ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

CONFIDENTIAL

REGULAR BOARD MEETING

June 26, 2025

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	(*Vacant)*
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Hope Adams
Board Director:	Greg Pennyroyal
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	*(Vacant)*
Member Services Manager:	Sherri Stafford
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*

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June 20, 2025

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: June Regular Board Meeting

The June Regular Board Meeting will be held in person on Thursday, June 26, 2025, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

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Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

June 26, 2025
8:00 a.m.

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
   - Christopher Tracy, Director, Deep Canyon Research Center
   - Gillian Patton, Member
   - Teresa Castro, Member
   - Zoe Costanzo, Member
   - Rowan Costanzo, Member
   - Gunilla Pratt, Hope Ranch Animal Sanctuary
   - Jarrod M. Bryant, CPA/Partner, Bolinger, Segars, Gilbert & Moss, L.L.P.
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of June 26, 2025
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of May 22, 2025
   * Executive Session of May 22, 2025
8. MEMBER'S COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
10. GILLIAN PATTON / TERESA CASTRO / ZOE ROWAN COSTANZO
    - Propose New Compassionate Policy
    - Incident of May 10th
11. HOPE RANCH ANIMAL SANCTUARY *(Gunilla Pratt)*
    - Donation Request
12. DEEP CANYON RESEARCH CENTER *(Christopher Tracy)*
    - Update on Deep Canyon Project
13. ANNUAL AUDIT REVIEW *(Jarrod Bryant)*
    * Recommendation to the Membership for Approval
14. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss 2020-2025

- AEC Own Use
- Work Plan & Other Business

15. MEMBER SERVICES MANAGER'S REPORT *(Sherri Stafford)*
    - FIND Food Distribution
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - Board of Directors Ballots Open
    - Member Statistics
    - Wildfire Mitigation Town Hall Meeting
    - AEC's Generator Program Announced on Chuck Washington's Website
16. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update
    - Service Order Report
    - Bandwidth Usage Past 30 Days
    - Reliability
    - Additional Items
17. ENGINEERING / OPERATIONS REPORT *(Sandy King)*
    * Safety Meetings for Month of May
    - Loss Time Accidents / Outages
    - Major Outages
    - New Services completed for the month of May
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak
    - Other Business
    - Deep Canyon
18. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for May
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
19. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*
    - General Manager's Expenses for May 2025
    * Approval of Directors' Expenses for May 2025
    * Approval of Expenditures for May 2025

20. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*
    - DIRECTORS' PURVIEW
        * Policy No. 114 – "Qualifications to Serve on Board of Directors"
        * Policy No. 115 – "Board of Directors Benefits"
        * Policy No. 116 – "Nomination and Election of Officers and Representatives of the Board of Directors"
    - MANAGEMENT PURVIEW
        * Policy No. 403 – "Equal Employment"
        * Policy No. 404.1 – "Workplace Violence Policy"
        * Policy No. 405 – "Consultative Management"
    - Review Bylaw Article VI
21. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*
    - Report
22. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*
    - Report
    - May Newsletter
    - Final Invitation to GSPC Annual Meeting
23. 2025 DECLARATION OF OFFICER CANDIDACY *(President Stewart)*
    * Board President
    * Board Vice President
    * Board Treasurer
    * Board Secretary
24. DONATIONS *(President Stewart)*
    * Anza Scholarship Fund
    * NRECA International
25. EXECUTIVE SESSION
26. OTHER BUSINESS
27. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
MAY 22, 2025

DIRECTORS PRESENT
Ryall Stewart, President
Stephan Lauzier, Vice President
D.F. (Pebbles) Lewis, Treasurer
Hope Adams
Diane Sieker
Greg Pennyroyal

STAFF PRESENT
Kevin Short, General Manager
Sherri Stafford, Member Services Manager
Linda Cooper, Accounting Manager / H.R. Manager
Shawn Trento, Telecommunications Manager
Jennifer Deiter, Government Relations / Purchasing
Sandy King, Engineering Manager
Kasey Firth, Field Engineer
Yuri Gudino, Executive Assistant

OTHERS PRESENT
Doug Hay, Member

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on May 22, 2025.

The meeting was called to order by President Ryall Stewart at 8:15 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, D.F. (Pebbles) Lewis, Hope Adams, Greg Pennyroyal and Diane Sieker were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Pennyroyal made a motion to approve agenda as amended. Director Adams seconded the motion. Motion carried with unanimous vote.

1. Add guest, Doug Hay, Member
2. Add Human Resources Report

President Stewart called for approval of minutes of Regular Board Meeting of April 24, 2025. After discussion, Director Sieker made a motion to approve minutes as presented. Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

General Manager presented and discussed AEC Solar Production Report for April 2025, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss 2020-2025, AEC own use, Work Plan update and other Business, AB 1145, and Wildfire Mitigation Meeting, May 28.

At 8:41 a.m. Kasey Firth, Field Engineer left the board meeting.

At 8:51 a.m. Kasey Firth entered the board meeting.

General Manager presented and discussed the Life Support Generator proposal. After discussion, Director Sieker made a motion to adopt the following resolution,

"WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate consistent with the Cooperative Principles, especially #7- "Concern for Community", and,

WHEREAS, Riverside County Supervisor Chuck Washington has contributed $70,000 towards the purchase and operation of emergency generators for our members and,

WHEREAS, The AEC Board of Directors has determined that an additional $30,000 is appropriate to be used in this program, to be moved from the Donated and Unclaimed Capital Credit account.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing the Life Support Generators Proposal and attached herein and duly authorizes the General Manager to execute all documents associated with this transaction."

Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

Member Services Manager presented and discussed FIND Food Distribution, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, Director Candidate Petitions open, Member Statistics, Touchstone Energy Sponsorship Funds, 500 Trees were distributed on Saturday, May 3rd, YLC Representative featured in May Currents, and AB 1145.

At 9:25 a.m. Kasey Firth, Field Engineer left the board meeting.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/April Calendar month, Dispatched Service Order Report, monthly bandwidth usage past 30 days, Reliability, and additional items.

Engineering Manager presented the Engineering and Operations report and discussed the safety meeting for the month of April, loss time due to accidents/outages, major outages, new services completed for month of April, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak, Deep Canyon update and other business for month of April. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of April. Director Lewis seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of April, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Sieker made a motion to receive and file the RUS Form 7-

Revenue Comparisons for the month of April as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed the Tax Form 990 Questionnaire for Directors.

Human Resources Manager presented and discussed the Human Resources report, new employees, Employee Anniversaries for the First Quarter, Employee of the First Quarter, Employee Communications Committee, and Office Training.

Director Lewis discussed the General Manager's expenses for the month of April 2025 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of April 2025:

Director Adams	$ 945.82
Director Lauzier	$ 0
Director Lewis	$ 949.52
Director Pennyroyal	$ 0
Director Sieker	$ 956.88
Director Stewart	$ 1,000.16

After discussion, Director Sieker made a motion to receive and file Directors' expenses for the month of April 2025 in the amount of $3,852.88 combined total. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of April 2025 in the amount of $2,055,663.42. After discussion, Director Sieker made a motion to receive and file the expenditures as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview. After discussion, Director Sieker made a motion to approve the policy as presented.

Policy No. 111 – "Membership in Civic & Commercial Organizations"
Policy No. 112 – "Committees of the Board of Directors"
Policy No. 113 – "Political Activity of Directors & Employees of the Cooperative"
Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Stewart made a motion to approve the following policy as presented.

Policy No. 301 – "Meter Reading and Billing and Collection"
Director Sieker seconded the motion. Motion carried with unanimous vote.

Following discussion of Policy No. 301.1 – “Fees and Deposits” President Stewart made a motion to approve the policy as presented. Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

After discussion of the following policies, Director Stewart made a motion to approve the policies as presented.

Policy No. 401 – “Wage and Salary Administration”
Policy No. 402 – “Employee Business Travel”
Director Adams seconded the motion. Motion carried with unanimous vote.

Following discussion of Policy No. 400.3 – “Diversity Equity, Inclusion, and Accessibility Strategic Plan”, Director Lauzier made a motion to approve the policy as presented. Director Pennyroyal seconded the motion. President Stewart opposed

Director Stewart reviewed Bylaw Article V.

Director Stewart and Director Sieker presented and discussed the AEPCO report and the review of 2025 AzG&T Annual Meeting of May 14, 2025.

General Manager presented and discussed Golden State Power Cooperative report and review of Legislative Conference of April 27-30, 2025 in Washington, DC.

President Stewart presented and discussed approval of attendance for the GSPC Annual Meeting for September 30, 2025 in San Diego, CA. After discussion, Director Pennyroyal made a motion to approve the following Directors to attend the GSPC Annual Meeting.

Director Adams
Director Lauzier
Director Lewis
Director Pennyroyal
Director Sieker
Director Lewis seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed approval of director attendance for the 2025 NRECA Regional Meetings 7&9 for October 6-8, 2025 in Bellevue, WA. After discussion, Director Pennyroyal made a motion to approve the following Directors to attend.

Director Adams
Director Lauzier
Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed the NRECA Regional Meeting 9 Voting Delegate & Alternate. After discussion, Director Sieker made a motion to approve Director Adams as Voting Delegate and Director Lauzier as Alternate. Director Lewis seconded the motion. Motion carried with unanimous vote.

General Manager presented and discussed CFC Cooperative System Integrity Fund.

General Manager presented and discussed CFC voting delegate and alternate for 2025 District Meeting. After discussion, President Stewart made a motion to approve General Manager as Voting Delegate. Director Lewis seconded the motion. Motion carried with unanimous vote.

President Stewart discussed donations report.

President Stewart presented and discussed donation request for Hamilton School Football Team. After discussion, Director Pennyroyal made a motion to donate $690 for Fall 2025 T-Shirts for the Hamilton School Football Team. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for any additional business.

At 12:34 p.m. Engineering Manager, Sandy King and Government Relations, Jennifer Deiter left the board meeting.

At 12:34

At 12:37 p.m. the board went into Executive Session to discuss Director Candidate Petitions and elections.

At 12:53 p.m. the board returned to regular session.

There being no further business to come before this meeting, the meeting was duly adjourned at 12:54 p.m.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, D.F. (Pebbles) Lewis do hereby certify that I am the duly elected and qualified Treasurer/Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on May 22, 2025, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Treasurer/Secretary and affixed the Corporate Seal of said Cooperative this 26th day of June 2025.

_____

D.F. (Pebbles) Lewis, Treasurer/Secretary

AEC CALENDAR 2025

January	8	AEPCO Board of Directors Meeting - Benson, AZ
January	***23***	***Anza Electric Cooperative Board Meeting***
January	26-28	NRECA Director Conference – Online
February	12	AEPCO Board of Directors Meeting - Benson, AZ
February	***27***	***Anza Electric Cooperative Board Meeting***
February	TBD	GSPC Capitol Days - TBD
March	7-12	NRECA PowerXchange and TechAdvantage – Atlanta, GA
March	13	AEPCO Board of Directors Meeting - Benson, AZ
March	***27***	***Anza Electric Cooperative Board Meeting***
April	9	AEPCO Board of Directors Meeting - Benson, AZ
April	***24***	***Anza Electric Cooperative Board Meeting***
April	27-30	NRECA Legislative Conference – Washington, D.C
May	13	AEPCO Board of Directors Meeting - TBD
May	14	AZG&T Annual Meeting - TBD
May	***22***	***Anza Electric Cooperative Board Meeting***
May	***22***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***26***	***Anza Electric Cooperative Board Meeting***
July	9	AEPCO Board of Directors Meeting - Benson, AZ
July	11-15	NRECA Summer School for Directors – Colorado Springs, CO
July	***19***	***Anza Electric Cooperative Annual Membership Meeting***
July	***24***	***Anza Electric Cooperative Board Meeting***
August	13	AEPCO Board of Directors Meeting - Benson, AZ
August	***28***	***Anza Electric Cooperative Board Meeting***
September	10	AEPCO Board of Directors Meeting - Benson, AZ
September	***25***	***Anza Electric Cooperative Board Meeting***
September	30	GSPC Annual Meeting – San Diego, CA
October	6-8	NRECA Regions 7&9 Meeting – Bellevue, WA
October	8	AEPCO Board of Directors Meeting - Benson, AZ
October	***23***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***20***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	12-16	NRECA Winter School for Directors – Nashville, TN
December	***18***	***Anza Electric Cooperative Board Meeting***

2025 TIMELINE

JANUARY

- 2025 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 27-30, 2025 in Washington, DC.
- 2025 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Stewart
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2025 AzG&T Annual Meeting for May 14, 2025
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2025 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2025 NRECA Regional Meetings 7&9 for October 6-8, 2025 in Bellevue, WA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2025 District Meeting

JUNE

- 2025 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of January 2025*

2025 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2025 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2026 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2026 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2026 Board Meeting Dates
- Approval of the 2026 Medical Benefits
- Approval of the 2025 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2026 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2026 NRECA PowerXchange Meeting for March 8-12, 2026, Nashville, TN
    - 2026 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2026 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2026 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2025*

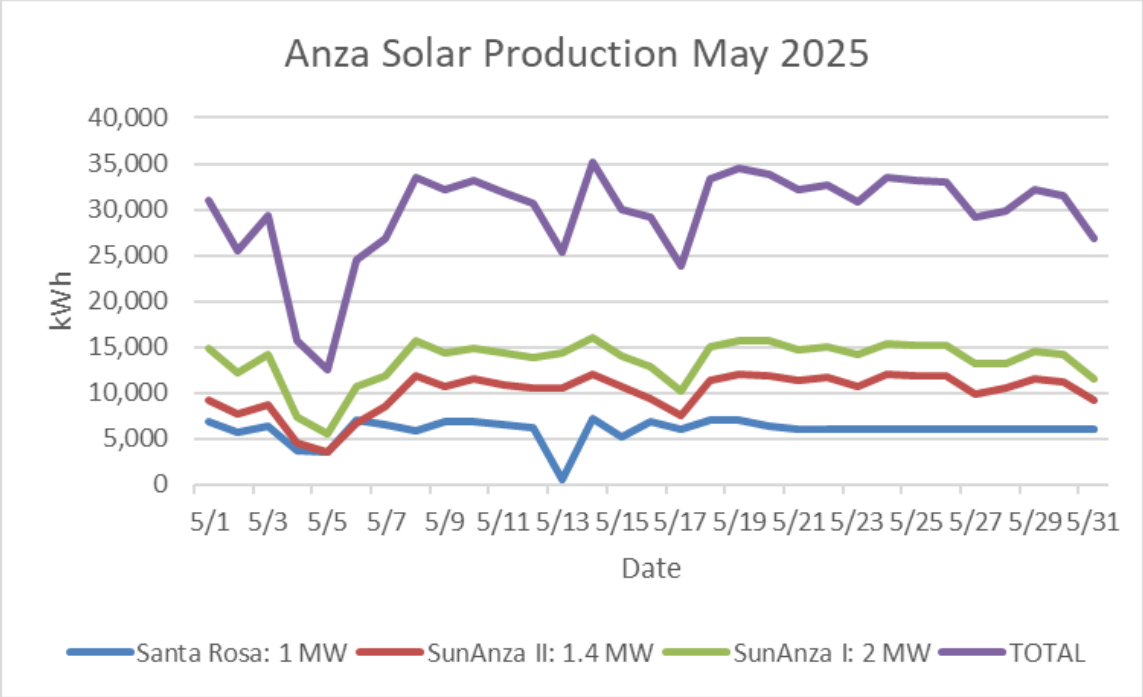
General Manager Report

Regular Board Meeting

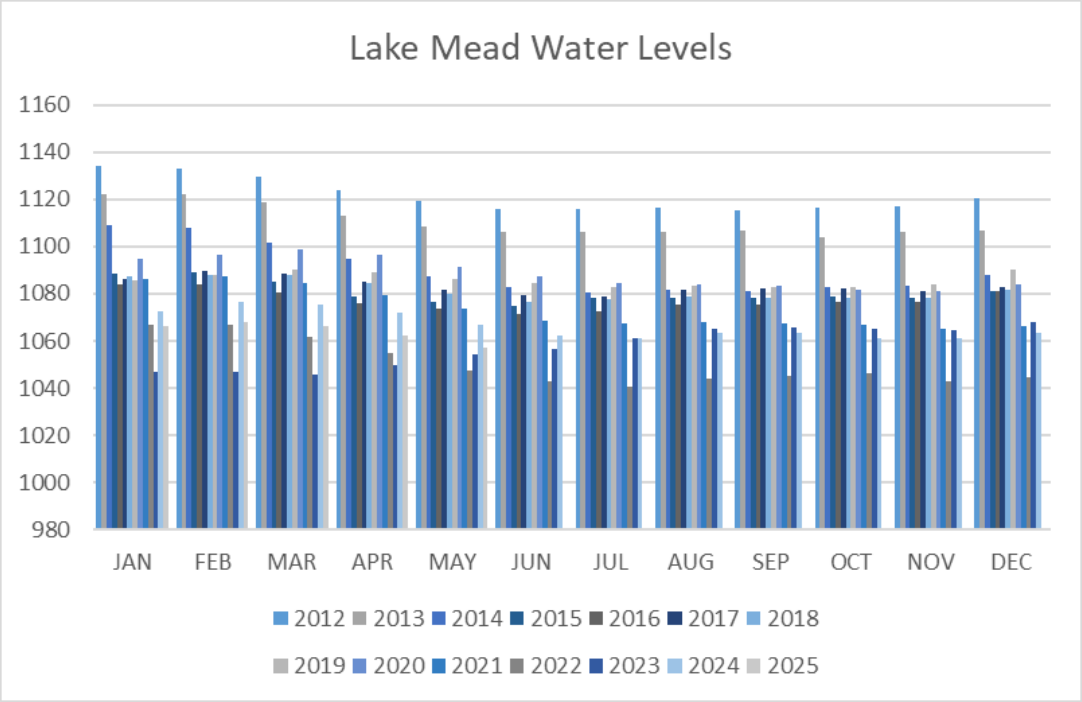
June 26, 2025

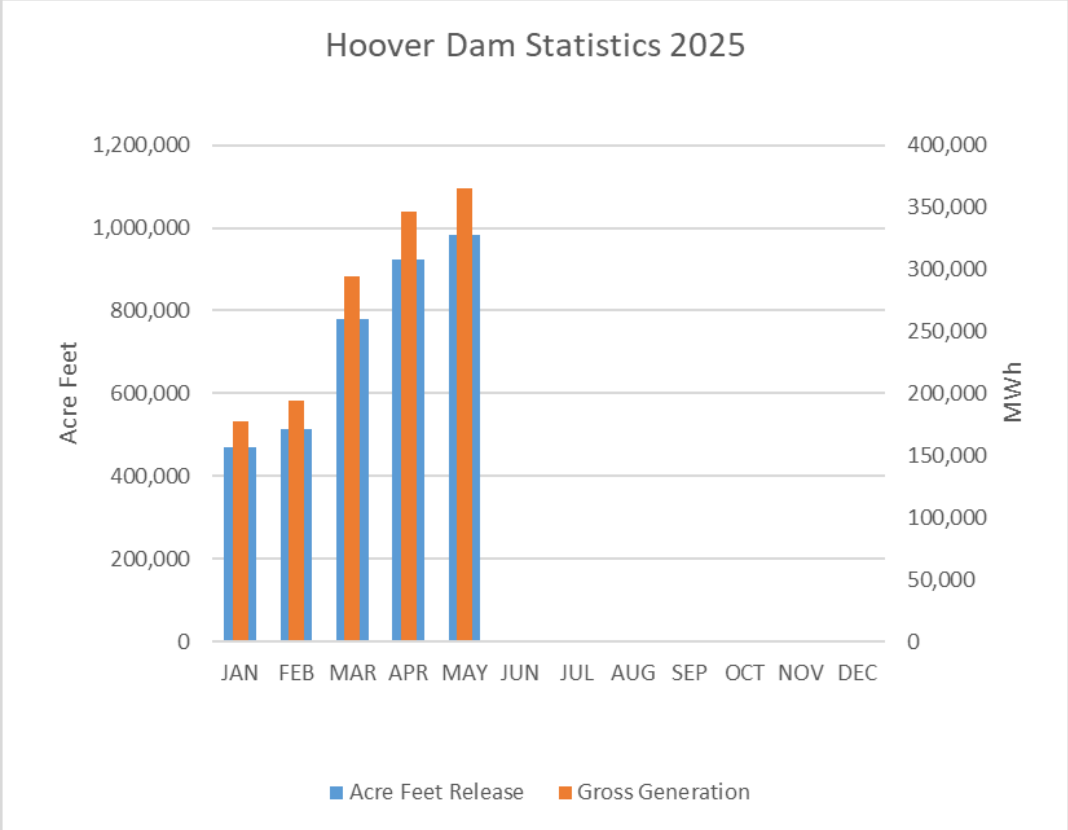
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program netted **$4,616.81** YTD reduction in energy costs.
- The SunAnza and Santa Rosa projects totaled **942,863 kWh** production for April, representing **26.8% of total sales of 3,519,247 kWh**.

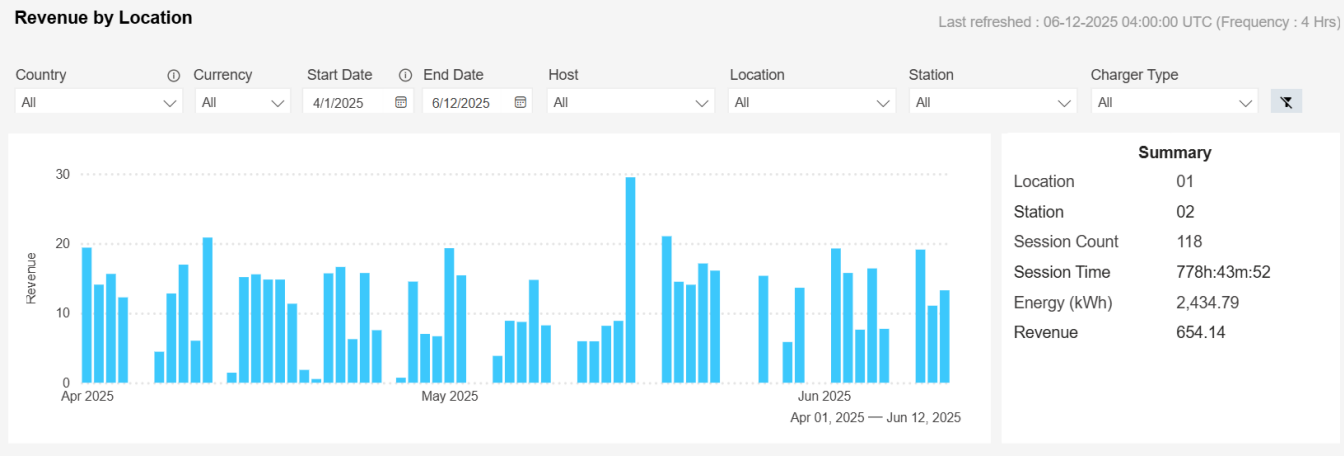


Hoover

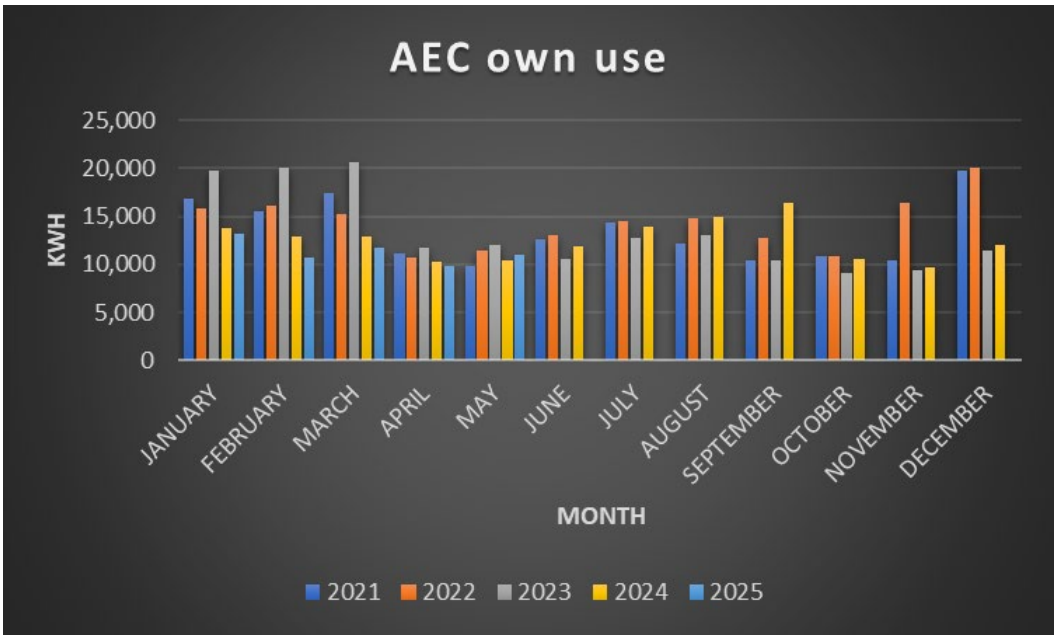

Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024 2025


Hoover Dam Statistics 2025
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
Acre Feet Release
Gross Generation

EV Charger


Revenue by Location
Last refreshed : 06-12-2025 04:00:00 UTC (Frequency : 4 Hrs)
Country
All
Currency
All
Start Date
4/1/2025
End Date
6/12/2025
Host
All
Location
All
Station
All
Charger Type
All
Revenue
30
20
10
0
Apr 2025
May 2025
Jun 2025
Apr 01, 2025 — Jun 12, 2025
Summary
Location 01
Station 02
Session Count 118
Session Time 778h:43m:52
Energy (kWh) 2,434.79
Revenue 654.14


Line Loss %
% Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
9.554
6.795
2020
2021
2022
2023
2024
2025
Year



Other Business

1. Final acceptance and commissioning of Deep Canyon
2. USFS operating permit signing

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
May 31, 2025

Plant Status

Current Capacity: 1196 MW

Lake Mead

Current Elevation:	1057.0 Feet
24 Month Study High:	1077 Feet (February 2024)
24 Month Study Low:	1055 Feet (May 2023)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2024 – Sep. 2025; Goal is less than 2.2%): 1.90%.

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 10,083
Materials:	$ 0
Services:	$ 0

Major Work Items Status

Intake Tower - Cylinder Gate Stems was awarded on September 17, 2020, to Marine Diving Solutions. This is an IDIQ contract for cylinder gate stem fabrication and installation. The Contracting Officer (CO) awarded Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions (MDS) and Quabbin Machining. This project is complete except for final payment and closeout.

Paradox Gate Refurbishment was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. Purchase requisitions for additional required work are being processed for award.

Lower Arizona Penstock & Lateral Coating was awarded on May 13, 2024, to Hartman Walsh with a total contract value of $4,113,139.66. Work includes scaffolding, high-pressure wash to remove biological growth and expose failed coating areas, coating assessments, surface preparation and recoating. Work started November 2024. The requirement for coating repairs was greater than estimated in the original contract and modifications have been complete for a total project cost of $5.7 million. This project is complete except for final payment and closeout.

Lower AZ Penstock Butterfly Valve Overhaul was awarded on July 1, 2024, to Unico Mechanical Corp with a total contract value of $5,352,010.77. Work on Units A2 and A5 Butterfly Valves include; refurbish or replace the valve body wear items, modernize stem packing/seals, refurbish stem seal surfaces, refurbish or replace the valve-leaf wear items, refurbish bypass valve system, install upstream and downstream guard valves, refurbish thrust lift system, replace actuator pump system, replace actuator seals, refurbish or replace actuator brake system, modernize control system to most current SCADA specifications, apply new protective coatings to valve body, leaf, actuator, and control unit, and adjust valve seal alignment and control limits / indicators as necessary. This project is being funded with Infrastructure Investment and Jobs Act (IIJA). Work started on October 1, 2024. Installation and commissioning is complete. The contractor is painting the outside of the valves and will be complete in June 2025.

Solid Waste Site – Work is progressing to get a contract in place to remove soil from 3 burn site areas. Contractor proposals for removing soil from the burn sites are due by the end of June. Work is also progressing to get a contract in place to conduct a Human Health Risk Assessment for the site. We expect contractor proposals for the Human Health Risk Assessment before the end of July. The results of the Human Health Risk Assessment will help inform further remediation actions.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The CO gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #2 on February 5, 2024. Both the building renovation and the exhibits installation are complete. Punchlist items are the only remaining work. The Exhibit level was re-opened on May 19 and the formal ribbon cutting is scheduled for June 17.

Observation Area Enhancements was awarded to TSK Architects in September 2024 for $1,759,978. This project will renovate the Observation (top) level of the Visitor Center along with the Theatres and provide other interpretive information near parking areas. The 30% design package is expected in July 2025. Design work is scheduled for completion in March 2026.

7th and 8th Floor Renovation and HVAC Upgrades was awarded to LGA Architects in September 2024 with a contract value of $499,909. The architect is developing construction phasing plans. Design work is scheduled for completion in January 2026.

Monument Plaza. This project involves replacing the markers and rehabilitation of terrazzo surface around the Winged Statues of the Republic, across from the Visitor Center. Work restarted in February 2025 with a scheduled completion date of October 2025. This is a Southern Nevada Public Lands Management Act (SNPLMA) funded project.

Lower Portal Road Erosion Control and Safety. This project will repair erosion damage and install some guard rails at several locations along the lower portal road. The 30% design plans and cost estimates were submitted by FHWA in November 2023. The 70% design submittal is anticipated in October 2025 and a 95% design package milestone submittal is tentatively scheduled for December 2025. The project construction is scheduled for FY 2028.

480V Switchgear Replacement (October 2024) was awarded on September 30, 2024 to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. Staff is currently working with the contractor to generate temporary power plans to minimize outages and review contractor submittals. Project will continue through 2027.

Partial Discharge Monitor (PDM) Installation. Monitors have been purchased for all units at Hoover Dam. In June 2025 Omicron and Technical Service Center staff were on site to assist with commissioning and training. The 15 additional PDMs will be installed when units are out of service.

UPS Life Extension was awarded in September 2024 to Pergravis in the amount of $216,434, with the use of Eaton as subcontractor. This project is complete and closed. During the project staff discovered an additional 38 batteries out of service. These will be purchased and installed by Hoover staff.

A5 Stator Re-wedge was awarded on September 4, 2024 to Andritz Hydro Corp. in the amount of $931,200. The wedges have been removed and damage to the stator documented. Staff is working on a modification to the contract to repair the damage. Work began in April 2025 with a scheduled completion date in June 2025.

Major Contracts Planned for Award During FY 2025

- KN2A Transformer Maintenance and Repairs
- Rockfall Mitigation IDIQ for FY25-30
- Belly drains for Upper Nevada Penstock
- Wear parts IDIQ
- Upper NV Penstock Coating
- Upper NV Intake Tower Gate Stem Replacement
- Tail Bay Stop Log Coating
- NV Fire Piping

VISITOR CENTER TOURISM

	FY 2025 May	FY 2024 May	FY 2025 Year to Date	FY 2024 Year to Date
Visitation	**35,991**	**39,648**	**264,160**	**334,175**
Total Revenue [1]	**$ 1,053,856**	**$ 1,131,754**	**$ 8,150,051**	**$ 9,221,128**
Revenue from Ticketing	713,385	717,410	5,037,075	5,894,170
Revenue from Parking	178,980	218,040	1,696,130	1,844,670
Revenue from Commercial Use Authorization (CUA)	155,225	190,925	1,317,430	1,424,030
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	6,266	5,379	99,416	58,258
Total Expenses [3]	**825,716**	**713,687**	**7,073,876**	**6,307,468**
Expenses - General	825,716	713,687	7,073,876	6,307,468

Cost per ticketed visitor subsidized by customers:

YTD FY2025	-$4.07
YTD FY2024	-$8.72

(1) May revenue is down almost $78K or nearly 7% compared to May FY24. It's down over $1.07M year over year but still a steady nearly 12% overall.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) May expenses are up just over $112K or nearly 16% compared to same month last year. The increase is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., visitor services, janitorial services, HVAC maintenance, etc.) are made or given overall changes, per discontinued or newly added agreements (e.g. Visitor Services Occupational Medical) compared to previous year. They're up over $766K or 15.7% year over year.

Bureau of Reclamation

BOULDER CANYON PROJECT

FY 2025 Fund Status

(as of May 31, 2025 ~ 67% of the year elapsed)

A	B	C	D	E	F	G	H	J	W	X	Y	Z	AA	AC
Account	Budget Item	FY25 10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	Prior-Year UDO's	Total Prior-Year Funds	Total FY25 Available	Reprogramming	Revised FY25 Available	Actual Expenditures	Total to Date Undelivered Orders	Committed (PRs Pending)	Total FY25 Expenditures & Obligations	FY25 Unobligated Bal Remaining	% FY25 Funds Exp & Obl
	EXTRAORDINARY MAINTENANCE													
5170	Power Plant Piping Management Plan	1,275,000	428,459	842,540	1,270,999	2,545,999		2,545,999	(46,773)	997,200	650,000	950,427	1,595,572	37.3%
5175	Fire Piping Plan	1,000,000	509,598	4,694	514,292	1,514,292		1,514,292	18,101	0	1,000,000	18,101	1,496,191	1.2%
5112	Crane Inspection & Repair (cableway)	600,000	568,337	26,684	595,021	1,195,021		1,195,021	46,367	58,861	415,000	105,248	1,089,773	8.8%
E174	Tail Bay Stop Logs	330,000	2,735	335,172	337,907	667,907		667,907	102,901	277,685	0	380,586	287,321	57.0%
5042	Penstocks & Lateral Spot Coating	2,250,000	601,090	3,391,287	3,992,377	6,242,377		6,242,377	3,361,407	1,031,423	1,504,577	4,392,829	1,849,548	70.4%
E203	GSU Transformers Maintenance	925,000	76,900	1,681,502	1,758,402	2,683,402		2,683,402	218,353	1,344,251	135,256	1,562,604	1,120,798	58.2%
E222	HD Observation Area Enhancements	22,000	113,000		113,000	135,000		135,000	-	0	0	0	135,000	0.0%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	95,494	397,707	493,201	993,201		993,201	220,875	223,718	486,200	444,593	548,608	44.8%
E211	Penstocks Lateral Tunnel - Safety Doors Refurb	445,000	3,801		3,801	448,801		448,801	0	0	0	0	448,801	0.0%
E181	Rockfall Mitigation	300,000	51,441		51,441	351,441		351,441	17,371	0	300,000	17,371	334,070	4.9%
E193	Erosion Repair	450,000	17,773		17,773	467,773		467,773	14,643	0	0	14,643	453,130	3.1%
E251	Water Tank Inspection & Repair (Fire & Warehouse Tanks)	15,000			0	15,000		15,000	2,193	0	0	2,193	12,807	14.6%
E252	Visitor Center Theaters Renovation	60,000			0	60,000		60,000	0	0	0	0	60,000	0.0%
E253	N1 Brake Plate Replacement (NEW)	0			0	0	300,000	300,000	1,248	0	200,000	1,248	298,752	0.4%
E254	Butterfly Valve Overhaul (NEW)	0			0	0	285,000	285,000	232,974	10,026	30,000	243,000	42,000	85.3%
E242	A5 Stator Re-Wedge	0	152,069	767,309	919,378	919,378	400,000	1,319,378	(145,517)	1,007,970	400,000	862,453	456,925	65.4%
E243	Partial Discharge Monitors	0	27,528	547,527	575,055	575,055		575,055	558,961	9,911	0	568,872	6,183	98.9%
5155	Paradox Valve Repairs	0	5,874		5,874	5,874	15,000	20,874	7,789	0	0	7,789	13,085	37.3%
E192	Visitor Center Refurb - Exhibit Level	0	205,033	213,535	418,568	418,568	767,000	1,185,568	1,027,775	48,245	80,000	1,076,019	109,549	90.8%
E191	Monument Plaza Restoration	0	640,998		640,998	640,998		640,998	128,475	0	0	128,475	512,523	20.0%
E202	N3 Rotor Repair	0	101,972	174,095	276,067	276,067	500,000	776,067	485,309	211,280	0	696,589	79,478	89.8%
E212	N3 Stator Re-Wedge	0	25,549		25,549	25,549	25,000	50,549	34,516	0	0	34,516	16,033	68.3%
E214100000	**Solid Waste Site Mitigation**	0	1,221,459	48,062	1,269,521	1,269,521		1,269,521	20,248	58,327	98,900	78,575	1,190,946	6.2%
E214100200	**Solid Waste Site RFI**	0	186,030		186,030	186,030		186,030	0	0	0	0	186,030	0.0%
5181	Generator Life Extension	0	2,160		2,160	2,160	100,000	102,160	48,077	0	0	48,077	54,083	47.1%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	2,459		2,459	2,459		2,459	(797,071)	800,000	0	2,929	(470)	119.1%
5160	Turbine Pit Area Machining-N1	0	2,859	6,180	9,039	9,039		9,039	1,028	7,500	0	8,528	511	94.3%
E183	Exciter Rebuild	0	231,113	531,177	762,290	762,290	(150,000)	612,290	411,518	0	0	411,518	200,772	67.2%
	Subtotal - Extraordinary Maintenance	**8,172,000**	**5,273,731**	**8,967,471**	**14,241,202**	**22,413,202**	**2,242,000**	**24,655,202**	**5,970,787**	**6,086,397**	**5,299,933**	**12,057,185**	**12,598,017**	**48.9%**
	REPLACEMENTS													
5034	Generator Coolers	670,000	23,006	288,950	311,956	981,956		981,956	294,033	0	0	294,033	687,923	29.9%
5149	Cylinder Gate Stems	4,850,000	12,991	5,439,590	5,452,581	10,302,581		10,302,581	4,293,940	1,551,207	4,856,915	5,845,147	4,457,434	56.7%
5037	480 Volt Switchgear	2,700,000	5,369	8,089,316	8,094,685	10,794,685	(1,480,000)	9,314,685	(1,500,907)	9,699,012	0	8,198,104	1,116,581	88.0%
R201	UCM Life Cycle Replacement	845,000	633,410	148,853	782,263	1,627,263		1,627,263	(16,466)	180,647	509,148	164,181	1,463,082	10.1%
R211	HVAC Replacement & 7th & 8th Floor Reno	800,000	74,139	411,925	486,064	1,286,064		1,286,064	17,813	448,918	0	466,731	819,333	36.3%
R241	Additional Sump Pump	130,000	1,734	620,869	622,603	752,603		752,603	152,938	475,882	0	628,820	123,783	83.6%
Reallocate funds	Fabricate & Replace Thrust Bearing Coolers	422,000			0	422,000	(422,000)	0	0	0	0	0	0	0.0%
R224	Water Plant & Wastewater Plant Controls Replacement	0	120,712	283,693	404,405	404,405		404,405	284,140	0	0	284,140	120,265	70.3%
R204	A9 Wicket Gates & Facing Plates	0	58,619	0	58,619	58,619		58,619	107	0	0	107	58,512	0.2%
5039	Escalator Replacement	0	18,392	232,241	250,633	250,633	25,000	275,633	(21,869)	281,846	0	259,977	15,656	94.3%
R222	Additional Tail Bay Stop Log	0	96,938	674,032	772,970	772,970	45,000	817,970	(133,303)	818,000	134,000	684,697	133,273	83.7%
5147	Governor Oil Pump	0	11,759	200,212	211,971	211,971	10,000	221,971	223,441	0	0	223,441	(1,470)	100.7%
R251	A9 Wide Head Turbine Runner Replacement	0	0	0	0	0	340,000	340,000	19,491	0	0	19,491	320,509	5.7%
	Subtotal - Replacements	**10,417,000**	**1,059,069**	**16,389,681**	**17,448,750**	**27,865,750**	**(1,482,000)**	**26,383,750**	**3,613,358**	**13,455,512**	**5,500,063**	**17,068,870**	**9,314,880**	**64.7%**

MEMBER SERVICES REPORT JUNE 2025

FIND Food Distribution

The FIND food distribution was on Saturday, June 14th. We provided 18,739 pounds of food for 320 families with 27volunteers.

Energy Efficiency Rebate Program

We have had 27 people submit rebate requests for this program with a total of $12,695 rebates paid. We are promoting the program in our lobby, on Facebook and on our website.

CCP Distributions

2024	$41,950.93	152 recipients
2025	$32,379.00	103 recipients (year to date)

LIHEAP Distributions

The 2025 LIHEAP assistance to our members is $9,153 which helped 15 co-op members. LIHEAP distributions now take an average of 4-6 weeks to receive pledges.

Board of Directors ballots open

Ballots will be open from June 17th through July 18th. As only one petition was received for District I, Douglas Hay will be automatically seated. Two members are running for the Director-at-Large seat, Theodore Johnson and incumbent Ryall Stewart.

Member Statistics

May 2025		June 2025	
District 1	1,329	District 1	1,331
District 2	1,351	District 2	1,358
District 3	1,393	District 3	1,392
Total	4,073	Total	4081

Wildfire Mitigation Town Hall Meeting

AEC hosted a wildfire mitigation town hall meeting on May 28th. In attendance were Riverside County's Emergency Management Department and representatives from CalFire. This event was well attended by the community.

AEC's Generator Program announced on Chuck Washinton's website

Third District Services



Riverside County 3rd District Career Services



Anza Electric Battery Services



Riverside County 3rd Business District Services

These programs are proudly funded, supported, and driven by our Third District Office, leading the way in delivering exceptional services through strong partnerships and dedicated resources.

Telecommunications Manager Report

June 2025

ConnectAnza Subscriber Connections Update

May Calendar Month:

- 7 New Subscriber Installations.
- 24 Churn.

Service Order Report- May Calendar Month

ConnectAnza Service Calls 2025

Total 2024	342
Jan	74
Feb	39
Mar	48
Apr	49
May	38
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

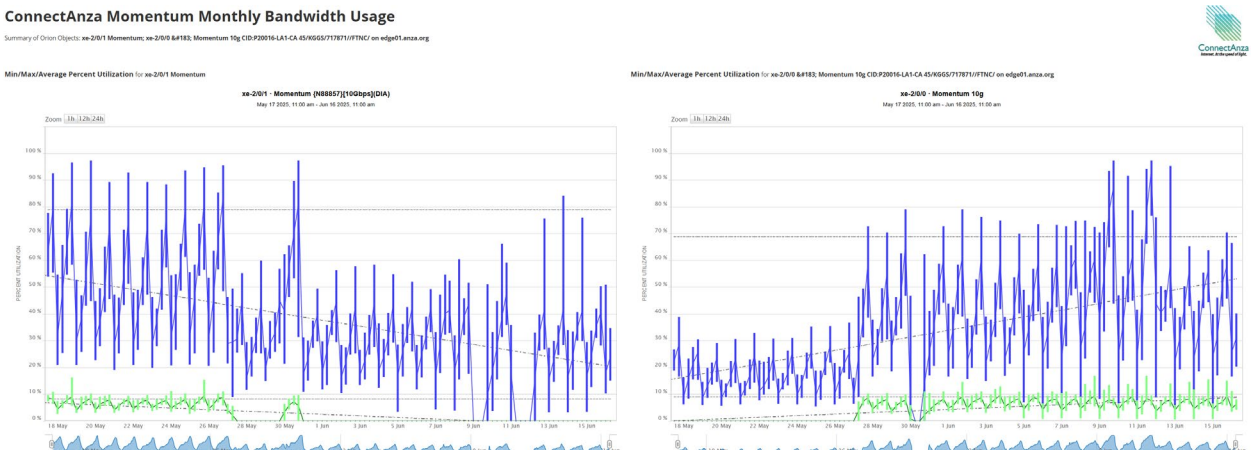
Significant OSP Damage

Date	Fiber Count Affected	Members Affected	Duration	Cause

System Outages

		Date	Component Affected	Members Affected	Duration	Cause
Router Issues	10	5/30/2025	1 10 Gb Circuit	12:46am	21 Hours 24 Minutes	Fiber Cut near Redlands. 1 Circuit Down, Redundancy kept system up
Member Issues	5					
Jumper	6					
Wireless						
OSP Issue						
Speed Change	5					
Battery UPS	5					
Drop Damaged	5					
Cleaning	1					
Other	1					

Bandwidth Usage Past 30 Days



Reliability

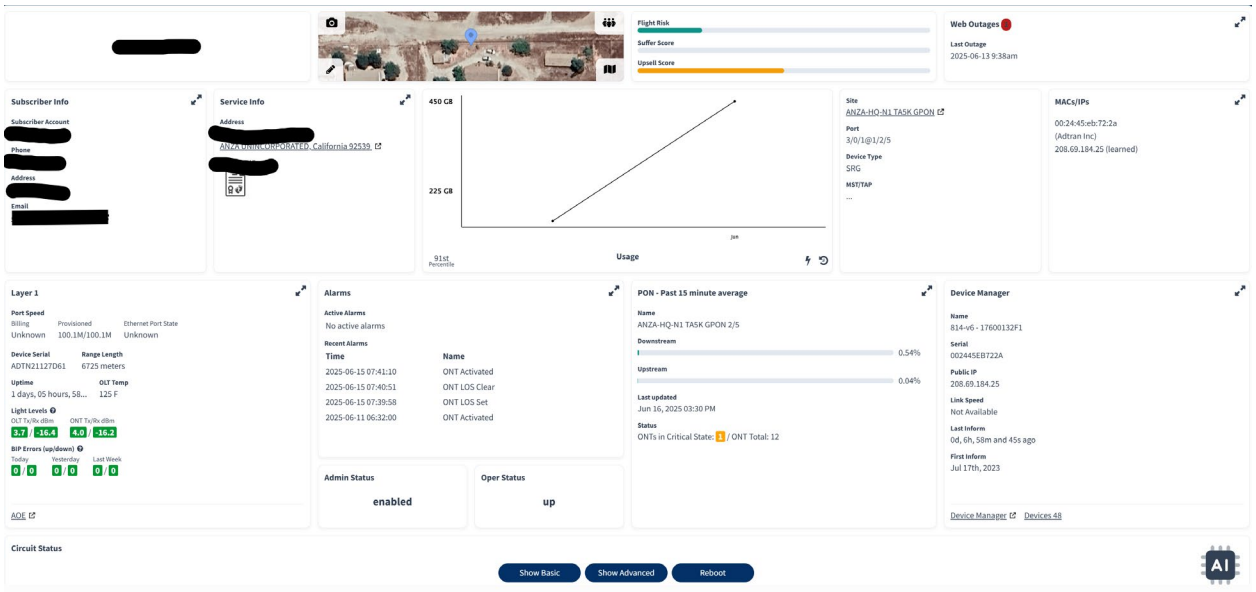
Total System Uptime for the Month: **100%**

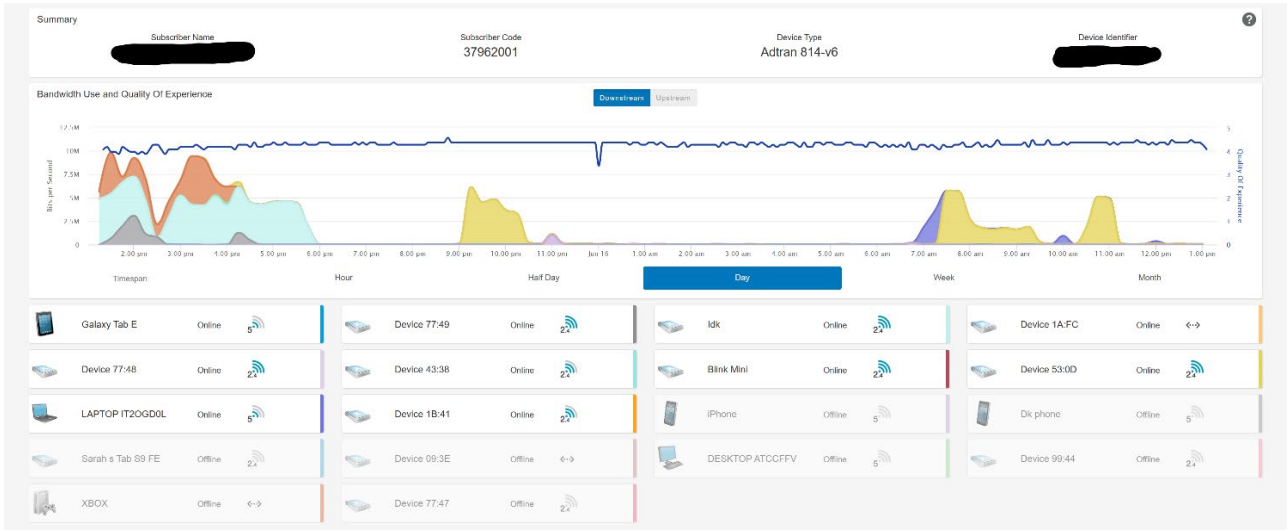
Total System Uptime for 2025: **99.881%**

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

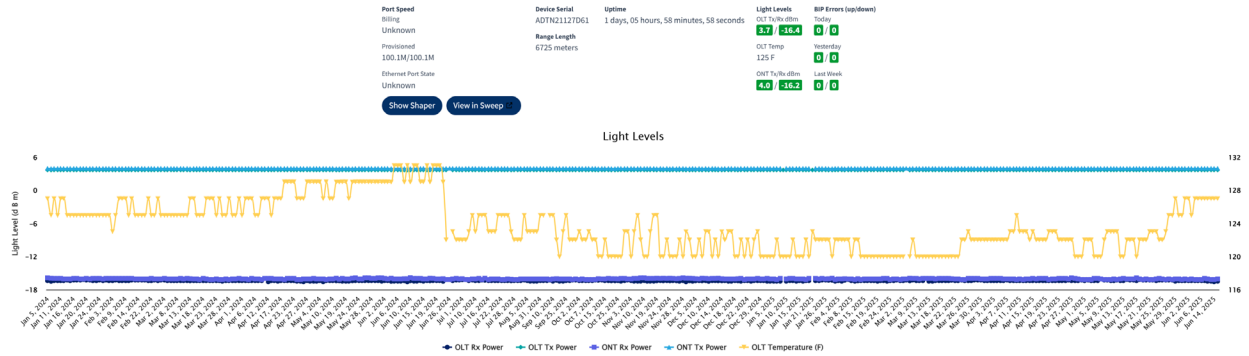
Additional Items

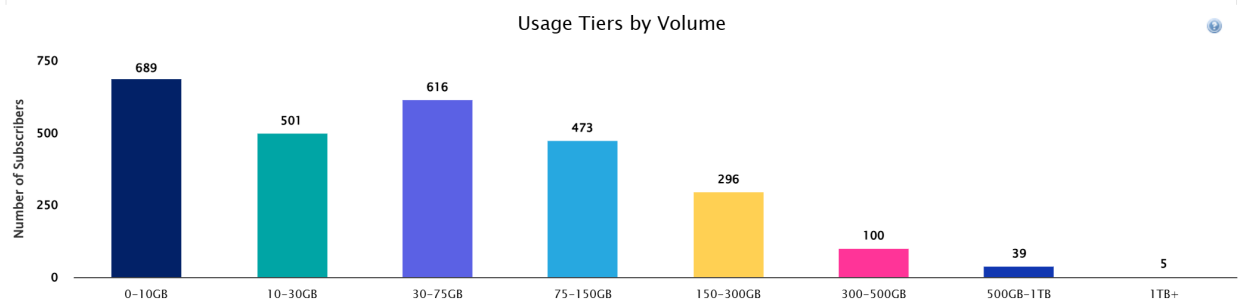
- Our new backhaul circuit, with its disparate geographical path, is installed and working well. The timing for installation was fortuitous, and we have already avoided significant outage time as a result of our new position.
- We have deployed a new software platform that will give us greater insight and control into the subscriber side of the network, enabling us to understand usage trends, monitor our network health, and better serve members during tech support calls. The following are examples of the type of information we can see in real time:

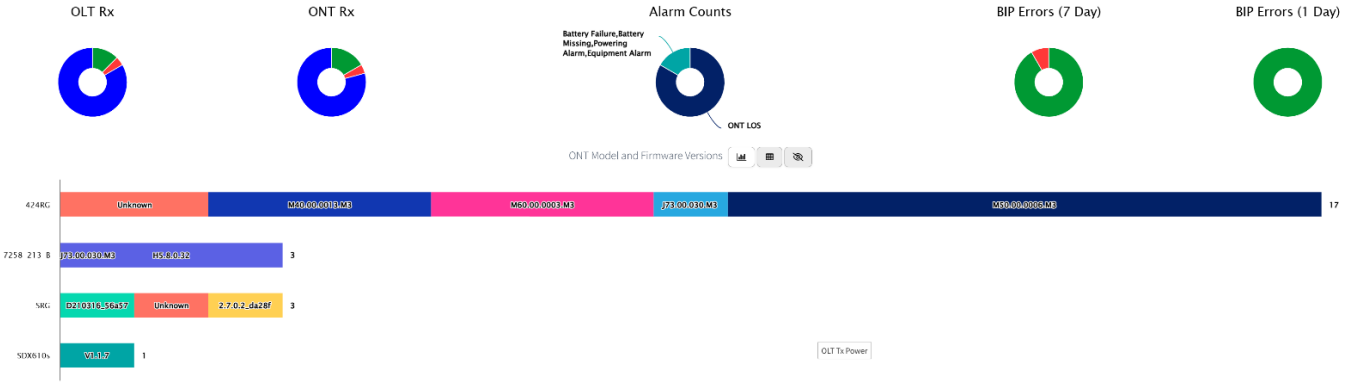

Flight Risk
Suffer Score
Upsell Score
Web Outages
Last Outage
2025-06-13 9:38am
Subscriber Info
Subscriber Account
Phone
Address
Email
Service Info
Address
ANZA Units, CONSTRATED, California 92539
450 GB
225 GB
Jun
91st Percentile
Usage
Site
ANZA-HQ-N1 TASK GPON
Port
3/0/1@1/2/5
Device Type
SRG
MST/TAP
MACs/IPs
00:24:45:eb:72:2a
(Adtran Inc)
208.69.184.25 (learned)
Layer 1
Port Speed
Billing
Unknown
Provisioned
100.1M/100.1M
Ethernet Port State
Unknown
Device Serial
ADTN21127D61
Range Length
6725 meters
Uptime
1 days, 05 hours, 58...
OLT Temp
125 F
Light Levels
OLT Tx/Rx dBm
3.7 / -16.4
ONT Tx/Rx dBm
4.0 / -16.2
BIP Errors (up/down)
Today
0 / 0
Yesterday
0 / 0
Last Week
0 / 0
AOE
Alarms
Active Alarms
No active alarms
Recent Alarms
Time
Name
2025-06-15 07:41:10
ONT Activated
2025-06-15 07:40:51
ONT LOS Clear
2025-06-15 07:39:58
ONT LOS Set
2025-06-11 06:32:00
ONT Activated
Admin Status
enabled
Oper Status
up
PON - Past 15 minute average
Name
ANZA-HQ-N1 TASK GPON 2/5
Downstream
0.54%
Upstream
0.04%
Last updated
Jun 16, 2025 03:30 PM
Status
ONTs in Critical State: 1 / ONT Total: 12
Device Manager
Name
814-v6 - 17600132F1
Serial
002445EB722A
Public IP
208.69.184.25
Link Speed
Not Available
Last Inform
0d, 6h, 58m and 45s ago
First Inform
Jul 17th, 2023
Device Manager
Devices 48
Circuit Status
Show Basic
Show Advanced
Reboot
AI


Summary
Subscriber Name
Subscriber Code
37962001
Device Type
Adtran 814-v6
Device Identifier
Bandwidth Use and Quality Of Experience
Downstream
Upstream
Bits per Second
Quality Of Experience
Timespan:
Hour
Half Day
Day
Week
Month
Galaxy Tab E Online
Device 77:49 Online
Idk Online
Device 1A:FC Online
Device 77:48 Online
Device 43:38 Online
Blink Mini Online
Device 53:0D Online
LAPTOP IT2OGD0L Online
Device 1B:41 Online
IPhone Offline
Dk phone Offline
Sarah s Tab S9 FE Offline
Device 09:3E Offline
DESKTOP ATCCFFV Offline
Device 99:44 Offline
XBOX Offline
Device 77:47 Offline

Layer 1


Port Speed
Billing
Unknown
Provisioned
100.1M/100.1M
Ethernet Port State
Unknown
Device Serial
ADTN21127D61
Range Length
6725 meters
Uptime
1 days, 05 hours, 58 minutes, 58 seconds
Light Levels
OLT Tx/Rx dBm
3.7 / -16.4
OLT Temp
125 F
ONT Tx/Rx dBm
4.0 / -16.2
BIP Errors (up/down)
Today
0 / 0
Yesterday
0 / 0
Last Week
0 / 0
Show Shaper
View in Sweep
Light Levels
Light Level (d B m)
OLT Rx Power
OLT Tx Power
ONT Rx Power
ONT Tx Power
OLT Temperature (F)





☐	👁	Major	Possible past power outage	Physical Plant	Connection Issue	ANZA-HQ-N1	3@1/10/3	Active	
☐	👁	Major	PON degrade failure	Performance & Stability	Event Detection	ANZA-HQ-N2	1/2	Active	
☐	👁	Major	Multiple ONU LOS in last 24hrs	Performance & Stability	Event Detection	ANZA-HQ-N1	1@1/22/4	Active	
☐	👁	Major	PON degrade failure	Performance & Stability	Event Detection	ANZA-HQ-N1	1/6	Active	
☐	👁	Minor	SIP subscriber registration failure	Intent Reality Mismatch	Event Detection	ANZA-HQ-N1	6@1/20/5	Active	

Engineering and Operations Report

Safety Meetings

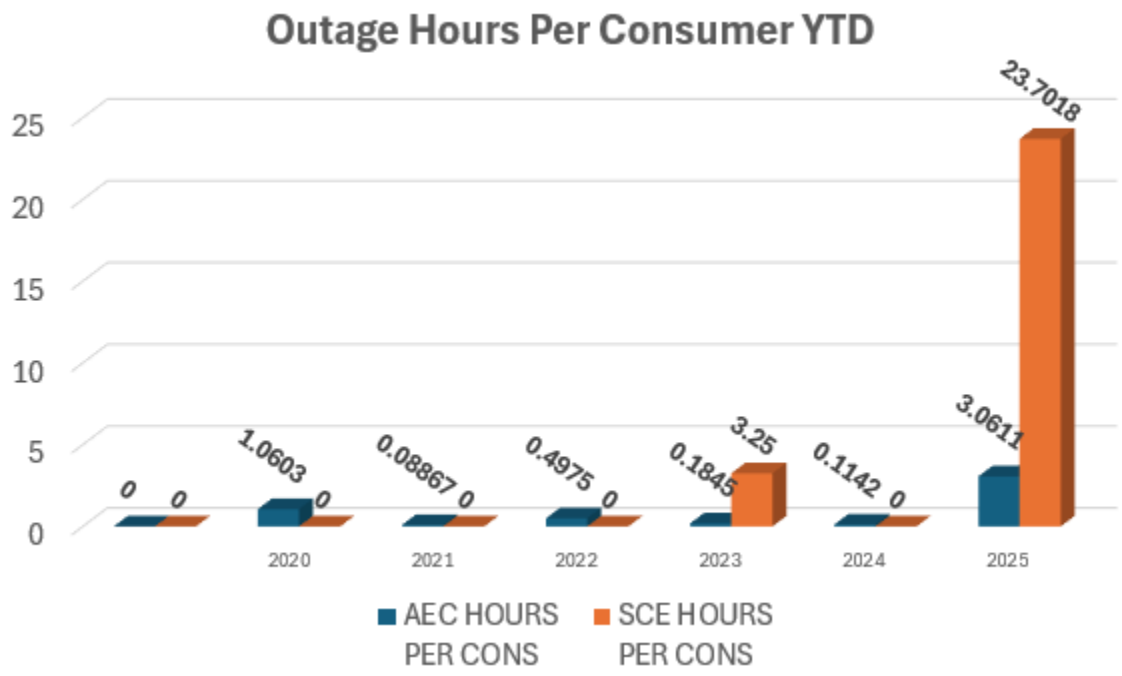
Dates	Topic	Presenter
5/1/2025	Electrical Contact Release Training	AEC Staff
5/1/2025	Dealing with Stress	AEC Staff
5/8/2025	Metering Issues	AEC Staff
5/15/2025	Importance of Vehicle Cleanliness	AEC Staff
5/22/2025	Qtac Training	AEC Staff
5/22/2025	Preventing Strains and Injuries	AEC Staff
5/29/2025	Importance of Sleep	AEC Staff

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	2.3401
Severe Weather	0
Planned Outages	1.173
Other	.0010
Month Total	3.5143 hours per consumer



Major Outages

A 2.5 hour system-wide outage occurred on 5/15/25 due to an unknown fault on Southern California Edison's system. The microgrid was successfully black started and the circuit through town was re-energized off-grid for 2 hours.

On 5/28/25, the AEC crew and the Baldy Utility contract crew conducted night work under an outage affecting 1495 consumers in the North and South Aguanga areas. During the outage, the Baldy crew replaced a pole on circuit 002, while the AEC crew replaced a failed switch inside Lake Riverside Substation.



*Photo shows bad switch contactor.

New Services Completed This Month

3

Line Length Added to AEC Distribution

	This Month	Year to Date
Primary	0’	415’
Secondary	616’	2026’

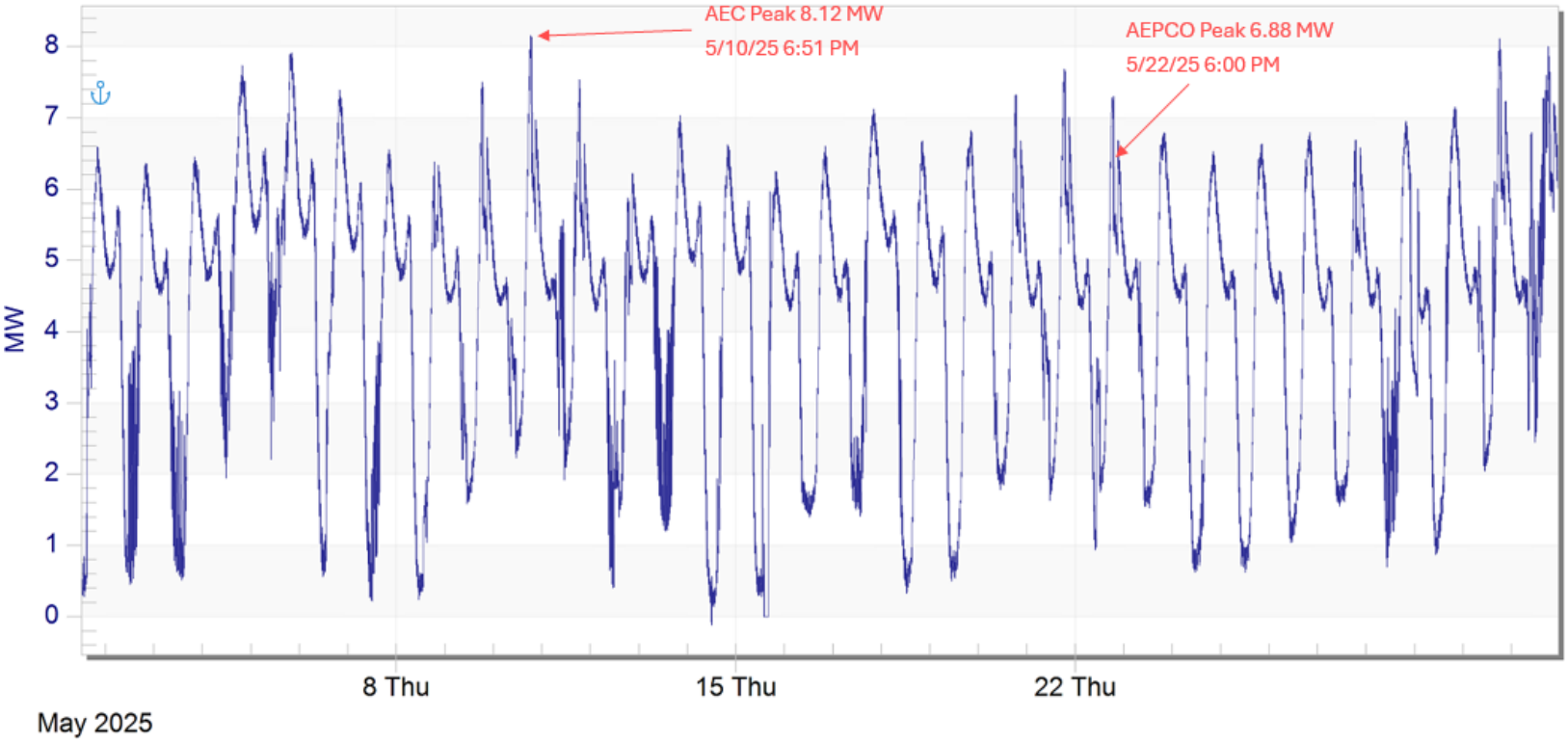
Short-Term Job Forecast

Approximately 2 jobs will be ready for construction in the next 2 months.

Long-Term New Job Forecast

The long-term forecast projects approximately 24 new jobs expected to be ready for construction within the next year.

Mountain Center Peak (19MW Max)



Other Business

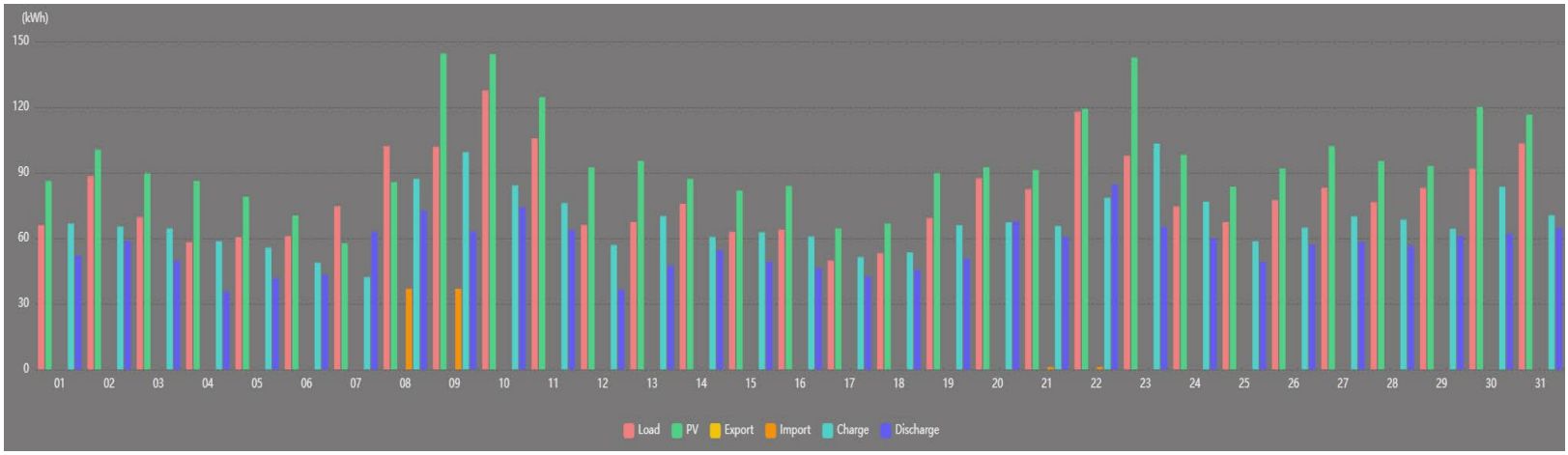
- Pino Tree Service is continuing pole brushing and tree trimming efforts in the North Aguanga area. The Urban Conservation Corps also continues to perform pole

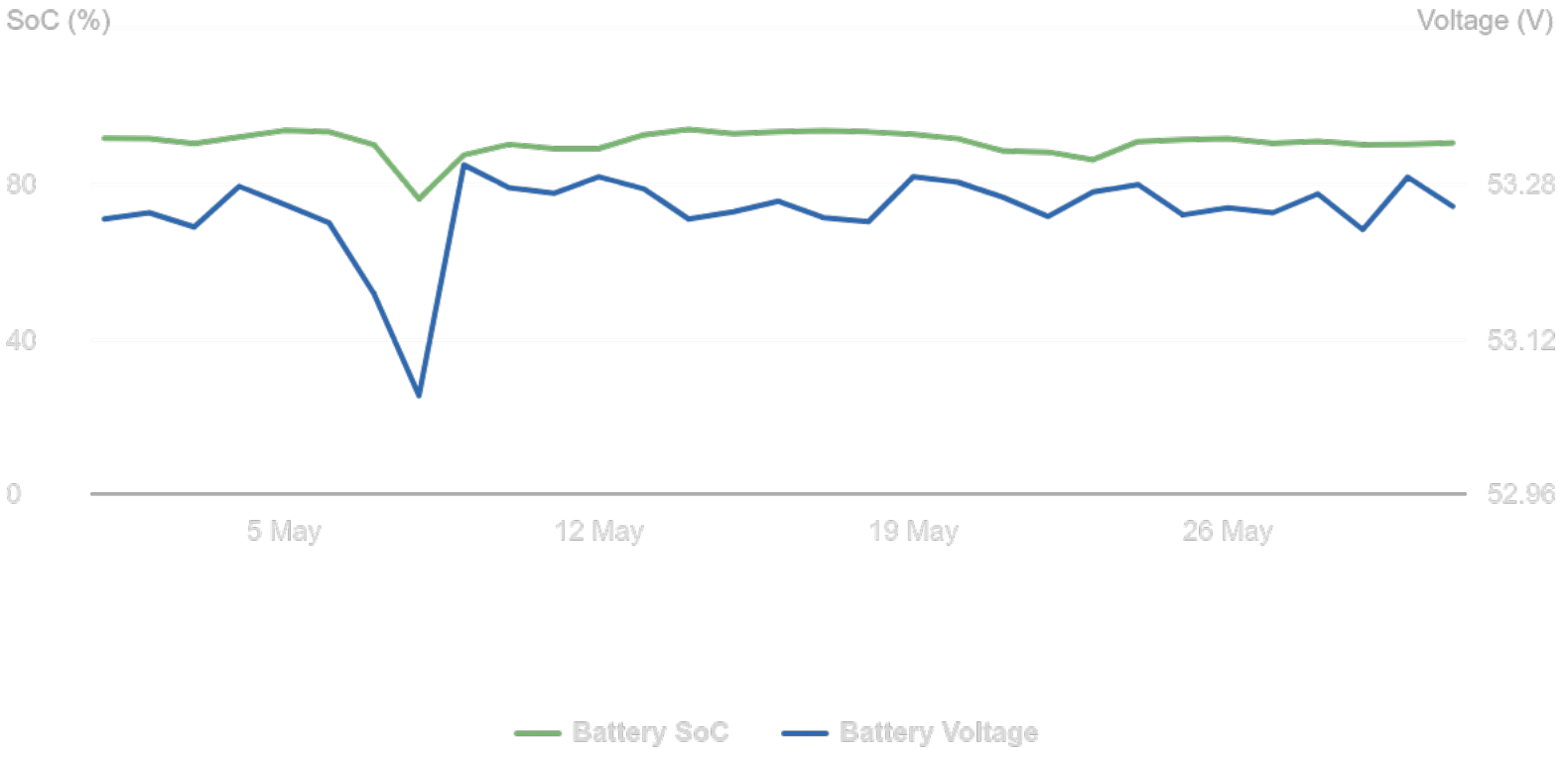
brushing in the South Aguanga area. Approximately 370 poles have been brushed this year.

- Mitech Services began pole inspections across our system and has inspected approximately 2351 structures to date.

- The Deep Canyon Microgrid Project is 100% complete. AEC received final approval from UCR's building department and the microgrid has been turned over to AEC. The system has been fully autonomous, and we have had zero reliance on the standby generators.

Deep Canyon






SoC (%)
Voltage (V)
80
40
0
54
53
52
8 May
04:00
08:00
12:00
16:00
20:00
Battery SoC
Battery Voltage
Power (kW)
20
0
-20
-40
8 May
04:00
08:00
12:00
16:00
20:00
Generator Power
DC Solar Power
Battery Power Out
Load Power

ANZA ELECTRIC COOPERATIVE, INC.
JUNE 2025 BOARD MEETING

CONSTRUCTION REPORT FOR: MAY. 2025

WO #	NAME	DESCRIPTION	LOCATION	FOOTAGE		CONST COST	RETIRE COST	TRANS/METER COST	CIAC	COST TO A.E.C.
				SEC	PRIM					
ELECTRIC										
CODE 100										
100784	CAMP SCHERMAN	SOLAR PROJECT	MORRIS RANCH RD.	50	65	3,362.25	1,527.95	3,308.64	(7,511.10)	687.74
100577	DEVILLE	NEW INSTALL	DEVILS LADDER ROAD	270	-	3,474.11	1,198.64	3,865.99	(6,301.65)	2,237.09
CODE 1600										
100796	SYSTEM UPGRADES	CIRCUIT OUTAGE	REYNOLDS WAY	40	-	10,749.34	2,368.11	-	-	13,117.45
100797	SYSTEM UPGRADES	RETRENCH	KEARSARGE RD	229	-	4,733.32	89.74	-	-	4,823.06
100814	SYSTEM UPGRADES	UPGRADE	PALM SPRINGS AVE.	80	-	1,499.25	478.63	-	(2,218.40)	(240.52)
100815	SYSTEM UPGRADES	BURNOUT	SORENSEN RD.	150		1,794.70	719.80	-	-	2,514.50
100825	SYSTEM UPGRADES	DIG IN	WHITMORE RD.	208	-	1,436.55	437.10	-	-	1,873.65
100830	SYSTEM UPGRADES	POLE CHANGEOUT	MOUNT RD.	-	8	9,171.04	1,701.63	-	-	10,872.67
100836	SYSTEM UPGRADES	SECURITY LIGHTS	MULTIPLE	-	-	2,542.55	68.24	-	-	2,610.79
100839	SYSTEM UPGRADES	COPPER THEFT	YAW RD.	-	-	17,260.65	7,194.97	2,865.99	-	27,321.61
100841	SYSTEM UPGRADES	UPGRADES	PINYON	-	-	4,207.06	1,189.97	-	-	5,397.03
100845	SYSTEM UPGRADES	RETRENCH	DEER MTN WAY	128	386	19,377.31	2,549.12	2,400.57	-	24,327.00
100847	SYSTEM UPGRADES	SECURITY LIGHTS	HWY 371	-	-	2,089.88	584.11	-	-	2,673.99
100855	SYSTEM UPGRADES	TRANS UPGRADE	REED VALLEY RD.	-	-	1,541.00	558.44	1,602.57	-	3,702.01
100866	SYSTEM UPGRADES	REPLACE BRACE	HILL STREET	-	-	1,289.39	-	-	-	1,289.39
100868	SYSTEM UPGRADES	REPLACE UK5	GRANITE GULLEY	-	-	616.71	539.25	-	-	1,155.96
100876	SYSTEM UPGRADES	REPLACE UK5	SCHMIDT DRIVE	-	-	224.83	72.88	-	-	297.71
100877	SYSTEM UPGRADES	REPLACE UK5	OLD STAGE RD.	-	-	204.35	72.88	-	-	277.23
CODE 606										
100780	REPLACEMENTS	POLE CHANGEOUT	OLD COMMANCHE CT.	-	5	14,773.65	2,161.56	-	-	16,935.21
100811	REPLACEMENTS	POLE CHANGEOUT	MORRIS RANCH ROAD	-	20	7,631.92	2,702.96	-	-	10,334.88
100819	REPLACEMENTS	POLE CHANGEOUT	SANTA ROSA DRIVE	270	-	16,633.08	5,286.85	2,079.13	-	23,999.06
100820	REPLACEMENTS	POLE CHANGEOUT	BOHLEN RD.	-	-	6,458.20	1,376.54	-	-	7,834.74
100862	REPLACEMENTS	POLE CHANGEOUT	APPLE CYN/HWY 74	62	-	9,247.88	1,835.43	-	-	11,083.31
100863	REPLACEMENTS	POLE CHANGEOUT	WELLMAN ROAD	-	70	10,671.37	2,036.64	-	-	12,708.01
100871	REPLACEMENTS	POLE CHANGEOUT	DERRY LANE	-	-	855.15	1,508.51	-	-	2,363.66
CODE 607										
100720	ORDINARY REPLACEMENT	REPAIRS/REPLACEMENTS	MULTIPLE	258	115	3,652.44	89.74	-	-	3,742.18
FIBER										
40	FIBER INSTALLS	FIBER OPTIC BUILD	MULTIPLE			36,717.14	-	(5,090.65)	-	31,626.49

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period May 31, 2025

June 26, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MAY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	6,846,676	6,988,701	7,489,291	1,249,769
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,811,349	2,249,884	2,619,828	317,657
4. Transmission Expense	17,391	19,413	21,824	3,634
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	806,301	875,712	809,058	173,977
7. Distribution Expense - Maintenance	198,314	271,573	324,505	70,519
8. Consumer Accounts Expense	528,187	561,754	467,733	109,498
9. Customer Service and Information Expense	154,608	189,591	203,381	12,755
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,189,360	1,063,407	1,247,425	246,028
12. Total Operation & Maintenance Expense (2-11)	5,705,510	5,231,333	5,693,754	934,069
13. Depreciation and Amortization Expense	714,965	727,353	740,647	146,120
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	15,943	14,924	16,000	3,062
16. Interest on Long - Term Debt	393,484	448,666	453,589	86,863
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	7,791	37,367	0	10,012
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	6,837,692	6,459,643	6,903,989	1,180,124
21. Patronage Capital & Operating Margins (1-20)	8,984	529,059	585,303	69,644
22. Non Operating Margins - Interest	18,250	19,182	8,331	1,111
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	-243,747	0	-391,675
26. Generation & Transmission Capital Credits	0	71,498	0	71,498
27. Other Capital Credits and Patronage Dividends	45,610	59,274	24000	9,492
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	72,844	435,266	617,632	-239,930

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MAY 2025**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	13 / 75	2 / 45	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	503 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5401 / 3599	5416 / 3735	7. Miles Distribution - Underground : CA Estimated	234 / 27	235 / 27
4. Idle Services (Exclude Seasonals)	555 / 614	635 / 702	8. Total Miles Energized (5+6+7) : CA Estimated	761 / 595	763 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	54,786,900	30. Membership	955
2. Construction Work in Progress	5,743,027	31. Patronage Capital	15,022,519
3. Total Utility & Fiber Plant (1 + 2)	60,529,927	32. Operating Margins - Prior Years	802,473
4. Accum. Provision for Depreciation & Amort.	23,940,933	33. Operating Margins - Current Year	521,607
5. Net Utility Plant (3 - 4)	36,588,995	34. Non Operating Margins	-93,793
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,951,402
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,205,163
8. Invest in Assoc. Org. - Patronage Capital	4,883,751	37. Long - Term Debt ~~RUS~~ (Net)	16,548,170
9. Invest in Assoc. Org. - General Funds	153,456	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	5,572,934
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,496,854	43. Total Long-Term Debt (37 thru 41 - 42)	22,121,104
15. Cash - General Funds	41,798	44. Obligations Under Capital Leases - Noncurrent	517,702
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	805,928
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,323,630
18. Temporary Investments	778,172	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,363,895
20. Accounts Recvble - Net Sales of Energy & Fiber	733,187	49. Consumer Deposits	1,317,474
21. Accounts Receivable - Net Other	8,008,199	50. Current Maturities Long-Term Debt	1,850,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,512,591	-Economic Development	0
24. Prepayments	125,776	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	1,075	53. Other Current and accrued Liabilities	361,975
26. Total Current & Accrued Assets (15 thru 25)	11,200,798	54. Total Current & Accrued Liabilities (47 thru 53)	11,893,343
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	650,884	56. Other Deferred Credits	394,289
29. Total Assets & Other Debits (5+14+26 thru 28)	53,937,530	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	53,937,530

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

MAY 2025

CONSUMER STATISTICS

	2023	2024	2025
AEC NO. BILLED THIS MONTH	4,872	4,846	4,781
AEC NO. BILLED LAST MONTH	4,870	4,843	4,784
AVG. RESIDENTIAL KWH USED	798	659	596
AVG. RESIDENTIAL ELECTRIC BILL	180	$ 160	$ 176
TOTAL AVG. KWH USED	928	781	736
TOTAL AVG. ELECTRIC BILL	208	$ 190	$ 218
NO. MINIMUM ELECTRIC BILLS	161	184	163
CA NO. BILLED THIS MONTH	2844	2960	3033
CA NO. BILLED LAST MONTH	2844	2948	3041
AVG. RESIDENTIAL INTERNET BILL	56	$ 58	$ 58
AVG. TOTAL INTERNET BILL	61	$ 63	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	23,324.25
TOTAL CONT-IN-AID OF CONSTRUCTION	4,668,051.56

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MAY 2025

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	0.942
Margins & Equities as % of Assets	33.752
Long Term Debt as % of Plant	36.546

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,425	2,915	2,635,211	949,936	143	7,334	13,659,282	5,427,473
2. Residential Sales Seasonal								
3. Irrigation Sales	9		17,850	6,652	10	9	60,657	29,133
4. Comm. & Ind. - 50kVA or less	326	96	453,461	145,824	10	429	1,881,343	723,211
5. Comm. & Indus. - over 50kVA	19	16	411,672	122,904		36	1,939,550	668,871
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	6	1,053	363		8	4,407	1,785
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			350 LINES	6,908				35,468
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,781	3,033	3,519,247	1,232,588	163	7,816	17,545,239	6,885,940
11. Other Electric Revenue				17,181				102,761
12. Total (10 + 11)				1,249,769				6,988,701

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	207,000	852,251	6. Office Use	11,992	63,027
2. kWh Purchased-AEPCO	3,215,232	18,743,964	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	735,863	3,125,145	(4 Less 5 & 6)	616,856	1,543,847
4. Total kWh (1 thru 3)	4,158,095	22,721,360	8. Percent System Loss	14.835	6.795
			9. Maximum Demand (kW)	7,956	11,214
5. Total kWh - Sold	3,519,247	21,064,486	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

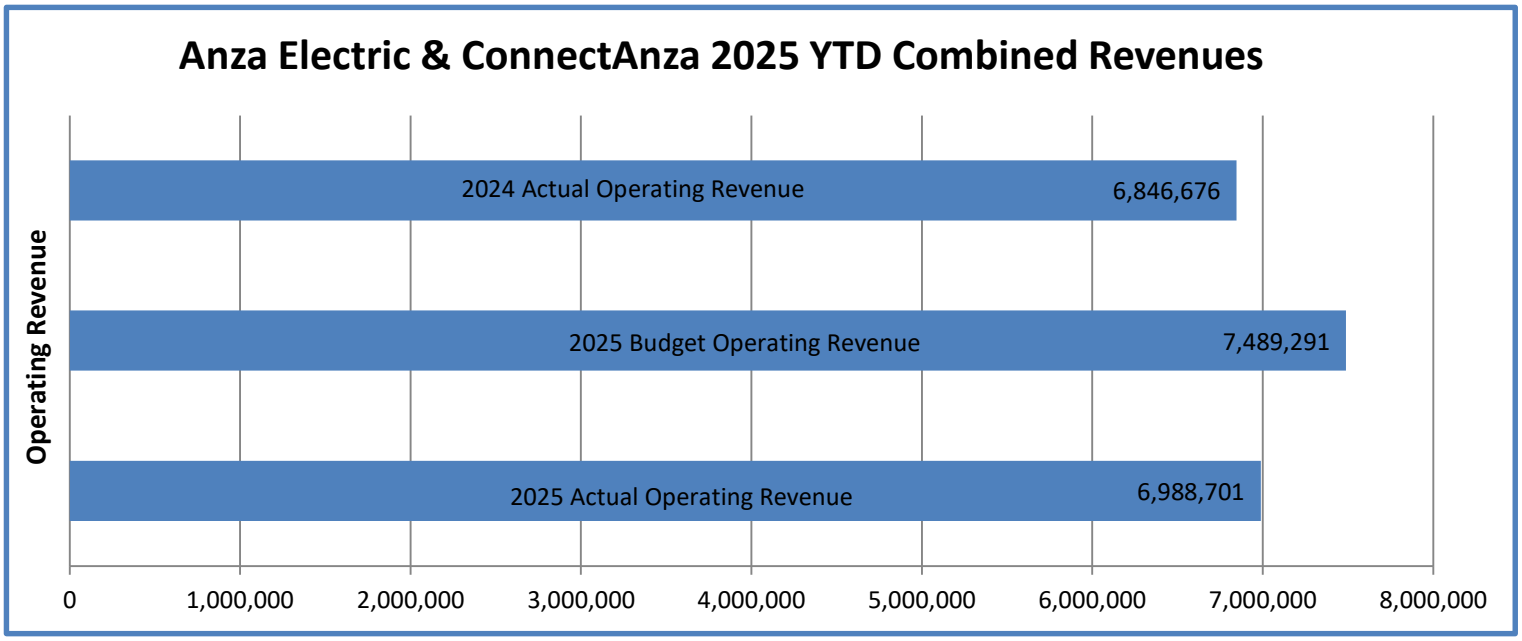
Anza Electric Cooperative, Inc.

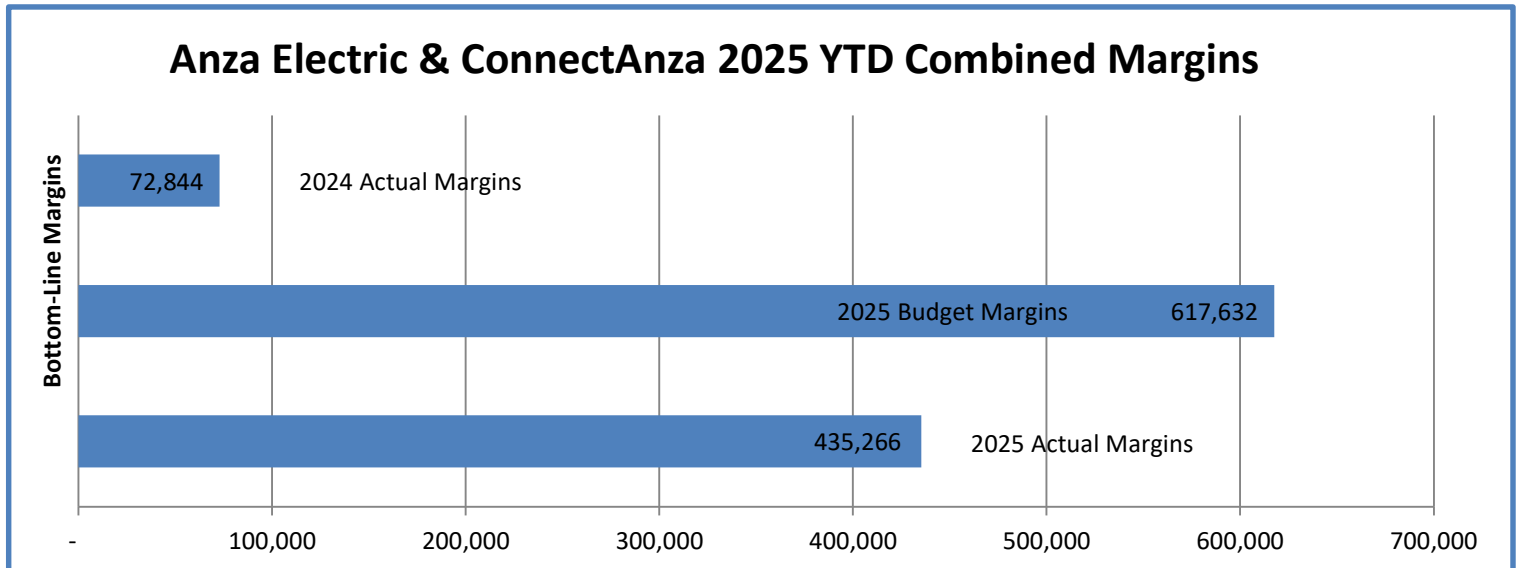
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ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending May 31, 2025

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Form 7 F-7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	% of Actual
Line 1	Operating Revenue	6,988,701	7,489,291	(500,590)	93%	6,846,676	142,025	102%
Line 3	Purchased Power	2,249,884	2,619,828	(369,944)	86%	2,811,349	(561,465)	80%
Line 4	Transmission Expense	19,413	21,824	(2,411)	89%	17,391	2,022	112%
Line 6	Distribution Expense - Operations	875,712	809,058	66,654	108%	806,301	69,411	109%
Line 7	Distribution Expense - Maintenance	271,573	324,505	(52,932)	84%	198,314	73,259	137%
Line 8	Consumer Accts Expense	561,754	467,733	94,021	120%	528,187	33,567	106%
Line 9	Customer Service & Information Expense	189,591	203,381	(13,790)	93%	154,608	34,983	123%
Line 11	Administrative & General Expense	1,063,407	1,247,425	(184,018)	85%	1,189,360	(125,953)	89%
Line 13	Depreciation Expense	727,353	740,647	(13,294)	98%	714,965	12,388	102%
Line 15	Tax Expense	14,924	16,000	(1,076)	93%	15,943	(1,019)	
Line 16	Interest Long Term Debt Expense	448,666	453,589	(4,923)	107%	393,484	55,182	121%
Line 18	Interest Expense - Other (Short-term)	37,367	-	37,367		7,791	29,576	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	529,059	585,303	(56,244)	90%	8,984	520,075	5889%
Line 22	Non-Operating Margins - Interest Income	19,182	8,331	10,851	230%	18,250	932	105%
Line 25	Non-Operating Margins - Other	(243,747)	0	(243,747)		0	(243,747)	
Line 26	Gen & Trans Cap Credits	71,498	0	71,498		0	71,498	
Line 27	Other Cap Credits & Patronage Div'ds	59,274	24,000	35,274		45,610	13,664	
Line 29	Margins	435,266	617,632	(182,366)	70%	72,844	362,422	598%
	kWh sold	21,064,486	23,983,655	(2,919,169)	88%	24,098,983	(3,034,497)	87%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	22,721,360	26,382,020	(3,660,660)	86%	26,441,176	(3,719,816)	86%
	Operating TIER:	**2.18**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.97**	**2.36**			**1.19**		


Anza Electric & ConnectAnza 2025 YTD Combined Revenues
Operating Revenue
2024 Actual Operating Revenue
6,846,676
2025 Budget Operating Revenue
7,489,291
2025 Actual Operating Revenue
6,988,701
0
1,000,000
2,000,000
3,000,000
4,000,000
5,000,000
6,000,000
7,000,000
8,000,000


Anza Electric & ConnectAnza 2025 YTD Combined Margins
Bottom-Line Margins
72,844
2024 Actual Margins
2025 Budget Margins
617,632
435,266
2025 Actual Margins
-
100,000
200,000
300,000
400,000
500,000
600,000
700,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending May 31, 2025

June 26, 2025

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MAY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	5,865,116	5,976,701	6,494,978	1,051,073
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,732,531	2,170,964	2,525,328	301,939
4. Transmission Expense	17,391	19,413	21,824	3,634
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	653,681	733,753	629,141	147,220
7. Distribution Expense - Maintenance	191,636	270,633	305,490	70,518
8. Consumer Accounts Expense	515,428	546,470	453,328	107,386
9. Customer Service and Information Expense	51,640	29,963	116,945	-12,886
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,049,629	924,693	1,088,821	205,462
12. Total Operation & Maintenance Expense (2-11)	5,211,934	4,695,888	5,140,876	823,273
13. Depreciation and Amortization Expense	525,706	527,069	541,050	105,905
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	-38	-602	0	-25
16. Interest on Long - Term Debt	357,161	418,187	422,855	80,803
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	7,791	37,367	0	10,012
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	6,102,553	5,677,909	6,104,781	1,019,969
21. Patronage Capital & Operating Margins (1-20)	-237,437	298,793	390,196	31,104
22. Non Operating Margins - Interest	18,250	19,182	8,331	1,111
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	-243,747	0	-391,675
26. Generation & Transmission Capital Credits	0	71,498	0	71,498
27. Other Capital Credits and Patronage Dividends	45,610	59,274	24,000	9,492
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	-173,577	205,000	422,527	-278,470

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MAY 2025**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	13	2	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5401	5416	7. Miles Distribution - Underground	233	235
4. Idle Services (Exclude Seasonals)	555	635	8. Total Miles Energized (5+6+7)	759	763

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	42,522,551	30. Membership	955
2. Construction Work in Progress	4,956,851	31. Patronage Capital	15,022,519
3. Total Utility Plant (1 + 2)	47,479,402	32. Operating Margins - Prior Years	695,159
4. Accum. Provision for Depreciation & Amort.	20,971,902	33. Operating Margins - Current Year	298,793
5. Net Utility Plant (3 - 4)	26,507,499	34. Non Operating Margins	-93,793
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,951,402
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,875,035
8. Invest in Assoc. Org. - Patronage Capital	4,883,751	37. Long - Term Debt ~~RUS~~ (Net)	16,548,170
9. Invest in Assoc. Org. - General Funds	153,456	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	3,921,747
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,496,854	43. Total Long-Term Debt (37 thru 41 - 42)	20,469,918
15. Cash - General Funds	41,798	44. Obligations Under Capital Leases - Noncurrent	517,702
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	805,928
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,323,630
18. Temporary Investments	778,172	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	388,046
20. Accounts Receivable - Net Sales of Energy	637,970	49. Consumer Deposits	1,017,222
21. Accounts Receivable - Net Other	8,008,199	50. Current Maturities Long-Term Debt	1,850,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Electric & Other	1,322,713	-Economic Development	0
24. Prepayments	109,481	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	1,075	53. Other Current and accrued Liabilities	385,367
26. Total Current & Accrued Assets (15 thru 25)	10,899,408	54. Total Current & Accrued Liabilities (47 thru 53)	3,640,635
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	797,044	56. Other Deferred Credits	391,588
29. Total Assets & Other Debits (5+14+26 thru 28)	43,700,805	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	43,700,805

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $7,975,848.65 (GL 143.75) ARE RECORDED HERE.

MAY 2025
CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	4,872	4,846	4,781
NO. BILLED LAST MONTH	4,870	4,843	4,784
AVG. RESIDENTIAL KWH USED	798	659	596
AVG. RESIDENTIAL BILL	$ 180	$ 160	$ 176
TOTAL AVG. KWH USED	928	781	736
TOTAL AVG. BILL	$ 208	$ 190	$ 218
NO. MINIMUM BILLS	161	184	163

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	23,324.25
TOTAL CONT-IN-AID OF CONSTRUCTION	4,668,051.56

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MAY 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	2.994
Margins & Equities as % of Assets	40.903
Long Term Debt as % of Plant	43.113

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Re-ceiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,425	2,635,211	780,041	143	4,428	13,659,282	4,566,356
2. Residential Sales Seasonal							
3. Irrigation Sales	9	17,850	6,652	10	9	60,657	29,133
4. Comm. & Ind. - 50kVA or less	326	453,461	139,294	10	335	1,881,343	688,054
5. Comm. & Indus. - over 50kVA	19	411,672	115,637		19	1,939,550	629,861
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,053	363		2	4,407	1,785
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,781	3,519,247	1,041,988	163	4,793	17,545,239	5,915,188
11. Other Electric Revenue			9,085				61,513
12. Total (10 + 11)			1,051,073				5,976,701

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	207,000	852,251	6. Office Use	11,992	63,027
2. kWh Purchased-AEPCO	3,215,232	18,743,964	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	735,863	3,125,145	(4 Less 5 & 6)	616,856	1,543,847
4. Total kWh (1 thru 3)	4,158,095	22,721,360	8. Percent System Loss	14.835	6.795
			9. Maximum Demand (kW)	7,956	11,214
5. Total kWh - Sold	3,519,247	21,064,486	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

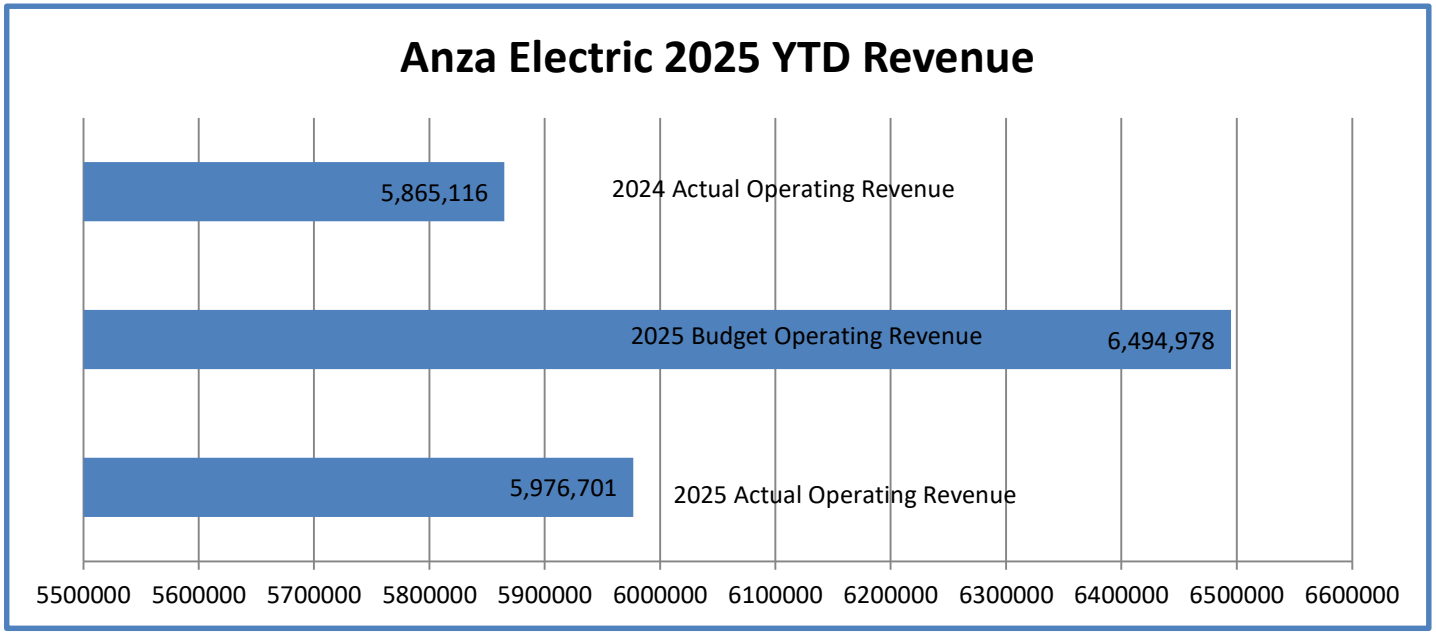
A Touchstone Energy® Cooperative

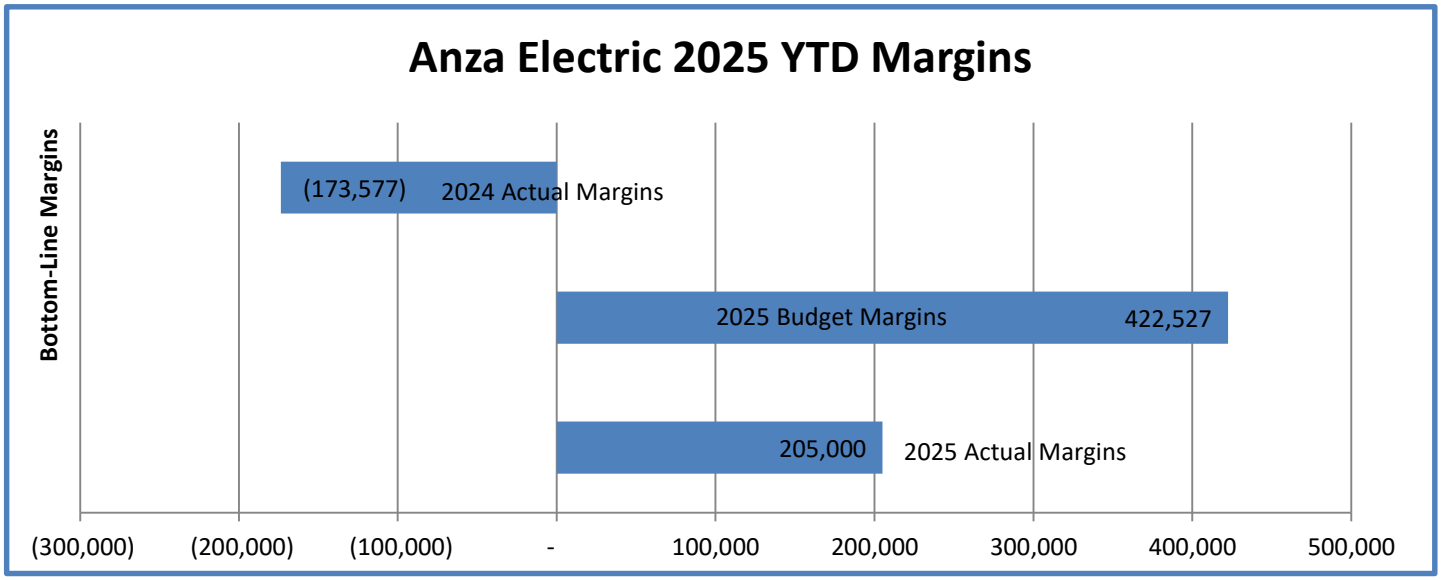
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending May 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	% of Actual
Line 1	Operating Revenue	5,976,701	6,494,978	(518,277)	92%	5,865,116	111,585	102%
Line 3	Purchased Power	2,170,964	2,525,328	(354,364)	86%	2,732,531	(561,567)	79%
Line 4	Transmission Expense	19,413	21,824	(2,411)	89%	17,391	2,022	112%
Line 6	Distribution Expense - Operation	733,753	629,141	104,612	117%	653,681	80,072	112%
Line 7	Distribution Expense - Maintenance	270,633	305,490	(34,857)	89%	191,636	78,997	141%
Line 8	Consumer Accts Expense	546,470	453,328	93,142	121%	515,428	31,042	106%
Line 9	Customer Service & Information Expense	29,963	116,945	(86,982)	26%	51,640	(21,677)	58%
Line 11	Administrative & General Expense	924,693	1,088,821	(164,128)	85%	1,049,629	(124,936)	88%
Line 13	Depreciation Expense	527,069	541,050	(13,981)	97%	525,706	1,363	100%
Line 15	Tax Expense	(602)	-	(602)		(38)	(564)	
Line 16	Interest Long Term Debt Exp	418,187	422,855	(4,668)	108%	357,161	61,026	125%
Line 18	Interest Current Debt Exp	37,367	-	37,367		7,791	29,576	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	298,793	390,196	(91,403)	77%	(237,437)	536,230	
Line 22	Non-Operating Margins - Interest Income	19,182	8,331	10,851	230%	18,250	932	105%
Line 25	Non-Operating Margins - Other	(243,747)	-	(243,747)		-	(243,747)	
Line 26	Generation & Transmission Cap Credits	71,498	-	71,498		0	71,498	
Line 27	Other Cap Credits & Patronage Div'ds	59,274	24,000	35,274		45,610	13,664	
Line 29	Margins	205,000	422,527	(217,527)	49%	(173,577)	378,577	-118%
	kWh sold	21,064,486	23,983,655	(2,919,169)	88%	24,098,983	(3,034,497)	87%
	kWh purchased & SR Solar	22,721,360	26,382,020	(3,660,660)	86%	26,441,176	(3,719,816)	86%

Operating TIER: **1.71** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.49** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2025 YTD Revenue
5,865,116
2024 Actual Operating Revenue
2025 Budget Operating Revenue
6,494,978
5,976,701
2025 Actual Operating Revenue
5500000
5600000
5700000
5800000
5900000
6000000
6100000
6200000
6300000
6400000
6500000
6600000


Anza Electric 2025 YTD Margins
Bottom-Line Margins
(173,577)
2024 Actual Margins
2025 Budget Margins
422,527
205,000
2025 Actual Margins
(300,000)
(200,000)
(100,000)
-
100,000
200,000
300,000
400,000
500,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2025 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	2,988,520.12
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(779,868.47)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(37,687.75)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		21,869,109
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.099271
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	25,148.05
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		852,251
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.029508

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 5/22/2025	TIME: 6:00 PM	TOTAL: 2,307
ANZA PEAK KW	DATE: 5/10/2025	TIME: 7:00 PM	TOTAL: 7,956
POWER COST ADJUSTMENT CHARGED	MAY: $ 77,108.88		YTD: $ 250,994.96



ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending May 31, 2025

June 26, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MAY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	981,560	1,012,000	994,313	198,696
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	78,819	78,920	94,500	15,718
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	152,620	141,959	179,917	26,757
7. Fiber Expense - Maintenance	6,678	940	19,015	1
8. Fiber Consumer Accounts Expense	12,760	15,284	14,405	2,112
9. Fiber Customer Service and Information Expense	102,968	159,628	86,436	25,641
10. Sales Expense	0	0	0	0
11. Administration and General Expense	139,731	138,714	158,604	40,566
12. Total Operation & Maintenance Expense (2-11)	493,576	535,446	552,877	110,795
13. Depreciation and Amortization Expense	189,259	200,284	199,597	40,215
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	15,981	15,526	16,000	3,087
16. Interest on Long - Term Debt	36,324	30,479	30,734	6,059
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	735,139	781,734	799,208	160,156
21. Patronage Capital & Operating Margins (1-20)	246,421	230,266	195,105	38,541
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	246,421	230,266	195,105	38,541

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MAY 2025**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	75	45	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3599	3735	7. Miles Backbone Distribution - Underground :	27	27
4. Idle Services (Exclude Seasonals)	644	702	8. Total Backbone Fiber Miles Lit (5+6+7) :	595	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,264,349	30. Membership	0
2. Construction Work in Progress	786,177	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	13,050,526	32. Operating Margins - Prior Years	107,314
4. Accum. Provision for Depreciation & Amort.	2,969,030	33. Operating Margins - Current Year	222,814
5. Net Fiber Plant (3 - 4)	10,081,496	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	330,128
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,651,186
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,651,186
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	7,975,849
20. Accounts Receivable - Net Sales of Fiber	95,217	49. Consumer Deposits	300,252
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Fiber & Other	189,878	-Economic Development	0
24. Prepayments	16,295	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	-23,392
26. Total Current & Accrued Assets (15 thru 25)	301,390	54. Total Current & Accrued Liabilities (47 thru 53)	8,252,709
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	-146,160	56. Other Deferred Credits	2,701
29. Total Assets & Other Debits (5+14+26 thru 28)	10,236,725	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,236,725

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,044,640.66 (GL 143.76) ARE RECORDED HERE.

MAY 2025
CONNECTANZA CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	2862	2,955	3,033
NO. BILLED LAST MONTH	2844	2,948	3,041
AVG. RESIDENTIAL BILL	$ 56	$ 58	$ 58
TOTAL AVG. BILL	$ 61	$ 63	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MAY 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	1.147
Margins & Equities as % of Assets	2.838
Long Term Debt as % of Plant	12.898

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,915		169,895		2,906	GL 457.70	861,117
4. Commercial	96		6,530		94	GL 457.71	35,157
5. Premium Commercial	16		7,268		17	GL 457.74	39,010
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	6		0		6		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(350 lines)	6,908			GL 457.78	35,468
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,033		190,600		3,023		970,752
11. Other Revenue			8,096			GL 457.77	41,248
12. Total (10 + 11)			198,696				1,012,000

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

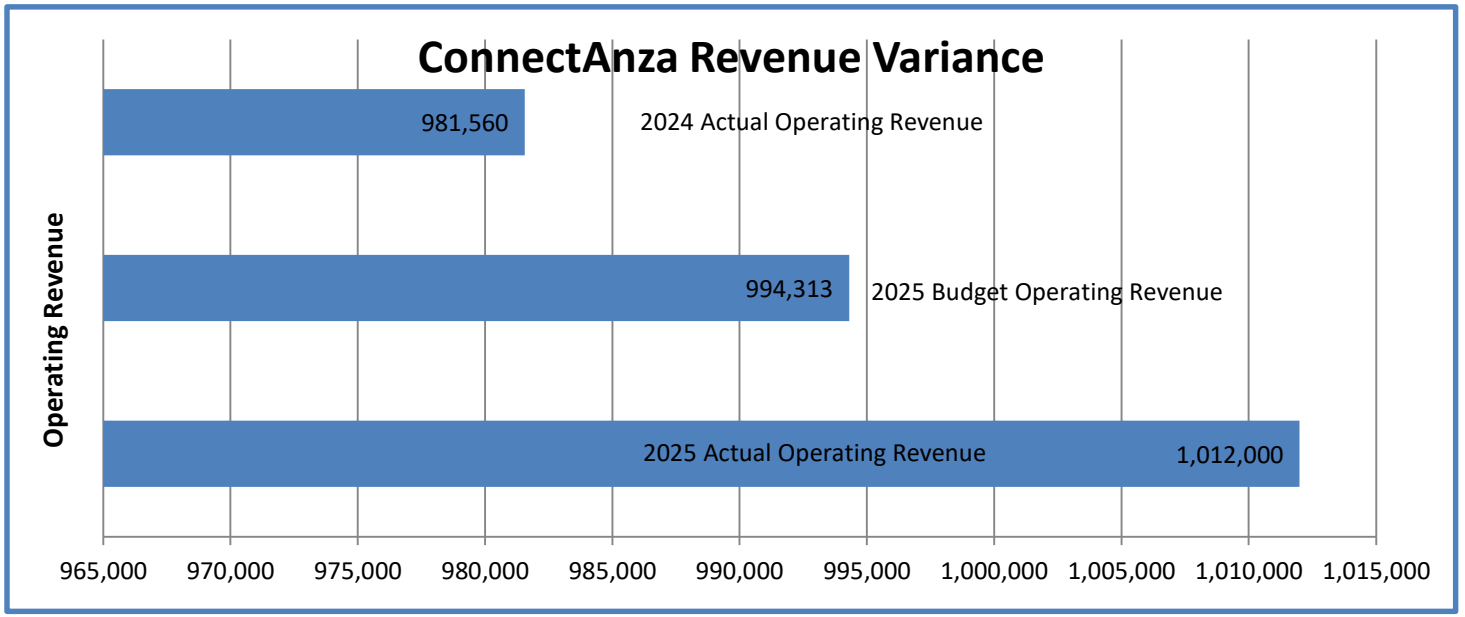
ConnectAnza
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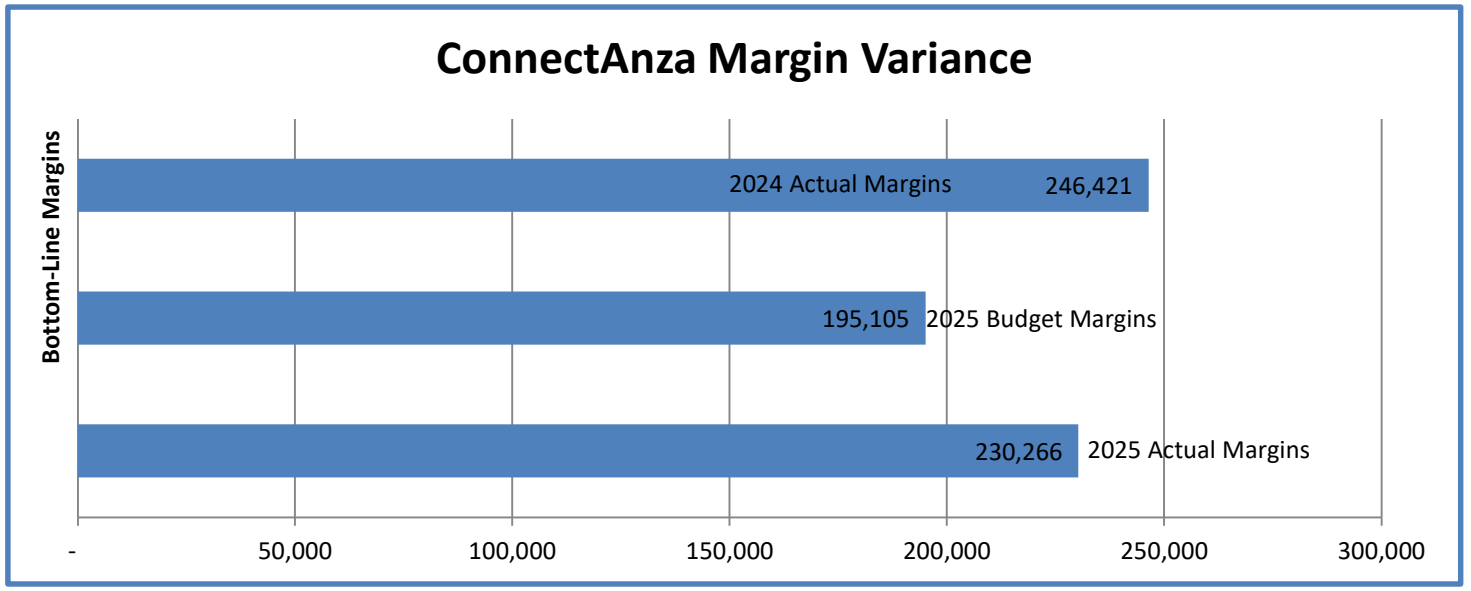
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending May 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	% of Actual
Line 1	Operating Revenue	1,012,000	994,313	17,687	102%	981,560	30,440	103%
Line 3	Backhaul Costs	78,920	94,500	(15,580)	84%	78,819	101	100%
Line 6	Fiber Expense - Operation	141,959	179,917	(37,958)	79%	152,620	(10,661)	93%
Line 7	Fiber Expense - Maintenance	940	19,015	(18,075)	5%	6,678	(5,738)	14%
Line 8	Fiber Consumer Accts Expense	15,284	14,405	879	106%	12,760	2,524	120%
Line 9	Fiber Customer Service & Information Expense	159,628	86,436	73,192	185%	102,968	56,660	155%
Line 11	Administrative & General Expense	138,714	158,604	(19,890)	87%	139,731	(1,017)	99%
Line 13	Depreciation Expense	200,284	199,597	687	100%	189,259	11,025	106%
Line 15	Tax Expense	15,526	16,000	(474)		15,981	(455)	97%
Line 16	Interest - Long Term Debt Expense	30,479	30,734	(255)	99%	36,324	(5,845)	84%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	230,266	195,105	35,161	118%	246,421	(16,155)	93%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	230,266	195,105	35,161	118%	246,421	(16,155)	93%

Operating TIER: **8.55** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **8.55** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
981,560
2024 Actual Operating Revenue
994,313
2025 Budget Operating Revenue
2025 Actual Operating Revenue
1,012,000
965,000
970,000
975,000
980,000
985,000
990,000
995,000
1,000,000
1,005,000
1,010,000
1,015,000


ConnectAnza Margin Variance
Bottom-Line Margins
2024 Actual Margins
246,421
195,105
2025 Budget Margins
230,266
2025 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period May 31, 2025

June 26, 2025

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, June 26, 2025

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING MAY 31, 2025

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
COBANK LINE OF CREDIT, NIXON FIRE REPAIRS, 10/30/24		$	450,000.00
COBANK LINE OF CREDIT, 12/27/24		$	500,000.00
CFC LOAN 9016 DRAW DOWNS #1-13	4/25/2022-11/27/2024	$	(8,800,000.00)
NIXON FIRE, COBANK LOC	9/17/2024	$	(450,000.00)
COBANK LOC	1/27/2024	$	(500,000.00)
CFC LOAN 9016 DRAW DOWN #14	2/11/2025	$	(700,000.00)
REMAINING LOAN BALANCE		$	-
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1223	$	(2,021,652.53)
ENGINEERING EXPENSES	0322 - 1223	$	(198,884.34)
CONTRACT LABOR EXPENSES	0322 - 1223	$	(1,443,658.46)
CAPITALIZED AEC LABOR EXP	2022 - 2023	$	(926,356.74)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 1224	$	(1,209,593.75)
ENGINEERING EXPENSES	0124 - 1224	$	(389,692.20)
CONTRACT LABOR EXPENSES	0124 - 1224	$	(2,102,322.39)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0125	$	(13,519.32)
CONTRACT LABOR EXPENSES	0125	$	(61,845.00)
MATERIAL EXPENSES	0225	$	(11,807.47)
ENGINEERING EXPENSES	0225	$	(8,881.77)
CONTRACT LABOR EXPENSES	0225	$	(365,951.49)
MATERIAL EXPENSES	0325	$	(2,904.83)
CONTRACT LABOR EXPENSES	0325	$	(10,441.65)
ENGINEERING EXPENSES	0425	$	(16,762.25)
MATERIAL EXPENSES	0425	$	(42,410.63)
CONTRACT LABOR EXPENSES	0425	$	(57,307.50)
TOTAL DRAWN DOWN:		$	9,750,000.00
TOTAL EXPENDITURES:		$	(9,703,869.23)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	46,130.77

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period May 31, 2025

June 26, 2025

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
June 26, 2025

Description	Investment	Accrued Through May, 2025	As of May 31, 2025
UBS Certificates of Deposit	505,000.00	273,130.17	778,130.17
Total Temporary Investments (GL 136.10)			778,130.17
General Funds, Capital Credit Acct & Petty Cash			41,798.29
Total Temporary Investments and Cash			819,928.46

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period May 31, 2025

June 26, 2025

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2025 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
Temporary Investments	619,884	620,491	629,387	776,517	777,585	778,172	819,970	819,970	819,970	819,970	819,970	819,970	
Cash on Hand	534,935	286,627	472,427	710,337	635,478	41,798	-	-	-	-	-	-	
TOTAL Beginning Balance	1,154,818	907,118	1,101,814	1,486,855	1,413,063	819,970	819,970	819,970	819,970	819,970	819,970	819,970	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,170,059	1,334,593	1,301,350	1,060,489	1,153,176								6,019,668
ConnectAnza Collected	114,702	207,608	222,375	182,328	194,320								921,333
Operations (Svc Ent/Pole)	8,340	37,544	25,065	37,815	8,708								117,472
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	673	8,653	1,901	1,339	836								13,401
PUC/CASF Grant Collected	6,831	111,995	6,831	6,831	6,831								139,321
GHG Auction / CRR / REC		18,468	13,740		5,480								37,688
Misc / Loan Adv	23,042	714,181	255,717	693,269	5,980								1,692,189
TOTAL Monthly Cash Income	1,323,647	2,433,042	1,826,980	1,982,072	1,375,332	-	-	-	-	-	-	-	8,941,073
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	164,775	196,879	136,171	204,507	158,219								860,550
Personnel (Payroll-CA GL)	22,743	18,683	26,553	21,968	23,225								113,171
Personnel (Payroll Tax, Ins, Ben)	371,055	400,392	330,749	314,217	339,144								1,755,557
Director Expenses	6,990	6,816	6,640	4,002	15,490								39,938
Services	63,218	80,789	62,322	71,146	109,314								386,789
Debts AEC (CFC, CoBank)	25,754	415,644	27,329	27,963	427,843								924,533
Operations (Pwr/Mat/Transp)	513,406	534,091	545,763	698,457	703,782								2,995,499
Administrative Costs	239,558	82,794	56,180	447,778	55,860								882,169
Capital Credits Expense													-
Capital Budget Items / Gen Plt	71,911	378,960	85,093	178,683	77,721								792,368
SunAnza	916	-		3,546									4,462
ConnectAnza-Ops (Contract Lbr/Eng)	14,781	19,365	74,177	21,138	-								129,462
ConnectAnza-Materials	18,331	40,183	16,933	3,584	854								79,885
ConnectAnza - Backhaul	17,916	17,922	17,811	17,696	17,741								89,086
ConnectAnza - Debts (CoBank)	34,954	34,957	34,954	34,956	34,958								174,779
ConnectAnza -Admin Costs	5,039	10,871	21,264	6,223	4,275								47,672
TOTAL Monthly Disbursements	1,571,348	2,238,345	1,441,939	2,055,863	1,968,425	-	-	-	-	-	-	-	9,275,921
CASH	907,118	1,101,814	1,486,855	1,413,063	819,970	819,970	819,970	819,970	819,970	819,970	819,970	819,970	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	620,491	629,387	776,517	777,585	778,172	819,970	819,970	819,970	819,970	819,970	819,970	819,970	
Cash on Hand	286,627	472,427	710,337	635,478	41,798								
TOTAL Ending Cash Balance	907,118	1,101,814	1,486,855	1,413,063	819,970	819,970	819,970	819,970	819,970	819,970	819,970	819,970	
TOTAL Cash Income	1,323,647	2,433,042	1,826,980	1,982,072	1,375,332	-	-	-	-	-	-	-	8,941,073
TOTAL Monthly Disbursements	1,571,348	2,238,345	1,441,939	2,055,863	1,968,425	-	-	-	-	-	-	-	9,275,921
Positive/Negative Cash Flow	(247,701)	194,696	385,041	(73,791)	(593,093)	-	-	-	-	-	-	-	(334,848)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
JUNE 26, 2025

AGENDA

1. - General Manager's Expenses for May 2025 $ 0

2. * Approval of Directors' Expenses for May 2025 $ 15,371.81

- Hope Adams	$ 2,738.90
- Stephan Lauzier	$ 1,422.02
- D.F. (Pebbles) Lewis	$ 5,094.60
- Greg Pennyroyal	$ 1,423.14
- Diane Sieker	$ 3,692.99
- Ryall Stewart	$ 1,000.16

3. * Approval of Expenditures for May 2025 $ 1,967,413.57

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Diane Sieker
Stephan Lauzier

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2025

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH	GSPC Legislative Conference (Mar 3-4)	$ 66.50	$ 202.10	$ 446.40		$ 715.00					$ 715.00
	NRECA PowerXchange National Meeting (Mar 9-12)	$ 345.78	$ 944.40	$ 978.26		$ 2,268.44					$ 2,268.44
APRIL						$ -					$ -
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 412.28	**$ 1,146.50**	**$ 1,424.66**	**$ -**	**$ 2,983.44**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 2,983.44**

YEAR TO DATE TOTAL EXPENSES	**$ 2,983.44**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ -**
TOTAL EXPENSES FOR THE MONTH OF MAY	**$ -**

2025 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 470.74	$ 470.74	$ 4.34	$ 4,729.10	AzG&T Annual Meeting / Benson, AZ / May 14		$ 941.48	$ 578.20	$ 140.00	$ 133.40					**$ 1,793.08**	**1%**
															$ -	**0%**
LAUZIER - VICE PRESIDENT	$ 470.74	$ 470.74	$ 9.80	$ 4,275.86	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.88							**$ 248.25**	**0%**
															$ -	**0%**
LEWIS - TREASURER	$ 470.74	$ 470.74	$ 8.54	$ 4,750.10	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 10.92							**$ 246.29**	**0%**
					NRECA Legislative Conference / Washington, DC / Apr 27-30		$ 1,882.96	$ 891.10		$ 1,370.52					**$ 4,144.58**	**3%**
PENNYROYAL	$ 470.74	$ 470.74	$ 10.92	$ 4,280.34	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.60							**$ 247.97**	**0%**
															$ -	**0%**
SIEKER	$ 470.74	$ 470.74	$ 15.40	$ 4,784.40	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 14.70							**$ 250.07**	**0%**
					NRECA Legislative Conference / Washington, DC / Apr 27-30		$ 1,882.96			$ 1,353.15					**$ 3,236.11**	**3%**
					AzG&T Annual Meeting / Benson, AZ / May 14							$ (500.00)			**$ (500.00)**	**0%**
STEWART - PRESIDENT	$ 520.74	$ 470.74	$ 8.68	$ 5,000.80	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 5.32							**$ 240.69**	**0%**
															$ -	**0%**
TOTAL	**$ 2,874.44**	**$ 2,824.44**	**$ 57.68**	**$ 27,820.60**	**EVENT**	**$ 1,176.85**	**$ 4,707.40**	**$ 1,525.72**	**$ 140.00**	**$ 2,857.07**	**$ -**	**$ (500.00)**	**$ -**	**$ -**	**$ 9,907.04**	**8%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 6,522.18	5%
LAUZIER	$ 4,524.11	4%
LEWIS	$ 9,140.97	8%
PENNYROYAL	$ 4,528.31	4%
SIEKER	$ 7,770.58	6%
STEWART	$ 5,241.49	4%
TOTAL	**$ 37,727.64**	**31%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 6,989.83	6%
FEBRUARY	$ 5,756.56	5%
MARCH	$ 5,756.56	5%
APRIL	$ 3,852.88	3%
MAY	**$ 15,371.81**	**13%**
JUNE		0%
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		**0%**
YTD TOTAL	**$ 37,727.64**	**31%**

ANZA ELECTRIC COOP, INC.
MAY 2025
CHECKS

NAME	AMOUNT	DESCRIPTION
CHAD M VARNEY	122.87	REFUND CR BAL,DISC ACCT/INTERNET
ANZA COMMUNITY BUILDING	500.00	DONATION,CANCER WALK & ANZA DAYS
ANZA LIONS CLUB	300.00	DONATION FOR GYMKHANA
FEDERAL EXPRESS	38.79	POSTAGE
TREMBLAY IRON WORKS	19,499.00	GATES
ACIL	400.00	TSE FUNDS, HOLIDAY EVENTS
ADVANTAGE ANSWERING +	976.73	ANSWERING SERVICE
ANZA COMMUNITY BUILDING	50.00	COMMUNITY HALL MEMBER DUES
ANZA GAS SERVICE INC	450.00	DEEP CANYON
ARION GLOBAL, INC.	1,000.00	E-WASTE/HAZARDOUS WASTE
BEST BEST & KRIEGER LLP	9,193.50	LEGAL FEES
CR&R INCORPORATED	2,376.94	WASTE & RECYCLING SERVICES
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
DEPARTMENT OF CSD	118.70	REFUND LIHEAP FUNDS
DESERT ALARM	6,625.00	GATE ACCESS / INTERCOMM
EXAMINETICS, INC	2,370.00	HEARING TESTS
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
GOLDEN STATE POWER COOP	4,645.84	LEGAL FEES
GRAINGER	549.88	MATERIALS
INNOVATIVE DOCUMENT	331.19	MONTHLY MAINTENANCE
MERIDIAN COOPERATIVE, INC.	18,597.45	BILL PROCESSING/POSTAGE/SUPPORT
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
ONESOURCE SUPPLY	13,682.68	MATERIALS
PIONEER	226.67	SOCIAL MEDIA - SILVER LEVEL
SECURITAS SECURITY SERVICES	1,665.16	SECURITY SERVICES
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	170.95	DIG ALERT TICKETS
UNITED RENTALS INC	62.75	BUCKET TRUCK RENTAL
WREGIS	2.20	REC FEES
LAUREN MARANA	60.41	EIMBURSEMENT
SKIDMORE	6,000.00	CONTRACT WORK
PALMS TO PINES HVAC	18,400.00	CONTRACT WORK
ALL-AMERICAN PUBLISHING	690.00	HAMILTON FOOTBALL DONATION
AMERICAN EAGLE TROPHIES	21.75	MATERIALS
AMERICAN SAFETY CORP	77.76	GLOVES
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
ANZA THIMBLE CLUB	2,100.00	DONATION,ANZA BREAKFAST & OKTOBER
BEST BEST & KRIEGER LLP	8,242.50	LEGAL FEES
CINTAS CORPORATION #055	2,633.19	UNIFORMS & SUPPLIES
CRN SOLUTIONS	853.91	MATERIALS
DMV RENEWAL	1,026.00	REGISTRATION RENEWAL
ELITE FIRE PROTECTION, INC.	1,160.00	ANNUAL FIRE EXTINGUISHER SERVICE
FEDERAL EXPRESS	190.52	POSTAGE
GENERAL PACIFIC INC.	3,604.37	MATERIALS
HJ DANIELS OVERHEAD DOOR	425.00	REPAIRS
LANDS' END	53.70	SHIRTS FOR ENGINEERING
MOMENTUM TELECOM	4,949.10	VOIP CHARGES
NRECA	7.50	FSA INVOICE FOR APRIL 2025
NRECA	3,000.00	2025 YLC SUMMER PROGRAMS
ONESOURCE SUPPLY	1,015.25	MATERIALS
PALMS TO PINES HVAC	14,200.00	CONTRACT WORK
PATRICIA CASSELMAN	100.00	REFUND CR BAL,DISC ACCT/INTERNET
PERRY'S PERFORMANCE	935.55	VEHICLE REPAIRS
PINO TREE SERVICE	66,487.50	CONTRACT WORK
RINCON CONSULTANTS INC	1,223.50	ENGINEERING
RNT, INC	2,164.88	ENGINEERING
SECURITAS SECURITY SERVICES	3,575.32	SECURITY SERVICES
SGS ENGINEERING, LLC	3,742.00	ENGINEERING
SIERRA SOUTHWEST	1,071.59	BUSINESS CARDS
SKIDMORE	19,350.00	CONTRACT WORK
SOUTH COAST AQMD	167.47	ANNUAL AQMD FEE
TALLMAN EQUIPMENT	1,364.97	MATERIALS
UNITED RENTALS INC	4,798.97	BUCKET TRUCK RENTAL

TOTAL - Pg. 1 283,669.69

NAME	AMOUNT	DESCRIPTION
USPS	154.00	ANNUAL PO BOX RENTAL
VILLAGE NEWS	317.00	DIRECTOR CANDIDATE AD 2025
ALINA KAYKEO	229.07	REFUND CR BAL,DISC ACCOUNT
ALONDRA JIMENEZ	100.00	REFUND CR BAL,DISC ACCT/INTERNET
ALTEC INDUSTRIES, INC.	578.24	MATERIALS
ANZA DONUTS	1,502.97	REFUND CR BAL,DISC ACCOUNT
AVADIS A ATNALIAN	14.93	REFUND CR BAL,DISC ACCOUNT
BAO YANG	450.00	REFUND CR BAL,DISC ACCOUNT
CHOUA XIONG	173.67	REFUND CR BAL,DISC ACCOUNT
COMPLIANCE SOLUTIONS INC.	502.28	PROFESSIONAL SVC FOR: JUNE 2025
DAVID CRUZ GONZALEZ JR	193.47	REFUND CR BAL,DISC ACCOUNT
DOUANGCHANH SOUTHIPHUCK	539.87	REFUND CR BAL,DISC ACCOUNT
FEDERATED RURAL ELECTRIC	10,666.00	WORKERS COMP AUDIT
FRANK VACCARINO JR	69.53	REFUND CR BAL,DISC ACCOUNT
GARRETT K SPATES	134.30	REFUND CR BAL,DISC ACCT/INTERNET
GAVIN M FISHER	28.90	REFUND CR BAL,DISC ACCT/INTERNET
GEOFFREY S GRANZOW	363.00	REFUND CR BAL,DISC ACCOUNT
HJ DANIELS OVERHEAD DOOR	910.00	REPAIRS
JING YANG	114.03	REFUND CR BAL,DISC ACCT/INTERNET
JO-ANN KEITH	500.00	REBATE FOR MINI SPLIT
JOHN E MACDONALD	182.96	REFUND CR BAL,DISC ACCOUNT
KHANH TU VIEN	2,732.44	REFUND CR BAL,DISC ACCOUNT
KURTIS MITCHELL SMITH	81.57	REFUND CR BAL,DISC ACCT/INTERNET
KYLE JACKSON	202.18	REFUND CR BAL,DISC ACCOUNT
LANDS' END	154.43	EMPLOYEE LOGO APPAREL
LM RASMUSSEN CONSTRUCTION	36,482.85	NEW OP'S BLDG
LORENZO MADRIGAL ORTIZ	203.89	REFUND CR BAL,DISC ACCOUNT
LYNN SALINAS	338.45	REFUND CR BAL,DISC ACCOUNT
MARY E WILLIAMS	200.00	REFUND CR BAL,DISC ACCOUNT
MICHAEL J STEWART	107.83	REFUND CR BAL,DISC ACCOUNT
NRECA	7.50	FSA INVOICE FOR MAY 2025
ONESOURCE SUPPLY	486.88	MATERIALS
ONESOURCE SUPPLY	202,071.03	MATERIALS
ONLINE INFORMATION SERVICES	164.12	ONLINE UTILITY EXCHANGE
OVERLAND REALTY	41.13	REFUND CR BAL,DISC ACCOUNT
PAULINE COSTI	100.00	REFUND CR BAL,DISC ACCT/INTERNET
QUINN COMPANY	1,924.17	MAINTENANCE STANDBY GENERATOR
RALPH STONE	348.33	HYDRAULIC TAMPERS
RONI SKIES	405.98	REFUND CR BAL,DISC ACCOUNT
SANTA ROSA PIT STOP	3,279.72	FUEL
SECURITAS SECURITY SERVICES	3,680.25	SECURITY SERVICES
SUZANNE COWEE	202.16	NET METERING ANNUAL SETTLEMENT
TALLMAN EQUIPMENT	242.78	MATERIALS
THOMAS R WHITE	134.30	REFUND CR BAL,DISC ACCT/INTERNET
VALLEY AUTO	30.32	REPAIRS
VICTOR TREVINO	265.37	REFUND CR BAL,DISC ACCOUNT
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
WYATT ZEIDERS	379.14	REFUND CR BAL,DISC ACCOUNT
YAJIE GU	1,610.00	REFUND CREDIT BAL,DISC ACCOUNT
YONG BING CHEN	246.02	REFUND CR BAL,DISC ACCOUNT

TOTAL - Pg. 2 274,397.06

NAME	AMOUNT	DESCRIPTION

TOTAL of Pgs 1-2 558,066.75

ANZA ELECTRIC COOP, INC.
MAY 2025
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,692.60	HOSPITAL & SUPPLEMENTAL
DEPT OF THE TREASURY	69,678.34	FEDERAL PAYROLL TAXES
DIANE SIEKER	3,692.99	BOARD EXPENSE
DONNA F. LEWIS	5,094.60	BOARD EXPENSE
FARM CREDIT LEASING	14,126.25	LEASING FEES UNIT 23
GREG PENNYROYAL	1,423.14	DIRECTOR EXPENSE
HEALTH EQUITY	2,176.68	HSA EMPLOYEE CONTRIBUTIONS
KATHLEEN HOPE ADAMS	2,738.90	BOARD EXPENSE
NRECA	117,071.89	NRECA GROUP MEDICAL & LIFE
NRECA	19,804.72	NRECA 401K CONTRIBUTIONS
NRECA	3,297.35	NRECA 401K LOAN DRAFT PAYMENTS
RYALL STEWART	1,000.16	BOARD EXPENSE
STATE OF CALIFORNIA	15,740.13	STATE PAYROLL TAXES
STEPHAN LAUZIER	1,422.02	BOARD EXPENSE
SURVEY & BALLOT SYSTEMS, INC	2,623.60	AEC ELECTION, 2025
UPS	80.30	POSTAGE
US BANK	39,925.69	CREDIT CARD CHARGES
VERIZON WIRELESS	103.88	WEATHER STATION CELLS
VERIZON WIRELESS	385.52	ON CALL CELLS, TABLETS

Total Drafts	305,078.76

OTHER EXPENDITURES

AEPCO PURCHASE POWER - April	354,529.46
BANK FEES	371.37
CoBank CONNECTANZA LOAN PYMT	34,957.76
CoBank MONTHLY LOAN PAYMENT	30,047.46
CFC LOAN PAYMENT	397,795.70
CONNECTANZA TAX	2,072.08
NRECA RS PLAN	92,755.69
PAYROLL	181,443.35
RETURNED CHECKS	5,295.19
COOPERATIVE CARE	5,000.00

TOTAL - Other Expenditures	1,104,268.06

TOTAL EXPENSES	1,967,413.57

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JUNE 26, 2025

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 114 – “Qualifications to Serve on Board of Directors”
* Policy No. 115 – “Board of Directors Benefits”
* Policy No. 116 – “Nomination and Election of Officers and Representatives of the Board of Directors”

2. MANAGEMENT PURVIEW

* Policy No. 403 – “Equal Employment”
* Policy No. 404.1 – “Workplace Violence Policy”
* Policy No. 405 – “Consultative Management”

3. REVIEW OF BYLAWS

- ARTICLE VI

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Greg Pennyroyal
D.F (Pebbles) Lewis

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 114

QUALIFICATIONS TO SERVE ON BOARD OF DIRECTORS

OBJECTIVES

To publish the qualifications for election or appointment to, and service on, the Cooperative's Board of Directors.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

POLICY

Certain qualifications are required by law and the Cooperative's Bylaws to become a Director of the Cooperative.

Qualification for service will be ascertained through a candidate's completion of the Declaration of Eligibility form and Director Nomination Petition.

A. GENERAL REQUIREMENTS

General corporate law provides that a person, to become and remain a Director of the Cooperative, shall among other requirements:

1. Adhere to all applicable requirements of law, the Cooperative's Articles of Incorporation and Bylaws, the Cooperative's duly adopted policies and the Cooperative's duly made decisions;

2. Assume a fiduciary duty to the Cooperative and its members and act in good faith in the Cooperative's best interest as the Director reasonably believes to be the case under the circumstance;

3. Devote such time and effort to the duties of a Director as may be necessary to govern the Cooperative's affairs.

B. BYLAW REQUIREMENTS

In order to become and remain a Director of the Cooperative, a person must meet all of the qualifications for service as dictated by the Cooperative's Bylaws:

1. Must be a member in good standing

2. Must be a living being

3. Must have a primary legal residence and spend at least 51% of the time within the district where being nominated

4. Must not be employed by or have substantial financial interest in a

competing enterprise

C. EXPECTATIONS OF SERVICE

A Director should be aware of and supportive of the following principles and duties:

1. The Seven Cooperative Principles;

2. The Cooperative's Mission and Vision Statement and its current Strategic Plan;

3. Study data and other information presented to the Board to keep fully informed;

4. Support the decisions and actions of the Board made by Board majority and to maintain board room confidentiality;

5. Actively participate in the governance of the business and affairs of the Cooperative;

6. Attend informational meetings on current and future issues relating to the operation of the Cooperative;

7. Represent the Cooperative's membership on an impartial basis, as well as the Director's designated district;

8. Disqualify himself / herself in consideration of issues where personal or business relationships could be viewed as a potential conflict of interest.

9. A background check shall be required to serve as an officer of the Board subject to Board Policy 116 – "NOMINATION AND ELECTION OF OFFICERS AND REPRESENTATIVES OF THE BOARD OF DIRECTORS". Background checks will be administered by the Human Resources Director and sent to legal counsel for review.

D. POLICY IMPLEMENTATION

1. Candidates interested in serving on the Cooperative's Board of Directors shall be furnished a Candidate Packet including:

   - Copy of the Cooperative's Articles of Incorporation
   - Bylaws booklet
   - Copy of this policy
   - Director Candidate Guidelines

- Declaration of Eligibility form
- Director Candidate Resume form
- Director Nomination Petition form

The candidate shall review these materials, complete the provided forms and return them to the Cooperative prior to the established deadline for candidacy.

IV. RESPONSIBILITY: The Board of Directors shall be responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 22, 2016
Revised: March 23, 2017
Revised: April 26, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023
Reviewed & Signed: July 25, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 115

BOARD OF DIRECTORS BENEFITS

I. OBJECTIVE

To provide the Board of Directors with the assurance that they will be provided insurance benefits will be administered on an equitable and uniform basis.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

A. Business Travel Accident Insurance

1. As a condition of serving on the Board of Directors, all active Directors will participate in this insurance.

2. The Cooperative shall maintain the NRECA Business Travel Accident Insurance Program. This insurance shall be available to all active Directors on the date of election to the Board of Directors.

3. The Cooperative shall pay the cost of the insurance.

B. Director's, Officer's and Manager's Liability Insurance

1. As a condition of serving on the Board of Directors, all active Directors will participate in this insurance.

2. The Cooperative shall maintain the DOM Liability Insurance which provides personal protection for the individual manager, officer or Director for both loss and expense should a suit be unsuccessfully defended or should the Cooperative be barred from making reimbursement. The program shall be available to all Directors on the date of election to the Board of Directors. Also, a former Director continues to be covered in the event that a claim should arise in the future, based upon some action taken during the former Director's term of office.

3. The Cooperative shall pay the cost of the insurance.

II. Responsibility

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Revised Effective Date: April 23, 1987
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: February 22, 2005
Reviewed & Signed: March 23 2006
Reviewed & Signed: June 21, 2007
Reviewed & Signed: March 27, 2008
Revised: April 23, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Reviewed & Signed: March 27, 2014
Revised: October 23, 2014
Reviewed & Signed: March 26, 2015
Revised: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023
Reviewed & Signed: July 25, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 116

NOMINATION AND ELECTION OF OFFICERS AND REPRESENTATIVES OF THE BOARD OF DIRECTORS

I. OBJECTIVE

To provide the Board of Directors the opportunity to nominate and elect their officers and their official representatives on other Boards in a completely democratic and confidential manner. It is the further objective of the Board of Directors to impartially select the best-qualified Director, ensuring the Cooperative's best representation.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Availability

1. Individuals wishing to be considered for nomination should declare their desire to serve at any regularly scheduled Board of Director Meeting at least one (1) month prior to the meeting where nominations are to be made.

B. Nomination and Election of Officers of the Board

1. Each Director who has declared their availability to serve as an officer shall be eligible for nomination.

2. At the reorganization meeting of the Board of Directors following the Annual Meeting, each Director will be given the opportunity to nominate an eligible Director to serve as an Officer.

3. Nominations for the office of President, Vice President, Secretary and Treasurer shall be made separately and in that order.

4. Nominations for each office shall be by secret ballot.

5. Without leaving the room the secretary or designee, shall read aloud all nominees along with the number of votes received.

6. If a Director is nominated for the office by a majority of the members of the Board of Directors, they shall be declared elected. If no one Director is nominated by a majority of the members of the

Board of Directors, a runoff election shall be held between the two Directors receiving the highest number of nominations. The Director receiving the highest number of votes in the runoff election will be declared elected.

In the event of insufficient declared eligible candidates per §A.1 for the open officer seats, declarations of candidacy may be made by other Directors at the opening of the reorganization meeting. Nominations will then commence with §B.1 of this policy.

It shall be the obligation of the Board of Directors to select the best qualified Director using their experience and knowledge of corporate responsibilities and fiduciary duties.

7. In order to determine the qualifications of a Director, the Board of Directors shall have the right to request relevant information from the nominee including, but not limited to, a background check, past employment expertise, and education, prior to the seating of an individual.

   At the determination of the Board of Directors, a director seeking an officer or official representative position of the Board may be disqualified from such office or position based on the results of any background check that has been conducted.

C. <u>Nominations for Cooperative Representation to other organizations on which the Cooperative is to be officially represented.</u>

1. Each Director and/or the General Manager of Anza Electric Cooperative, Inc. who has declared their desire to serve as a representative shall be eligible to be selected to serve on the Board of Directors of any organization on which the Cooperative is to be officially represented.

2. Nominations of eligible Directors and/or the General Manager will be made for each organization, at the Board of Directors meeting preceding the meeting of the associated organization at which representatives are to be elected.

3. Nomination shall be by secret ballot.

4. Without leaving the room, the secretary, or designee shall read aloud all nominees along with the number of votes received.

5. If an individual is nominated by a majority of the members of the

Board of Directors, they shall be declared the official nominee of the Board of Directors. If no individual is nominated by a majority of the members of the Board of Directors, a runoff election shall be held between the two or more individuals receiving the highest number of nominations. The individual receiving the highest number of votes in the runoff election will be declared the official nominee of the Board of Directors.

6. When there is also to be an alternate representative, the alternate shall be nominated as specified above.

7. Nothing contained herein shall mandate Anza Electric Cooperative to belong and/or be a party thereto of any outside organization.

III. RESPONSIBILITY

It shall be the responsibility of the President of the Board of Directors to see that this policy is adhered to.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 23, 1990
Amended: June 27, 1995
Revised: August 23, 2001
Revised: April 24, 2003
Revised: February 22, 2005
Revised: April 26, 2006
Reviewed & Signed: July 27, 2007
Reviewed & Signed: April 24, 2008
Revised: April 23, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Revised: April 25, 2013

Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Revised: May 28, 2015
Revised: March 24, 2016
Revised: September 22, 2016
Reviewed & Signed: April 20, 2017
Revised: April 26, 2018
Revised: April 25, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023
Revised: July 25, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 403

EQUAL EMPLOYMENT OPPORTUNITY

I. OBJECTIVE

A. To establish and maintain a continuing policy of non-discrimination in employment and other personnel decisions of all kinds which will ensure compliance with all federal, state and local laws.

B. This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

The Cooperative is an equal opportunity employer and makes employment decisions on the basis of qualifications and/or merit. The Cooperative is committed to compliance with all applicable laws providing equal employment opportunities. This commitment applies to all persons involved in the Cooperative's operations and prohibits unlawful discrimination by any employee of the Cooperative, including supervisors and coworkers.

III. PROVISIONS

A. The Cooperative will base employment and promotional decisions solely upon the basis of qualifications and/or merit.

B. The Cooperative provides equal employment opportunities (EEO) to all employees and applicants for employment. The Cooperative does not unlawfully discriminate on the basis of race, color, religion, religious creed (including religious dress and religious grooming), sex (including pregnancy, perceived pregnancy, childbirth, breastfeeding, or related medical conditions), gender, gender identity (including transgender identity and transitioning), gender expression and sex stereotyping, national origin, ancestry, citizenship, age, physical or mental disability, legally protected medical condition or information (including genetic information), family care or medical leave status, military caregiver status, military status, veteran status, marital status, domestic partner status, sexual orientation, status as a victim of domestic violence, sexual assault or stalking, enrollment in a public assistance program, engaging in protected communications regarding employee wages, requesting a reasonable accommodation on the basis of disability or bona fide religious belief or practice, or any other basis protected by local, state, or federal law.. In addition to federal law requirements, Anza Electric complies with applicable state and local laws governing nondiscrimination in employment. This applies to all terms and conditions of employment, including recruiting, hiring, placement,

promotion, termination, layoff, recall, transfer, leaves of absence, compensation and training.

To comply with applicable laws ensuring equal employment opportunities to qualified individuals with a disability, Anza Electric will make reasonable accommodations for the known physical or mental limitations of an otherwise qualified individual with a disability who is an applicant or an employee unless undue hardship would result.

Any applicant or employee who requires an accommodation in order to perform the essential functions of the job should contact the Human Resources Director and discuss the need for an accommodation. Anza Electric will engage in an interactive process with the employee to identify possible accommodations, if any, which will help the applicant or employee perform the job. If the accommodation is reasonable and will not impose an undue hardship, Anza Electric will make the accommodation.

The Cooperative's policy prohibits unlawful discrimination based on:

- Age (40 and over)
- Ancestry
- Color
- Religion
- Religious Creed including religious dress practices and religious grooming practices
- Disability (mental and physical) including HIV and AIDS
- Marital Status
- Domestic Partner Status
- Medical Condition (cancer and genetic characteristics)
- Genetic Information
- Family Care or Medical Leave Status
- Military Caregiver Status
- Status as a victim of domestic violence, sexual assault or stalking
- Enrollment in a public assistance program
- Engaging in protected communications regarding employee wages
- Requesting a reasonable accommodation on the basis of disability or bona fide religious belief or practice
- Military and Veteran Status

- National Origin (including physical (height and weight), cultural, or linguistic characteristics associated with a national origin group; marriage to or association with persons of a national origin group; tribal affiliation; membership in or association with an organization identified with or seeking to promote the interests of a national origin group; attendance or participation in schools, churches, temples, mosques, or other religious institutions generally used by persons of a national origin group; and name that is associated with a national origin group, any ethnic groups, geographic places of origin, and countries that are not presently in existence.)
- Immigration status (including undocumented) unless required to do so in order to comply with federal immigration law.
- Accent unless the individual's accent interferes materially with the applicant or employee's ability to perform the job in question.
- English proficiency unless the English proficiency requirement at issue is justified by business necessity. In determining business necessity in this context, relevant factors include, but are not limited to, the type of proficiency required, the degree of proficiency required, and the nature and job duties of the position.
- Holding a driver's license issued under section 12801.9 of the California Vehicle Code.
- Citizenship
- Race
- Sex (which includes pregnancy, childbirth, breastfeeding and medical conditions related to pregnancy, childbirth or breastfeeding)
- Gender, Gender Identity (*identification as male, female, transgender or a gender different than the person's sex at birth*) , and Gender Expression (*refers to gender-related appearance or behavior, regardless of whether it's stereotypically associated with an individual's sex at birth*) or Sex Stereotype (*is an assumption about someone's appearance or behavior-or about the ability or inability to perform certain types of work-based on a myth, social expectation or generalization about that person's sex)*
- Sexual orientation
- Or any other consideration made unlawful by federal, state, or local laws.

The Cooperative prohibits unlawful discrimination based on the perception that anyone has any of those characteristics, or is associated with a person who has or is perceived as having any of those characteristics. All such discrimination is **unlawful**.

IV. RESPONSIBILITY

The Board of Directors shall review and take action on any changes recommended by management in this policy statement.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: November 27, 2001
Revised: June 23, 2005
Reviewed & Signed: August 30, 2006
Reviewed & Signed: November 29, 2007
Reviewed & Signed: August 28, 2008
Revised: October 27, 2009
Revised: August 25, 2010
Reviewed & Signed: August 25, 2011
Revised: September 27, 2012
Revised: November 21, 2012
Reviewed & Signed: August 22, 2013
Revised: December 23, 2013
Reviewed & Signed: August 28, 2014
Revised: September 24, 2015
Revised: August 30, 2016
Revised: August 24, 2017
Revised: January 26, 2018
Revised: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023
Reviewed & Signed: May 23, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 404.1

WORKPLACE VIOLENCE POLICY

I. OBJECTIVE

A. To clearly state the policy of the Cooperative regarding prohibited workplace violence in order to maintain a working environment that is free of any form of violence or known threat of violence. This policy prohibits any form of violence against any employee, supervisor, manager, director, or any person involved in the operations of the Cooperative including vendors, members, independent contractors and any other associated persons.

B. The Cooperative provides a safe workplace for all employees. To ensure a safe workplace and to reduce the risk of violence, all employees are required to review and understand all provisions of this workplace violence policy.

C. This policy is adopted in accordance with Policy No. 100 – "Board Policies".

II. POLICY STATEMENT

The Cooperative has adopted a zero-tolerance policy regarding any form of workplace violence or known threat of violence. The default disciplinary action for any violation of this policy will be termination of employment. Further, employees may be personally and or criminally liable for any incident of workplace violence against any coworkers, supervisor, manager, director or any person involved in the operation of the Cooperative, including vendors, members, independent contractors and any other associated persons regardless of whether the Cooperative knew or should have known about the potential violent act.

III. PERSONS COVERED

This policy is applicable to all applicants and employees of the Cooperative, including supervisors, managers, and directors. The Cooperative prohibits employees, supervisors, managers, directors or any person involved in the operation of the Cooperative from violent or perceived violent behavior against co-workers as well as members, vendors, suppliers, independent contractors and others doing business with the Cooperative.

IV. PROHIBITED CONDUCT

The Cooperative does not tolerate any type of workplace violence committed by or against employees, directors, vendors, members, independent contractors and any other associated persons. Employees, supervisors, managers and directors

are prohibited from making threats or engaging in violent activities. This list of behaviors provides examples of conduct that is prohibited:

- Causing physical injury to another person.
- Making threatening remarks.
- Displaying aggressive or hostile behavior that creates a reasonable fear of injury to another person or subjects another individual to emotional distress.
- Intentionally damaging employer property or property of another employee.
- Possessing a weapon while on company property or while on company business.
- Committing violent acts motivated by, or related to, sexual harassment or domestic violence.

V. REPORTING PROCEDURES

Internal Reporting

The Cooperative's complaint procedure provides for an immediate, thorough, objective and confidential investigation of any claim of unlawful or prohibited threat of violence, aggressive or hostile behavior, physical injury caused by another person, intentional damage of Cooperative property or property of a coworker, supervisor, manager, director, independent contractor, or other associated persons.

Any potentially dangerous situations must be immediately reported to a manager, the Human Resource Director, and the General Manager. Any employee, supervisor or manager who believes that he or she has been the victim of a threat of or act of violence or otherwise becomes aware of such conduct has a duty to immediately notify the General Manager, who is responsible for investigating such complaints.

If the General Manager or a director is the person who is believed to have conducted the violent behavior, an employee is not required to report the complaint to the General Manager but may report the conduct to his or her immediate supervisor, manager or to the Board of Directors Executive Committee chairperson.

Supervisors and other members of management who receive complaints or who observe unlawful conduct must immediately inform the General Manager or other appropriate personnel so that an investigation can be initiated.

All complaints should be as detailed as possible, including the names of individuals involved, the names of any witnesses, direct quotations when language is relevant, and any documentary evidence (notes, pictures, cartoons, etcetera).

The Cooperative will maintain confidentiality to the extent possible. Any supervisor or manager who is informed of a complaint of a threat of violence, violent act by an employee, or any other individual, must report said complaint to the General Manager immediately and must otherwise keep the matter confidential. The General Manager must also keep the matter confidential and not disclose the matter to any person who is not involved in the investigation or does not have legitimate work-related reasons for knowing of the complaint. All employees will maintain confidentiality and are subject to disciplinary action, up to and including termination of employment.

Investigation

Upon the filing of a complaint with the Cooperative, the complainant will be provided with a copy of this policy. All incidents of prohibited workplace violence that are reported will be subject to an impartial, fair, timely and thorough investigation. The investigation will provide all parties appropriate due process and will reach reasonable conclusions based on the evidence collected. The Cooperative will document the timely, thorough, and objective investigation of the allegations to ensure reasonable progress is being made in the investigation. The Cooperative will inform the employee, supervisor or manager who initiated the complaint of the progress of the investigation upon request of that employee.

The General Manager is the impartial person designated by the Cooperative to investigate complaints of workplace violence. The General Manager may, however, delegate the investigation at his/her discretion to a qualified, impartial investigator. In the event the workplace violence complaint is against the General Manager or director, a qualified, impartial investigator shall be appointed by the Board of Directors Executive Committee chairperson.

The General Manager shall maintain tracking documentation for all complaints filed to ensure that investigations progress reasonably and are completed in a timely manner. Based on the report and any other relevant information, the General Manager shall, within a reasonable period of time, determine whether the conduct of the person requires discipline. In making that determination, the General Manager shall look at the record as a whole and at the totality of circumstances, including the nature of the conduct in question, the context in which the conduct, if any, occurred, and the conduct of the person complaining of the unlawful conduct.

VI. RISK REDUCTION MEASURES

A. Hiring:

The Human Resources Director will take reasonable measures to conduct background investigations to review candidates' backgrounds and to reduce the risk of hiring individuals with a history of violent behavior.

B. Safety

The Cooperative will conduct annual inspections of the premises to evaluate and determine any vulnerabilities to workplace violence or hazards. Any necessary corrective action will be taken to reduce all risks.

C. Individual situations

Although the Cooperative does not expect employees to be skilled at identifying potentially dangerous persons, employees are expected to exercise good judgment and to inform a department manager, Human Resources Director, and the General Manager if any employee exhibits behavior that could be a sign of a potentially dangerous situation. Such behavior includes:

- Discussing weapons or bringing them to the workplace.
- Displaying overt signs of extreme stress, resentment, hostility or anger.
- Making threatening remarks.
- Showing sudden or significant deterioration of performance.
- Displaying irrational or inappropriate behavior.

D. Employees at risk

The Human Resources Director, in cooperation with the General Manager will identify and maintain a list of employees who have been determined to be at risk for becoming victims of violence because of the nature of their job or because they are subject to harassment, violence or threats from a nonemployee. Management will design a plan with at-risk employees to prepare for any possible emergency situations.

E. Dangerous/Emergency Situations

Employees who confront or encounter an armed or dangerous person should not attempt to challenge or disarm the individual. Employees should remain calm, make constant eye contact and talk to the individual. If a supervisor or manager can be safely notified of the need for assistance without endangering the safety of

the employee or others, such notice should be given. Otherwise, employees should cooperate and follow the instructions given.

F. Enforcement

Threats, threatening conduct, or any other acts of aggression or violence in the workplace will not be tolerated. Following an investigation, any employee, supervisor or manager determined to have committed such acts will be subject to disciplinary action, up to and including termination.

Any director determined to have committed such acts will be subject to disciplinary action determined by the Board of Directors via the Executive Committee recommendation.

ALL VIOLENT ACTS committed in the workplace environment, regardless of location will be reported to the proper authorities and fully prosecuted.

VII. RESPONSIBILITY

The General Manager shall be responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 21, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023
Reviewed & Signed: May 23, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 405

CONSULTATIVE MANAGEMENT

I. OBJECTIVE

To establish consultative management as the basic management philosophy in the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Every employee has the right to raise any question or offer any suggestions they desire at any time with respect to policies or procedures provided such suggestions or questions are raised with their immediate supervisor for their consideration.

B. Managers are to practice consultative management. This includes the manager meeting with their immediate staff periodically and in the day-to-day relationships between each manager and subordinate.

III. RESPONSIBILITY

A. Nothing in this policy shall be interpreted as an abridgement of every manager's right and obligation to decide those matters delegated to them. Each manager, in accordance with their job description, continues to have authority for decisions, actions, and recommendations in their assigned areas. However, they shall as much as possible, consider the recommendations of their subordinates.

Signed: _____
President

Signed: _____
Secretary

Revised: April 27, 1989
Revised: November 27, 2001
Revised: July 28, 2005
Reviewed & Signed: September 28, 2006
Reviewed & Signed: December 27, 2007
Reviewed & Signed: September 25, 2008

Revised: October 27, 2009
Reviewed & Signed: September 28, 2010
Reviewed & Signed: September 22, 2011
Reviewed & Signed: September 27, 2012
Reviewed & Signed: September 26, 2013
Reviewed & Signed: September 25, 2014
Revised: September 24, 2015
Reviewed & Signed: September 22, 2016
Reviewed & Signed: September 28, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023
Reviewed & Signed: June 27, 2024

ARTICLE VI
OFFICERS

SECTION 1. NUMBER. The officers of the Cooperative shall be the President, Vice President, Secretary, Treasurer, and such other officers as may be determined by the Board of Directors from time to time. The offices of Secretary and Treasurer may be held by the same person.

SECTION 2. ELECTION AND TERM OF OFFICE. The officers shall be elected by ballot annually by and from the Board of Directors at the meeting of the Board of Directors held as reasonably as may be possible after the annual meeting of the members. Each officer shall hold office until the first meeting of the Board of Directors following the next succeeding annual meeting of the members or until the director's successor shall have been elected and shall have qualified. A vacancy in any office shall be filled by the Board of Directors for the unexpired portion of the term.

SECTION 3. REMOVAL OF OFFICERS AND AGENTS BY DIRECTORS.

(a) Any officer or agent elected or appointed by the Board of Directors may be removed by the Board of Directors whenever in its judgment the best interests of the Cooperative will be served thereby. In addition, any member of the Cooperative may bring charges against an officer, and by filing with the Secretary such charges in writing together with a petition signed by 10 per cent of the members, may request the removal of such officer. The officer against whom such charges have been brought shall be informed in writing of the charges at least 10 days prior to the board meeting at which the charges are to be considered and shall have an opportunity to be heard in person or by counsel and to present evidence in respect to the charges; and the person or persons bringing the charge against the officer shall have the same opportunity. In the event the Board does not remove such officer, the question of the officer's removal shall be considered and voted upon at the next meeting of the members.

(b) Any officer who shall fail to attend three consecutive regular board meetings may be notified in writing by the Board of Directors that the director's office has been vacated.

SECTION 4. PRESIDENT. The President shall:

(a) Be the principal executive officer of the Cooperative and unless otherwise determined by the members of the Board of Directors, shall preside at all meetings of the members and the Board of Directors;

(b) Sign any deeds, mortgages, deeds of trust, notes, bonds, contracts or other instruments authorized by the Board of

Directors to be executed, except in cases in which the signing and execution thereof shall be expressly delegated by the Board of Directors or by these by-laws to some other officer or agent of the Cooperative, or shall be required by law to be otherwise signed or executed, and

(c) In general, perform all duties as may be prescribed by the Board of Directors from time to time.

SECTION 5. VICE PRESIDENT. In the absence of the President, or in the event of the President's inability or refusal to act, the Vice President shall perform the duties of the President, and when so acting, shall have all the powers of and be subject to all the restrictions upon the President. The Vice President shall also perform such other duties as from time to time may be assigned to the Vice President by the Board of Directors.

SECTION 6. SECRETARY. The Secretary shall cause to:

(a) Keep minutes of the meetings of the members and Board of Directors in one or more books provided for that purpose;

(b) See that all notices are duly given in accordance with these By-laws or as required by law;

(c) Be custodian of the corporate records and the seal of the Cooperative and affix the seal of the Cooperative to all documents, the execution of which on behalf of the Cooperative under its seal is duly authorized, in accordance with the provisions of these By-laws;

(d) Keep a register of the names and post office addresses of all members;

(e) Have general charge of the books of the Cooperative;

(f) Keep on file at all times a complete copy of the Articles of Incorporation and By-laws of the Cooperative containing all amendments thereto (which copy shall always be open to the inspection of any member) and at the expense of the Cooperative, forward a copy of the By-laws and all amendments thereto to each member, and

(g) In general perform all duties incident to the office of Secretary and such other duties as from time to time may be assigned to the Secretary by the Board of Directors.

SECTION 7. TREASURER. The Treasurer shall cause to:

(a) Have charge and custody of and be responsible for all funds and securities of the Cooperative;

(b) Be responsible for the receipt of and the issuance of receipts for all monies due and payable to the Cooperative and for all the deposits of all such monies in the name of the Cooperative in such bank or banks as shall be selected in accordance with the provisions of these By-laws, and

(c) In general perform all the duties incident to the office of Treasurer and such other duties as from time to time may be assigned to the Treasurer by the Board of Directors.

SECTION 8. MANAGER. The Board of Directors shall appoint or hire a manager who may be, but who shall not be required to be, a member of the Cooperative. The manager shall perform such duties and shall exercise such authority as the Board of Directors may from time to time vest in the manager.

SECTION 9. BONDS FOR OFFICES. The Treasurer and any other officer or agent of the Cooperative charged with responsibility for the custody of any of its funds or property shall be bonded in such sum and with such surety as the Board of Directors shall determine. The Board of Directors in its discretion may also require any other officer, agent or employee of the Cooperative to be bonded in such amount and with such surety as it shall determine.

SECTION 10. COMPENSATION. The powers, duties and compensation of officers, agent and employees shall be fixed by the Board of Directors, subject to the provisions of these By-

laws with respect to compensation for directors and close relatives of directors.

SECTION 11. REPORTS. The officers of the Cooperative shall submit at each annual meeting of the members reports covering the business of the Cooperative for the previous fiscal or calendar year. Such reports shall set forth the condition of the Cooperative at the close of such fiscal year or calendar year.

May Newsletter

Golden State Power Cooperative
The Power of Cooperatives

Greetings Golden State,

NRECA's 2025 Legislative Conference was held April 27-30 in Washington, D.C. Our group of 11 Californians joined 2,000 co-op leaders from across the country, the largest crowd since 2019.

One of the highlights of the NRECA Conference was a panel with Rep. Mariannette Miller-Meeks, R-IA and Rep. Scott Peters, D-CA, both who serve on the House Energy and Commerce Committee, speaking about bipartisanship. I got a few minutes to chat with Rep. Peters before he went on stage to thank him for his leadership on the Fix Our Forests Act.

On the Hill, the 11 of us met with 35 Congressional offices and advocated on a long list of issues.

One of our requests was for Representatives to sign the RUS Electric Loan Appropriations Letter. I am proud we had 11 CA Representatives sign the letter.

We also advocated for the Fire Safe Electrical Corridors Act (H.R. 2492). On May 13, the bill passed by voice vote, showing broad, bipartisan support. The bill would allow the U.S. Forest Service to approve the removal of hazardous trees near power lines on federal land without requiring a timber sale.

I want to thank everyone that participated in the Legislative Rally. It is a lot of work, but is essential to making our voice heard in Washington DC. I also want to thank the co-ops that invested in this effort by sending directors and staff to engage.

In Cooperation,

Jessica Nelson

CALENDAR OF EVENTS:

JUNE 20
National Resolutions Committee's annual summer meeting. NRECA voting members are invited to submit proposed resolutions, proposed amendments, or comments by June 13.

SEPTEMBER 30*
GSPC Annual Meeting, San Diego
*Be sure to join us for our welcome reception on Sept. 29!

OCTOBER 6-8
NRECA Regional Meeting, Bellevue, WA

Greeting Rep. Peters prior to his speech at NRECA Legislative Conference



Utility Wildfire General Order Comments x3

We filed three sets of joint comments on the revised Draft Utility Wildfire and Similar Operations and Maintenance Activities Clean Water Act Section 401 Certification and Waste Discharge Requirements General Order by the April 29 deadline; a letter with NCPA, an all-utilities letter, and the Joint Public Power and Co-op letter.

We have extensive concerns with the G.O. and continue working with a broad coalition to coordinate on continued advocacy, including meeting with State Water Resource Control Board members and staff. We are also working with CMUA, NCPA, and SCPPA to strategize advocacy to the Governor's office. The Board is scheduled to approve the G.O. this fall.

FEMA Feedback Filed

NRECA explained the importance of Federal Emergency Management Agency disaster relief funding in comments submitted this month to the recently convened FEMA Review Council.

- FEMA's Public Assistance program is critical to supporting American communities served by electric cooperatives before, during and after disasters and ensuring reliable, affordable energy.
- Proposals that remove access to these resources would undermine power restoration, negatively affect reliability and ultimately increase the cost of electricity.
- While states play a vital role in disaster response, they cannot replace FEMA's essential function in delivering federal assistance.

In its comments, NRECA made several recommendations to streamline and improve FEMA's disaster relief process based on input from co-ops:

- Reduce delays in receiving funds once Public Assistance is approved.
- Make loan interest a reimbursable disaster expense.
- Extend protections against the unreasonable clawing back of funds.
- Lower the per capita threshold in rural America to better reflect the unique challenges faced by electric cooperatives.
- Give Stafford Act eligible private nonprofit entities such as electric cooperatives direct access to FEMA resiliency funding programs.

Waive Goodbye

The Trump Administration issued an Executive Order on April 8, 2025, entitled, "Protecting American Energy from State Overreach." This E.O. not only specifically targeted California's Cap-and-Trade Program, it also catalyzed a series of Congressional hearings targeting states with clean energy goals.

On the chopping block this month were California's vehicle emissions rules. California received a waiver from the Biden Administration's EPA to allow California to set its own, more stringent emissions standards for new vehicles. The waiver is now being walked back by Congress by utilizing the Congressional Review Act, even though the Senate Parliamentarian ruled it was not an appropriate use of the Congressional Review Act.

The tenuous status of the vehicle emissions waiver, the uncertainty in federal funding, as well as the openly hostile position the Trump Administration has taken against California's Cap-and-Trade program, is injecting uncertainty into California's climate policies. As a result, California lawmakers are scrambling to double-down and reaffirm their climate policies and calm the C&T market.

May Revise

On May 14th, Governor Newsom released his updated May Revision of the 2025-26 State Budget. This revision is part of the process of the State's budget negotiations with lawmakers, who must pass a budget by June 15 for the 2025-2026 fiscal year, which begins July 1.

The overall Budget is $321.9 billion, $226.4 billion of which comes from General Fund revenues. The Governor projects an $11.9 billion General Fund deficit. Critically, this deficit does not account for any reductions in Federal funding. This number also doesn't recognize that the Governor is proposing to draw down $7.1 billion from the state's main rainy-day reserve. As a consequence, this deficit could expand significantly and the Governor acknowledged that more work will be needed as a result of anticipated Federal cuts.

The Governor proposed an extension of the Cap-and-Trade Program from 2030 to 2045. The rumor is that the Governor and CARB have wanted a "clean" reauthorization from the Legislature meaning no changes to the cost containment mechanisms embedded in statute. However, the Governor's May Revise does not explicitly state such. The politics are a little tricky on this. Reauthorizing the Program requires a 2/3 vote of the Legislature.

Suspense Kills Bills

The last day for bills to make it through their Appropriations Committees in their house was Friday, May 23. “The state is facing a significant budget deficit and with that in mind, the committee had to make difficult choices on a number of bills to reduce costs,” said Senate Appropriations Chairperson Anna Caballero. 32% of 1,098 measures were held in their fiscal committees — meaning those proposals are essentially dead or shelved for the year. Below are a few of the bills that passed out of suspense files and are alive and kicking.

SB 254- Assortment of policy proposals for “Electricity Affordability”

This bill would make changes to the wildfire mitigation regulatory framework, the allocation to customers of the Climate Credit, electric transmission infrastructure permitting and deployment, permitting of clean energy infrastructure, including energy storage facilities, and various proposals to address electricity utility bills.

HIGHLIGHTS: Starting in 2026, POU and Co-op Wildfire Mitigation Plans would only need to be completed every four years, instead of every year. This will significantly lighten the administrative burden. Big support!

The "Policy-Oriented and Wildfire Electric Reimbursement (POWER) Program," portion of the bill would provide reimbursement to electric utilities for expenditures driven by public policy goals that provide a benefit to the general public. It is hard to imagine the state absorbing these significant costs. We are working to make amendments to this bill for clarity.

SB 540- Independent regional organization

This bill is intended to reflect the Step 2 proposal by the Pathways Initiative by authorizing the CAISO, and the electrical corporations for whom the CAISO operates transmission, to use voluntary energy markets governed by an independent regional organization (RO), in lieu of the CAISO managing related energy markets. SB 540 seeks to only transform the functions related to energy market rules to the independent RO. The independent RO would not be a California Balancing Authority (BA), keeping the CA RPS statute in effect. No position.

AB 353- Affordable Home Internet

This bill would require every California internet service provider, with limited exceptions, to offer for purchase to eligible households affordable ($15/mo!) home internet service that meets minimum speed requirements (100mbps/20mbps. We are actively seeking amendments to exempt cooperatively-owned ISPs.

Big Beautiful Bill

The House of Representatives passed H.R. 1, the “One Big Beautiful Bill Act.” This is only the beginning of a much longer process. As the story goes, George Washington is said to have told Jefferson that the framers had created the Senate to "cool" House legislation just as a saucer was used to cool hot tea.

The Senate will next draft its own proposal, which might be substantially different from the House’s version. Those differences must be negotiated before the compromise legislation could come before the House and Senate for a final vote later this year. Of note, the House-passed proposal would not affect elective pay tax credits. We will remain engaged as the Senate crafts and cools the big, beautiful cup of tea.

Website Refresh

This month, NRECA launched an updated version of the Employee Benefits website, on cooperative.com. The redesign combines member feedback with industry best practices, resulting in a better online experience with improved navigation.

The Retirement Snapshot gives instant access to account balances, and employees can learn more about saving for the future through videos, webinars and planning calculators. The Care Options area includes links to find medical providers and care, and recent medical claims are listed on the homepage.

Next task is to convince NRECA to make the rest of Cooperative.com more user friendly!





Invitation to the 2025 Annual Meeting San Diego, CA

September 29:
6:00 PM Welcome Reception and Dinner
September 30:
8:00 AM-4:00 PM GSPC Annual Meeting

Reservations at Hilton San Diego Airport/Harbor Island
can be made by following this **link** or calling (800) 445-8667
Use code "GSPC25" Group rate $189/night.
Hotel deadline is Sept. 8th.

Register for the Annual Meeting
by following this link

Call for Sponsors!
We rely on our generous sponsors to ensure the
GSPC Annual Meeting remains free for members to attend.
Choose your sponsorship level by following this **link**.
Questions? Contact Jessica at goldenstatepowercooperative@gmail.com

2025 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	-	-
FEBRUARY	Anza Thimble Club	$ 2,500.00
	California Center for Cooperative Development	$ 500.00
MARCH	Anza Little League - High Country Recreation	$ 400.00
	Pathfinder Ranch	$ 1,000.00
APRIL	Hamilton Museum & Ranch Foundation (Sharing Success)	$ 1,750.00
	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,750.00
	Anza Thimble Club (Sharing Success)	$ 2,500.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Hamilton School Football	$ 690.00
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 16,090.00**
REMAINING BUDGET		**$ 8,910.00**

2024 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER	-	-
NOVEMBER	Pathfinder Ranch	$ 1,000.00
DECEMBER	From the Heart	$ 1,000.00
	TOTAL	**$ 25,850.00**

ANZA SCHOLARSHIP FUND

May 2025

Since the inception of the Anza Scholarship Fund 49 years ago, more than 430 local graduating high school seniors have been awarded over $520,000 in scholarships. This has been achieved through generous donations from the Anza Valley community's residents, property owners, local Native American tribes, friends, business owners, and various organizations.

To continue awarding these much-needed scholarships we need your help and the help of the entire Anza Valley community!

With today's high tuition costs and other related expenses, our local graduating high school seniors need the assistance of scholarships more than ever. These deserving students use their scholarship awards to further their education, improve their lives, and become responsible, outstanding adults.

The Anza Scholarship Fund would love to be able to continue providing scholarships to the deserving graduating seniors of our local schools. We are proud to offer this scholarship opportunity to those pursuing a college or university education, as well as to students pursuing trade school.

Will you kindly consider giving a donation to the ANZA SCHOLARSHIP FUND and helping our students succeed after high school?

This will help provide our local graduating seniors an opportunity to pursue a higher education that might not otherwise be possible.

The contributors listed on the reverse side "Thank You" assisted in providing $14,000 in scholarships to the following 2024 local high school graduates: Olivia Lopez, Kevin Gomez, Painter Hildahl, Ashlyn Rozzo, Remington Dawes-Vollmer, Mason Dunn, Miranda Galindo, Katie Xiong, Angie Delgado, Victoria Chacon, and Logan Whitson.

They are attending the following institutions: UC San Diego, College of the Desert, Mt. San Jacinto College, Las Positas College, Cal State San Marcos, High Desert Medical College, and Cal State Fullerton.

The Anza Scholarship Fund Committee, future scholarship recipients, and their families extend a sincere thank you for your contribution. Your much appreciated donation may be mailed to: ANZA SCHOLARSHIP FUND P. O. BOX 391355 ANZA, CA 92539.

Sincerely,

Anza Scholarship Fund Committee

Brian McGowan Megan Haley Bridgid Foye

Katelyn McGrath Paula McQueary Ann Mohn-Brimhall

RECEIVED
JUN 04 2025
BY: .....

The 2024 Anza Scholarship recipients and the Anza Scholarship Fund committee wish to thank the following. It is individuals like these that assist in meeting the needs of students who might not otherwise have the opportunity for higher educational experiences.
We appreciate all our donors!

Anza Electric Cooperative, Inc.
Anza Gas Service, Inc.
Anza Thimble Club
Anza Valley Pharmacy
Anza Valley Quilters
Anza Valley True Value
Ben Haefner
Ben & Laurie Lantz
Cheryl McKinley
Don Hinshilwood
ERA Excel Realty
Heritage Well Service, LLC
High Country Boys & Girls Club
High Country Journal
Jane Muller
Jon & Birdie Crook
Kevin & Jodi Short
Lanik Enterprises, Inc.
Leon & Gloria Britton
Mark & Tena Canchola
Marty & Connie Adams
Resa Rous
S&K Grading
Scott Linsley
Staten Construction
Stephan & Laurie Fox
Stephen & Cheryl Silkotch
Steven & Laura Manseau
Wicker Water Well, Inc.
In Memory of Anita Cantarano -- Bobbie Burch
In Memory of Mike Davies -- Renette Davies
In Memory of Paul Elmore -- Ellen Elmore
In Memory of Terry L. Quinn -- Harry & Elizabeth Quinn

This list of donors represents a very small percentage of the Anza Valley and surrounding communities. Please contribute and support our local youth and add your name to this list of wonderful members of our communities.

NRECA International

RECEIVED
MAY 27 2025
BY: .....

May 16, 2025

Mr. Kevin Short
General Manager
Anza Electric Co-op, Inc.
PO Box 391909
Anza, CA 92539-1909

Dear Mr. Short:

I remain deeply appreciative of the support NRECA International has received from our member cooperatives to support rural communities in Latin America, Africa and Southeast Asia. I am often reminded of the collective efforts we have made for more than 60 years, to champion cooperative values and principles, to demonstrate concern for community, and to foster cooperation among cooperatives.

In 2025 this remains our priority; however, NRECA International faces challenges unlike any we have experienced before to fulfill our mission. In February this year, the U.S. government revised its foreign assistance policy that resulted in the termination of all NRECA International and U.S. Agency for International Development (USAID) grants and contracts.

The loss of funding forced us to halt support to communities in Zambia, Liberia, Guatemala and other countries. Without financing, we cannot continue to provide training to directors, managers, engineers and linemen in newly established electric cooperatives. We would be unable to support community and economic growth, and we would be unable to help small businesses and community members learn how to use electricity to increase their income.

We are asking your help to raise an additional $350,000 this year so we can fulfill the commitments we made to these communities. They are looking forward to the promise of reliable and affordable energy. Please consider investing in their future by donating today. Every bit helps. Enclosed is a fact sheet with details on the communities and how you can help.

Thank you for your generous donations that demonstrate that cooperatives can make a difference even when the obstacles seem insurmountable. We are grateful for your support to help improve lives - a better future starts with reliable and affordable power.

Sincerely,

Jim Matheson
President, NRECA International

Checks can be mailed to:
NRECA International
PO Box 715472, Philadelphia, PA 19171—5472
Please reference #ItStartswithPower

4301 Wilson Boulevard • Arlington, VA 22203-1860 • P 703-907-5645
• nreca.international@nreca.coop • nrecainternational.coop



NRECA International helped establish the Ntatumbila Power Electric Cooperative (NPEC) in 2023, and they need additional support to keep the lights on. The NPEC leaders and staff require mentoring, training, maintenance tools and materials, to successfully navigate the challenges to operate a new electric cooperative and power utility, and learn how to meet the needs of the community effectively.



The Totota Electric Cooperative (TEC) began providing electricity in 2018 with contributions and volunteer work from U.S. electric co-ops. Since then, the town has experienced significant economic and population growth. TEC needs resources to maintain its original power generation system and ensure continued efficient electric service to the community. To meet the needs of a growing population, TEC needs to install another solar-diesel hybrid power generation plant and expand the distribution system.



Many rural communities in Guatemala now have electricity, with significant support and generosity of the U.S. electric co-ops. For many, this is the first time they've received access to power, and they don't know how to increase their income with electricity. They need productive use of electricity programs to learn how to generate income, and have access to small loans to start this journey.



IT STARTS WITH POWER

Better healthcare, improved education, economic growth and safer streets, all begin with reliable and affordable electricity.

NRECA International is a 501(c)3 charitable organization; all donations are tax-exempt.
NRECAInternational.coop | 703.907.5629



WE NEED YOUR HELP TO RAISE $350,000
to continue assisting electric cooperatives and communities

ZAMBIA

The newly established cooperative needs critical support and training in governance and operations.

LIBERIA

The cooperative needs a new solar-diesel hybrid power generation system to meet the needs of a growing community.

GUATEMALA

Villages receiving first-time electricity access need knowledge and resources on how to use electricity to earn income.

THE CHALLENGE

The U.S. Government has revised its foreign assistance policy, resulting in the termination of all NRECA International and U.S. Agency for International Development (USAID) grants and contracts. This immediately halted the support we have provided to communities in Zambia, Liberia, Guatemala, and other countries. This change in policy is affecting hundreds of people in communities who were looking forward to a better quality of life with electric service.

WHY WE NEED HELP

These fundamental changes have made it very challenging for us to continue supporting our electric cooperative development activities. USAID was our longest standing donor, and their support has enabled us to initiate and provide ongoing assistance and training to newly established electric cooperatives.

Our early relationship with the federal government was not only an important beginning to share lessons learned from the successful U.S.-based electric cooperative movement; it also allowed us to espouse cooperative values and principles, to demonstrate concern for community and to foster cooperation among cooperatives.

The shift in our relationship with USAID requires a new focus to seek financial support from both traditional and non-traditional sources. This will enable us to provide technical, governance, management capacity building and general support to the communities who are still in the early stages of forming cooperatives.

HOW TO HELP

SCAN ME

#ItStartsWithPower 2025

Send check to:
NRECA International
PO BOX 715472
Philadelphia, PA 19171-5472

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**
- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**