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement | 100,000 | 10,000 | 620,378 | 630,378 | 730,378 | | 730,378 | 0 | 620,378 | 0 | 620,378 | 110,000 | 110,000 | 84.9% |
| E251 | Water Tank Inspection & Repair (Fire & Warehouse Tanks) | 860,000 | 10,673 | 0 | 10,673 | 870,673 | | 870,673 | 0 | 0 | 0 | 0 | 870,673 | 870,673 | 0.0% |
| E243 | Partial Discharge Monitors | 50,000 | 6,183 | 0 | 6,183 | 56,183 | | 56,183 | 0 | 0 | 0 | 0 | 56,183 | 56,183 | 0.0% |
| E202 | N3 Rotor Repair | 0 | 0 | 199,518 | 199,518 | 199,518 | | 199,518 | 199,694 | 0 | 0 | 199,694 | (176) | (176) | 100.1% |
| E203 | GSU Transformers Maintenance | 1,468,000 | 89,935 | 1,601,288 | 1,691,223 | 3,159,223 | | 3,159,223 | 292,320 | 2,740,886 | 0 | 3,033,206 | 126,017 | 126,017 | 96.0% |
| E222 | Observation Area Enhancements | 6,000 | 109,663 | 0 | 109,663 | 115,663 | | 115,663 | (20,134) | 0 | 0 | (20,134) | 135,797 | 135,797 | -17.4% |
| E252 | Visitor Center Theaters Renovation | 12,000 | 60,000 | 0 | 60,000 | 72,000 | | 72,000 | 0 | 0 | 0 | 0 | 72,000 | 72,000 | 0.0% |
| E261 | Cincinnati Boring Mill Rehab | 750,000 | 0 | 0 | 0 | 750,000 | | 750,000 | 0 | 0 | 0 | 0 | 750,000 | 750,000 | 0.0% |
| E253 | N1 Brake Plate Replacement | 50,000 | 207,222 | 0 | 207,222 | 257,222 | | 257,222 | 0 | 0 | 0 | 0 | 257,222 | 257,222 | 0.0% |
| E254 | Butterfly Valve Overhaul | 0 | 0 | 20,347 | 0 | 0 | | 0 | (2,933) | 23,280 | 0 | 20,347 | (20,347) | (20,347) | #DIV/0! |
| E242 | A5 Stator Re-Wedge | 0 | 27,992 | 0 | 27,992 | 27,992 | | 27,992 | 0 | 0 | 0 | 0 | 27,992 | 27,992 | 0.0% |
| 5155 | Paradox Valve Repairs | 0 | 13,085 | 0 | 13,085 | 13,085 | | 13,085 | 0 | 0 | 0 | 0 | 13,085 | 13,085 | 0.0% |
| E192 | Visitor Center Refurb - Exhibit Level | 0 | 91,216 | 12,356 | 103,572 | 103,572 | | 103,572 | (1,781) | 14,137 | 20,040 | 12,356 | 91,216 | 71,176 | 11.9% |
| E191 | Monument Plaza Restoration | 0 | 15,547 | 0 | 15,547 | 15,547 | | 15,547 | (79,574) | 0 | 0 | (79,574) | 95,121 | 95,121 | -511.8% |
| E214 | **Solid Waste Site Mitigation** | 0 | 21,172 | 127,691 | 148,863 | 148,863 | | 148,863 | 21,328 | 112,525 | 0 | 133,853 | 15,010 | 15,010 | 89.9% |
| E2141002 | **Solid Waste Site RFI** | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | #DIV/0! |
| 5181 | Generator Life Extension | 0 | 2,953 | 0 | 2,953 | 2,953 | | 2,953 | 265 | 0 | 0 | 265 | 2,688 | 2,688 | 9.0% |
| 5160 | Turbine Pit Area Machining-N1 | 0 | 0 | 6,555 | 6,555 | 6,555 | | 6,555 | (945) | 7,500 | 0 | 6,555 | 0 | 0 | 100.0% |
| E183 | Exciter Rebuild | 0 | 200,772 | 0 | 200,772 | 200,772 | | 200,772 | 0 | 0 | 0 | 0 | 200,772 | 200,772 | 0.0% |
| | **Subtotal - Extraordinary Maintenance** | **10,146,000** | **2,855,024** | **10,478,809** | **13,313,487** | **23,459,487** | **0** | **23,459,487** | **6,080,433** | **7,446,107** | **1,087,016** | **13,526,540** | **9,932,946** | **8,845,930** | **57.7%** |
| **REPLACEMENTS** | | | | | | | | | | | | | | | |
| 5034 | Generator Coolers | 502,000 | 56,875 | 111,643 | 168,518 | 670,518 | | 670,518 | (16,421) | 127,738 | 0 | 111,317 | 559,201 | 559,201 | 16.6% |
| 5149 | Cylinder Gate Stems | 3,000,000 | 903,881 | 2,734,859 | 3,638,740 | 6,638,740 | | 6,638,740 | 2,486,934 | 3,220,116 | 400,000 | 6,707,052 | 931,688 | 531,688 | 86.0% |
| 5037 | 480 Volt Switchgear | 500,000 | 0 | 8,417,350 | 8,417,350 | 8,917,350 | | 8,917,350 | (369,200) | 8,964,116 | 145,805 | 8,594,917 | 322,432 | 176,627 | 96.4% |
| R201 | UCM Life Cycle Replacement | 887,000 | 636,579 | 0 | 636,579 | 1,523,579 | | 1,523,579 | 0 | 0 | 161,433 | 0 | 1,523,579 | 1,362,146 | 0.0% |
| R262 | 2300-V Vacuum Circuit Breaker Replacement | 120,000 | | | 0 | 120,000 | | 120,000 | 0 | 0 | 0 | 0 | 120,000 | 120,000 | 0.0% |
| R211 | HVAC Replacement & 7th & 8th Floor Reno | 500,000 | 777,352 | 308,364 | 1,085,715 | 1,585,715 | | 1,585,715 | 48,348 | 303,959 | 148,592 | 352,307 | 1,233,408 | 1,084,816 | 22.2% |
| R263 | VC Distribution Feeders Replacement | 910,000 | | | 0 | 910,000 | | 910,000 | 0 | 0 | 0 | 0 | 910,000 | 910,000 | 0.0% |
| R264 | Breaker Replacements | 0 | | | 0 | 0 | | 0 | 16,369 | 0 | 0 | 16,369 | (16,369) | (16,369) | #DIV/0! |
| R251 | A9 Wide Head Turbine Runner Replacement | 1,500,000 | 315,711 | 0 | 315,711 | 1,815,711 | | 1,815,711 | 7,639 | 0 | 0 | 7,639 | 1,808,072 | 1,808,072 | 0.4% |
| R241 | Additional Sump Pump | 0 | 123,547 | 415,921 | 539,468 | 539,468 | | 539,468 | 423,031 | 0 | 0 | 423,031 | 116,437 | 116,437 | 78.4% |
| R224 | Water Plant & Wastewater Plant Controls Replacement | 0 | 20,265 | 0 | 20,265 | 20,265 | | 20,265 | 0 | 0 | 0 | 0 | 20,265 | 20,265 | 0.0% |
| 5039 | Escalator Replacement | 0 | 0 | 246,334 | 246,334 | 246,334 | | 246,334 | 129,608 | 143,830 | 0 | 273,438 | (27,104) | (27,104) | 111.0% |
| | **Subtotal - Replacements** | **7,919,000** | **2,834,209** | **12,234,470** | **15,068,679** | **22,987,679** | **0** | **22,987,679** | **2,726,307** | **12,759,763** | **855,830** | **15,486,070** | **7,501,609** | **6,645,779** | **67.4%** |

# MEMBER SERVICES REPORT March 2026

## AEC Energy Efficiency Programs

### *AEC Rebate Program*

Thanks to the participation of our members, our rebate program distributed **$15,695** to **32 members**. We're grateful to support our community in such a substantial way.

### *AEC Smart Thermostat Program*

We are so proud of our Smart Thermostat Program. We now have **45** members participating with **57** Smart Thermostats installed**,** to keep that momentum growing, AEC promotes the program through flyers**,** Facebook**,** and our website, helping more members learn about the benefits and get involved.

## Financial Assistance Programs

### *Thimble Club CCP Distributions*

Our involvement in the Thimble Club CCP program directly strengthens our community by providing support when members are in need. So far this year, the program has assisted **62 members** and distributed **$24,213.30**, offering meaningful help during challenging moments.

### *LIHEAP Distributions*

The LIHEAP program is now fully managed by the Riverside County office, and the change has made it noticeably harder for community members to access assistance. Many residents are struggling with the new application process, and the requirement to drive to the county office has created an additional burden, especially for those with limited transportation or mobility. So far, this year has no funds distributed.

## AEC Outreach Programs

### *FIND Food Distribution*

The find food distribution is moving along like a well oiled machine. We are so gratful to our 27 volunteers who are the backbone of this effort. This month we served 308 familes with 16,314 pounds of food. All while completing cleanup and wrap-up in record time.

## Other Business

AEC is launching a Facebook campaign highlighting the ***75 years*** of Anza Electric Cooperative featuring historical facts and photos. These posts will continue monthly up to Annual Meeting on July 25, 2026.

The continued increase in followers on our Facebook page reflects the strong response to our recent posts. Betsy's *Springtime in Anza* post has generated **1,513** engagements, Likewise, the Hamilton Museum post has received **1,307** engagements, these results are encouraging for the Cooperative, as they show that our outreach efforts are strengthening our community connection.

## Member Statistics

| **February 2026** | | **March 2026** | |
|---|---|---|---|
| District 1 | 1,357 | District 1 | 1,361 |
| District 2 | 1,356 | District 2 | 1,364 |
| District 3 | 1,393 | District 3 | 1,397 |
| **Total** | **4,106** | **Total** | **4,122** |

# Telecommunications Manager Report

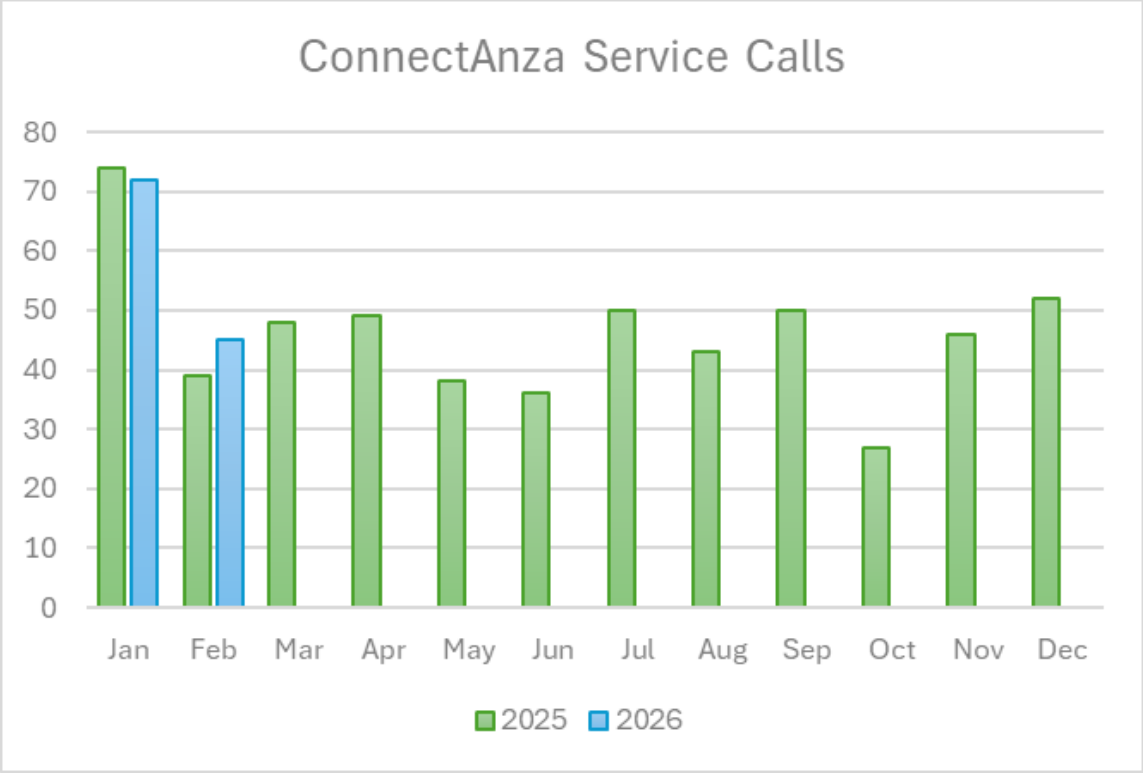
# March 2026

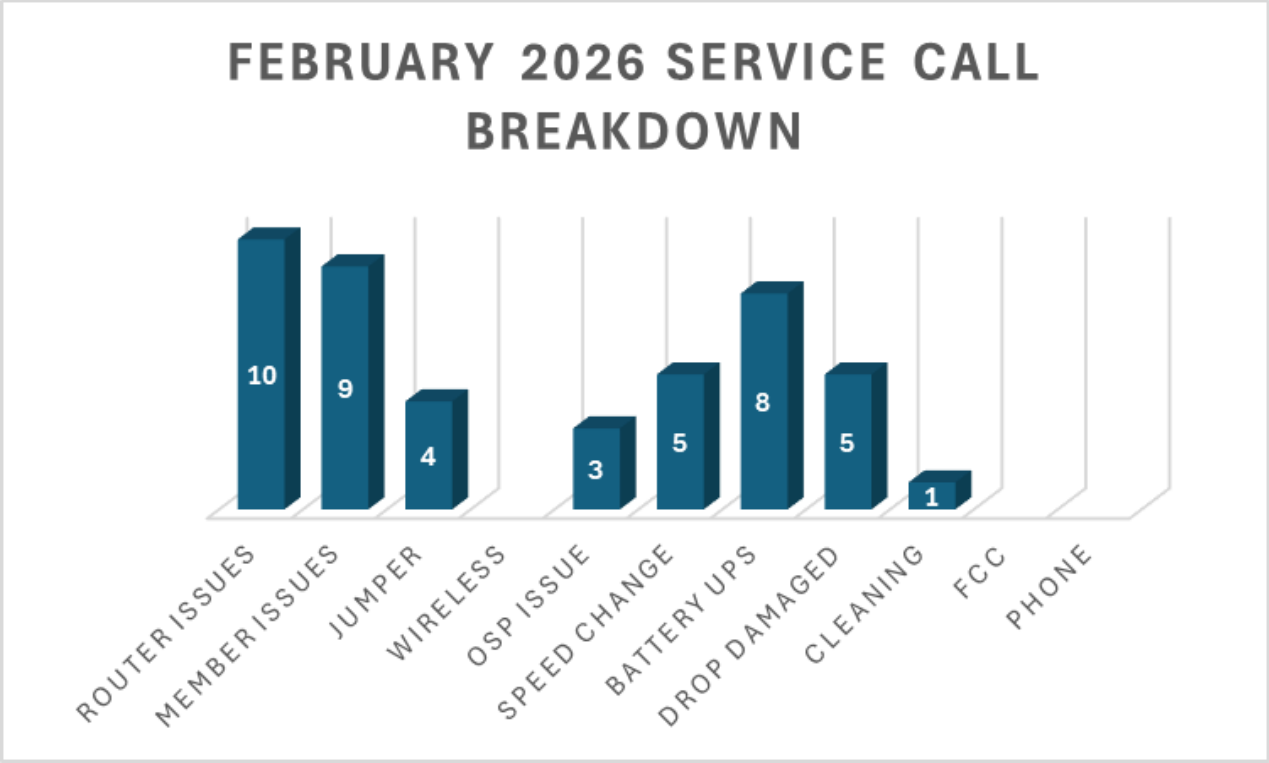
## ConnectAnza Subscriber Connections Update

## Month of February 2026:

- 11 New Subscriber Installations.
- 25 Churn Connects.
- 36 Disconnects.

**No net change to subscribers.**






## Reliability

In February and March of 2026, fiber and power crews repaired multiple issues on our system that were caused by high winds. Extreme winds both directly damaged fiber lines and caused trees to fall into them. All outages were isolated to single service outages (“drops”) and all were repaired within 24 hours.

Total System Uptime for the Month: **100%**

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

## Bandwidth Usage Past 30 Days




## Miscellaneous

- We have deployed a new wireless internet service at the Deep Canyon Research Center. We are using the same 60GHz antennae that we recently successfully deployed in Aguanga, these antennae will become our new standard for wireless commercial use and backhaul where needed.
- Donald Kay successfully completed an FOA (Fiber Optic Association) certification. These certification courses cover both theory and practical applications. We will be sending the rest of the fiber technicians to these classes on a staggered schedule over the next year.

# Operations Report

Anza Electric Cooperative, Inc. – March 2026

## Safety Meetings

| Dates | Topic | Presenter |
|---|---|---|
| 02/05/2026 | Emergency Response | Isaac T. |
| 02/12/2026 | Trenching Near Energized Lines | James Z. |
| 02/19/2026 | Switching Orders | Brian A. |
| 02/26/2026 | Job Site Communication | James Z. |

Every job begins with a detailed tailboard that outlines several key points and one of them covers emergency response. Crew members are assigned duties that include contacting emergency medical services, performing first aid, grabbing an automatic external defibrillator, and rescuing from the bucket or pole.

Trenching near energized lines is often done to reduce the outage times a consumer has to experience. It is a friendly reminder to all that dig alerts must be completed and to always know the voltages being dealt with. Depending on the job, additional personal protective equipment may be worn when trenching near energized lines.

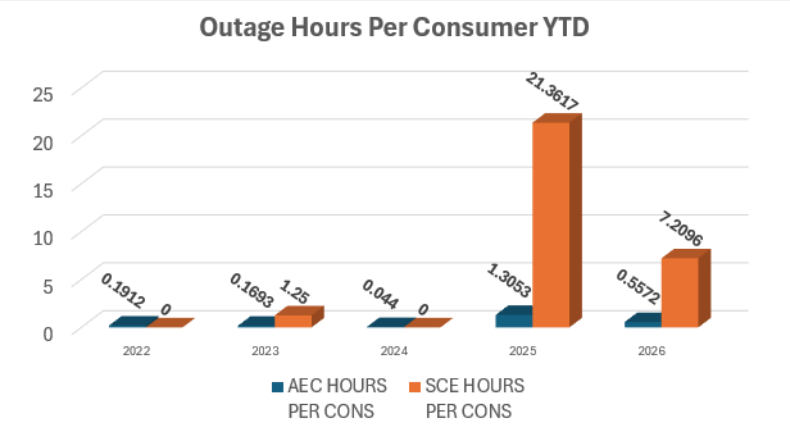
Communication is always key, especially during switching orders. A friendly reminder was made that two-way communication is an effective method to ensure no steps were missed from both parties.

## Lost Time Due to Accidents

0 Hours

## Outages Hours Per Consumer

| | |
|---|---|
| Power Supply (SCE) | 0.0000 |
| Severe Weather | 0.1880 |
| Planned Outages | 0.0000 |
| Other | 0.0000 |
| **Month Total** | 0.1880 hours per consumer |



## Large Outages

02/18/2026 – 1 Ø Cowboy Country Oil Circuit Recloser (OCR) opened de-energizing 75 consumers for 2.75 hours. Patrolled and found broken pole due to snowstorm.

02/18/2026 – Fused Tap (Contreras Road) blew de-energizing 30 consumers for 2.75 hours. Patrolled and found broken pole due to snowstorm.

02/18/2026 – 1 Ø Jeraboa OCR opened de-energizing 132 consumers for 4.5 hours. Patrolled and found broken pole due to snowstorm.

## Other Business

Heli-hydrant Line Extension: 3 Ø primary overhead was extended to well locations to prepare for the well certification.



Hamilton Museum Entrance: Anza Electric assisted with the installation of the Museum entrance by setting an H-frame for their new gate.



# Engineering Report

## New Services Completed This Month

3

## Line Length Added to AEC Distribution

| | This Month | Year to Date | Total |
|---|---|---|---|
| Primary | 586’ | 601’ | 589 Miles |
| Secondary | 24’ | 277’ | 164 Miles |
| Total Plant | | | 753 Miles |

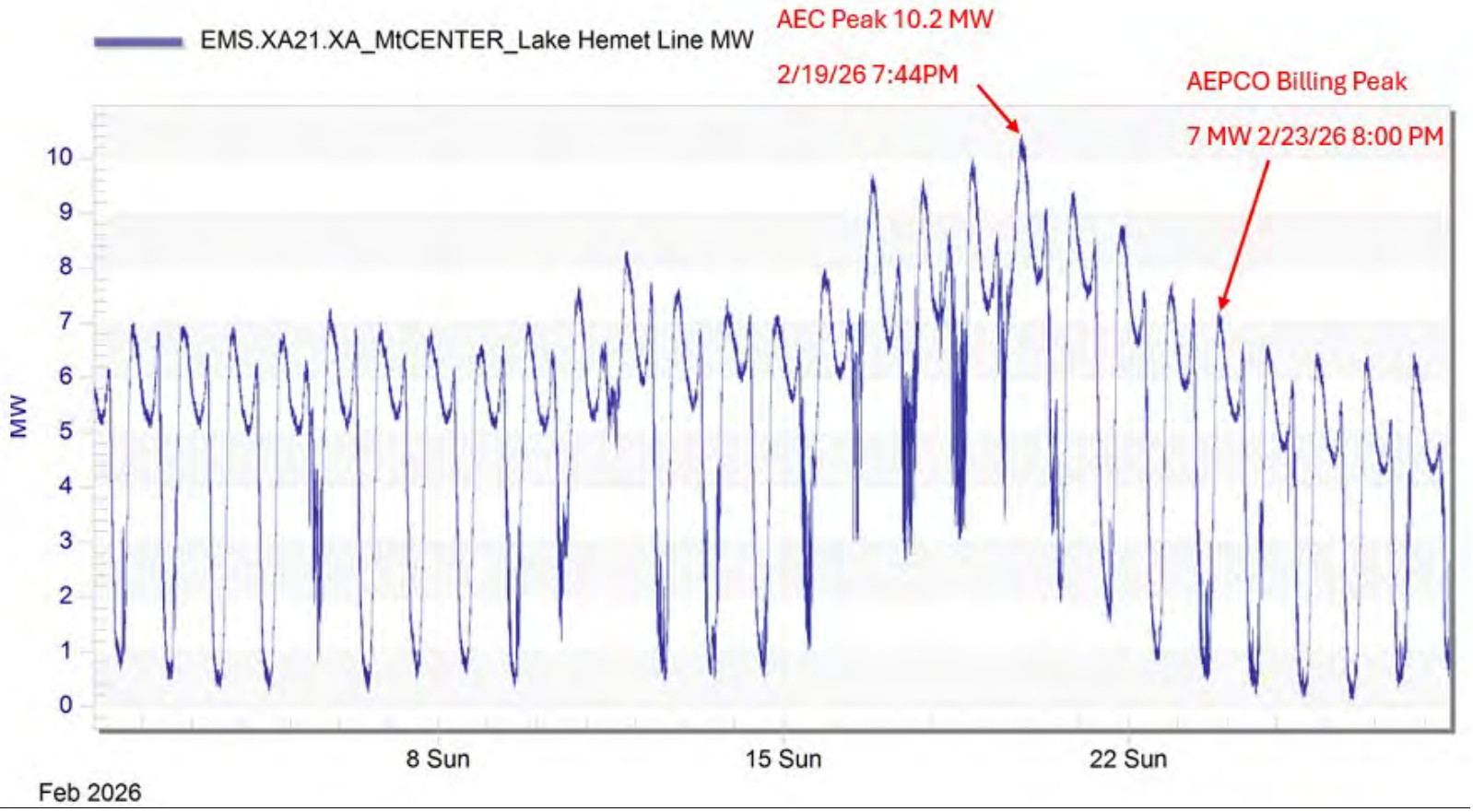
## Short-Term Job Forecast

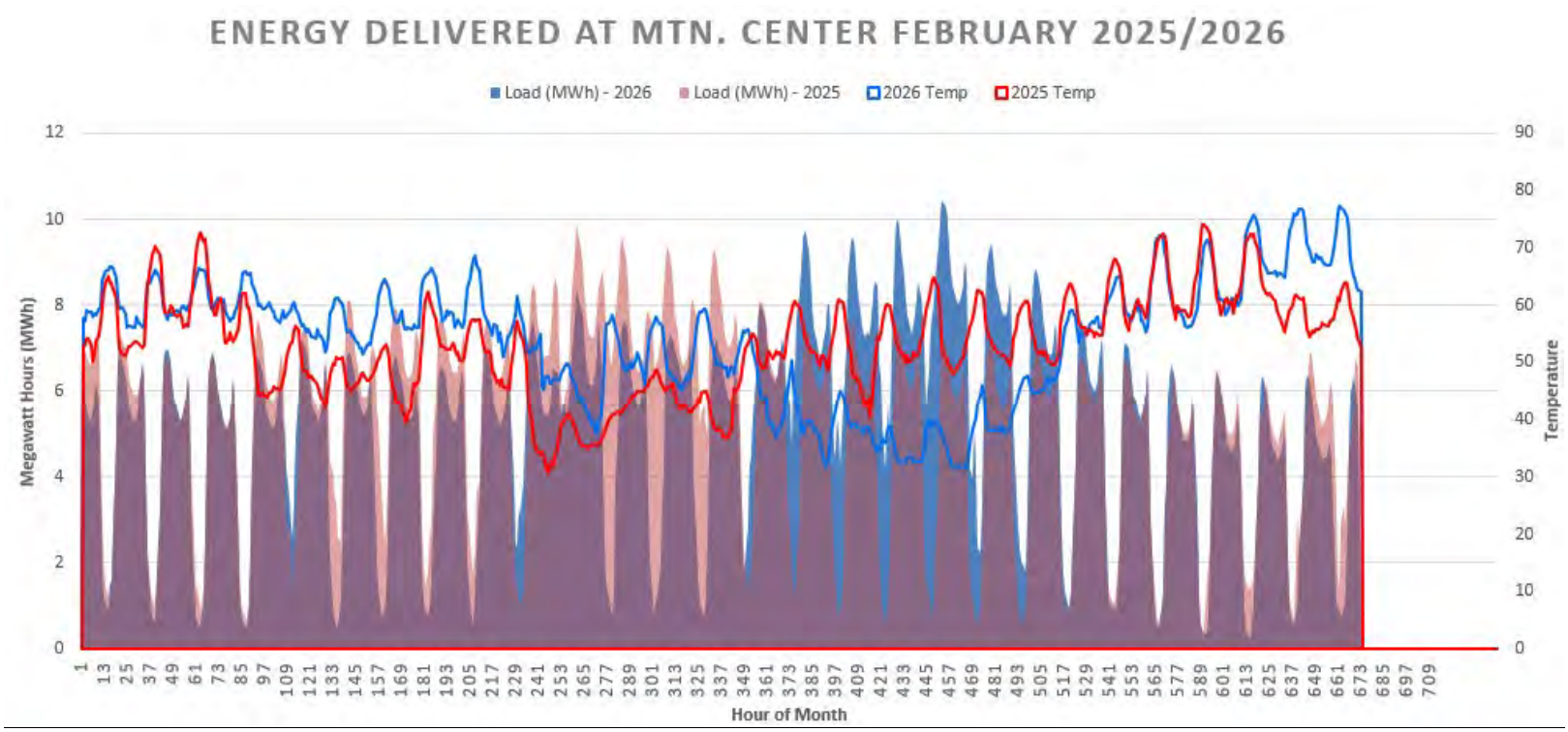
Approximately 8 jobs will be ready for construction in the next 2 months.

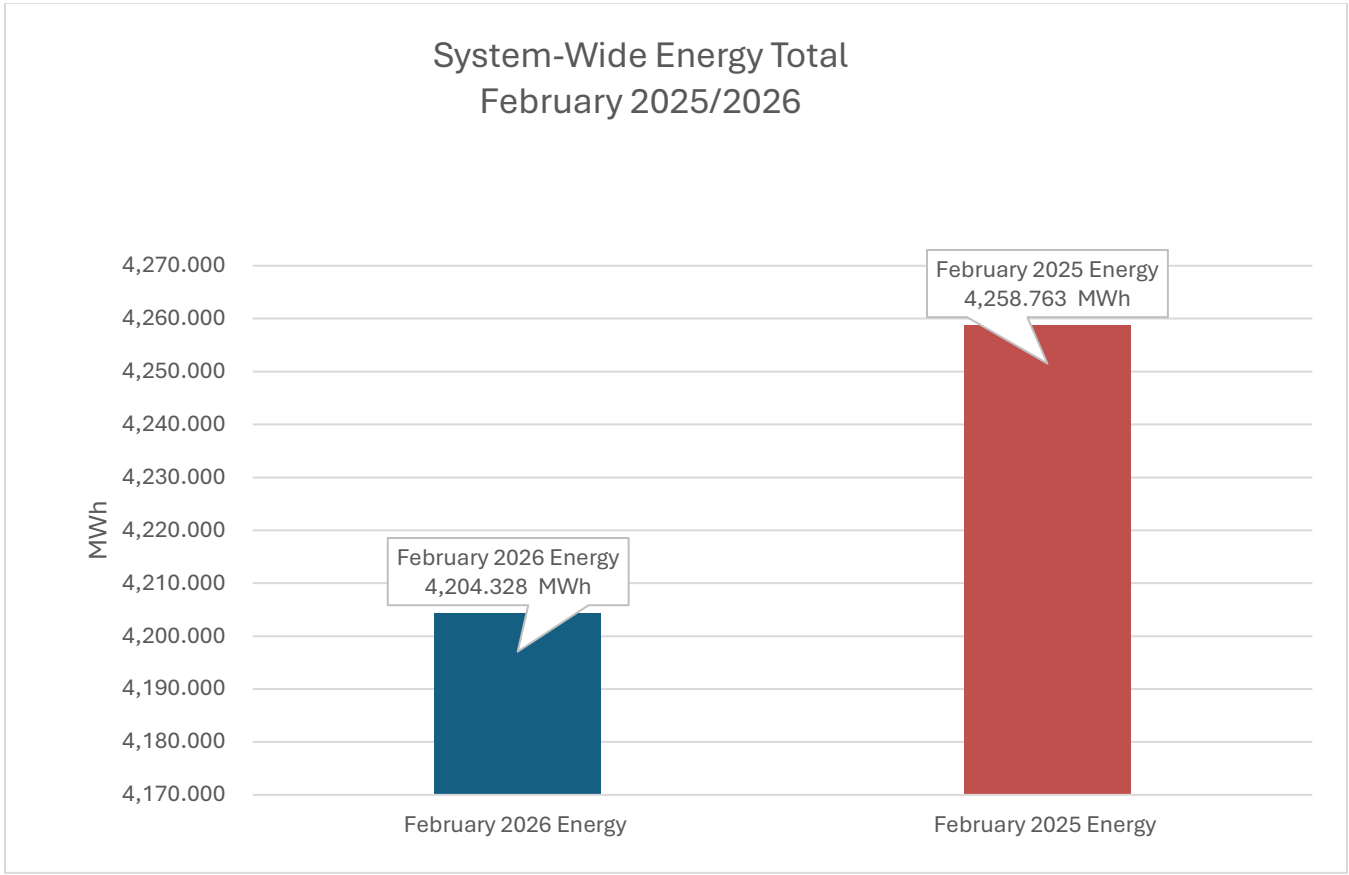
## Long-Term New Job Forecast

The long-term forecast projects approximately 30 new jobs expected to be ready for construction within the next year.

## Mountain Center Peak (19MW Max)



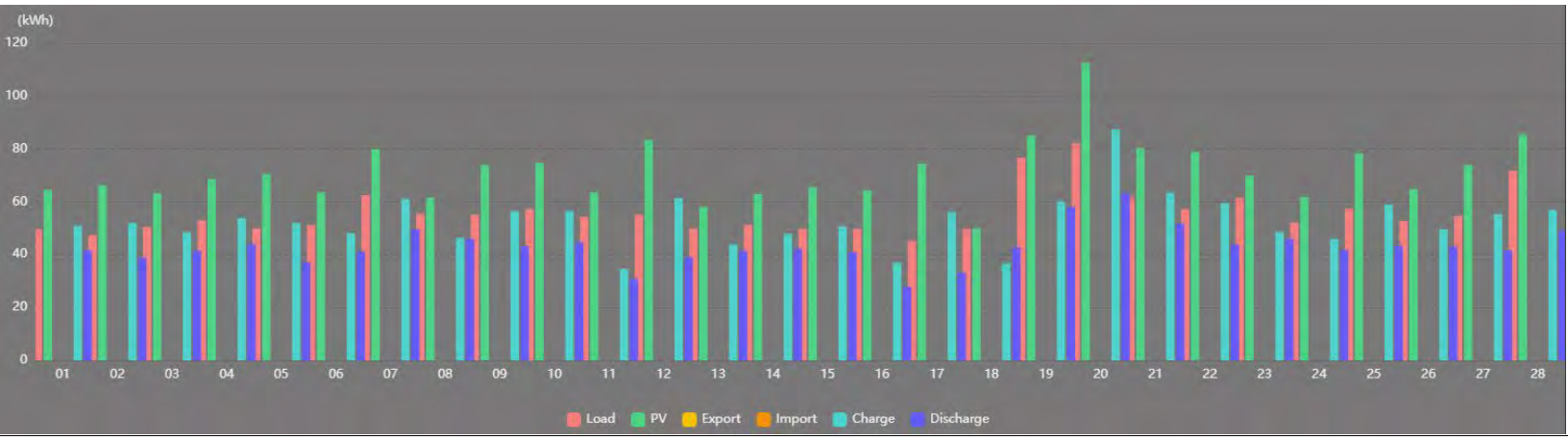

ENERGY DELIVERED AT MTN. CENTER FEBRUARY 2025/2026
Load (MWh) - 2026
Load (MWh) - 2025
2026 Temp
2025 Temp
Megawatt Hours (MWh)
Temperature
Hour of Month


System-Wide Energy Total
February 2025/2026
MWh
February 2026 Energy
4,204.328 MWh
February 2025 Energy
4,258.763 MWh
February 2026 Energy
February 2025 Energy

**Other Business**

- Circuit 1100 – All poles outside of the forest boundary have been change to ductile iron and prepped for the new conductor. The second wire pull will begin in the next few weeks and continue for the next two months.
- The SCE Tahquitz Substation rebuild is still ongoing with no updated ETA from SCE. Voltage at Mtn. Center is still within normal limits and is effectively being regulated with AEC's voltage regulator.
- A new three phase Viper recloser was installed in Bautista Canyon to replace three outdated oil circuit reclosers. This addition gives us remote visibility and operability over the recloser, especially during elevated fire danger, and allows us to further enhance fault coordination. This is part of an ongoing effort to replace all oil circuit reclosers with modern communications-enabled vacuum reclosers (Vipers).
- All solar inverters were operational throughout the month and continue to operate within normal limits.

**Deep Canyon**




The Deep Canyon microgrid continues to operate exceptionally without any notable anomalies.

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

*Internet. At the speed of light.*

# OPERATING STATEMENT
# and
# VARIANCE REPORT
# with
# Actual / Budget / Prior Year Comparison

for period February 28, 2026

March 26, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.*

UNITED STATES DEPARTMENT OF AGRICULTURE

# FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

*This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.*

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
FEBRUARY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII**
*(check one of the following)*

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

| SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT | DATE | SIGNATURE OF MANAGER OR APPROPRIATE TITLE | DATE |
|---|---|---|---|
| | | | |

## PART A. STATEMENT OF OPERATIONS

| ITEM | YEAR - TO - DATE | | | THIS MONTH |
|---|---|---|---|---|
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | (d) |
| 1. Operating Revenue and Patronage Capital | 3,045,017 | 2,792,868 | 3,246,013 | 1,291,543 |
| 2. Power Production Expense | 0 | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 943,676 | 554,138 | 952,569 | 275,935 |
| 4. Transmission Expense | 7,844 | 5,715 | 8,682 | 2,857 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 367,714 | 343,580 | 372,460 | 173,185 |
| 7. Distribution Expense - Maintenance | 101,378 | 386,793 | 183,386 | 223,304 |
| 8. Consumer Accounts Expense | 233,330 | 253,387 | 208,496 | 114,591 |
| 9. Customer Service and Information Expense | 94,830 | 136,877 | 88,230 | 57,583 |
| 10. Sales Expense | 0 | 0 | 0 | 0 |
| 11. Administration and General Expense | 404,261 | 515,741 | 561,694 | 255,297 |
| 12. Total Operation & Maintenance Expense (2-11) | 2,153,032 | 2,196,230 | 2,375,518 | 1,102,753 |
| 13. Depreciation and Amortization Expense | 290,615 | 295,605 | 294,380 | 148,180 |
| 14. Tax Expense - Property | 0 | 0 | 0 | 0 |
| 15. Tax Expense - Other | 5,707 | 2,797 | 6,400 | 1,621 |
| 16. Interest on Long - Term Debt | 180,225 | 242,009 | 224,877 | 115,290 |
| 17. Interest Charged to Construction - Credit | 0 | 0 | 0 | 0 |
| 18. Interest Expense - Other | 12,329 | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 | 0 |
| 20. Total Cost of Service (12-19) | 2,641,908 | 2,736,642 | 2,901,174 | 1,367,844 |
| 21. Patronage Capital & Operating Margins (1-20) | 403,109 | 56,226 | 344,838 | -76,301 |
| 22. Non Operating Margins - Interest | 14,154 | 5,423 | 3,332 | 1,070 |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 73,952 | 0 | 0 | 0 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 27. Other Capital Credits and Patronage Dividends | 0 | 0 | 0 | 0 |
| 28. Extraordinary Items | 0 | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21-28) | 491,215 | 61,649 | 348,170 | -75,232 |

| USDA - RUS | BORROWER DESIGNATION |
|---|---|
| FINANCIAL AND STATISTICAL REPORT | California 41 Anza |
| Anza Electric Cooperative, Inc. and ConnectAnza | PERIOD ENDED |
| INSTRUCTIONS - See RUS Bulletin 1717B-2 | **FEBRUARY 2026** |

| ITEM | YEAR-TO-DATE: AEC / CA LAST YEAR (a) | YEAR-TO-DATE: AEC / CA THIS YEAR (b) | ITEM | YEAR-TO-DATE: AEC / CA LAST YEAR (a) | YEAR-TO-DATE: AEC / CA THIS YEAR (b) |
|---|---|---|---|---|---|
| 1. New Services Connected | 1 / 17 | 5 / 22 | 5. Miles Transmission | 25 / 0 | 25 / 0 |
| 2. Services Retired | 0 / 0 | 0 / 0 | 6. Miles Distribution - Overhead : CA Estimated | 503 / 568 | 503 / 568 |
| 3. Total Services in Place Electric and Fiber Optic | 5414 / 3707 | 5431 / 3252 | 7. Miles Distribution - Underground : CA Estimated | 235 / 25 | 236 / 25 |
| 4. Idle Services (Exclude Seasonals) | 613 / 632 | 639 / 166 | 8. Total Miles Energized (5+6+7) : CA Estimated | 763 / 593 | 764 / 593 |

PART C. BALANCE SHEET

| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
|---|---|---|---|
| 1. Total Utility & Fiber Plant in Service | 55,943,367 | 30. Membership | 910 |
| 2. Construction Work in Progress | 10,456,000 | 31. Patronage Capital | 15,524,964 |
| 3. Total Utility & Fiber Plant (1 + 2) | 66,399,367 | 32. Operating Margins - Prior Years | 893,963 |
| 4. Accum. Provision for Depreciation & Amort. | 25,003,800 | 33. Operating Margins - Current Year | 35,927 |
| 5. Net Utility Plant (3 - 4) | 41,395,567 | 34. Non Operating Margins | 5,423 |
| 6. Nonutility Property - Net | 0 | 35. Other Margins and Equities | 1,967,562 |
| 7. Investments in Subsidiary Companies | 0 | 36. Total Margins & Equities (30 thru 35) | 18,428,748 |
| 8. Invest in Assoc. Org. - Patronage Capital | 4,900,655 | 37. Long - Term Debt ~~RUS~~ (Net) | 16,314,955 |
| 9. Invest in Assoc. Org. - General Funds | 147,877 | 38. Long - Term Debt - FFB - RUS Guaranteed | 0 |
| 10. Invest in Assoc. Org. - Nongeneral Funds | 128,932 | 39. Long - Term Debt - Other - RUS Guaranteed | 0 |
| 11. Invest in Economic Development Projects | 0 | 40. Long - Term Debt Other (Net) | 13,226,338 |
| 12. Other Investments | 250 | 41. Long - Term Debt - RUS - Econ Dev (Net) | 0 |
| 13. Special Funds | 330,465 | 42. Payments - Unapplied | 0 |
| 14. Total Other Property & Invest. (6 thru 13) | 5,508,179 | 43. Total Long-Term Debt (37 thru 41 - 42) | 29,541,293 |
| 15. Cash - General Funds | 249,749 | 44. Obligations Under Capital Leases - Noncurrent | 400,121 |
| 16. Cash - Construction Funds - Trustee | 0 | 45. Accumulated Operating Provisions | 850,586 |
| 17. Special Deposits | 0 | 46. Total Other Noncurrent Liabilities (44 + 45) | 1,250,707 |
| 18. Temporary Investments | 793,707 | 47. Notes Payable | 0 |
| 19. Notes Receivable - Net | 0 | 48. Accounts Payable | 8,449,702 |
| 20. Accounts Recvble - Net Sales of Energy & Fiber | 684,808 | 49. Consumer Deposits | 1,220,047 |
| 21. Accounts Receivable - Net Other | 8,054,499 | 50. Current Maturities Long-Term Debt | 0 |
| 22. Renewable Energy Credits | 0 | 51. Current Maturities Long-Term Debt | 0 |
| 23. Materials & Supplies - Electric & Other | 2,165,543 | -Economic Development | 0 |
| 24. Prepayments | 161,203 | 52. Current Maturities Capital Leases | 0 |
| 25. Other Current & Accrued Assets | 2,634 | 53. Other Current and accrued Liabilities | 710,676 |
| 26. Total Current & Accrued Assets (15 thru 25) | 12,112,141 | 54. Total Current & Accrued Liabilities (47 thru 53) | 10,380,425 |
| 27. Regulatory Assets | 0 | 55. Regulatory Liabilities | 0 |
| 28. Other Deferred Debits | 961,375 | 56. Other Deferred Credits | 376,089 |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 59,977,262 | 57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56) | 59,977,262 |

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.
LINE 4 RESOLVED CLERICAL ERROR FOR IDLE SERVICES FOR CA

FEBRUARY 2026
CONSUMER STATISTICS

| | 2024 | 2025 | 2026 |
|---|---|---|---|
| AEC NO. BILLED THIS MONTH | 4,845 | 4,801 | 4,792 |
| AEC NO. BILLED LAST MONTH | 4,834 | 4,818 | 4,785 |
| AVG. RESIDENTIAL KWH USED | 956 | 748 | 702 |
| AVG. RESIDENTIAL ELECTRIC BILL | 212 | $ 210 | $ 189 |
| TOTAL AVG. KWH USED | 1087 | 887 | 831 |
| TOTAL AVG. ELECTRIC BILL | 242 | $ 248 | $ 225 |
| NO. MINIMUM ELECTRIC BILLS | 190 | 169 | 158 |
| CA NO. BILLED THIS MONTH | 2963 | 3075 | 3086 |
| CA NO. BILLED LAST MONTH | 2945 | 2963 | 3080 |
| AVG. RESIDENTIAL INTERNET BILL | 58 | $ 58 | $ 59 |
| AVG. TOTAL INTERNET BILL | 63 | $ 63 | $ 63 |

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

| | |
|---|---|
| BALANCE BEGINNING OF YEAR | 4,734,837.93 |
| AMOUNTS RECEIVED THIS YEAR (NET) | 27,313.14 |
| TOTAL CONT-IN-AID OF CONSTRUCTION | 4,762,151.07 |

**USDA - RUS**

**FINANCIAL AND STATISTICAL REPORT**

Anza Electric Cooperative, Inc. and ConnectAnza

**BORROWER DESIGNATION**

California 41 Anza

**MONTH ENDING**

FEBRUARY 2026

**RUS USE ONLY**

USING COMBINED BALANCE SHEET

| | |
|---|---|
| Current Assets to Current Liabilities Ratio | 1.167 |
| Margins & Equities as % of Assets | 30.726 |
| Long Term Debt as % of Plant | 44.490 |

**PART D. CONSUMER SALES AND REVENUE DATA**

| CLASS OF SERVICE | THIS MONTH | | | | | YEAR-TO-DATE | | |
|---|---|---|---|---|---|---|---|---|
| | No. Receiving Svc. AEC | No. Receiving Svc. CA | kWh Sold | Amount AEC & CA Combined | No. Minimum Bills | Avg. No. Receiving Serv. | kWh Sold Cumulative | Amount Cumulative |
| | a | | b | c | d | e | f | g |
| 1. Residential Sales (excl seas.) | 4,433 | 2,958 | 3,113,488 | 1,012,041 | 141 | 7,385 | 6,813,124 | 2,162,314 |
| 2. Residential Sales Seasonal | | | | | | | 0 | 0 |
| 3. Irrigation Sales | 9 | | 10,128 | 3,725 | 7 | 9 | 26,213 | 9,385 |
| 4. Comm. & Ind. - 50kVA or less | 329 | 103 | 412,989 | 125,426 | 10 | 433 | 886,953 | 264,904 |
| 5. Comm. & Indus. - over 50kVA | 19 | 16 | 443,637 | 123,081 | | 35 | 955,064 | 260,242 |
| 6. Public St. & Highway Lighting | | | | | | | 0 | 0 |
| 7. Other Sales to Public Auth. | 2 | 9 | 1,112 | 347 | | 11 | 2,424 | 743 |
| 8. Fiber Rev. Contra - Service, PD | | | | 0 | | | | 0 |
| 9. Sales - VOIP | | | 341 LINES | 6,802 | | | | 13,718 |
| 10. Total Sales of Fiber & Electric | | | | 0 | | | | 0 |
| Energy (1 thru 9) | 4,792 | 3,086 | 3,981,354 | 1,271,423 | 158 | 7,873 | 8,683,778 | 2,711,306 |
| 11. Other Electric Revenue | | | | 20,120 | | | | 81,562 |
| 12. Total (10 + 11) | | | | 1,291,543 | | | | 2,792,868 |

**PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY**

| ITEM | THIS MONTH a | YEAR-TO-DATE b | | THIS MONTH a | YEAR-TO-DATE b |
|---|---|---|---|---|---|
| 1. SR SOLAR kWh Generated | 140,402 | 269,947 | 6. Office Use | 12,810 | 28,366 |
| 2. kWh Purchased-AEPCO | 3,511,908 | 7,750,728 | 7. Total Unaccounted For | | |
| 3. Net SA Solar kWh Purchased | 551,382 | 1,056,694 | (4 Less 5 & 6) | 199,528 | 345,225 |
| 4. Total kWh (1 thru 3) | 4,203,692 | 9,077,369 | 8. Percent System Loss | 4.746 | 3.803 |
| | | | 9. Maximum Demand (kW) | 10,422 | 10,422 |
| 5. Total kWh - Sold | 3,981,354 | 8,683,778 | 10. Month When Maximum Demand Occurred | | 2 |

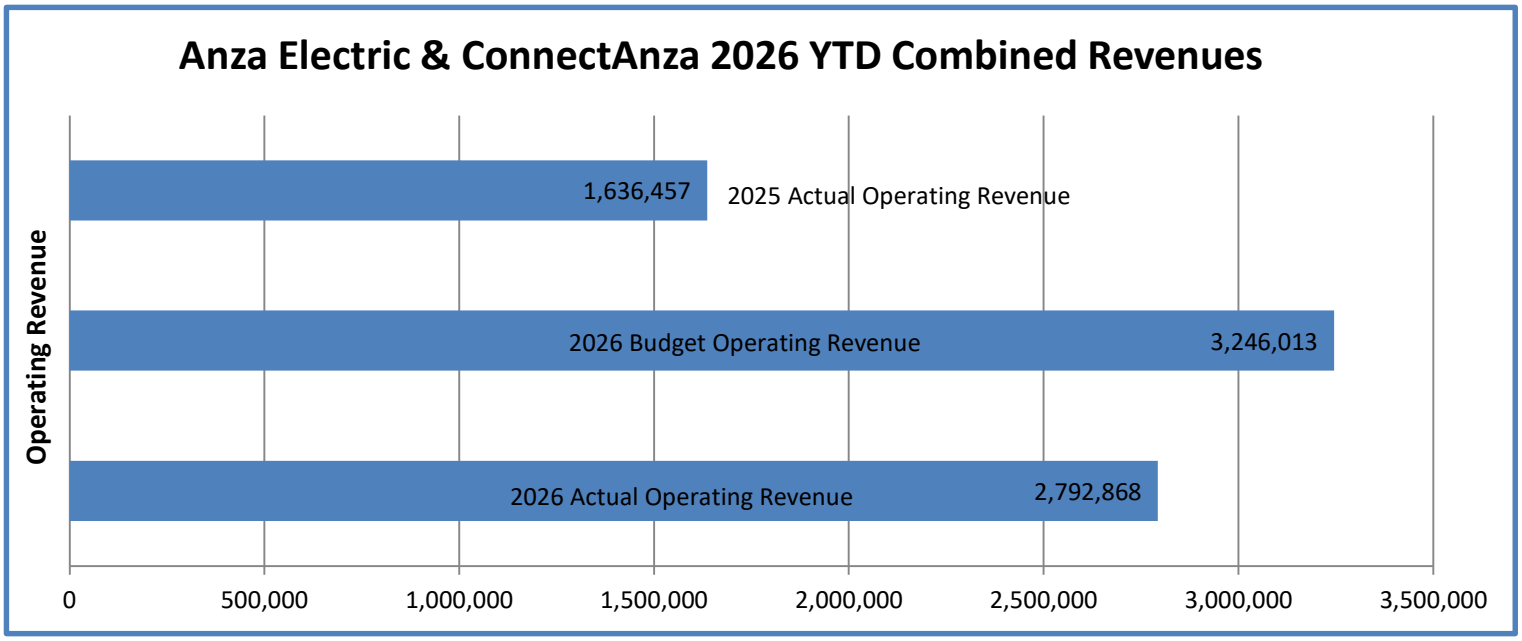
Anza Electric Cooperative, Inc.

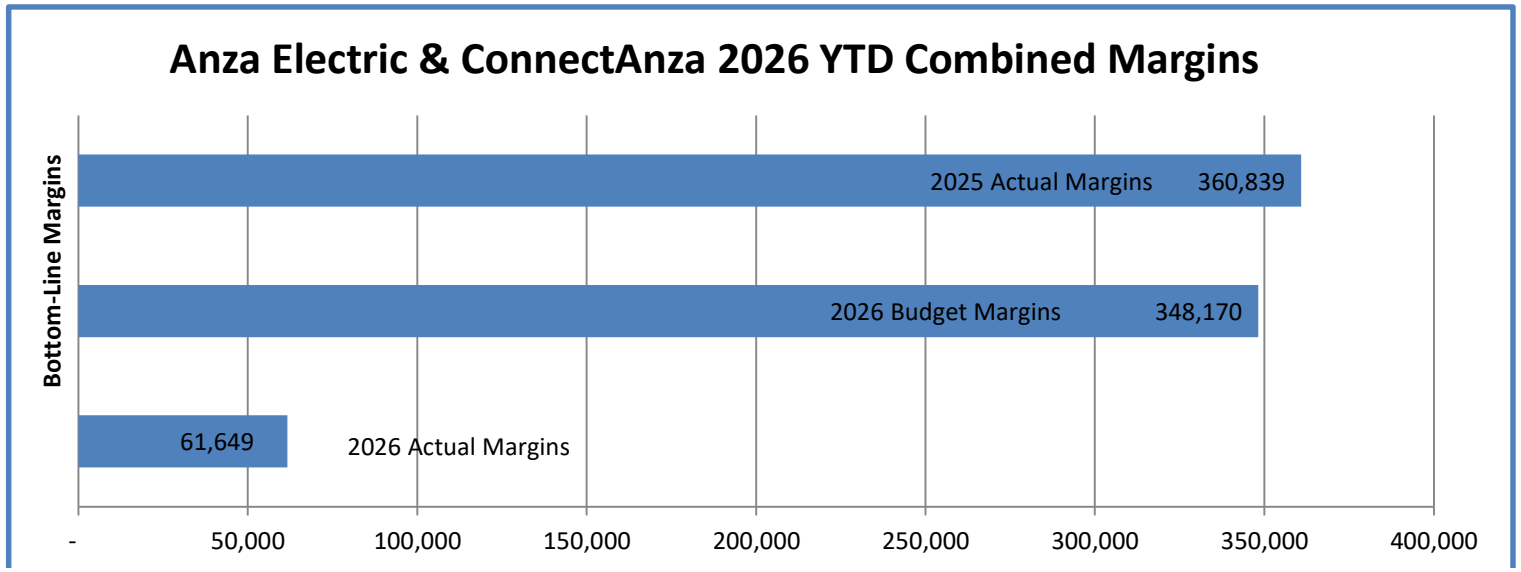
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending February 28, 2026

ConnectAnza
*Internet. At the speed of light.*

| Form 7 F-7 Line # | Item | 2026 Y-T-D Actual $ from Form 7 | 2026 Y-T-D Budget $ | Y-T-D Difference Between 2026 Actual & Budget | % of Budget | 2025 Y-T-D Actual $ from Form 7 | Y-T-D Difference Between 2026 & 2025 Actual $ | % of Actual |
|---|---|---|---|---|---|---|---|---|
| Line 1 | Operating Revenue | 2,792,868 | 3,246,013 | (453,145) | 86% | 1,636,457 | 1,156,411 | 171% |
| Line 3 | Purchased Power | 554,138 | 952,569 | (398,431) | 58% | 465,723 | 88,416 | 119% |
| Line 4 | Transmission Expense | 5,715 | 8,682 | (2,967) | 66% | 3,850 | 1,865 | 148% |
| Line 6 | Distribution Expense - Operations | 343,580 | 372,460 | (28,880) | 92% | 191,651 | 151,928 | 179% |
| Line 7 | Distribution Expense - Maintenance | 386,793 | 183,386 | 203,407 | 211% | 56,170 | 330,622 | 689% |
| Line 8 | Consumer Accts Expense | 253,387 | 208,496 | 44,891 | 122% | 112,831 | 140,555 | 225% |
| Line 9 | Customer Service & Information Expense | 136,877 | 88,230 | 48,647 | 155% | 52,696 | 84,181 | 260% |
| Line 11 | Administrative & General Expense | 515,741 | 561,694 | (45,953) | 92% | 198,350 | 317,391 | 260% |
| Line 13 | Depreciation Expense | 295,605 | 294,380 | 1,225 | 100% | 145,291 | 150,314 | 203% |
| Line 15 | Tax Expense | 2,797 | 6,400 | (3,603) | 44% | 2,617 | 180 | |
| Line 16 | Interest Long Term Debt Expense | 242,009 | 224,877 | 17,133 | 108% | 86,355 | 155,654 | 261% |
| Line 18 | Interest Expense - Other (Short-term) | - | - | 0 | | 6,475 | (6,475) | |
| Line 19 | Other Deductions | - | - | 0 | | - | 0 | |
| Line 21 | Operating Margins | 56,226 | 344,838 | (288,612) | 16% | 314,446 | (258,220) | 18% |
| Line 22 | Non-Operating Margins - Interest Income | 5,423 | 3,332 | 2,091 | 163% | 9,417 | (3,994) | 58% |
| Line 25 | Non-Operating Margins - Other | - | 0 | 0 | | 36,976 | (36,976) | |
| Line 26 | Gen & Trans Cap Credits | 0 | 0 | 0 | | 0 | 0 | |
| Line 27 | Other Cap Credits & Patronage Div'ds | 0 | 0 | 0 | | 0 | 0 | |
| Line 29 | Margins | 61,649 | 348,170 | (286,521) | 18% | 360,839 | (299,189) | 17% |
| | kWh sold | 8,683,778 | 9,957,818 | (1,274,040) | 87% | 9,087,501 | (403,723) | 96% |
| | kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)** | 9,077,369 | 10,953,601 | (1,876,232) | 83% | 9,384,432 | (307,063) | 97% |
| | Operating TIER: | **1.23** | (KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses) | | | | | |
| | Bottom-Line TIER: | **1.25** | **2.55** | | | **5.18** | | |


Anza Electric & ConnectAnza 2026 YTD Combined Revenues
Operating Revenue
1,636,457
2025 Actual Operating Revenue
2026 Budget Operating Revenue
3,246,013
2026 Actual Operating Revenue
2,792,868
0
500,000
1,000,000
1,500,000
2,000,000
2,500,000
3,000,000
3,500,000


Anza Electric & ConnectAnza 2026 YTD Combined Margins
Bottom-Line Margins
2025 Actual Margins
360,839
2026 Budget Margins
348,170
61,649
2026 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000




ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

# OPERATING STATEMENT
# and
# VARIANCE REPORT
# with
# Actual / Budget / Prior Year Comparison

for period ending February 28, 2026

March 26, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.*

UNITED STATES DEPARTMENT OF AGRICULTURE

# FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

*This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.*

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
FEBRUARY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII**
*(check one of the following)*

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

| SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT | DATE | SIGNATURE OF MANAGER OR APPROPRIATE TITLE | DATE |
|---|---|---|---|
| | | | |

## PART A. STATEMENT OF OPERATIONS

| ITEM | YEAR - TO - DATE | | | THIS MONTH |
|---|---|---|---|---|
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | (d) |
| 1. Operating Revenue and Patronage Capital | 2,629,652 | 2,386,768 | 2,838,020 | 1,088,101 |
| 2. Power Production Expense | 0 | 0 | 0 | 0 |
| 3. Cost of Purchased Power | 911,940 | 524,685 | 919,689 | 261,107 |
| 4. Transmission Expense | 7,844 | 5,715 | 8,682 | 2,857 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 | 0 |
| 6. Distribution Expense - Operation | 303,779 | 292,637 | 305,621 | 147,790 |
| 7. Distribution Expense - Maintenance | 100,940 | 383,900 | 167,724 | 222,229 |
| 8. Consumer Accounts Expense | 225,118 | 245,697 | 194,311 | 110,727 |
| 9. Customer Service and Information Expense | 22,985 | 35,359 | 50,967 | 12,239 |
| 10. Sales Expense | 0 | 0 | 0 | 0 |
| 11. Administration and General Expense | 347,756 | 423,754 | 469,453 | 209,468 |
| 12. Total Operation & Maintenance Expense (2-11) | 1,920,363 | 1,911,748 | 2,116,448 | 966,415 |
| 13. Depreciation and Amortization Expense | 210,724 | 214,641 | 215,953 | 107,682 |
| 14. Tax Expense - Property | 0 | 0 | 0 | 0 |
| 15. Tax Expense - Other | -563 | -627 | 0 | -19 |
| 16. Interest on Long - Term Debt | 168,025 | 232,081 | 214,686 | 110,623 |
| 17. Interest Charged to Construction - Credit | 0 | 0 | 0 | 0 |
| 18. Interest Expense - Other | 12,329 | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 | 0 |
| 20. Total Cost of Electric Service (12-19) | 2,310,878 | 2,357,842 | 2,547,087 | 1,184,702 |
| 21. Patronage Capital & Operating Margins (1-20) | 318,774 | 28,926 | 290,933 | -96,601 |
| 22. Non Operating Margins - Interest | 14,154 | 5,423 | 3,332 | 1,070 |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 73,952 | 0 | 0 | 0 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 27. Other Capital Credits and Patronage Dividends | 0 | 0 | 0 | 0 |
| 28. Extraordinary Items | 0 | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21-28) | 406,879 | 34,349 | 294,265 | -95,531 |

| USDA - RUS<br>FINANCIAL AND STATISTICAL REPORT | BORROWER DESIGNATION<br>California 41 Anza |
|---|---|
| Anza Electric Cooperative, Inc. only | PERIOD ENDED |
| INSTRUCTIONS - See RUS Bulletin 1717B-2 | **FEBRUARY 2026** |

| ITEM | YEAR-TO-DATE LAST YEAR (a) | YEAR-TO-DATE THIS YEAR (b) | ITEM | YEAR-TO-DATE LAST YEAR (a) | YEAR-TO-DATE THIS YEAR (b) |
|---|---|---|---|---|---|
| 1. New Services Connected | 1 | 5 | 5. Miles Transmission | 25 | 25 |
| 2. Services Retired | 0 | 0 | 6. Miles Distribution - Overhead | 503 | 503 |
| 3. Total Services in Place | 5414 | 5431 | 7. Miles Distribution - Underground | 235 | 236 |
| 4. Idle Services (Exclude Seasonals) | 613 | 639 | 8. Total Miles Energized (5+6+7) | 763 | 764 |

PART C. BALANCE SHEET

| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
|---|---|---|---|
| 1. Total Utility Plant in Service | 43,594,212 | 30. Membership | 910 |
| 2. Construction Work in Progress | 9,444,889 | 31. Patronage Capital | 15,417,650 |
| 3. Total Utility Plant (1 + 2) | 53,039,101 | 32. Operating Margins - Prior Years | 481,490 |
| 4. Accum. Provision for Depreciation & Amort. | 21,709,596 | 33. Operating Margins - Current Year | 28,926 |
| 5. Net Utility Plant (3 - 4) | 31,329,505 | 34. Non Operating Margins | 5,423 |
| 6. Nonutility Property - Net | 0 | 35. Other Margins and Equities | 1,967,562 |
| 7. Investments in Subsidiary Companies | 0 | 36. Total Margins & Equities (30 thru 35) | 17,901,960 |
| 8. Invest in Assoc. Org. - Patronage Capital | 4,900,655 | 37. Long - Term Debt ~~RUS~~ (Net) | 16,314,955 |
| 9. Invest in Assoc. Org. - General Funds | 147,877 | 38. Long - Term Debt - FFB - RUS Guaranteed | 0 |
| 10. Invest in Assoc. Org. - Nongeneral Funds | 128,932 | 39. Long - Term Debt - Other - RUS Guaranteed | 0 |
| 11. Invest in Economic Development Projects | 0 | 40. Long - Term Debt Other (Net) | 11,810,445 |
| 12. Other Investments | 250 | 41. Long - Term Debt - RUS - Econ Dev (Net) | 0 |
| 13. Special Funds | 330,465 | 42. Payments - Unapplied | 0 |
| 14. Total Other Property & Invest. (6 thru 13) | 5,508,179 | 43. Total Long-Term Debt (37 thru 41 - 42) | 28,125,401 |
| 15. Cash - General Funds | 249,749 | 44. Obligations Under Capital Leases - Noncurrent | 400,121 |
| 16. Cash - Construction Funds - Trustee | 0 | 45. Accumulated Operating Provisions | 850,586 |
| 17. Special Deposits | 0 | 46. Total Other Noncurrent Liabilities (44 + 45) | 1,250,707 |
| 18. Temporary Investments | 793,707 | 47. Notes Payable | 0 |
| 19. Notes Receivable - Net | 0 | 48. Accounts Payable | 363,152 |
| 20. Accounts Receivable - Net Sales of Energy | 588,590 | 49. Consumer Deposits | 912,394 |
| 21. Accounts Receivable - Net Other | 8,054,499 | 50. Current Maturities Long-Term Debt | 0 |
| 22. Renewable Energy Credits | 0 | 51. Current Maturities Long-Term Debt | 0 |
| 23. Materials & Supplies - Electric & Other | 1,860,808 | -Economic Development | 0 |
| 24. Prepayments | 139,145 | 52. Current Maturities Capital Leases | 0 |
| 25. Other Current & Accrued Assets | 2,634 | 53. Other Current and accrued Liabilities | 663,827 |
| 26. Total Current & Accrued Assets (15 thru 25) | 11,689,132 | 54. Total Current & Accrued Liabilities (47 thru 53) | 1,939,373 |
| 27. Regulatory Assets | 0 | 55. Regulatory Liabilities | 0 |
| 28. Other Deferred Debits | 1,063,817 | 56. Other Deferred Credits | 373,193 |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 49,590,632 | 57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56) | 49,590,632 |

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,051,253.67 (GL 143.75) ARE RECORDED HERE.

FEBRUARY 2026
CONSUMER STATISTICS

| | 2024 | 2025 | 2026 |
|---|---|---|---|
| NO. BILLED THIS MONTH | 4,845 | 4,801 | 4,792 |
| NO. BILLED LAST MONTH | 4,834 | 4,818 | 4,785 |
| AVG. RESIDENTIAL KWH USED | 956 | 748 | 702 |
| AVG. RESIDENTIAL BILL | $ 212 | $ 210 | $ 189 |
| TOTAL AVG. KWH USED | 1087 | 887 | 831 |
| TOTAL AVG. BILL | $ 242 | $ 248 | $ 225 |
| NO. MINIMUM BILLS | 190 | 169 | 158 |

ESTIMATED CONT-IN-AID OF CONSTRUCTION

| | |
|---|---|
| BALANCE BEGINNING OF YEAR | 4,734,837.93 |
| AMOUNTS RECEIVED THIS YEAR (NET) | 27,313.14 |
| TOTAL CONT-IN-AID OF CONSTRUCTION | 4,762,151.07 |

**USDA - RUS**

**FINANCIAL AND STATISTICAL REPORT**

Anza Electric Cooperative, Inc. (only)

**BORROWER DESIGNATION**

California 41 Anza

**MONTH ENDING**

FEBRUARY 2026

**RUS USE ONLY**

| | |
|---|---|
| Current Assets : Current Liab Ratio | 6.027 |
| Margins & Equities as % of Assets | 36.099 |
| Long Term Debt as % of Plant | 53.028 |

**PART D. CONSUMER SALES AND REVENUE DATA**

| CLASS OF SERVICE | THIS MONTH | | | | YEAR-TO-DATE | | |
|---|---|---|---|---|---|---|---|
| | No. Receiving Service a | kWh Sold b | Amount c | No. Minimum Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 4,433 | 3,113,488 | 838,758 | 141 | 4,430 | 6,813,124 | 1,815,978 |
| 2. Residential Sales Seasonal | | | | | | | |
| 3. Irrigation Sales | 9 | 10,128 | 3,725 | 7 | 9 | 26,213 | 9,385 |
| 4. Comm. & Ind. - 50kVA or less | 329 | 412,989 | 118,291 | 10 | 329 | 886,953 | 250,888 |
| 5. Comm. & Indus. - over 50kVA | 19 | 443,637 | 115,814 | | 19 | 955,064 | 245,707 |
| 6. Public St. & Highway Lighting | | | | | | | |
| 7. Other Sales to Public Auth. | 2 | 1,112 | 347 | | 2 | 2,424 | 743 |
| 8. Sales for Resale - RUS Borr. | | | | | | | |
| 9. Sales for Resale - Others. | | | | | | | |
| 10. Total Sales of Electric Energy (1 thru 9) | 4,792 | 3,981,354 | 1,076,936 | 158 | 4,789 | 8,683,778 | 2,322,701 |
| 11. Other Electric Revenue | | | 11,166 | | | | 64,067 |
| 12. Total (10 + 11) | | | 1,088,101 | | | | 2,386,768 |

**PART E. kWH AND kW STATISTICS**

| ITEM | THIS MONTH a | YEAR-TO-DATE b | | THIS MONTH a | YEAR-TO-DATE b |
|---|---|---|---|---|---|
| 1. SR SOLAR kWh Generated | 140,402 | 269,947 | 6. Office Use | 12,810 | 28,366 |
| 2. kWh Purchased-AEPCO | 3,511,908 | 7,750,728 | 7. Total Unaccounted For | | |
| 3. Net SA Solar kWh Purchased | 551,382 | 1,056,694 | (4 Less 5 & 6) | 199,528 | 345,225 |
| 4. Total kWh (1 thru 3) | 4,203,692 | 9,077,369 | 8. Percent System Loss | 4.746 | 3.803 |
| | | | 9. Maximum Demand (kW) | 10,422 | 10,422 |
| 5. Total kWh - Sold | 3,981,354 | 8,683,778 | 10. Month When Maximum Demand Occurred | | 2 |

**RUS Form 7** Computer Generated Form

# Anza Electric Cooperative, Inc.

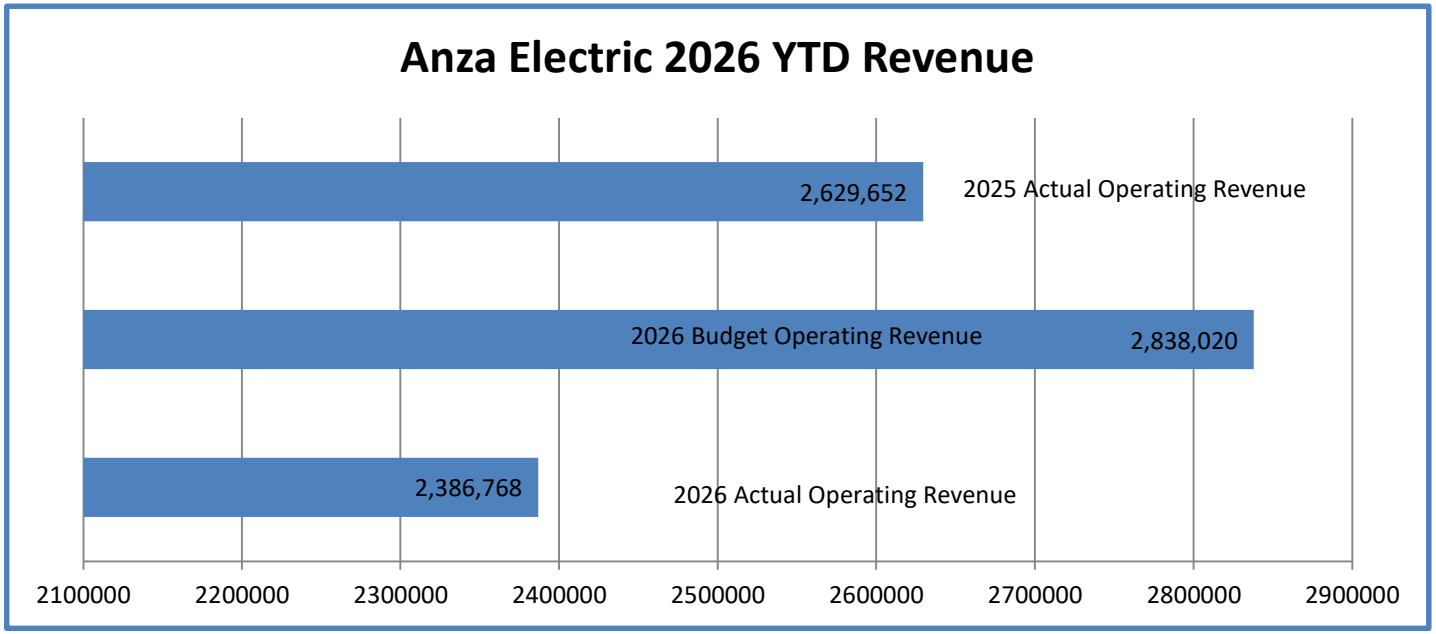
A Touchstone Energy® Cooperative

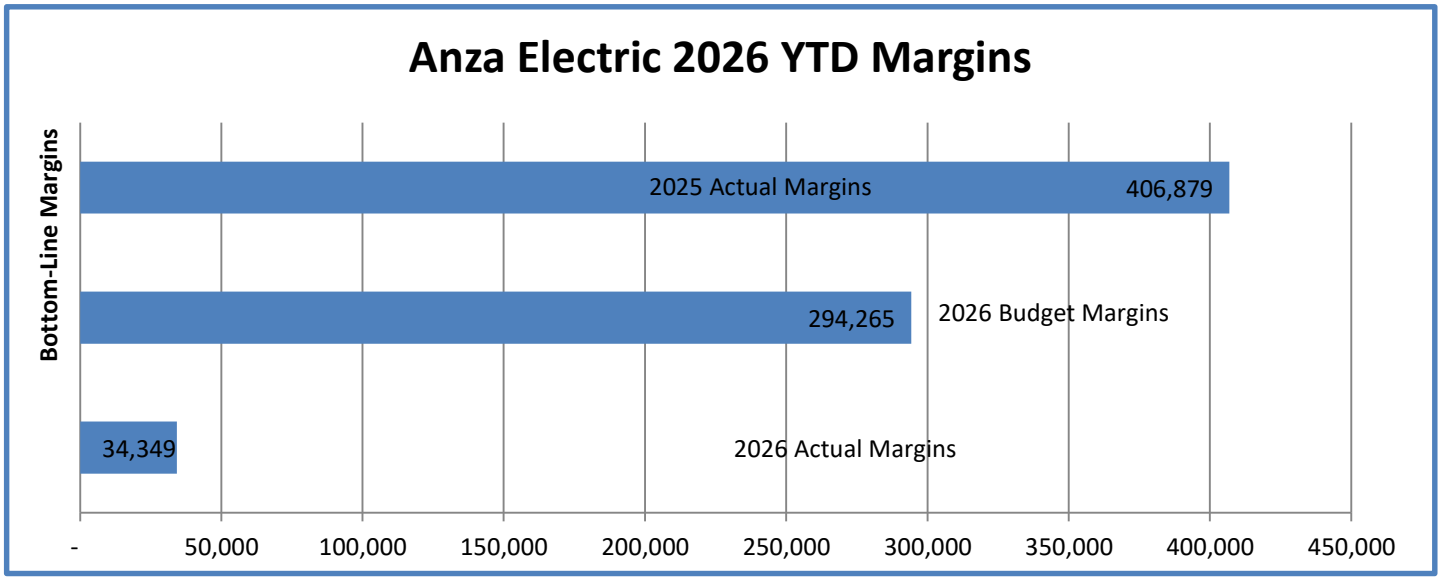
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending February 28, 2026

| Form 7 Line # | Item | 2026 Y-T-D Actual $ from Form 7 | 2026 Y-T-D Budget $ | Y-T-D Difference Between 2026 Actual & Budget | % of Budget | 2025 Y-T-D Actual $ from Form 7 | Y-T-D Difference Between 2026 & 2025 Actual $ | % of Actual |
|---|---|---|---|---|---|---|---|---|
| Line 1 | Operating Revenue | 2,386,768 | 2,838,020 | (451,252) | 84% | 2,629,652 | (242,884) | 91% |
| Line 3 | Purchased Power | 524,685 | 919,689 | (395,004) | 57% | 911,940 | (387,255) | 58% |
| Line 4 | Transmission Expense | 5,715 | 8,682 | (2,967) | 66% | 7,844 | (2,129) | 73% |
| Line 6 | Distribution Expense - Operation | 292,637 | 305,621 | (12,984) | 96% | 303,779 | (11,142) | 96% |
| Line 7 | Distribution Expense - Maintenance | 383,900 | 167,724 | 216,176 | 229% | 100,940 | 282,959 | 380% |
| Line 8 | Consumer Accts Expense | 245,697 | 194,311 | 51,386 | 126% | 225,118 | 20,579 | 109% |
| Line 9 | Customer Service & Information Expense | 35,359 | 50,967 | (15,608) | 69% | 22,985 | 12,374 | 154% |
| Line 11 | Administrative & General Expense | 423,754 | 469,453 | (45,699) | 90% | 347,756 | 75,998 | 122% |
| Line 13 | Depreciation Expense | 214,641 | 215,953 | (1,312) | 99% | 210,724 | 3,917 | 102% |
| Line 15 | Tax Expense | (627) | - | (627) | | (563) | (65) | |
| Line 16 | Interest Long Term Debt Exp | 232,081 | 214,686 | 17,395 | 108% | 168,025 | 64,056 | 129% |
| Line 18 | Interest Current Debt Exp | - | - | 0 | | 12,329 | (12,329) | |
| Line 19 | Other Deductions | - | - | 0 | | - | 0 | |
| Line 21 | Operating Margins | 28,926 | 290,933 | (262,007) | 10% | 318,774 | (289,848) | |
| Line 22 | Non-Operating Margins - Interest Income | 5,423 | 3,332 | 2,091 | 163% | 14,154 | (8,730) | 38% |
| Line 25 | Non-Operating Margins - Other | - | - | 0 | | 73,952 | (73,952) | |
| Line 26 | Generation & Transmission Cap Credits | - | - | 0 | | 0 | 0 | |
| Line 27 | Other Cap Credits & Patronage Div'ds | 0 | 0 | 0 | | 0 | 0 | |
| Line 29 | Margins | 34,349 | 294,265 | (259,916) | 12% | 406,879 | (372,531) | 8% |
| | kWh sold | 8,683,778 | 9,957,818 | (1,274,040) | 87% | 4,830,877 | 3,852,901 | 180% |
| | kWh purchased & SR Solar | 9,077,369 | 10,953,601 | (1,876,232) | 83% | 5,126,985 | 3,950,384 | 177% |

Operating TIER: **1.12** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.15** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2026 YTD Revenue
2,629,652
2025 Actual Operating Revenue
2026 Budget Operating Revenue
2,838,020
2,386,768
2026 Actual Operating Revenue
2100000
2200000
2300000
2400000
2500000
2600000
2700000
2800000
2900000


Anza Electric 2026 YTD Margins
Bottom-Line Margins
2025 Actual Margins
406,879
294,265
2026 Budget Margins
34,349
2026 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000
450,000

| YEAR-TO-DATE COST OF POWER, SUMMARY | | |
|---|---|---|
| 2026 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST) | $ | 575,426.10 |
| AEPCO 3RD PARTY SALES APPLIED TO POWER COST | $ | (50,741.51) |
| CREDITS APPLIED TO AEPCO POWER COST (CRR, REC) | $ | - |
| KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA) | | 8,807,422 |
| YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO<br>COST DIVIDED BY KILOWATT HOURS | | 0.059573 |
| ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION | $ | 10,059.22 |
| KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR | | 269,947 |
| YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR | | 0.037264 |

| PEAK, PCA DETAILS | | | |
|---|---|---|---|
| AEPCO PEAK KW | DATE: 2/23/2026 | TIME: 8:00 AM | TOTAL: 6,378 |
| ANZA PEAK KW | DATE: 2/19/2026 | TIME: 8:00 PM | TOTAL: 10,422 |
| POWER COST ADJUSTMENT CHARGED | FEB $ - | | YTD: $ - |



ConnectAnza

*Internet. At the speed of light.*

# OPERATING STATEMENT
# and
# VARIANCE REPORT
# with
# Actual / Budget / Prior Year Comparison

for period ending February 28, 2026

March 26, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

*This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.*

UNITED STATES DEPARTMENT OF AGRICULTURE

# FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

*This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.*

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
FEBRUARY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII**
*(check one of the following)*

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

| SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT | DATE | SIGNATURE OF MANAGER OR APPROPRIATE TITLE | DATE |
|---|---|---|---|
| | | | |

## PART A. STATEMENT OF OPERATIONS

| ITEM | YEAR - TO - DATE | | | THIS MONTH |
|---|---|---|---|---|
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | (d) |
| 1. Operating Revenue and Patronage Capital | 415,365 | 406,100 | 407,993 | 203,441 |
| 2. Backhaul Power/ Production Expense | 0 | 0 | 0 | 0 |
| 3. Cost of Purchased Backhaul | 31,736 | 29,454 | 32,880 | 14,828 |
| 4. Transmission Expense | 0 | 0 | 0 | 0 |
| 5. Regional Market Operations Expense | 0 | 0 | 0 | 0 |
| 6. Fiber Expense - Operation | 63,935 | 50,942 | 66,839 | 25,395 |
| 7. Fiber Expense - Maintenance | 438 | 2,893 | 15,662 | 1,076 |
| 8. Fiber Consumer Accounts Expense | 8,212 | 7,689 | 14,184 | 3,864 |
| 9. Fiber Customer Service and Information Expense | 71,845 | 101,518 | 37,263 | 45,344 |
| 10. Sales Expense | 0 | 0 | 0 | 0 |
| 11. Administration and General Expense | 56,504 | 91,987 | 92,241 | 45,830 |
| 12. Total Operation & Maintenance Expense (2-11) | 232,670 | 284,483 | 259,069 | 136,338 |
| 13. Depreciation and Amortization Expense | 79,891 | 80,965 | 78,427 | 40,498 |
| 14. Tax Expense - Property | 0 | 0 | 0 | 0 |
| 15. Tax Expense - Other | 6,269 | 3,424 | 6,400 | 1,640 |
| 16. Interest on Long - Term Debt | 12,200 | 9,928 | 10,190 | 4,667 |
| 17. Interest Charged to Construction - Credit | 0 | 0 | 0 | 0 |
| 18. Interest Expense - Other | 0 | 0 | 0 | 0 |
| 19. Other Deductions | 0 | 0 | 0 | 0 |
| 20. Total Cost of Fiber Optic Service (12-19) | 331,030 | 378,799 | 354,087 | 183,142 |
| 21. Patronage Capital & Operating Margins (1-20) | 84,335 | 27,301 | 53,905 | 20,299 |
| 22. Non Operating Margins - Interest | 0 | 0 | 0 | 0 |
| 23. Allowance for Funds Used During Construction | 0 | 0 | 0 | 0 |
| 24. Income (Loss) from Equity Investments | 0 | 0 | 0 | 0 |
| 25. Non Operating Margins - Other | 0 | 0 | 0 | 0 |
| 26. Generation & Transmission Capital Credits | 0 | 0 | 0 | 0 |
| 27. Other Capital Credits and Patronage Dividends | 0 | 0 | 0 | 0 |
| 28. Extraordinary Items | 0 | 0 | 0 | 0 |
| 29. Patronage Capital or Margins (21-28) | 84,335 | 27,301 | 53,905 | 20,299 |

| USDA - RUS<br>FINANCIAL AND STATISTICAL REPORT | BORROWER DESIGNATION<br>California 41 Anza |
|---|---|
| ConnectAnza only | PERIOD ENDED |
| INSTRUCTIONS - See RUS Bulletin 1717B-2 | **FEBRUARY 2026** |

| ITEM | YEAR-TO-DATE LAST YEAR (a) | YEAR-TO-DATE THIS YEAR (b) | ITEM | YEAR-TO-DATE LAST YEAR (a) | YEAR-TO-DATE THIS YEAR (b) |
|---|---|---|---|---|---|
| 1. New Services Connected | 17 | 22 | 5. Miles Transmission | 0 | 0 |
| 2. Services Retired | 0 | 0 | 6. Miles Backbone Distribution - Overhead : | 568 | 568 |
| 3. Total Services in Place | 3707 | 3252 | 7. Miles Backbone Distribution - Underground : | 25 | 25 |
| 4. Idle Services (Exclude Seasonals) | 632 | 166 | 8. Total Backbone Fiber Miles Lit (5+6+7) : | 593 | 593 |

PART C. BALANCE SHEET

| ASSETS AND OTHER DEBITS | | LIABILITIES AND OTHER CREDITS | |
|---|---|---|---|
| 1. Total Fiber Plant in Service | 12,358,491 | 30. Membership | 0 |
| 2. Construction Work in Progress | 1,024,618 | 31. Patronage Capital | 107,314 |
| 3. Total Fiber Plant (1 + 2) | 13,383,109 | 32. Operating Margins - Prior Years | 412,473 |
| 4. Accum. Provision for Depreciation & Amort. | 3,334,902 | 33. Operating Margins - Current Year | 26,322 |
| 5. Net Fiber Plant (3 - 4) | 10,048,207 | 34. Non Operating Margins | 0 |
| 6. Non-fiber Property - Net | 0 | 35. Other Margins and Equities | 0 |
| 7. Investments in Subsidiary Companies | 0 | 36. Total Margins & Equities (30 thru 35) | 546,109 |
| 8. Invest in Assoc. Org. - Patronage Capital | 0 | 37. Long - Term Debt RUS (Net) | 0 |
| 9. Invest in Assoc. Org. - General Funds | 0 | 38. Long - Term Debt - FFB - RUS Guaranteed | 0 |
| 10. Invest in Assoc. Org. - Nongeneral Funds | 0 | 39. Long - Term Debt - Other - RUS Guaranteed | 0 |
| 11. Invest in Economic Development Projects | 0 | 40. Long - Term Debt Other (Net) | 1,385,603 |
| 12. Other Investments | 0 | 41. Long - Term Debt - RUS - Econ Dev (Net) | 0 |
| 13. Special Funds | 0 | 42. Payments - Unapplied | 0 |
| 14. Total Other Property & Invest. (6 thru 13) | 0 | 43. Total Long-Term Debt (37 thru 41 - 42) | 1,385,603 |
| 15. Cash - General Funds | 0 | 44. Obligations Under Capital Leases - Noncurrent | 0 |
| 16. Cash - Construction Funds - Trustee | 0 | 45. Accumulated Operating Provisions | 0 |
| 17. Special Deposits | 0 | 46. Total Other Noncurrent Liabilities (44 + 45) | 0 |
| 18. Temporary Investments | 0 | 47. Notes Payable | 0 |
| 19. Notes Receivable - Net | 0 | 48. Accounts Payable | 8,051,254 |
| 20. Accounts Receivable - Net Sales of Fiber | 97,312 | 49. Consumer Deposits | 308,852 |
| 21. Accounts Receivable - Net Other | 0 | 50. Current Maturities Long-Term Debt | 0 |
| 22. Renewable Energy Credits | 0 | 51. Current Maturities Long-Term Debt | |
| 23. Materials & Supplies - Fiber & Other | 311,731 | -Economic Development | 0 |
| 24. Prepayments | 16,860 | 52. Current Maturities Capital Leases | 0 |
| 25. Other Current & Accrued Assets | 0 | 53. Other Current and accrued Liabilities | 67,870 |
| 26. Total Current & Accrued Assets (15 thru 25) | 425,904 | 54. Total Current & Accrued Liabilities (47 thru 53) | 8,427,976 |
| 27. Regulatory Assets | 0 | 55. Regulatory Liabilities | 0 |
| 28. Other Deferred Debits | -111,527 | 56. Other Deferred Credits | 2,896 |
| 29. Total Assets & Other Debits (5+14+26 thru 28) | 10,362,584 | 57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56) | 10,362,584 |

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,051,253.65 (GL 143.76) ARE RECORDED HERE.

LINE 4: RESOLVED CLERICAL ERROR FOR IDLE SERVICES

FEBRUARY 2026
CONNECTANZA CONSUMER STATISTICS

| | 2024 | 2025 | 2026 |
|---|---|---|---|
| NO. BILLED THIS MONTH | 2963 | 3,075 | 3,086 |
| NO. BILLED LAST MONTH | 2945 | 2,963 | 3,080 |
| AVG. RESIDENTIAL BILL | $ 58 | $ 64 | $ 59 |
| TOTAL AVG. BILL | $ 63 | $ 70 | $ 63 |

**USDA - RUS**

**FINANCIAL AND STATISTICAL REPORT**

ConnectAnza (only)

**BORROWER DESIGNATION**

California 41 Anza

**MONTH ENDING**

FEBRUARY 2026

**RUS USE ONLY**

| | |
|---|---|
| Current Assets : Current Liab Ratio | 1.131 |
| Margins & Equities as % of Assets | 5.270 |
| Long Term Debt as % of Plant | 10.353 |

**PART D. CONSUMER SALES AND REVENUE DATA**

| CLASS OF SERVICE | THIS MONTH | | | | YEAR-TO-DATE | | |
|---|---|---|---|---|---|---|---|
| | No. Receiving Service a | VoIP Consumers b | Amount c | No. Minimum Bills d | Avg. No. Receiving Serv. e | kWh Sold Cumulative f | Amount Cumulative g |
| 1. Residential Sales (excl seas.) | 2,958 | | 173,283 | | 2,955 | GL 457.70 | 346,336 |
| | | | | | | | |
| 4. Commercial | 103 | | 7,135 | | 104 | GL 457.71 | 14,016 |
| | | | | | | | |
| 5. Premium Commercial | 16 | | 7,268 | | 16 | GL 457.74 | 14,535 |
| 5. Fiber Service Discount-Contra | | | | | | GL 457.76 | |
| 7. Public Donation (Comm&Res) | 9 | | 0 | | 9 | | 0 |
| 7. Public Donation Discount-Contra | | | | | | GL 457.75 | |
| 9. VOIP Sales | | (341 lines) | 6,802 | | | GL 457.78 | 13,718 |
| 9. VOIP Discount-Contra/Taxes | | | | | | GL 458.78 | |
| TOTALS (1 thru 9) | 3,086 | | 194,487 | | 3,084 | | 388,606 |
| 11. Other Revenue | | | 8,954 | | | GL 457.77 | 17,495 |
| 12. Total (10 + 11) | | | 203,441 | | | | 406,100 |

**PART E. kWH AND kW STATISTICS**

| ITEM | THIS MONTH a | YEAR-TO-DATE b | | THIS MONTH a | YEAR-TO-DATE b |
|---|---|---|---|---|---|
| 1. Net kWh Generated | | | 6. Office Use | | |
| 2. kWh Purchased | | | 7. Total Unaccounted For | | |
| 3. Interchange kWh - Net | | | (4 Less 5 & 6) | | |
| 4. Total kWh (1 thru 3) | | | 8. Percent System Loss | | |
| | | | 9. Maximum Demand (kW) | | |
| 5. Total kWh - Sold | | | 10. Month When Maximum Demand Occurred | | |

**RUS Form 7**

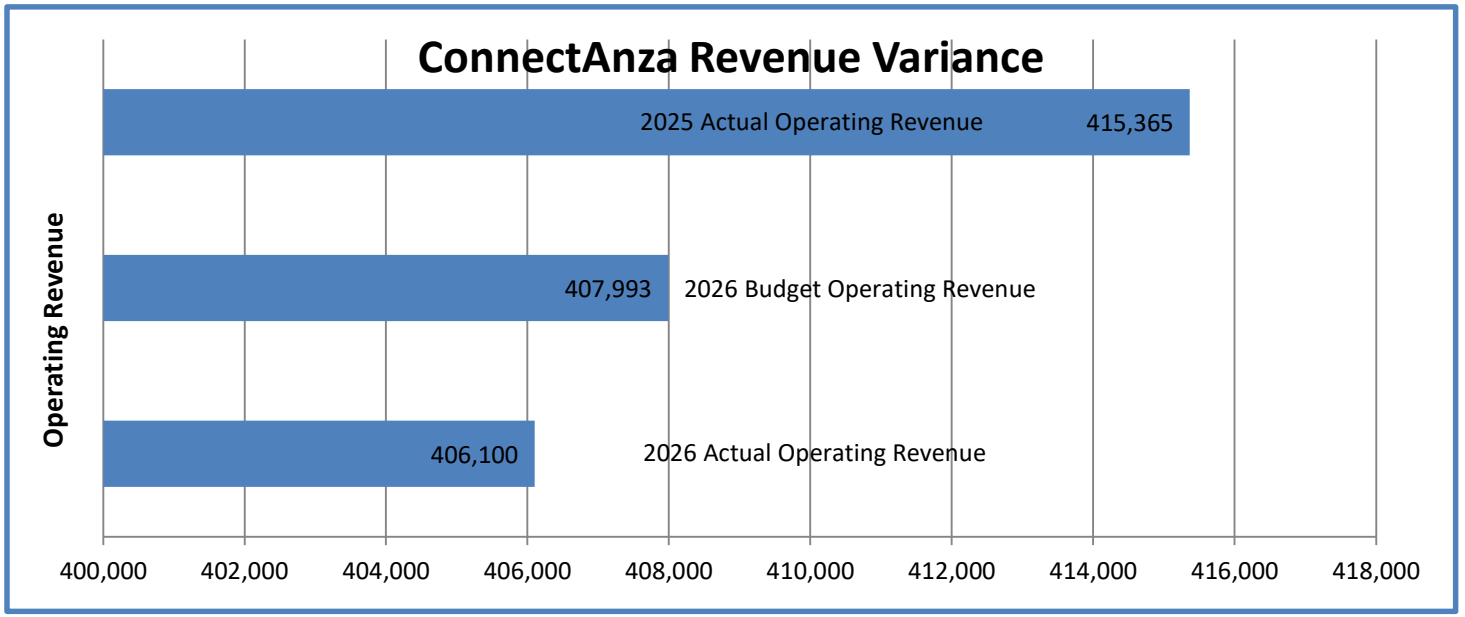
Computer Generated Form

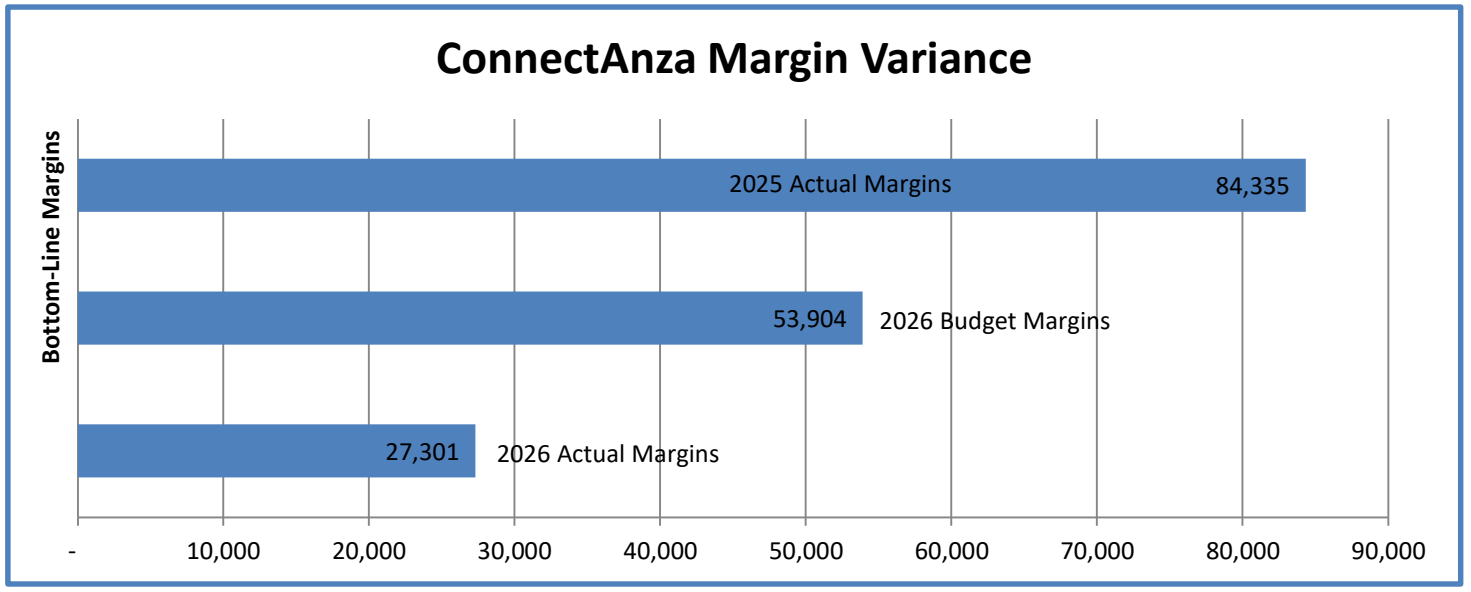
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending February 28, 2026

| Form 7 Line # | Item | 2026 Y-T-D Actual $ from Form 7 | 2026 Y-T-D Budget $ | Y-T-D Difference Between 2026 Actual & Budget | % of Budget | 2025 Y-T-D Actual $ from Form 7 | Y-T-D Difference Between 2026 & 2025 Actual $ | % of Actual |
|---|---|---|---|---|---|---|---|---|
| Line 1 | Operating Revenue | 406,100 | 407,993 | (1,893) | 100% | 415,365 | (9,265) | 98% |
| Line 3 | Backhaul Costs | 29,454 | 32,880 | (3,426) | 90% | 31,736 | (2,282) | 93% |
| Line 6 | Fiber Expense - Operation | 50,942 | 66,839 | (15,896) | 76% | 63,935 | (12,993) | 80% |
| Line 7 | Fiber Expense - Maintenance | 2,893 | 15,662 | (12,770) | 18% | 438 | 2,455 | 660% |
| Line 8 | Fiber Consumer Accts Expense | 7,689 | 14,184 | (6,495) | 54% | 8,212 | (523) | 94% |
| Line 9 | Fiber Customer Service & Information Expense | 101,518 | 37,263 | 64,254 | 272% | 71,845 | 29,673 | 141% |
| Line 11 | Administrative & General Expense | 91,987 | 92,241 | (254) | 100% | 56,504 | 35,483 | 163% |
| Line 13 | Depreciation Expense | 80,965 | 78,427 | 2,537 | 103% | 79,891 | 1,074 | 101% |
| Line 15 | Tax Expense | 3,424 | 6,400 | (2,976) | | 6,269 | (2,845) | 55% |
| Line 16 | Interest - Long Term Debt Expense | 9,928 | 10,190 | (262) | 97% | 12,200 | (2,272) | 81% |
| Line 18 | Interest - Short Term Debt Expense | - | - | 0 | | - | 0 | |
| Line 19 | Other Deductions | - | - | 0 | | - | 0 | |
| Line 21 | Operating Margins | 27,301 | 53,904 | (26,604) | 51% | 84,335 | (57,034) | 32% |
| Line 22 | Non-Operating Margins - Interest Income | 0 | 0 | 0 | | - | 0 | |
| Line 26 | Generation & Transmission Cap Credits | 0 | 0 | 0 | | - | 0 | |
| Line 27 | Other Cap Credits & Patronage Div'ds | 0 | 0 | 0 | | - | 0 | |
| Line 29 | Margins | 27,301 | 53,904 | (26,604) | 51% | 84,335 | (57,034) | 32% |

Operating TIER: **3.75** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **3.75** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
2025 Actual Operating Revenue
415,365
407,993
2026 Budget Operating Revenue
406,100
2026 Actual Operating Revenue
400,000
402,000
404,000
406,000
408,000
410,000
412,000
414,000
416,000
418,000


ConnectAnza Margin Variance
Bottom-Line Margins
2025 Actual Margins
84,335
53,904
2026 Budget Margins
27,301
2026 Actual Margins
-
10,000
20,000
30,000
40,000
50,000
60,000
70,000
80,000
90,000

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

# CONSTRUCTION WORK PLAN 2021-2024

# LOAN FUNDS REPORT

for period February 28, 2026

March 26, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, March 26, 2026

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING FEBRUARY 28, 2026

| | | |
|---|---|---|
| COBANK LOAN CA 00092567T05 | | |
| APPROVED MAY 08, 2025 | AMOUNT: | $ 20,000,000.00 |
| COBANK REFINANCE LOC | 08/01/25 | $ (1,850,000.00) |
| COBANK DRAW DOWN #1 ROSA FIRE | 08/22/25 | $ (2,500,000.00) |
| COBANK DRAW DOWN #2 | 10/20/25 | $ (1,000,000.00) |
| COBANK DRAW DOWN #3 | 11/25/25 | $ (1,000,000.00) |
| COBANK DRAW DOWN #4 | 12/23/25 | $ (2,000,000.00) |
| REMAINING LOAN BALANCE | | $ 11,650,000.00 |

| | | |
|---|---|---|
| COST OF WORK COMPLETED: | INVENTORY # | |
| LOC EXPENSES | 2024-2025 | $ (1,850,000.00) |
| MATERIAL EXPENSES | 08-25 | $ (337,206.40) |
| ENGINEERING EXPENSES | 08-25 | $ (8,553.98) |
| CONTRACT LABOR EXPENSES | 08-25 | $ (101,132.50) |
| MATERIAL EXPENSES | 09-25 | $ (105,267.39) |
| ENGINEERING EXPENSES | 09-25 | $ (7,438.50) |
| CONTRACT LABOR EXPENSES | 09-25 | $ (1,474,000.00) |
| MATERIAL EXPENSES | 10-25 | $ (620,194.67) |
| ENGINEERING EXPENSES | 10-25 | $ (11,175.75) |
| CONTRACT LABOR EXPENSES | 10-25 | $ (221,112.32) |
| MATERIAL EXPENSES | 11-25 | $ (55,519.00) |
| CONTRACT LABOR EXPENSES | 11-25 | $ (111,721.00) |
| MATERIAL EXPENSES | 12-25 | $ (519,613.00) |
| ENGINEERING EXPENSES | 12-25 | $ (36,519.80) |
| CONTRACT LABOR EXPENSES | 12-25 | $ (549,652.41) |
| MATERIAL EXPENSES | 01-26 | $ (55,175.12) |
| ENGINEERING EXPENSES | 01-26 | $ (5,859.75) |
| CONTRACT LABOR EXPENSES | 01-26 | $ (221,379.99) |
| MATERIAL EXPENSES | 02-26 | $ (102,892.77) |
| CONTRACT LABOR EXPENSES | 02-26 | $ (255,145.96) |
| CAPITALIZED LABOR Q2-Q4 2024 | 02-26 | $ (279,652.70) |
| TOTAL DRAWN DOWN: | | $ 8,350,000.00 |
| TOTAL EXPENDITURES: | | $ (6,929,213.01) |
| REMAINING BALANCE FOR CONSTRUCTION ACCOUNT: | | $ 1,420,786.99 |

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

*Internet. At the speed of light.*

# INVESTMENT REPORT

for period February 28, 2026

March 26, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
March 26, 2026

| Description | Investment | Accrued Through Feb 27, 2026 | As of February 27, 2026 |
|---|---|---|---|
| UBS Certificates of Deposit | 505,000.00 | 289,750.52 | 794,750.52 |
| Total Temporary Investments (GL 136.10) | | | 794,750.52 |
| General Funds, Capital Credit Acct & Petty Cash | | | 249,748.58 |
| Total Temporary Investments and Cash | | | 1,044,499.10 |

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

*Internet. At the speed of light.*

# YEAR-TO-DATE CASH FLOW

for period February 28, 2026

March 26, 2026

# ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

## 2026 CASH FLOW

ACTUAL

| | ACTUAL | ACTUAL | | | | | | | | | | | ANNUAL |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BEGINNING BALANCES | **JAN** | **FEB** | **MAR** | **APR** | **MAY** | **JUN** | **JUL** | **AUG** | **SEP** | **OCT** | **NOV** | **DEC** | |
| Temporary Investments | 789,323 | 793,157 | 793,706 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | |
| Cash on Hand | 1,679,489 | 1,355,631 | 249,749 | - | - | - | - | - | - | - | - | - | |
| TOTAL Beginning Balance | 2,468,812 | 2,148,788 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | |
| | | | | | | | | | | | | | |
| **MONTHLY CASH INCOME** | **JAN** | **FEB** | **MAR** | **APR** | **MAY** | **JUN** | **JUL** | **AUG** | **SEP** | **OCT** | **NOV** | **DEC** | **ANNUAL** |
| **Energy Sales Collected** | 1,043,410 | 1,169,291 | | | | | | | | | | | 2,212,700 |
| **ConnectAnza Collected** | 179,148 | 194,040 | | | | | | | | | | | 373,188 |
| **Operations** (Svc Ent/Pole) | 55,889 | 15,121 | | | | | | | | | | | 71,009 |
| **AEPCO/NRECA/Ruralite** | | | | | | | | | | | | | - |
| **Admin** (Ins, Cks, Int/Temp/CC Ret) | 6,229 | 4,507 | | | | | | | | | | | 10,736 |
| **PUC/CASF Grant Collected** | 6,490 | 8,539 | | | | | | | | | | | 15,029 |
| **GHG Auction / CRR / REC** | | | | | | | | | | | | | - |
| **Misc / Loan Adv** | 44,632 | 4,059 | | | | | | | | | | | 48,691 |
| **TOTAL Monthly Cash Income** | 1,335,797 | 1,395,556 | - | - | - | - | - | - | - | - | - | - | 2,731,353 |
| | | | | | | | | | | | | | |
| **MONTHLY DISBURSEMENTS** | **JAN** | **FEB** | **MAR** | **APR** | **MAY** | **JUN** | **JUL** | **AUG** | **SEP** | **OCT** | **NOV** | **DEC** | **ANNUAL** |
| **Personnel** (Payroll-AEC GL) | 153,825 | 142,135 | | | | | | | | | | | 295,960 |
| **Personnel** (Payroll-CA GL) | 27,146 | 26,271 | | | | | | | | | | | 53,417 |
| **Personnel** (Payroll Tax, Ins, Ben) | 393,349 | 342,344 | | | | | | | | | | | 735,693 |
| | | | | | | | | | | | | | |
| **Director Expenses** | 31,220 | 20,889 | | | | | | | | | | | 52,109 |
| **Services** | 69,443 | 103,925 | | | | | | | | | | | 173,368 |
| **Debts AEC** (CFC, CoBank) | 59,667 | 464,108 | | | | | | | | | | | 523,774 |
| **Operations** (Pwr/Mat/Transp) | 604,004 | 569,527 | | | | | | | | | | | 1,173,531 |
| **Administrative Costs** | 72,336 | 30,855 | | | | | | | | | | | 103,191 |
| **Capital Credits Expense** | | | | | | | | | | | | | - |
| **Capital Budget Items / Gen Plt** | 170,826 | 717,271 | | | | | | | | | | | 888,096 |
| **SunAnza** | - | | | | | | | | | | | | - |
| **ConnectAnza-Ops** (Contract Lbr/Eng) | 6,254 | 10,575 | | | | | | | | | | | 16,830 |
| **ConnectAnza-Materials** | 6,640 | 17,118 | | | | | | | | | | | 23,758 |
| **ConnectAnza - Backhaul** | 16,665 | 16,892 | | | | | | | | | | | 33,557 |
| **ConnectAnza - Debts** (CoBank) | 34,963 | 34,956 | | | | | | | | | | | 69,919 |
| **ConnectAnza -Admin Costs** | 9,485 | 4,022 | | | | | | | | | | | 13,507 |
| **TOTAL Monthly Disbursements** | 1,655,821 | 2,500,889 | - | - | - | - | - | - | - | - | - | - | 4,156,710 |
| CASH | 2,148,788 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | |
| | | | | | | | | | | | | | |
| ENDING BALANCES | **JAN** | **FEB** | **MAR** | **APR** | **MAY** | **JUN** | **JUL** | **AUG** | **SEP** | **OCT** | **NOV** | **DEC** | **ANNUAL** |
| Temporary Investments | 793,157 | 793,706 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | |
| Cash on Hand | 1,355,631 | 249,749 | | | | | | | | | | | |
| TOTAL Ending Cash Balance | 2,148,788 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | 1,043,455 | |
| | | | | | | | | | | | | | |
| TOTAL Cash Income | 1,335,797 | 1,395,556 | - | - | - | - | - | - | - | - | - | - | 2,731,353 |
| TOTAL Monthly Disbursements | 1,655,821 | 2,500,889 | - | - | - | - | - | - | - | - | - | - | 4,156,710 |
| Positive/Negative Cash Flow | (320,024) | (1,105,333) | - | - | - | - | - | - | - | - | - | - | (1,425,357) |

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
MARCH 26, 2026

AGENDA

| | | |
|---|---|---|
| 1. - General Manager's Expenses for February 2026 | | $ 0 |
| 2. * Approval of Directors' Expenses for February 2026 | | $ 20,207.99 |
| - Hope Adams | $ 4,091.10 | |
| - Doug Hay | $ 4,154.39 | |
| - Stephan Lauzier | $ 1,469.21 | |
| - D.F. (Pebbles) Lewis | $ 4,060.27 | |
| - Greg Pennyroyal | $ - | |
| - Diane Sieker | $ 3,208.17 | |
| - Ryall Stewart | $ 3,224.85 | |
| 3. * Approval of Expenditures for February 2026 | | $2,500,888.94 |

COMMITTEE MEMBERS:

*D.F. (Pebbles) Lewis, Chairman*
Ryall Stewart
Stephan Lauzier

Greg Pennyroyal, Ex Officio

## GENERAL MANAGER EXPENSES 2026

| MONTH | EVENT | FOOD | LODGING | TRANSPORTATION | REGISTRATION | TOTAL | BOARD FEES | AEPCO TRAVEL REIMBURSED | AEPCO FEE DONATION - THIMBLE CLUB | AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION | TOTAL EXPENSES |
|---|---|---|---|---|---|---|---|---|---|---|---|
| JANUARY | | | | | | $ - | | | | | $ - |
| FEBRUARY | | | | | | $ - | | | | | $ - |
| MARCH | | | | | | $ - | | | | | $ - |
| APRIL | | | | | | $ - | | | | | $ - |
| MAY | | | | | | $ - | | | | | $ - |
| JUNE | | | | | | $ - | | | | | $ - |
| JULY | | | | | | $ - | | | | | $ - |
| AUGUST | | | | | | $ - | | | | | $ - |
| SEPTEMBER | | | | | | $ - | | | | | $ - |
| OCTOBER | | | | | | $ - | | | | | $ - |
| NOVEMBER | | | | | | $ - | | | | | $ - |
| DECEMBER | | | | | | $ - | | | | | $ - |
| | | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - | $ - |

| | |
|---|---|
| YEAR TO DATE TOTAL EXPENSES | $ - |
| YEAR TO DATE TOTAL AEPCO BOARD FEES | $ - |
| TOTAL EXPENSES FOR THE MONTH OF FEBRUARY | $ - |

# 2026 BOARD EXPENSES

| LAST NAME | BOARD FEES BDEX 05 | BOARD PREP BDEX 08 | BOARD MILEAGE BDEX 04 | YTD REG BOARD FEES | EVENT / DATE / ZIPCODE | MEETING REGISTRATION BDEX 06 | EVENT COMP BDEX 05 | DIR. TRAVEL 930.11 BDEX 03 | PER DIEM | HOTEL BDEX 03 | EDUCATION BDEX 07 | ADVANCE REQUEST 143.00 BDEX 09 | DIR. EXP / EXTRAS 143.00 BDEX 09 | DEDUCTION | EVENT TOTAL | EVENT % OF BUDGET |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **ADAMS** | $ 482.97 | $ 482.97 | $ 4.50 | $ 1,940.87 | NRECA Directors Conference / Palm Springs, CA / Jan 25-28 | | $ 1,690.39 | $ 63.07 | | $ 884.23 | | | | | **$ 2,637.69** | **2%** |
| | | | | | Director Education /Anza, CA / Feb 9 | | $ 482.97 | | | | | | | | **$ 482.97** | **0%** |
| HAY | $ 482.97 | $ 482.97 | $ 14.79 | $ 1,961.46 | NRECA Directors Conference / Palm Springs, CA / Jan 25-28 | | $ 1,690.39 | $ 73.51 | | $ 912.00 | | | | | **$ 2,675.90** | **2%** |
| | | | | | Director Education /Anza, CA / Feb 9 | | $ 482.97 | $ 14.79 | | | | | | | **$ 497.76** | **0%** |
| LAUZIER | $ 482.97 | $ 482.97 | $ 10.15 | $ 1,952.18 | WYT Interviews / Anza, CA / Jan 8 | | $ 241.48 | | | | | | | | **$ 241.48** | **0%** |
| | | | | | Director Education /Anza, CA / Feb 9 | | $ 482.97 | $ 10.15 | | | | | | | **$ 493.12** | **0%** |
| LEWIS | $ 482.97 | $ 482.97 | $ 8.85 | $ 1,949.57 | WYT Interviews / Anza, CA / Jan 8 | | $ 241.48 | | | | | | | | **$ 241.48** | **0%** |
| | | | | | NRECA Directors Conference / Palm Springs, CA / Jan 25-28 | | $ 1,690.39 | | | $ 912.12 | | | | | **$ 2,602.51** | **2%** |
| | | | | | Director Education /Anza, CA / Feb 9 | | $ 482.97 | | | | | | | | **$ 482.97** | **0%** |
| ***PENNYROYAL*** | $ 532.97 | $ 482.97 | $ 11.31 | $ 1,027.25 | WYT Interviews / Anza, CA / Jan 8 | | $ 241.48 | $ 13.05 | | | | | | | **$ 254.53** | **0%** |
| | | | | | Lands End Fall Order Deduction | | | | | | | | | $ (5.96) | **$ (5.96)** | **0%** |
| SIEKER | $ 482.97 | $ 482.97 | $ 15.95 | $ 1,963.78 | WYT Interviews / Anza, CA / Jan 8 | | $ 241.48 | | | | | | | | **$ 241.48** | **0%** |
| | | | | | NRECA Directors Conference / Palm Springs, CA / Jan 25-28 | | $ 1,690.39 | $ 36.97 | | | | | | | **$ 1,727.36** | **1%** |
| | | | | | Director Education /Anza, CA / Feb 9 | | $ 482.97 | $ 15.95 | | | | | | | **$ 498.92** | **0%** |
| STEWART | $ 482.97 | $ 482.97 | $ 8.99 | $ 1,949.86 | WYT Interviews / Anza, CA / Jan 8 | | $ 241.48 | $ 5.51 | | | | | | | **$ 246.99** | **0%** |
| | | | | | NRECA Directors Conference / Palm Springs, CA / Jan 25-28 | | $ 1,690.39 | $ 67.57 | | | | | | | **$ 1,757.96** | **1%** |
| | | | | | Director Education /Anza, CA / Feb 9 | | $ 482.97 | $ 8.99 | | | | | | | **$ 491.96** | **0%** |
| **TOTAL** | **$ 3,430.79** | **$ 3,380.79** | **$ 74.53** | **$ 12,744.97** | **EVENT** | **$ -** | **$ 12,074.20** | **$ 300.57** | **$ -** | **$ 2,708.35** | **$ -** | **$ -** | **$ -** | **$ (5.96)** | **$ 15,077.16** | **12%** |

| YTD EXPENSES | YTD EXPENSES | % OF TOTAL BUDGET |
|---|---|---|
| ADAMS | $ 5,061.53 | 4% |
| HAY | $ 5,135.12 | 4% |
| LAUZIER | $ 2,686.78 | 2% |
| LEWIS | $ 5,276.53 | 4% |
| PENNYROYAL | $ 1,275.82 | 1% |
| SIEKER | $ 4,431.54 | 4% |
| STEWART | $ 4,446.77 | 4% |
| **TOTAL** | **$ 28,314.10** | **27%** |

| MONTH | TOTAL EXPENSE | % OF TOTAL BUDGET |
|---|---|---|
| JANUARY | $ 8,106.12 | 8% |
| **FEBRUARY** | **$ 20,207.99** | **19%** |
| MARCH | | 0% |
| APRIL | | 0% |
| MAY | | 0% |
| JUNE | | 0% |
| JULY | | 0% |
| AUGUST | | 0% |
| SEPTEMBER | | 0% |
| OCTOBER | | 0% |
| NOVEMBER | | 0% |
| DECEMBER | | 0% |
| **YTD TOTAL** | **$ 28,314.11** | **27%** |

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

# FEBRUARY 2026 DISBURSEMENTS

| | |
|---|---|
| PERSONNEL<br>(PAYROLL, BENEFITS, TAXES) | $ 508,511.95 |
| PURCHASED POWER<br>(kWh, Connectanza) | $ 280,470.50 |
| LOAN PAYMENTS | $ 499,063.78 |
| CONNECTANZA<br>(Repairs, materials) | $ 35,957.82 |
| OPERATIONS<br>(Repairs, Tools) | $ 1,024,520.42 |
| OUTSIDE SERVICES | $ 68,929.98 |
| PROFESSIONAL SERVICES<br>(Attorney, Auditor, Engineering) | $ 14,438.00 |
| CUSTOMER SERVICE<br>(Advertising, Rebates, Refunds) | $ 9,044.15 |
| ADMINISTRATIVE | $ 59,952.34 |
| TOTAL | $ 2,500,888.94 |

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
MARCH 26, 2026

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 105.1 – “BOD Delegation of Signature Authority to General Manager”
* Policy No. 106 – “Services of Consultants”
* Policy No. 107 – “Statement of Functions for the Cooperative Attorney”

2. MANAGEMENT PURVIEW

* Policy No. 306 – “Interconnection of Distributed Generation Resources”
* Policy No. 307 – “Power Theft”
* Policy No. 308 – “Idle Services”

3. REVIEW OF BYLAWS

- ARTICLE III

COMMITTEE MEMBERS:

*Ryall Stewart, Chairman*
Doug Hay
Diane Sieker

Greg Pennyroyal, Ex Officio

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 105.1**

# BOARD OF DIRECTORS' DELEGATION OF SIGNATURE AUTHORITY TO GENERAL MANAGER

## I. OBJECTIVES

To ensure the Cooperative's efficient operation by providing the General Manager with appropriate signature authority.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

## II. POLICY CONTENT

### A. Scope and Purpose

1. The Cooperative Board of Directors ("Board") has the sole responsibility of approving all financial transactions, entering into contracts, and other types of indebtedness or commitments for the Cooperative.

2. There are times when the General Manager of the Cooperative may be given signature authority to facilitate Cooperative business. The purpose of this policy is to identify the specific documents the Board is responsible for signing and what the General Manager may sign and under what conditions.

### B. General Authority

The Board is responsible for the management of the Cooperative and its resources. The Board may delegate signing authority and responsibility to the General Manager for the management of day-to-day operations in accordance with Policy No. 105 – "DELEGATIONS FROM THE BOARD OF DIRECTORS TO THE GENERAL MANAGER."

### C. Procedures

1. Contracts Resulting from a Resolution. When the Board approves a resolution, the Board President may sign any contracts which facilitate the implementation of the resolution on behalf of the Board. This authority may be delegated to the General Manager.

2. Exclusive Vendor Contracts. The Board shall approve all exclusive vendor contracts at a regular or special Board meeting and may delegate approval to the General Manager.

3. Grants. The Board shall approve all grant documents if there is an obligation by the Cooperative to contractually commit the Cooperative.

4. General and Operating Funds. Checks and/or orders for the withdrawal of money from the general and operating funds account shall be signed on behalf of the Cooperative by the General Manager. The General Manager shall be charged with the responsibility to see that such reasonable internal control measures are in place to ensure that unauthorized disbursements are not made.

5. Payroll time Sheets. The General Manager shall have authority to sign payroll time sheets.

6. Bank Accounts. The General Manager may open and close bank and securities accounts on behalf of and in the name of the Cooperative.

7. Service Contracts. Service contracts shall initially be approved by the Board. Once a service contract has been approved by the Board, the General Manager has signature authority to review the contracts as needed providing the terms of the contracts are not changed.

8. Surplus Property. The Board has the responsibility of approval the disposal of surplus property at a regular or special Board meeting. After Board approval, the General Manager shall have signature authority for the disposal documents or negotiate the disposal of the surplus property.

9. Exceptions. Exceptions to any of the aforementioned authorities may be approved by the Board at a regular or special Board meeting.

10. Other Documents. The General Manager shall have the authority to sign all other day-to-day type documents.

## III. RESPONSIBILITY

A. The General Manager shall report to the Board of Directors periodically on how management is carrying out this policy.

B. The Board of Directors is responsible for approving any changes to this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 19, 2019
Reviewed & Signed: March 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: April 18, 2024
Revised: March 27, 2025

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 106**

# SERVICES OF CONSULTANTS

## I. OBJECTIVE

To establish a policy governing the employment, selection, and use of consultants.

To define the relationships existing between employed consultants, the Board of Directors and the General Manager.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

## II. POLICY CONTENT

### A. Employment and Use of Consultants

1. It is recognized that effective management is the most important factor which contributes to the success of the Cooperative. Furthermore, in the formulation, adoption, execution and audit of By-laws, policies, plans and programs, there may be a need for the services of consultants to supply the Board of Directors and/or the General Manager with advice and assistance that will provide for well-informed decisions.

2. Therefore, the General Manager will provide for consultation services in the annual operating budget, which is submitted, to the Board of Directors for their review, consideration and appropriate action. The provisions will include the use of specialized technical knowledge for the following areas but not to the exclusion of other areas which may be essential and desirable in the operation of the Cooperative in order that its objectives may be attained.

   a. Legal

      Attorney or Attorneys. The regular Cooperative attorney on monthly retainer fee basis for stipulated functions plus compensation for additional services rendered.

   b. Engineering

      Engineer or Engineers employed for specific projects or on a continuing retainer service contract for engineering system

studies, inspection of completed work orders, and performing other specialized duties on the basis of regular and special requirements.

c. Accounting

Certified Public Accountants employed for the financial audit of the accounting records and related practices to meet the requirements of the lender, RUS, and effective internal financial management.

d. Management

Management consultants employed to study, analyze, and recommend improvements in management practices in the areas of policy formulation, program planning and administration of the salary and wage program and other employee personnel policies and who are employed on a planned and when required basis upon acceptance of cost proposals.

e. Other

Consultants desired for their specialized technical knowledge on problems of a non-recurring nature.

B. Selection of Consultants

1. Consultants will be selected by the Board of Directors when their services are essential for audits of records and accounts, legal opinions on policy, conducting of surveys, and making analysis of management practices, or to make major engineering studies; however, the General Manager will be responsible for recommending the best qualified persons or firms.

2. Authority is delegated to the General Manager for the selection of consultants when their services are needed to supplement the regular permanent staff or to serve as an advisor to the General Manager on specific operating problems.

C. Relationships

1. Attorney

a. The Cooperative Attorney will have a reporting relationship to the Board of Directors in all areas relative to basic legal entity; in

all areas concerning specifically with operating management the Attorney will recognize a reporting relationship direct to the General Manager.

b. The Cooperative Attorney selected to represent the Cooperative will be available to review and render opinions on current and potential legal matters which may be inherent in present or proposed By-laws, policies and actions as required.

c. The Cooperative Attorney will be responsible for providing legal services on specific matters when requested and for representing the Cooperative before courts and commissions when such representation is deemed necessary by the Board of Directors and/or General Manager.

d. Opinions relative to legal services furnished in connection with specific operating matters will be submitted to the General Manager.

2. The consulting engineer or engineering firm will have a direct reporting relationship to the Board of Directors when the area of employment such as study, analysis, and review has been specifically determined by the Board of Directors with a corresponding responsibility for a functional reporting relationship to the General Manager; when used to supplement the regular permanent staff or to serve as advisor to the General Manager in the areas of management for specific engineering problems, the direct reporting relationship will be to the General Manager with a functional reporting responsibility to the Board of Directors.

3. The Certified Public Accountant or firm of accountants will have a direct reporting relationship to the Board of Directors when employed by the Board of Directors to perform audits of records and accounts but the General Manager shall be kept informed and provide all possible assistance and advice in making records and accounts available. The Board of Directors and/or General Manager shall be responsible for requesting professional comments beyond minimum audit requirements. When rendering accounting advice and assistance in connection with day-to-day operations the reporting relationship will be directly to the General Manager and through the General Manager to the staff.

4. The Management Consultant will render technical advice and assistance on the administration of approved policies, plans and programs and the Cooperative's Management Improvement Program in particular. In the carrying out of these responsibilities the reporting

relationship shall be directly to the General Manager, and through the General Manager to the staff. In reporting on the recommendation resulting from the management audit or appraisal or recommendations on revisions needed in Board of Director approved policies or plans, the reporting relationship shall be directly to the Board of Directors but with the full knowledge and understanding of the General Manager.

III. RESPONSIBILITY

The General Manager shall be responsible to the Board of Directors for recommendations to provide for inclusion of consultant's attendance and reports on the agenda for a Board of Directors meeting. The General Manager shall have a further responsibility to furnish advice and counsel to the Board of Directors on the employment, selection and use of consultants; this responsibility includes adequate provision in the annual operating budget.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Revised: January 20, 2005
Revised: February 27, 2006
Reviewed & Signed: April 26, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: February 26, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Reviewed & Signed: February 28, 2013
Reviewed & Signed: February 25, 2014
Reviewed & Signed: February 27, 2015
Reviewed & Signed: February 25, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Reviewed & Signed: April 25, 2019

Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: April 18, 2024
Revised: March 27, 2025

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 107**

## STATEMENT OF FUNCTIONS FOR THE COOPERATIVE ATTORNEY

I. OBJECTIVES

To provide for the functions of the legal consultant employed as the regular Cooperative Attorney on an annual retainer fee basis.

To establish the functions of Cooperative Attorney in a manner that is consistent with Policy No. 106.

To recognize the basis for continuing legal guidance and counsel in the ordinary and special activities of the Cooperative to ensure maximum protection of the legal rights and liabilities of the Cooperative and to maintain operations within the limits prescribed by law.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. REPORTING RELATIONSHIPS

Reports to: Board of Directors on basic legal entity
General Manager on legal problems affecting operating management.

III. FUNCTIONS – RETAINER FEE AND REQUESTED SERVICES

A. On the basis of the retainer fee paid by the Cooperative, the Cooperative Attorney shall have the functions of advising the Board of Directors and management as to all legal matters of corporate procedure and matters pertaining to legal rights, duties and obligations of the Cooperative to the public, its consumers and its members. Included under these functions is the responsibility for providing legal advice to the Board of Directors and management on applicable provisions of statutory law, and the law as interpreted and applied by the courts.

This statement of functions includes:

1. Procedural Matters

Assist the Board of Directors and management, with the interpretation of the articles of Incorporation, the By-laws and policies; the calling and holding of special and regular meetings of Directors and members; and the amendment of the Articles of

Incorporation, the By-laws and policies. Specifically, the following inclusions are listed:

a. Attends regular and special meetings of the Board of Directors as required, where they will review and render opinions on current and potential legal matters which may be inherent in present or proposed By-laws, policies and actions.

b. Participates in the planning of annual membership meetings relative to notices or other legal technicalities and attends the meetings when requested to represent the Board of Directors on all matters related to the legal entity of the Cooperative.

2. General Matters

a. Reviews recurring contractual relationships to render advice on any changes in the wording of the documents that could result in future legal problems; provides legal advice on reports and statements required by regulatory bodies.

b. The Cooperative Attorney should avail themselves of every opportunity to remain reasonably familiar with all matters pertaining to the Cooperative.

B. When legal services are required, the Cooperative, through the General Manager, will ask the Cooperative Attorney to furnish their services on a fee basis for:

1. Special Matters

a. Review of the title of all real estate purchased by the Cooperative and the documents involved in the granting of easements, when necessary.

b. Review of the procedures necessary to the borrowing of money by the Cooperative to determine that all actions and documents are legally correct.

2. Actions Involving Public Utilities Commission and Courts

a. Representation of the Cooperative before commissioners and courts in the State of California for defense of the Cooperative on such matters as establishment of wholesale rates, contracts, etc.

b. Representation and opinions in connection with specific operating problems where legal services are desired in connection with:

(1) Defense of the Cooperative against suits or claims filed by government agencies or by individuals or other entities.

(2) Prosecution of the Cooperative's claims against others.

(3) Matters of a legal nature involving functions performed on behalf of the Cooperative involving any actions arising between the Cooperative and any consumer, supplier, or agent of the Cooperative or any outside party.

IV. RELATIONSHIPS:

A. General Manager – To keep informed on all matters referred by the Board of Directors to the General Manager involving legal entity about management in order that appropriate items may be included on the written agenda for Board meetings or Annual meetings; to receive instructions from and provide advice relative to documents referred for review and opinion on wording and content or legal problems confronting the Cooperative.

B. Board of Directors – To provide answers to questions directed during the regular and special meetings when issues and actions have possible legal technicalities which require opinions on current and potential legal difficulties.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 2, 1985
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Revised: January 20, 2005
Reviewed & Signed: February 27, 2006

Reviewed & Signed: April 26, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: March 26, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Revised: February 23, 2012
Revised: February 28, 2013
Reviewed & Signed: February 25, 2014
Reviewed & Signed: February 27, 2015
Reviewed & Signed: February 25, 2016
Reviewed & Signed: February 22, 2017
Revised: February 20, 2018
Reviewed & Signed: April 25, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023
Revised: April 18, 2024
Reviewed & Signed: March 27, 2025

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 306**

# INTERCONNECTION OF DISTRIBUTED GENERATION RESOURCES

## I. OBJECTIVE

In an effort to promote alternative types of electrical generation and subsequent interconnection with Cooperative facilities, the Cooperative has adopted this policy for the interconnection of distributed generation (DG) installations.
This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

## II. POLICY CONTENT

The Cooperative has authorized the following categories of generation and interconnections.

A. Islanded Generation: Consumer generated energy that is in no way connected to the Cooperative's system. Cooperative procedures, contracts or Cooperative inspections are not required for this type of installation. Local, State or Federal codes, regulations and inspections should be followed.

B. Net Energy Metering: Applicable to all end-use Eligible Customer-Generators who execute the applicable Net Energy Metering Interconnection Agreement (NEMIA).

An Eligible Customer-Generator is a residential, small commercial, commercial, industrial or agricultural Customer who uses a solar, wind, biogas, or fuel cell electrical generating facility, or a hybrid system of both, with a capacity of not more than 1,000 kilowatts, that is located on the Customer-Generator's premises, is interconnected and operates in parallel with Anza Electric Cooperative Inc.'s distribution facilities, and is intended primarily to offset part or all of the Customer-Generator's own electrical requirements on the premises.

Anza Electric Cooperative Inc. is not obligated to provide net energy metering to additional Customer-Generators when the combined total peak demand of all Customer-Generators exceeds 5 percent of the aggregate customer peak demand.

See "Net Metering Procedures and Guidelines Manual for Members"

EFFECTIVE DECEMBER 31, 2014, AEC HAS MET THE CALIFORNIA NEM OBLIGATION. NEM IS NO LONGER AVAILABLE FOR ANY RATE CLASS.

C. Interconnection of Distributed Generation (Qualifying Facilities) Applicable to all Qualifying Facilities (QF). A QF is defined for this policy as electric generation provided by renewable energy technology installed on a retail electric member's side of the meter. In general, this means that the DG must have as its primary energy source biomass, waste, renewable resources, geothermal resources or any combination thereof and is rated to produce an amount of electricity less than or equal to the amount of electricity the Member is reasonably expected to consume.

D. Interconnection of Distributed Generation (DG) facilities is limited to the following:

1. For Residential Service locations, qualifying under Schedule D-1 or D-2, Domestic as an Otherwise Applicable Tariff (OAT):
    a. The size of any qualifying facility, as detailed in §II(C) above, is limited in size so that the QF shall not provide more than the average monthly electric use at that location, as determined by AEC billing history for the preceding twelve (12) month period. In no case shall any DG system installed under this OAT shall exceed five (5) KW DC in nameplate rating.
2. For Commercial, Large Power, or Irrigation Service locations, qualifying under Schedule A-1, P-1, or PA-2 as an Otherwise Applicable Tariff (OAT):
    a. The size of any qualifying facility, as detailed in §II(C) above, is limited in size so that the QF shall not provide more than the average monthly electric use at that location, as determined by AEC billing history for the preceding twelve (12) month period. In no case shall any DG system installed under this OAT shall exceed ten (10) KW DC in nameplate rating.

E. Each application for interconnection is subject to engineering limitations, to be determined from time-to-time. No system will be allowed to interconnect on any circuit, feeder, or other portion of the AEC system where deemed unsafe or otherwise outside the established technical limits of the affected circuit. AEC engineering is the final authority on these limitations.

F. AEC is not obligated to allow the interconnection of DG installations when the total combined output of all NEM and DG installations exceeds 10% of the historic aggregate peak demand of the entire system.

## III. Responsibility

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 23, 2011
Reviewed & Signed: June 23, 2011
Reviewed & Signed: July 31, 2012
Revised: January 26, 2015
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023
Reviewed & Signed: March 27, 2025

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 307**

# POWER THEFT

## I. OBJECTIVE

To establish policy guidelines for the prevention, investigation, detection, revenue recovery and prosecution of power theft.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

## II. POLICY CONTENT

### A. Prevention

1. The Cooperative shall publish annually, information relating to power diversion, including but not limited to penal code, safety, member responsibility and county violations.

2. The Cooperative shall make known at time of membership that the member will be responsible for all fees that may arise as a result of this policy. The new member shall also be made aware that they will be held both civilly and criminally responsible for any theft of electric energy pursuant to California Penal Code 498.

### B. Investigation

1. Employees will have annual training in the detection of power theft and should be ever vigilant as they perform their normal daily duties.

2. Indications of tampering or obvious theft witnessed by an employee shall be immediately reported to their supervisor. Any tampering or theft of power reported by an employee or member of the public will be investigated. The reporting parties' name and other information shall be held confidential. ALL instances of energy theft shall be reported by the cooperative to law enforcement.

3. Photographs shall be taken and documentation shall be kept on file for all instances.

4. Should it be found that any of the Cooperative's sealing devices have been tampered with or removed the electric service shall be inspected by the Cooperative personnel for signs of diversion, and all equipment shall be resealed. A written notification will be made to the member warning of

the missing sealing devices and that there will be fees charged for a second infraction.

5. Upon finding, for a second time, missing or tampered with sealing devices the electric service will again be inspected for diversion and a $100.00 fee will be charged to the account.

6. With any subsequent occurrence the member shall be responsible for all time and materials needed to install any additional locking devices that may be needed to ensure a safe and secure meter enclosure.

C. Detection

1. Should it be found that a person has willfully diverted power to any account for any reason that account shall be immediately disconnected. The power will not be restored until the account holder has paid a diversion charge of $500.00 plus any estimated lost revenue charges (see Section D). The diversion charge will cover all initial and post inspections, meter, meter tests, seals and sealing rings. Any other damage to Anza Electric Cooperative, Inc. property will be billed on a time and material basis. If the members electrical equipment is damaged or not in safe working order the service will be left disconnected until the member has made the required repairs. The need for a county inspection prior to reconnection shall be up to the discretion of Anza Electric Cooperative, Inc. management.

2. Should it be found that a person has willfully diverted power to the same account for a second time a fee of $1,000.00 as well as any other charges described above will be charged and paid by the member before power will be reconnected.

3. Should it be found that a person has willfully diverted power they shall have a credit report run through Online Utility Exchange (OUE). The deposit amount will be determined based on the results of such report. A minimum deposit of $300.00 or equal to twice the average bill for that location, whichever is greater, will be charged in addition to all applicable fees and charges.

D. Revenue Recovery

1. Anza Electric Cooperative, Inc. will make every attempt possible to accurately estimate what it considers to be lost revenue. In the event that Anza Electric Cooperative, Inc. cannot reasonably estimate usage from previous usage patterns. Anza Electric Cooperative, Inc. will apply the average monthly kWh usage for the rate for which the account has been assigned.

2. The Cooperative will only assess lost revenue charges for the three months prior to the diversion being found. All payments for energy charges that were made to the account during the same time period will be subtracted from the applied charge.

II. RESPONSIBLITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____

Secretary

Effective Date: January 21, 2009
Reviewed & Signed: September 30, 2009
Revised: July 22, 2010
Reviewed & Signed: July 21, 2011
Reviewed & Signed: July 31, 2012
Revised: December 27, 2012
Reviewed & Signed: July 30, 2013
Reviewed & Signed: July 29, 2014
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023
Revied: September 27, 2024
Reviewed & Signed: March 27, 2025

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 308**

# IDLE SERVICES

## OBJECTIVE

To allow property owners the opportunity to retain an idle service for future use and provide a method for the Cooperative to recover part of the continuing maintenance costs for this type of service.

Idle services require continued maintenance such as inspections, right-of-way clearing, pole testing, etc., and must meet current electrical and governmental codes. Therefore, to offset costs associated with maintaining idle services, the following will apply:

This policy is adopted in accordance with Policy No 100 – "BOARD POLICIES".

## POLICY CONTENT

An idle service is a service that has been in an inactive (disconnected) status for twenty four (24) consecutive months or more.

1. When the Cooperative determines a service to be idle, the owner of record of the affected property shall be notified by a letter deposited via First Class mail of the following options:

    A. Elect to authorize the Cooperative to remove any or all facilities associated with the idle service.
    B. Elect to reconnect the service in accordance with appropriate member agreement and cooperative policies in effect at the time of reconnection.
    C. Elect to retain the service in an idle state, subject to current member agreement and cooperative policies in effect at the time.

2. Failure by the property owner to respond to the Cooperative's request as specified in §1above shall subject the Cooperative to remove facilities at the affected property.
3. A property owner electing to retain the existing service in an idle state shall be billed annually a fee calculated at twelve (12) times the monthly Service Availability Fee as determined by the current Otherwise Applicable Tariff (OAT). Unless paid in full within thirty (30) days of billing, the cooperative facilities at the service will be removed in accordance with §1(A).
4. Once removed, future requests for service at an affected location will be subject to existing cooperative rules and policies as applicable.
5. A property owner with an inactive (disconnected) service that has elected to

retain the service is not considered a voting member of the Cooperative in regards to that account. In addition, the idle service annual maintenance fee shall be treated as a payment by a patron not in excess of operating costs and expenses properly chargeable against the maintenance of the idle service. As such, the idle service annual maintenance fee shall not be treated as a payment creditable to a patron's capital credits account.

6. Idle service annual fees are non-refundable. The idle service fee is intended to cover on-going operation and maintenance expenses and not capital costs to replace all or some of said line. Should the idle facilities fail; the property owner paying the idle service fee will have the option to pay the facility replacement costs to keep the line in place. If a property owner chooses not to pay the facility replacement costs, the line shall be removed as time permits. If the property owner chooses to pay the replacement cost of the idle facilities, the service may still be treated as an idle service subject to the annual service fee unless it is connected.

RESPONSIBILITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 24, 2014
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023
Reviewed & Signed: March 27, 2025

## ARTICLE III
## MEETINGS OF MEMBERS

**SECTION 1. ANNUAL MEETING.** The meeting of the members shall be held prior to October 31 of each year, the dates for such meetings to be established by the Board of Directors, at such place within the boundaries of the Cooperative's service area, as shall be designated on the notice of meeting, for the purpose of electing directors, passing upon reports for the previous fiscal year and transacting such other business as may properly come before the meeting.

It shall be the responsibility of the Board of Directors to make adequate plans and preparations for the annual meeting. Failure to hold the annual meeting at the designated time shall not work a forfeiture or dissolution of the Cooperative.

**SECTION 2. SPECIAL MEETING.** A special meeting of the members may be called upon written request by a majority of the Board of Directors, or by five per cent or more of all the members, and it shall thereupon be the duty of the Secretary to cause notice of such meeting to be given as hereinafter provided. A special meeting of the members may be held at any place within the area served by the Cooperative, specified in the notice of the special meeting.

**SECTION 3. NOTICE OF MEMBERS' MEETINGS.** Written or printed notice stating the place, day or hour of the meeting and, in case of a special meeting or annual meeting at which business requiring special notice is to be transacted, the purpose for which the meeting is called, shall be delivered not less than 10 days nor more than 90 days before the date of the meeting, either personally or by mail, by or at the direction of the Secretary, or upon a default in duty by the Secretary, by the persons calling the meeting; to each member. If mailed, such notice shall be deemed to be delivered when deposited in the United States mail, addressed to the member at the member's address as it appears on the records of the Cooperative, with postage thereupon prepaid. The failure of any member to receive notice of an annual or special meeting of the members shall not invalidate any action which may be taken by the members at such meeting.

**SECTION 4. QUORUM.** 50 members present in person shall constitute a quorum. The minutes of each meeting shall contain a list of the

members present in person.

**SECTION 5. VOTING.** Each member shall be entitled to a vote at a meeting of the members. All questions shall be decided by vote of a majority of the members voting thereon in person except as otherwise provided by law, the Articles of Incorporation or these By-laws.

**SECTION 6. VOTE OF ABSENTEES.** At any meeting of the members, the written vote of an absent member, signed by the member, shall be received and counted if (a) the member has been previously notified, in writing of the exact motion, resolution, or nomination upon which the vote is taken, and (b) a copy of the motion, resolution, or nomination has been forwarded with, and attached by the member, to the written vote. A member who submits a vote under this Section shall be counted as "present" for the purposes of obtaining quorum under Section 4, but only for the purpose of obtaining quorum with respect to the proposed motion, resolution, or nomination voted upon in the absentee member's ballot.

**SECTION 7. ORDER OF BUSINESS.** The order of business at the annual meeting of the members, shall be essentially as follows except as otherwise determined by the members at such meeting:

1. Report on the number of members present in person in order to determine the existence of a quorum.
2. Reading of the notice of the meeting and proof of the due publication or mailing thereof, or the waiver or waivers of notice of the meeting, as the case may be.
3. Reading of unapproved minutes of previous meetings of the members and the taking of necessary action thereon.
4. Presentation and consideration of reports of officers, directors and committees.
5. Election of directors.
6. Unfinished business.
7. New business.

8. Adjournment.

Notwithstanding the foregoing, the Board of Directors or the members themselves may from time to time establish a different order of business for the purpose of assuring the earlier consideration of and action upon any item of business the transaction of which is necessary or desirable in advance of any other item of business; provided that no business other than adjournment of a meeting to another time and place may be transacted until and unless the existence of a quorum is first established.

Save the Date - Arizona G&T Cooperatives Annual Meeting

BB

Brittney Batten <bbatten@azgt.coop>
To




**Brittney Batten, Executive Assistant**

bbatten@azgt.coop

Mobile: 520-488-2798 | Office: 520-586-5030

Arizona G&T Cooperatives
Touchstone Energy® Cooperatives

1000 S. Hwy 80 | Benson, AZ 85602

Notice: This message and any attachments are for the sole and confidential use of the intended recipients and may contain proprietary and/or confidential information which may be privileged or otherwise protected from disclosure.

March 17, 2026

Mr. Kevin Short
General Manager
Anza Electric Cooperative, Inc.
PO Box 391909
Anza, CA 92539-1909

**RE: CERTIFICATION OF VOTING DELEGATES AND ALTERNATES**

Dear Mr. Short:

In accordance with the Bylaws, Section 3.07, *Delegates and Voting Shares*, of Arizona Electric Power Cooperative, Inc., please send to this office a letter from Anza Electric Cooperative, Inc. (Anza) certifying the names and addresses of two (2) voting delegates and two (2) alternate delegates for the Annual Meeting or any Special Membership meetings for the 2026-2027 year. Please return the names and addresses no later than April 17, 2026.

Thank you for your assistance in this matter.

Sincerely,

Brittney Batten
Executive Assistant to
Secretary, Dan Barrera

c/ M. Bailey
D. Barrera
Y. Gudino



Arizona Electric Power Cooperative, Inc. • Sierra Southwest Cooperative Services, Inc.
P.O. Box 670 • 1000 S. Highway 80 • Benson, Arizona 85602 • (520) 586-3631 Phone • www.azgt.coop

Arizona G&T Cooperatives
Touchstone Energy® Cooperatives

**To:** AEPCO Class A Member Managers

**From:** Brittney Batten, Executive Assistant to Reuben McBride, President, and AEPCO Board of Directors

**Date:** March 17, 2026

**Re:** Designation of Directors for Terms Expiring May 13, 2026

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Below is a list of Directors who have terms expiring at the AEPCO Annual Meeting on May 13, 2026.

Please provide the name and address of the Director who will fill the expiring terms of the Directors to Brittney Batten, c/o AEPCO, PO Box 670, Benson, Arizona 85602, bbatten@azgt.coop, no later than Friday, April 17, 2026.

| | |
|---|---|
| Diane Sieker | Anza Electric Cooperative, Inc. |
| Kassi Mortensen | Duncan Valley Electric Cooperative, Inc. |
| Phil Cook | Graham County Electric Cooperative. Inc. |
| John Nelssen | Mohave Electric Cooperative, Inc. |
| Jason Bowling | Sulphur Springs Valley Electric Cooperative, Inc. |
| Brian Heithoff | Trico Electric Cooperative, Inc. |

c/R. McBride
P. Lopez
P. Ledger



Arizona Electric Power Cooperative, Inc. • Sierra Southwest Cooperative Services, Inc.
P.O. Box 670 • 1000 S. Highway 80 • Benson, Arizona 85602 • (520) 586-3631 Phone • www.azgt.coop

Summer School for Directors

## June 26 - 30, 2026 | Louisville, KY

---

**#COOPDIRECTORS**

Develop the knowledge and skills required to meet the challenges of today's increasingly complex utility marketplace.



# Build Knowledge. Take Action. Serve Your Community.

Summer School for Directors energizes, educates and equips electric cooperative board leaders through timely, co-op-focused courses on governance, finance, strategic decision-making and emerging industry issues—while earning credits toward NRECA Director Education certificates.

Directors learn in an engaging, discussion-driven environment and build lasting peer networks, strengthening their ability to make informed decisions that benefit their communities.

# Why Attend Summer School for Directors?

- Gain the essential knowledge and skills needed to succeed on the board.
- Take all five Credentialed Cooperative Director (CCD) courses to build your foundational knowledge.
- Advance beyond the CCD level toward the Board Leadership Certificate (BLC).
- Earn continuing education credits that can be applied toward maintaining your Director Gold credential.
- Network and build connections with peers.

# Register Today

**Dates**

June 26 - 30, 2026

**In-Person**

Louisville, KY

View My Co-op's Registrants

## NRECA Director Education

Learn More

## Director Education Assessment

Learn More

## Online Director Courses

Learn More



Looking to earn credit?

Earn credits toward your Credentialed Cooperative Director (CCD) or Board Leadership Certificate (BLC). If you've already earned your CCD and BLC credentials, earn the credits you need to achieve Director Gold status.

Learn More

**Questions about the program content/agenda?**

Danielle Jackson
703-907-6367
Danielle.Jackson@nreca.coop

**Questions about hotel?**

Aysha Malik
703-907-5603
Aysha.Malik@nreca.coop

**Questions about certification/credits?**

Angie Hylton
703-907-5656
Angie.Hylton@nreca.coop

**Registration: Frequently Asked Questions**

**Conferences, Meetings & Training Policies**

**Cancellation and Refund Policy**

**Date:** March 2, 2026

## Dear CoBank Member-Owner:

In 2024, the CoBank board appointed a committee composed of equal numbers of current board members and customer representatives to study the composition of the board and consider other factors to strengthen governance. The CoBank bylaws require the board to convene this committee (the "Restructuring Committee") every five years for this purpose. The members of the Restructuring Committee were representative of the industries served by CoBank.

**Background**. Following the 2012 merger with U.S. AgBank, the board was gradually downsized from 32 directors to 14 elected directors. The downsizing was complete as of January 1, 2020, and the number of elected directors has remained unchanged since. In addition to the 14 elected directors from six voting regions around the country, the board currently includes two outside directors (as required by law) and two appointed directors (with up to two additional appointed directors authorized by our current bylaws), resulting in a board of no fewer than 16 directors and not more than 20 directors.

**2024 Restructuring Committee Process.** The Restructuring Committee engaged in a detailed review of CoBank's governance, including the size and composition of the board, which was completed in 2025. The Restructuring Committee reviewed the history of the CoBank board and considered the board's current composition and skillset, the time commitment required of CoBank directors and the board's existing committee structure, among other things. The Restructuring Committee also reviewed a variety of other matters important to CoBank governance including the six voting regions, the composition of the bank's stockholders and industries served.

**Restructuring Committee Recommendations.** The Restructuring Committee's review produced the following key recommendations:

- Reduce the number of elected directors from 14 to 12, maintain the regulatorily required two outside directors appointed by the board and maintain the ability for the board to appoint not more than four additional appointed directors, resulting in a board of no fewer than 14 and not more than 18 directors;
- Maintain the current six voting regions, as well as an even balance between directors elected on a one vote per voting stockholder basis and directors elected on a modified equity basis; and
- Modify director industry experience requirements in light of the recommended reduction in the number of elected directors.

These recommendations, as well as the proposed amendment to our governance bylaws necessary to implement these changes, were approved by the CoBank board of directors. We are now seeking voting stockholder approval of the proposed governance bylaws amendment.

**Our board unanimously recommends that stockholders vote "FOR" the governance bylaws amendment.**

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 108**

# BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES

## I. OBJECTIVE

To establish guidelines for Director travel, and to reimburse the Board of Directors of the Cooperative for the time spent attending Board meetings and transacting business and representing the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

## II. POLICY CONTENT

### FEES AND EXPENSES

A. Directors shall receive on a per diem basis a fixed fee for attending the meetings of the Board of Directors and when such has been approved by the Board of Directors, for otherwise performing their duties. The fee was set by vote of the Membership in July 2019 at the scheduled Annual Membership Meeting using the National Rural Electric Cooperative Association's (NRECA) annual survey of Director Compensation, or comparable document, and will be set as the average compensation of all cooperatives participating in the survey (or its appropriate successor), currently at $375 per meeting attended.

Additionally, the Board shall be compensated for one (1) preparation day per Regular Board meeting at the same per diem rate.

In addition to the above fees, the Board President shall receive the sum of $50.00 per meeting attended and presided over.

The per meeting compensation rate shall adjust at the beginning of the year following adoption and be raised or lowered by the percentage published Consumer Price Index (CPI-U) from the previous year.

The Board may, at its discretion, but at no less than five (5)-year increments thereafter, ask for the Board of Directors' Executive Committee to review the NRECA data and make recommendations to the Members to adjust the fee as appropriate and in line with the average compensation as previously stated herein.

Directors shall also receive advancement of reimbursement of any travel and out-of-pocket expenses actually, necessarily and reasonably incurred, and for which they shall have and present proper documentation, in performing their duties. Such

reimbursement shall include a "meals and incidentals" per diem allowance as calculated by the U.S. Government General Service Administration for the appropriate zip code of the meeting venue.

TRAVEL

A. The cost of travel to and from authorized meetings shall be reimbursed at the same rate as federal mileage statutes allow for use of privately owned vehicles or actual cost of other forms of transportation. The least expensive method of transportation shall be chosen. In the case of private vehicle cost reimbursement, actual point-to-point mileage as published by the United States Postal Service will be paid.

B. Directors shall submit receipts for all expenses for reimbursement. No reimbursements shall be made on receipts submitted later than 30 days after attended event. All submitted expense reimbursements shall be reviewed by the Finance Committee and approved for payment at the next Regular Board Meeting. If for any reason a Director is unable to attend the meeting, only non-refundable expenses shall be reimbursed.

   Director attendance at and travel to events outside the service territory of the Cooperative is limited as follows:

   a. Three (3) events per year maximum per Director;
   b. Two Directors maximum per event.
   c. Directors are encouraged to utilize virtual training and meeting opportunities where available, either individually or at the Cooperative office to reduce expenses.

   The limitations as described in (B) do not apply to attendance at any meeting of any affiliated organization's Board for a Director that holds a position on that Board, as previously authorized by the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 25, 1985

Effective Date: July 23, 1990
Effective Date: October 1, 1991
Effective Date: January 1, 1992
Effective Date: January 22, 1998
Effective Date: January 1, 1999
Effective Date: January 31, 2000
Effective Date: December 28, 2000
Revised: December 7, 2001
Revised: August 23, 2001
Effective Date: January 1, 2002
Revised: November 21, 2002
Revised: October 23, 2003
Revised: January 20, 2005
Revised: February 27, 2006
Reviewed & Signed: April 26, 2007
Revised: June 21, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: January 21, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Revised: February 28, 2013
Reviewed & Signed: April 25, 2013
Revised: November 24, 2014
Reviewed & Signed: February 27, 2015
Reviewed & Signed: February 25, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Reviewed & Signed: September 21, 2018
Revised: February 28, 2019
Revised: August 27, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023
Reviewed & Signed: January 26, 2023
Reviewed & Signed: May 23, 2024
Reviewed & Signed: April 24, 2025

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 120**

## GUIDELINES FOR DIRECTOR ATTENDANCE AT MEETINGS

I. OBJECTIVE

To establish procedures relating to Director attendance at out of town meetings.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

A. Attendance at all out of town meetings must be approved by the Board of Directors in advance, in accordance with Board Policy No 108 – "BOARD OF DIRECTORS TRAVEL, FEES AND EXPENSES".

B. Director must state reasons for attending.

C. Director will be expected to attend all sessions of meeting.

D. Budget and expenses should be taken into consideration before approving a Director's attendance to out of town meetings.

III. RESPONSIBILITY

A. The President of the Board of Directors is responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Reviewed & Signed: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: April 24, 2008

Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Reviewed & Signed: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Reviewed & Signed: April 28, 2016
Reviewed & Signed: April 20, 2017
Revised: April 26, 2018
Reviewed & Signed: April 25, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023

**ANZA ELECTRIC COOPERATIVE, INC.**
**BOARD POLICY NO. 121**

# GUIDELINES FOR DIRECTOR TRAINING

## I. OBJECTIVE

To establish guidelines for personal development and training programs for the Board of Directors to encourage their participation in education and training related to Anza Electric Cooperative, Inc. responsibilities.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

## II. CONTENT

Directors are encouraged to participate in conferences, seminars, workshops and training courses to advance their knowledge and abilities. It is recognized that the need for continuing Director education is necessary because of complex economic, political, environmental, and social issues, which affect Anza Electric Cooperative, Inc. The scope of such educational programs includes those sponsored by National Rural Electric Cooperative Association (NRECA), Rural Utilities Service (RUS), National Rural Utilities Cooperative Finance Corporation (NRUCFC), and other trade, educational and professional institutions promoting the advancement of knowledge and skills used in the rural electric or utility industries.

### A. Credentialed Cooperative Director Certification (CCD)

1. During the first three year term of office, Directors are encouraged, but not required, to pursue Credentialed Cooperative Director Certification (CCD), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered 2600 through 2640, inclusive.

### B. Board Leadership Certification (BLC)

1. During the second and any ensuing three year term of office, Directors are encouraged, but not required, to pursue Board Leadership Certification (BLC), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered as 901 through 975, inclusive.

### C. Director Gold Program

1. Effective January 2016, Directors who have completed the CCD and BLC Certificate requirements may participate in the Director Gold Program. This program is designed to extend Director

education beyond the CCD and BLC to work toward and add to their list of professional accomplishments.

2. Directors who participate in the Director Gold Program (1) must hold the CCD and BLC credentials, and (2) earn three additional credits from the BLC series of courses. For the initial Director Gold credential, only BLC courses will be accepted for credit.
3. Directors who have earned their CCD and BLC and have completed 3 BLC credits after earning their BLC, are eligible to receive their Director Gold Certificate of Completion.
4. To maintain Director Gold status, Directors must earn three credits from the NRECA Approved List of Continuing Education Programs within a two-year (24 months) period from the time their last Director Gold credential was awarded. The list of programs eligible for credit may be amended from time to time at NRECA's discretion.
5. NRECA Approved List of Continuing Education Programs:
    (a) NRECA Board Leadership Certificate Courses
    (b) NRECA Directors Conference (1 credit)
    (c) CFC Forum (1 credit)
    (d) CoBank Energy Directors Conference (1 credit)
    (e) Mid America Cooperative Council (MACC) Board Chair Roundtable (1 credit)
6. Of the three credits required to fulfill the continuing education requirement, a minimum of two credits must be earned from the NRECA BLC series of courses. Directors may also choose to earn all three continuing education credits from the BLC courses. A maximum of one credit may be earned through attending one of the other conferences or programs listed above.

**D. Other courses**

1. Directors are encouraged to take advantage of other courses that further their knowledge of the electric utility industry and promotes their understanding of their governance role.

**E. Number of courses per year**

**1.** Each Director shall be limited to a number of training courses concurrent with their pro rata portion of the approved Director Training Budget for the current fiscal year. All attendance and course costs must be approved by the Board of Directors in advance, in accordance with Board Policy No. 108 – "BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES".

III. RESPONSIBILITY

The President of the Board of Directors is responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Revised: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: April 24, 2008
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Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023

# Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity**" **means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the

State Water Project.

(3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:

  (1) An **electrical corporation**, as defined in Section 218.

  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.

  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

  (4) "Retail seller" does not include any of the following:

  (A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

  (B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

  (C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.
- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

# COMMONLY USED ACRONYMS

*Cooperative Organizations:*

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

*Other Organizations:*

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Community Energy Reliability and Resilience Investment **(CERRI)**
- Empowering Rural America **(ERA)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Assessment and Resilience for Networks **(WARN)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

*Other:*

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Key Ratio Trend Analysis **(KRTA)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**