ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

June 27, 2024

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	W.A. (Chilli) Ainsworth
Board Treasurer:	Harold Burdick
Board Director:	Hope Adams
Board Director:	Diane Sieker
Board Director:	Stephen P. Silkotch, Sr.

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Office Services Manager:	Laura Snider-Manseau
Accounting Manager:	Linda Cooper
Operations Manager:	Brian Baharie
Member Services Manager:	Debbie Winger
Gov. Relations Liaison:	Jennifer Williams
Telecommunications Manager:	Shawn Trento
Executive Assistant/HR Manager:	Vivian Watkins
Administrative Assistant:	Yuri Gudiño

ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

June 21, 2024

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: June Regular Board Meeting

The June Regular Board Meeting will be held in person on Thursday, June 27, 2024, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

June 27, 2024
8:00 a.m.

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE & INVOCATION
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
   - Pebbles Lewis, Member
   - Erinne Roscoe, KOYT Radio Station
   - James Wyatt, Anza Library Branch Manager
   - Cynthia (Cindy) Brenz, Anza Library
   - Jarrod M. Bryant, CPA/Partner, Bolingers, Segars, Gilbert & Moss, L.L.P. *(Via video conference)*
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of June 27, 2024
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of May 23, 2024
   * Executive Committee Meeting of June 17, 2024
8. MEMBER COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
10. ANNUAL AUDIT REVIEW *(Jarrod Bryant)*
    * Recommendation to the Membership for Approval
11. KOYT RADIO STATION (Erine Roscoe)
    - Underwriting Donations
12. ANZA PUBLIC LIBRARY (Cindy Brenz and James Wyatt)
    - Donation Request
13. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output
    - Lake Mead Water Levels Report
    - EV Charger Report
    - Work Plan & Other Business
14. GOVERNMENT RELATIONS REPORT *(Jennifer Williams)*
    * Wildfire Mitigation Plan Board Summary and Resolution
    - Utility Vegetation Management Plan

15. HUMAN RESOURCES MANAGER *(Vivian Watkins)*
    - Human Resources
    - Grants Update
    - Grant and Efficiency Programs
16. MEMBER SERVICES MANAGER'S REPORT *(Debbie Winger)*
    - FIND Food Distribution
    - Smart Thermostat Program
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - ACP Benefit Program
    - Member Statistics
17. CAPITAL CREDIT ESTATE SETTLEMENTS *(Debbie Winger)*
    * $ 8,903.61
18. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update / May Calendar Month
    - Additional Items
    - Dispatched Service Report
    - Bandwidth Usage
19. OPERATIONS MANAGER'S REPORT *(Brian Baharie)*
    * Safety Meeting for Month of May
    - Loss Time Accidents / Outages
    - New Services / Construction Costs
    - Line Length added to AEC Distribution
    - Operational Time Allotments
    - Mountain Center Daily Peaks and Low Temperatures
    - Other Business
    - Construction Report
20. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for May
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
    * CFC US Bank Credit Card Limit Increase
21. FINANCE AND AUDIT COMMITTEE REPORT *(Director Burdick)*
    - General Manager's Expenses for May 2024
    * Approval of Directors' Expenses for May 2024

* Approval of Expenditures for the May 2024

22. BYLAW AND POLICY COMMITTEE REPORT *(Director Lauzier)*

- DIRECTORS PURVIEW

* Policy No. 111 – "Membership in Civic & Commercial Organizations"

* Policy No. 112 – "Committees of the Board of Directors"

* Policy No. 113 – "Political Activity of Directors & Employees of the Cooperative"

- MANAGEMENT PURVIEW

* Policy No. 405 – "Consultative Management"

* Policy No. 406 – "Employment Practices"

* Policy No. 406.1 – "Method of Handling Employee Grievances"

- Review Bylaw Article VI

23. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

- Report

24. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

- Report

* Approval of director attendance for the GSPC Annual Meeting for September 23, 2024, Sacramento, CA

* GSPC Annual Meeting Voting Delegate and Alternate

25. NRECA (President Stewart)

* Approval of director attendance for the 2024 NRECA Regional Meetings 7&9, Sacramento, CA

* NRECA Regional Meeting Voting Delegate and Alternate

26. 2024 DECLARATION OF OFFICER CANDIDACY (President Stewart)

* Board President

* Board Vice President

* Board Secretary

* Board Treasurer

27. DONATIONS *(President Stewart)*

* KOYT Radio Station

* Anza Public Library

* AYSO Region 1641

28. EXECUTIVE SESSION

29. OTHER BUSINESS

30. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

DRAFT

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
MAY 23, 2024

DIRECTORS PRESENT
Ryall Stewart, President
Stephan Lauzier, Vice President
W.A. (Chilli) Ainsworth, Secretary
Harold Burdick, Treasurer
Hope Adams
Diane Sieker
Stephen P. Silkotch, Sr.

STAFF PRESENT
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Vivian Watkins, Executive Assistant / HR Mgr.
Debbie Winger, Member Services Manager
Laura Snider-Manseau, Office Services Manager
Shawn Trento, Telecommunications Manager
Brian Baharie, Operations Manager
Jennifer Williams, Government Relations Liaison
Yuri Gudino, Administrative Assistant
Sandy King, Engineering Supervisor

OTHERS PRESENT
Pebbles Lewis, Member
Greg Pennyroyal, Member
JoRen Dulaney, Member

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on May 23, 2024.

The meeting was called to order by President Ryall Stewart at 8:06 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, W.A. (Chilli) Ainsworth, Harold Burdick, Hope Adams, Diane Sieker and Stephen P. Silkotch, Sr. were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Sieker made a motion to approve agenda as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of minutes of Regular Board Meeting of April 18, 2024. After discussion, Director Ainsworth made a motion to approve minutes as presented. Director Burdick seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

General Manager presented and discussed AEC Solar Production Report for April 2024, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Work Plan update and other Business.

General Manager presented and discussed the 4-year Workplan 2025-2029.

At 9:05 a.m. the board and staff went out to the warehouse to review the changes and organization made to the warehouse.

At 9:30 a.m. the board returned to regular session.

General Manager presented and discussed the Santa Rosa Battery Energy Storage Systems (BESS) proposal. After discussion, Director Lauzier made a motion to approve the Santa Rosa BESS project. Director Sieker seconded the motion. Motion carried with unanimous vote.

At 9:52 a.m. Sandy King, Engineering Supervisor left the meeting.

Government Relations Liaison presented and discussed FCC's Net Neutrality, WSAB Recommendations for POU and Electric Cooperative WMPs and California Legislature Calendar for the remainder of the 2024.

Executive Assistant / Human Resources Manager presented and discussed Human Resources updates and Grant Updates.

Member Services Manager presented and discussed FIND Food Distribution, Smart Thermostat Program, Free Tree Arbor Day program, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, ACP Benefit Program, and Member Statistics.

Member Services Manager presented and discussed Capital Credit Estate Settlements for Stephen Blackwell in the amount of $4,256.77. After discussion, Director Ainsworth made a motion to approve the Capital Credit Estate Settlements per Board Policy at 50% for a total disbursement in the amount of $2,128.39. Director Adams seconded the motion. Motion carried with unanimous vote.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/April Calendar month, Additional Projects, Dispatched Service Report, and monthly bandwidth usage.

Operations Manager presented and discussed the safety meeting for the month of April, loss time due to accidents/outages, new services/construction costs, line length added to AEC distribution, operational time allotments, the Mountain Center daily peaks and low temperatures, other business for the month of April, and construction report. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of April. Director Lauzier seconded the motion. Motion carried with unanimous vote.

At 10:45 a.m. Executive Assistant / Human Resources Manager left the board meeting.

Office Services Manager and Accounting Manager presented and discussed RUS Form 7 Financial Statement for AEC & ConnectAnza for month of April, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Ainsworth made a motion to receive and file

the RUS Form 7- Revenue Comparisons for the month of April as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Office Services Manager and Accounting Manager presented and discussed the NRECA AUP Benefit Plan 2023. After discussion, Director Lauzier made a motion to approve the NRECA AUP Benefit Plan 2023. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Burdick discussed the General Manager's expenses for the month of April 2024 in the amount of $0.

Director Burdick presented and discussed the following Directors' expenses for the month of April 2024:

Director Adams	$ 920.87
Director Ainsworth	$ 939.90
Director Burdick	$ 916.72
Director Lauzier	$ 926.10
Director Sieker	$ 931.46
Director Silkotch, Sr.	$ 925.56
Director Stewart	$ 975.03

After discussion, Director Sieker made a motion to receive and file Directors' expenses for the month of April 2024 in the amount of $6,535.64 combined total. Director Lauzier seconded the motion. Motion carried with unanimous vote.

Director Burdick presented and discussed expenditures for the month of April 2024 in the amount of $1,751,203.62. After discussion, Director Lauzier made a motion to receive and file the expenditures as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lauzier presented and discussed the Bylaw and Policy Committee report and the Director's purview. After discussion, Director Lauzier made a motion to approve the following policies as presented.

* Policy No. 108 – "Board of Directors Fees & Expenses"
* Policy No. 109 – "Signing of Documents"
* Policy No. 110 – "Board of Directors & General Manager Relationship"

Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lauzier presented and discussed the management's purview. After discussion, Director Ainsworth made a motion to approve the following policies as presented.

* Policy No. 402 – "Employee Business Travel"
* Policy No. 403 – "Equal Employment Opportunity"
* Policy No. 404.1 – "Workplace Violence Policy"

Director Burdick seconded the motion. Motion carried with unanimous vote.

Director Lauzier reviewed Bylaw Article V.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

Director Stewart, Director Ainsworth, Director Adams and Director Sieker discussed the AzG&T Annual Meeting from May 7-8, 2024.

General Manager presented and discussed the Golden State Power Cooperative report.

President Stewart presented and discussed approval of director attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA. After discussion it was the consensus of the board to bring it back next month.

President Stewart presented and discussed approval of Voting Delegate and Alternate for GSPC Annual Meeting. After discussion it was the consensus of the board to bring it back next month.

General Manager presented and discussed the CFC Cooperative System Integrity Fund.

General Manager presented and discussed CFC Emergency Line of Credit. After discussion, Director Adams made a motion to approve the following resolution,

> *"RESOLVED, that, in the event of an emergency, whereby time is of the essence, the Cooperative apply to establish a line of credit and authorize borrowing from National Rural Utilities Cooperative Finance Corporation ("CFC") in an amount which shall not at any one time exceed $5,000,000.00 (the "Line of Credit Amount"), subject to the provisions of a Line of Credit Agreement, in such form as may be negotiated with CFC (the "Line of Credit Agreement"); and,*
>
> *RESOLVED, that, if such application is approved by CFC, the individuals listed below, or their respective successors (immediate or otherwise) in such Office, are hereby authorized to execute and to deliver to CFC the following documents:*
>
> *a) the Line of Credit Agreement with CFC; and*
>
> *b) if required by CFC as a condition of its approval of the line of credit, as many counterparts as may be required of such documents granting CFC a security interest in the Cooperative's property, in such form as may be negotiated with CFC.*
>
> *RESOLVED, that each of the following individuals, or their respective successors (immediate or otherwise) in such Office, is hereby authorized in the name and on behalf of the Cooperative to negotiate, to execute and to deliver all such other documents and instruments as may be necessary or appropriate, to execute any future amendments to said Line of Credit Agreement as such individual may deem appropriate within the Line of Credit Amount so authorized and to do all such other acts as in the opinion of such authorized individual acting may be necessary or*

appropriate in order to carry out the purposes and intent of the foregoing resolutions:

Office or Title	*Name (typed or printed)*
General Manager	*Kevin Short*
Accounting Manager	*Linda Cooper*
Board President	*Ryall Stewart*
Board Treasurer	*Harold Burdick"*

Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Stewart and Director Sieker discussed the NRECA Legislative Conference from April 21-24, 2024.

President Stewart presented and discussed approval of director attendance for the 2024 NRECA Summer School for Directors. After discussion it was the consensus of the board to take no action.

President Stewart presented and discussed approval of director attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA. After discussion it was the consensus of the board to bring it back next month.

President Stewart discussed setting date for the September Board Meeting. After discussion, Director Stewart made a motion to set date for September 27, 2024. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart discussed donations report.

President Stewart presented and discussed the request for donation for Anza Scholarship Fund. After discussion, Director Ainsworth made a motion to donate $3,000. Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed the request for donation for Hamilton School Football. After discussion, Director Lauzier made a motion to donate $690. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed the Thank you for donation letter from NRECA International.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 11:39 a.m.

_____

W.A. (Chilli) Ainsworth, Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, W.A. (Chilli) Ainsworth do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on May 23, 2024, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 27th day of June 2024.

_____
W.A. (Chilli) Ainsworth, Secretary

AEC CALENDAR 2024

June	***27***	***Anza Electric Cooperative Board Meeting***
July	10	AEPCO Board of Directors Meeting - Benson, AZ
July	***20***	***Anza Electric Annual Membership Meeting***
July	***25***	***Anza Electric Cooperative Board Meeting***
August	14	AEPCO Board of Directors Meeting - Benson, AZ
August	***22***	***Anza Electric Cooperative Board Meeting***
September	11	AEPCO Board of Directors Meeting - Benson, AZ
September	23	GSPC Annual Meeting, Sacramento, CA
September	TBD	NRECA Pre-Meeting Education (7 & 9) – TBD
September	24-26	NRECA Regions 7 & 9 Meeting – Sacramento, CA
September	***27***	***Anza Electric Cooperative Board Meeting***
October	9	AEPCO Board of Directors Meeting - Benson, AZ
October	***24***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting – Anza, CA***
November	13	AEPCO Board of Directors Meeting - Benson, AZ
November	***21***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
November	***21***	***Anza Electric Cooperative Board Meeting***
December	11	AEPCO Board of Directors Meeting - Benson, AZ
December	13-17	NRECA Winter School – Nashville, TN
December	***TBD***	***AEC 2025 Budget Meeting – Anza, CA***
December	***19***	***Anza Electric Cooperative Board Meeting***

2024 TIMELINE

JANUARY

- 2024 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 21-24, 2024 in Washington, DC.
- Approval of Director Attendance for the 2024 Directors Conference for April 6-9, 2024 in Nashville, TN

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for General Manager
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2024 AzG&T Annual Meeting for May 7-8, 2024
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2024 NRECA Directors Conference
- 2024 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA
    - GSPC Voting Delegate and Alternate

JUNE

- 2024 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting

AUGUST

- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box
- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting

***Timeline Subject to Change as Required.* *Updated as of May 2024*

2024 TIMELINE

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- 2024 NRECA Regional Meetings 7&9
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2025 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2025 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2025 Board Meeting Dates
- Approval of the 2025 Medical Benefits
- Approval of the 2024 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2025 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2025 NRECA PowerXchange Meeting for March 7-12, 2025
    - 2025 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2025 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2025 Budget

***Timeline Subject to Change as Required.* *Updated as of May 2024*

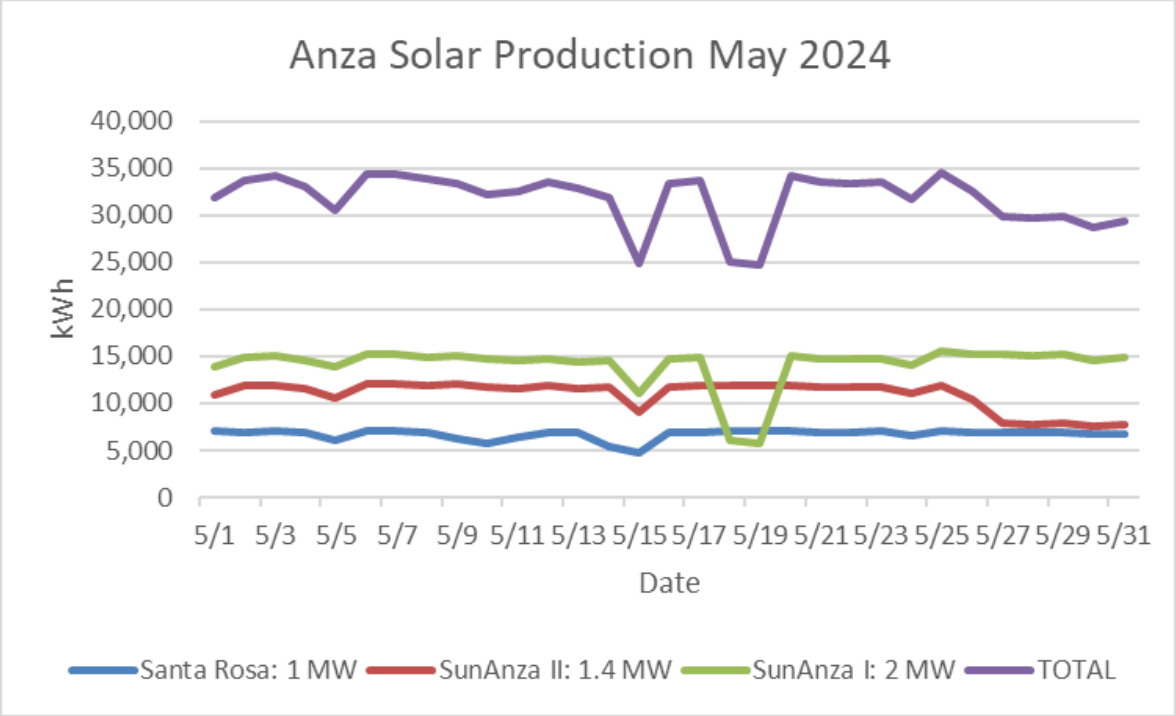
General Manager Report

Regular Board Meeting

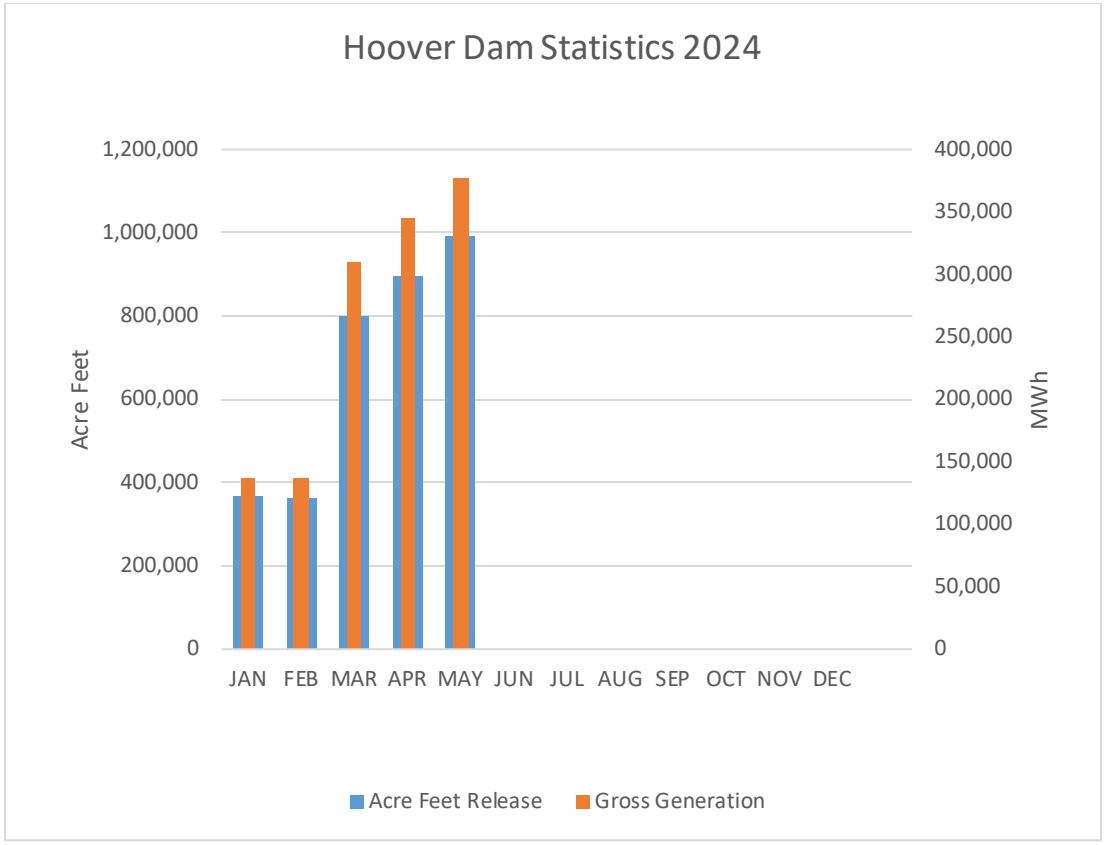
June 27, 2024

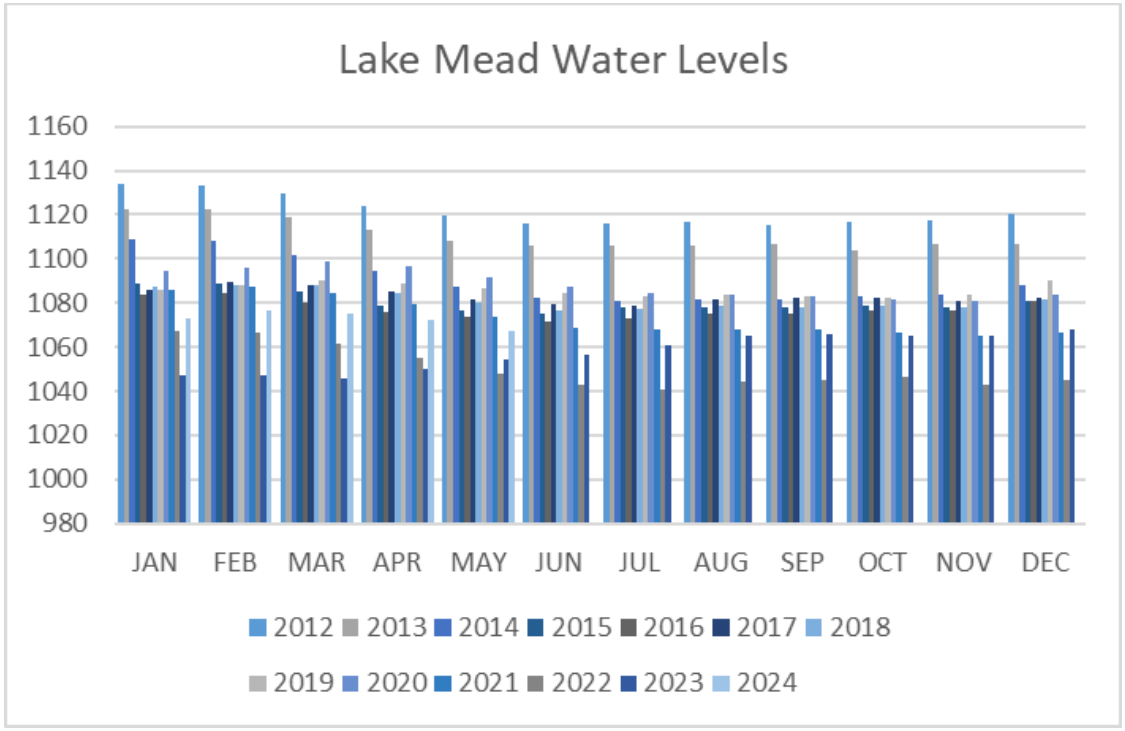
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program has netted **$30,895.84 2024 YTD** reduction in energy costs. Market prices continue to be low during the shoulder month period, limiting our ability to arbitrage regularly.
- The SunAnza and Santa Rosa projects totaled **1,002,749 kWh** production for April, representing **26.48% of total sales of 3,786,349 kWh**.

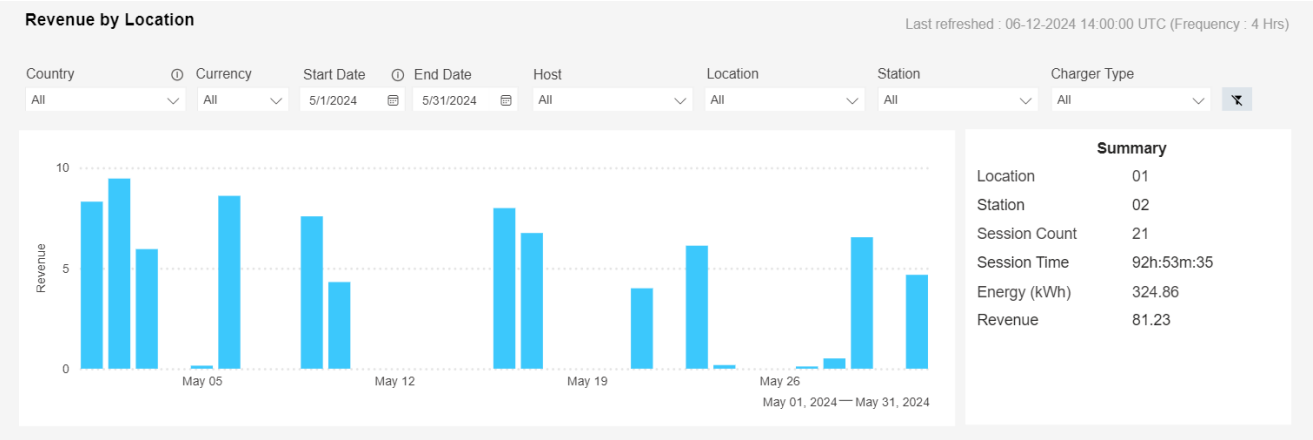


Hoover

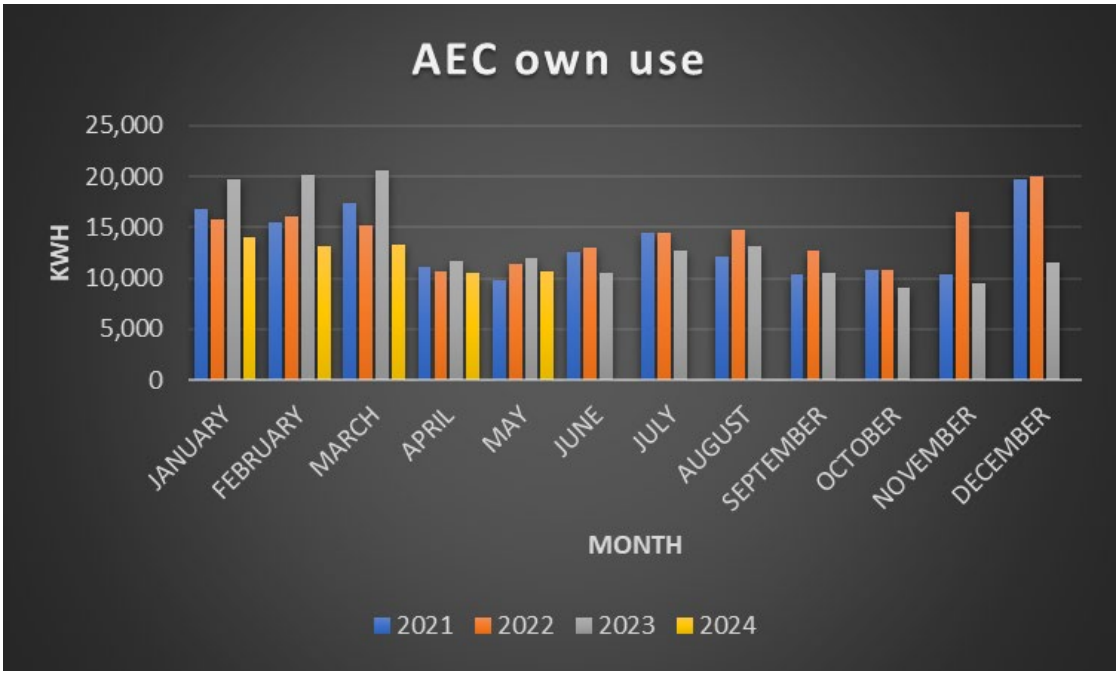

Hoover Dam Statistics 2024
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation


Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024

EV Charger


Revenue by Location
Last refreshed : 06-12-2024 14:00:00 UTC (Frequency : 4 Hrs)
Country
Currency
Start Date
End Date
Host
Location
Station
Charger Type
All
All
5/1/2024
5/31/2024
All
All
All
All
Revenue
10
5
0
May 05
May 12
May 19
May 26
May 01, 2024 — May 31, 2024
Summary
Location 01
Station 02
Session Count 21
Session Time 92h:53m:35
Energy (kWh) 324.86
Revenue 81.23


Line Loss 2020-2024
% Annual Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
8.436
2020
2021
2022
2023
2024
Year



Follow up regarding AEC HQ energy efficiency measures. Total energy use is down overall, despite the increase in employees over the period.

Other Business

Project updates:

1. All clearances have been issued by Riverside County for our operations building project. Rasmussen Construction is scheduled to begin on June 17.
2. The Deep Canyon project is nearing final approval by UCR and will begin construction directly.
3. Energy Center- Environmental and cultural studies continue with Rincon
4. RUS re-loan program- waiting for finalized documents from RUS
5. Director self-assessment discussion
6. GM review due by October 1

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000
2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
May 30, 2024

Plant Status

Current Capacity: 1463 MW

Lake Mead

Current Elevation:	1066 Feet
24 Month Study High:	1048 Feet (February 2023)
24 Month Study Low:	1014 Feet (September 2024)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2023 – Sep. 2024; Goal is less than 2.2%): 0.36%

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 14,946.57
Materials:	$ 0.00
Services:	$ 0.00

Major Work Items Status

Intake Tower - Cylinder Gate Stems (9/17/2020) An IDIQ contract for cylinder gate stem fabrication and installation was awarded on September 17, 2020. The contract was awarded to Marine Diving Solutions. The Contracting Officer awarded the next Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions and Quabbin Machining. Installation is planned for the FY25 outage period, which aligns with the penstock outage. Material manufacturing completed and 100% of material is onsite.

A9 Wicket Gates and Facing Plates (9/1/2020) Contract was awarded on September 1, 2020, to American Hydro Corporation for $556,260. This project is for the design and fabrication of new wicket gates and fabrication of new facing plates. The A9 overhaul machining contract was awarded

for $1.5M to Andritz Hydro Corp. Andritz has completed all onsite work. Unit re-assembly is in progress with return to service by 21 Jun 2024.

Solid Waste Site. Completed the annual site inspection and in general the site remains stable. Some of the wattles and sandbags holding the wattles in place had deteriorated and will be replaced. The work to replace the wattles and sandbags did start and is expected to be complete in June. Work continued to consolidate and evaluate all soil sampling completed at the site. Expecting recommendations and possibly additional guidance from NDEP on the next steps.

Erosion Control – Lot 12 Design (9/8/2021) was awarded to LGA, Inc. for $310,112. This project was funded with CARES Act Funding and will identify the necessary design work to repair erosion at Lot 12. The 100% design package was completed by LGA with specs and drawings. The project cost estimate was provided at $2.5M plus an additional $200k for noncontract costs. Engineering submitted an FLTP program proposal to compete for funding; however, FLTP did not select this project. The project was added to the BCP's 10-year plan for funding to accomplish repairs and improvements. Hoover Dam's staff will continue to monitor and prevent deterioration as much as possible.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The Contracting Officer (CO) gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #1 to begin procurement of long lead items and prepare submittals. The CO issued NTP #2 on February 5, 2024. Project is a month behind schedule because of unforeseen site conditions and is expected to reopen in February 2025.

Escalator Replacements (9/15/2021) was awarded to Kone Inc. for $3,985,380. This project is CARES Act Funded, with an additional $446,445 of BCP funding. The new escalators are installed and functional, pending contractor's operational testing. Side panels, top panels, and anti-slide stops are installed. Transition-piece installations, finish work, and punch-list items remain. Project completion scheduled for late June 2024.

N3 Rotor Repair (9/30/21) was awarded to General Electric for $3,173,983.84. The project will repair the rotor-arm rim steel seats, which were all cracked. The rotor rim steel laminations were removed, inspected, and replaced as needed. Rotor arm seat-supports were weld repaired, tested, and final machined. GE completed the construction phase and will return late June for balancing and commissioning. During March the rotor was installed, and restoration begun. Unfortunately, the rotor was removed due to binding brake assemblies. Engineering investigated and discovered distortion at the bases of the brake assemblies. Base shim plates will be designed and fabricated to compensate for the distortion and vertically align all the brakes. Remaining work for Hoover Dam staff includes brake ship plates, rotor installation, and unit restoration.

Paradox Gate Refurbishment (9/22/2022) was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.0M. The lower gate contract value is $1.26M. This project is being funded with Bipartisan Infrastructure Law (BIL)

appropriations. The expected delivery date for the upper and lower gates are July 2024 and Dec 2024 respectively.

Major Contracts in Planning for Award During FY 2024

- Lower AZ Penstock Intake Tower – Cylinder Gate Hardware Replacement
- Lower AZ Penstock Coatings
- Stoplog Coating – One Tailbay Stoplog
- Cableway Wire Replacement and Equipment Modernization
- Crane Inspection, Repair, Modernization IDIQ Renewal
- Butterfly Valve Overhaul
- Structural Piping IDIQ Renewal
- Transformer Supply IDIQ
- KA3A / KA5A Materials and Oil Processing
- 480V Switchgear Replacements

VISITOR CENTER TOURISM

	FY 2024 May	FY 2023 May	FY 2024 Year to Date	FY 2023 Year to Date
Visitation	**39,648**	**46,145**	**334,175**	**328,053**
Total Revenue [1]	**$ 1,131,754**	**$ 1,085,321**	**$ 9,221,128**	**$ 8,288,666**
Revenue from Ticketing	717,410	679,790	5,894,170	5,126,403
Revenue from Parking	218,040	205,590	1,844,670	1,783,700
Revenue from Commercial Use Authorization (CUA)	190,925	184,225	1,424,030	1,263,130
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	5,379	15,716	58,258	115,433
Total Expenses [3]	**713,687**	**751,352**	**6,307,468**	**5,773,444**
Expenses - General	713,687	751,352	6,307,468	5,773,444

Cost per ticketed visitor subsidized by customers:	YTD FY2024	-$8.72
	YTD FY2023	-$7.67

(1) May revenue is up over $46K or more than 4% compared to May FY23. It's up over $932K or more than 11% overall year over year.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) May expenses are down more than $37K or 5% compared to same month last year. The decrease is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., visitor services, ticketing contract, janitorial services, HVAC maintenance, etc.) are made or given overall changes, per discontinued or newly added agreements compared to previous year. They're up $534K or 9.25% year over year.

Bureau of Reclamation

BOULDER CANYON PROJECT

FY 2024 Fund Status

(as of May 31, 2024 ~ 67% of the year elapsed)

1

Account	Budget Item	FY24 10-Yr Plan PRS	Multi-Year Project Funding	Revenue Carry Over	Prior-Year UDO's	Total Prior-Year Funds	Total FY24 Available	Reprogram ing	Revised FY24 Available	MAY	Actual Expenditures	Total to Date Undelivered Orders	Total FY24 Expenditures & Obligations	FY24 Unobligated Bal Remaining	% FY24 Funds Exp &
	EXTRAORDINARY MAINTENANCE														
5170	Power Plant Piping Management Plan	575,000	212		17,440	17,652	592,652	1,000,000	1,592,652	10,476	86,859	20,000	106,859	1,485,793	6.7%
5175	Fire Piping Plan	600,000	1,103		261,600	262,703	862,703		862,703	29,734	187,472	150,000	337,472	525,231	39.1%
5112	Crane Inspection & Repair	400,000	579,693			579,693	979,693	1,200,000	2,179,693	1,031	40,775	32,383	73,158	2,106,535	3.4%
E174	Tail Bay Stop Logs	330,000	136,159			136,159	466,159		466,159	3,013	39,666		39,666	426,493	8.5%
5042	Penstocks & Lateral Spot Coating	3,930,000	458,947		10,900	469,847	4,399,847	350,000	4,749,847	2,509	30,143	442,500	472,643	4,277,204	10.0%
E203	GSU Transformers Maintenance	2,250,000	246,360		2,155,787	2,402,147	4,652,147		4,652,147	38,604	744,600	1,519,163	2,263,763	2,388,384	48.7%
E222	HD Observation Area Enhancements	26,000	85,000			85,000	113,000		113,000	0	0		0	113,000	0.0%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	102,508			102,508	602,508		602,508	1,010	9,593		9,593	592,915	1.6%
E242	A5 Stator Re-Wedge	1,100,000	0			0	1,100,000		1,100,000	964	964		964	1,099,036	0.1%
E243	Partial Discharge Monitors	600,000	0			0	600,000		600,000	2,134	13,426		13,426	586,574	2.2%
E211	Penstocks Lateral Tunnel - Safety Doors Refurb	0	713,160			713,160	713,160		713,160	6,975	17,805		17,805	695,355	2.5%
5155	Paradox Valve Repairs	0	115,650			115,650	115,650		115,650	398	1,039		1,039	114,611	0.9%
E181	Rockfall Mitigation	0	150,591			150,591	150,591	400,000	550,591	61,543	499,347	0	499,347	51,244	90.7%
E193	Erosion Repair	0	670,376			670,376	670,376		670,376	0	2,603		2,603	667,773	0.4%
E171	Highway Maintenance - Old Rte 93	0	60,347			60,347	60,347		60,347	185	1,798		1,798	58,549	3.0%
"E192"	Visitor Center Refurb - Exhibit Level	0	147,613		2,693	150,306	150,306	100,000	250,306	54,409	196,064	0	196,064	54,242	78.3%
E191	Monument Plaza Restoration	0	952,627			952,627	952,627	300,000	1,252,627	26,085	155,837	550,936	706,773	545,854	56.4%
E202	N3 Rotor Repair	0	47,274		663,836	711,110	711,110	460,000	1,171,110	(1,427)	887,085	211,280	1,098,365	72,745	93.8%
E212	N3 Stator Re-Wedge	0	69,338			69,338	69,338		69,338	9,550	71,116		71,116	(1,778)	102.6%
E213	N7 Break Plates Replacement	0	23,172			23,172	23,172		23,172	0	0		0	23,172	0.0%
E221	A2 Stator - Epoxy Steel Laminate	0	200,000			200,000	200,000		200,000	0	13,321		13,321	186,679	6.7%
"E191"	NV Checkpoint Structures	0	724,998			724,998	724,998	(300,000)	424,998	7,650	38,346	49,124	87,470	337,528	20.6%
E214100000	**Solid Waste Site Mitigation**	0		258,429	50,861	309,290	309,290	1,000,000	1,309,290	21,437	33,295	58,327	91,622	1,217,668	7.0%
E214100200	**Solid Waste Site RFI**	0		186,030		186,030	186,030		186,030	0	0		0	186,030	0.0%
5181	Generator Life Extension	0	55,518			55,518	55,518	5,000	60,518	(30,212)	28,388		28,388	32,130	46.9%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	1,575,000			1,575,000	1,575,000	(700,000)	875,000	3,891	7,430	800,000	807,430	67,570	92.3%
E173	Cell Tower Corrosion Reprime & Repaint	0	8,655			8,655	8,655		8,655	0	0		0	8,655	0.0%
5160	Turbine Pit Area Machining-N1	0	3,868		6,540	10,408	10,408		10,408	222	160	7,500	7,660	2,748	73.6%
E201	HD Facilities Fire Code Comp Upgrade	0	385			385	385		385	0	0		0	385	0.0%
	Butterfly Valve Recoating	0	0			0	0		0	0	0		0	0	#DIV/0!
	Butterfly Valve Overhaul	0	0			0	0		0	0	0		0	0	#DIV/0!
E183	Exciter Rebuild	0	0			0	0	900,000	900,000	(24)	23,993	644,632	668,625	231,375	74.3%
	Subtotal - Extraordinary Maintenance	**10,313,000**	**7,128,554**	**444,459**	**3,169,657**	**10,742,670**	**21,055,670**	**4,715,000**	**25,770,670**	**250,357**	**3,131,125**	**4,485,845**	**7,616,970**	**18,153,700**	**29.6%**
	REPLACEMENTS														
5034	Generator Coolers	639,000	960,004			960,004	1,599,004	(1,200,000)	399,004	0	21,702		21,702	377,302	5.4%
5149	Cylinder Gate Stems	8,550,000	448,714		2,558,774	3,007,488	11,557,488	300,000	11,857,488	1,138,786	2,829,783	1,307,653	4,137,436	7,720,052	34.9%
"5037"	480 Volt Switchgear	2,500,000	6,012,326			6,012,326	8,512,326		8,512,326	8,358	87,423		87,423	8,424,903	1.0%
R201	UCM Life Cycle Replacement	800,000	41,136		136,695	177,831	977,831		977,831	0	141,518	20,780	162,298	815,533	16.6%
R224	Water Plant & Wastewater Plant Controls Replacement	150,000	315,000			315,000	465,000		465,000	0	0		0	465,000	0.0%
"R204"	A9 Wicket Gates & Facing Plates	0	1,353,040		2,103,282	3,456,322	3,456,322		3,456,322	251,846	3,105,703	105,233	3,210,936	245,386	92.9%
R211	Central Section HVAC Replacement	0	330,000			330,000	330,000		330,000	0	0		0	330,000	0.0%
5039	Escalator Replacement	0	18,392		245,770	264,162	264,162	80,000	344,162	9,112	68,280	281,846	350,126	(5,964)	101.7%
R222	Additional Tail Bay Stop Log	0	474,886		392,400	867,286	867,286		867,286	1,191	(50,633)	450,000	399,367	467,919	46.0%
R223	Control Center Renovation	0	100,000			100,000	100,000		100,000	0	0		0	100,000	0.0%
R225	Upgrade CISCO ONS 15454	0	107,363		202,637	310,000	310,000		310,000	0	202,637	0	202,637	107,363	65.4%
R171	Flow Meter Replacement	0	27,647			27,647	27,647		27,647	0	0		0	27,647	0.0%
5035	Elevator Motor and Controller	0	1,452			1,452	1,452		1,452	0	0		0	1,452	0.0%
5147	Governor Oil Pump	0	13,555		211,875	225,430	225,430		225,430	186	(29,978)	242,976	212,998	12,432	94.5%
"R241"	Additional Sump Pump					0	0	430,000	430,000	3,650	10,753		10,753	419,247	2.5%
	Subtotal - Replacements	**12,639,000**	**10,203,515**	**0**	**5,851,433**	**16,054,948**	**28,693,948**	**(390,000)**	**28,303,948**	**1,413,129**	**6,387,188**	**2,408,488**	**8,795,676**	**19,508,272**	**31.1%**

Board Report
Human Resource – Grant Updates
June 2024

Human Resource

Employee Anniversary: Second Quarter

Staff Anniversaries	
Employee	**Years with AEC**
Betsy	7

Employee Training 6/6/24 & 6/12/24

Comprehensive, free, one hour seminar on Medicare through www.medicareschool.com

Topics covered:

- When and when not to enroll
- Defined the Parts of Medicare (A, B, C, D, G, N, etc.)
- Medicare and H.S.A.
- What is covered, deductibles, premiums, etc.
- Supplemental vs. Advantage plans
- Medigap

About 1/3 of the employees took the class. Approximately 1/3 of AEC's employees are either within a year or two of retirement age or have surpassed retirement age. HR is working on a succession plan with strategic hiring.

Office Safety Training 6/3/24

- Heat Illness

Material is presented on topic with open discussion. One training topic per month will be presented to all employees on relevant topics.

Had one heat-related incident three days after the heat illness training occurred.

Grant Update

Riverside County Easement Clearing

2023

Riverside County Easement Clearing Totals	
	Totals
Trees Removed	50
Trees Trimmed	872
Miles Cleared *	23

*See clearing map for reference.

Grant Totals

$73 million applied for from 10/2022 to present day

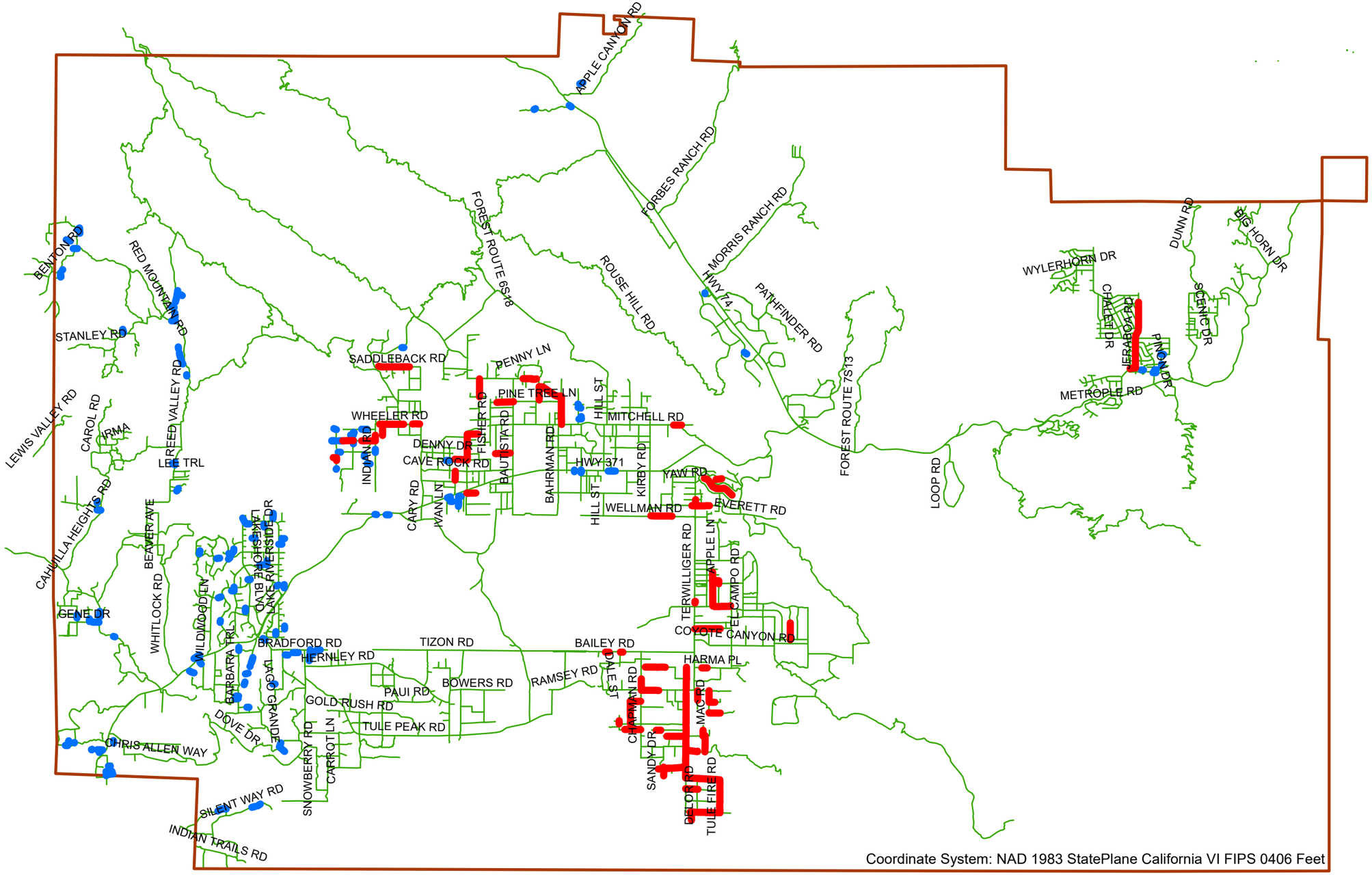
$12 million won (so far)

New grant to apply for: consortium through AEPCO. (See spreadsheets.)

ANZA ELECTRIC COOPERATIVE GRANTS NOT AWARDED							
ENTITY GRANT IS THROUGH	PROGRAM NAME	CONCEPT	AMOUNT REQUESTED	CoOP MATCH	DUE DATE	SUBMITTED	AWARDED?
Rural Utility Service (RUS)	Rural Energy Pilot Program	1 MW Battery to be installed at Santa Rosa Solar Site	2.5 million	$500,000 cost share	-	08/2022	No
US Dept of Ag- Forest Service (USDA/FS)	Community Wildfire Defense Grant	Aguanga- Hazardous Fuel reduction	$197,992	$49,497	10/7/2022	10/7/2022	No
DOE, OCED **AEPCO**	SunAnza Microgrid Solar Project	Mitchell & Bautista. 5MW solar array co located with a 1MW/2MWh battery energy storage system. This system will interact with and improve our existing microgrid system- increase capacity.	$5 mil.	-	-	-	No
US Department of Energy (DOE) Consortium through **BEL**	Grid Resilience & Inno Partnership- **GRIP Topic 2**	Smart Grids	$6,576,000	$2,630,400 (45%)	3/17/2023	Yes	No
US Dept of Energy; Office of Clean Energy Demonstrations (OCED) Energy Improvement in Rural or Remote Areas **AEPCO**	SunAnza III	Solar Battery Storage; add 2 MW of solar generation paired with an additional 4.6 MW of energy storage	$15 mil		8/2/2023	Yes	No
Consortium with **BEL**- plan focus on Georgia, California & Minnesota	W.E. Together	Electrification / Weatherization of home in AEC service territory	$500,000			Yes	No
New ERA AEPCO Consortium Loan / Grant or conbo of both USDA/RUS	Anza Electric System Upgrades	a.) Distribution circuit (1100) upgrade to accommodate solar and increased load while reducing line loss. Budgeted cost $8,810,956. million b.) Installation of microgrid solar and battery system on biological research facility budgeted cost $500,000. (Deep Canyon) c.) Distributed battery systems w/ centralized control w/ solar- 200 homes in AEC territory. d.)Renewable energy: solar/wind/storage/ with agrivoltaics ($1 MIL FOR LAND) & Substation E.) Santa Rosa Peak- replace diesel fuel generators with solar	a.) $8,810,956 million b.) $500,000 c.) $6.4 million d.) $16.2 million e.) $1.8 million Total: **$33,710,956**.		9/15/2023		No

Anza Electric Cooperative Grants Won

ENTITY GRANT IS THROUGH	PROGRAM NAME	CONCEPT	AMOUNT REQUESTED	CoOP MATCH	DUE DATE	SUBMITTED	AWARDED?
CA Public Utilities Commission (PUC) CASF- California Advanced Services Fund	Digital Literacy Training Program	Computer classes in the valley to increase computer skills with citizens in hopes of better employment/remote work. Resume writing, Microsoft Office skills such as word, excel, power point, email etiquette. Help community with increased revenue; improve quality of life	$26,735	$12,043	2/10/2023	2/10/2023	Yes, ongoing.
US Department of Energy (DOE) Consortium through **NRECA**	Grid Resilience & Inno Partnership- **GRIP Topic 1** Utility Pole Management.	Grid Resilience Mt. Center Switch Station to Baldy & over Thomas (7.23 miles). Replace 92 wood poles with steel, including crossarms & pole top covers to protect wildlife and prevent fires from starting when wildlife (birds) come in contact with hot wires.	$5,881,696	$1,764,508	4/6/2023	Yes	Yes
CPUC	ConnectAnza Phase III	Fiber optic in Mountain Center	$688,431	none	6/1/2023	6/1/2023	Yes
Supervisor Chuck Washington's Office- County of Riverside	Discretionary Funds'- to clear 10 miles of easement	Completed 31 miles as of 5/14/24.	$160,000	$160,000	-	Yes	Yes- 2023
Supervisor Chuck Washington's Office- County of Riverside	Discretionary Funds'- to clear 10 miles of easement	Easement Clearing	$160,000	$160,000	-	Yes	Yes- 2024
Supervisor Chuck Washington's Office- County of Riverside	Discretionary Funds'- to clear 10 miles of easement	Easement Clearing	$160,000	$160,000	-	Yes	Yes- 2025
Supervisor Chuck Washington's Office- County of Riverside	CID Find Food	Fuel for Find Food	$5,000.00	none	6/19/2023	Yes	Yes
Supervisor Chuck Washington's Office- County of Riverside	CID Find Food	Fuel for Find Food	$5,000.00	none	6/18/2024	Yes	Yes
DE-FOA-0002970 IIJA: Consortium with **NRECA**: Energy Impovements in rural/remote areas ERA (Empower Rural America)	MICROGRID **CARED** (Community Affordability, Resilience, and Energy Decarbonization)	800 homes; clean energy. Install 5MW BESS to provide emergency backup; provide peak shavings capabilities	$5 mil	$1 mil	8/2/2023	Yes	**Yes**
Santa Rosa 40101d / DE-FOA-0002736 Formula Grants to States and Indian Tribes **DOE**	Santa Rosa Tribe Primary - AEC Secondary	Weed/brush abatement on SRBCI reservation; possible pole replacement as well. 34 acres; 11 miles. Starting now.	$193,908	33%	8/31/2023	Yes	Yes
Santa Rosa 40101d / DE-FOA-0002736 Formula Grants to States and Indian Tribes **DOE**	Santa Rosa Tribe Primary - AEC Secondary	Fire Mitigation- **Pole Replacement**	unknown		Working on application now.		
Dept of the Interior	Santa Rosa Tribe Primary - AEC Secondary	Electrifying homes on Santa Rosa reservation with efficient, clean energy appliances. Also includes weatherization.	$250,000	-	12/22/2023	Yes	**Yes**
New ERA Grant (AEPCO) Empowering Rural America **Consortium**	Arizona G&T Cooperatives / RUS (USDA- Rural Utility Services)	SOLAR	LOAN		**8/23/2024**		
FEMA		FEMA Reimbursement for damages incurred during Hurricane Hilary	$48,000 reimbursement	0%	WIP	WIP	



Coordinate System: NAD 1983 StatePlane California VI FIPS 0406 Feet

Riverside County Fire Mitigation Final Report 6-14-2024

Legend

- Fuels Reduction - Completed
- Tree Trimming - Completed
- AEC Territory
- Streets

Tree Trimming Completed - Removed: 50 - Trimmed: 872 - Distance: 9.3 Miles

Fuels Reduction Completed - 22.9 Miles

Miles

0 1 2 4 6

1 inch = 2.29 miles

MEMBER SERVICES REPORT June 2024

FIND Food Distribution

The June 8th[th] distribution fed 291 families with a total of 766 people. We gave away 15,688 pounds of food and had 36 volunteers.

Smart Thermostat Program

We have almost 50 people installed for the Smart Thermostat program. We will be advertising the program to get more people signed up.

Energy Efficiency Rebate Program

We have had 14 people submit rebate requests for this program with a total of $7,445 rebates paid. We are promoting the program in our lobby, on Facebook and our website. On April 9[th], we sent an Appliance Saturation Survey to our members in cooperation with Arizona G&T. The members had until May 10[th] to complete the survey. I do not have the results yet, but I will have some information for you at the meeting.

CCP Distributions

The requests for CCP have been increasing each year, which shows how the needs in our community have expanded. Here is a breakdown of the funds for the past five years:

2020	$19,989.62	74 recipients
2021	$20,100.00	69 recipients
2022	$26117.83	97 recipients
2023	$32,835.33	121 recipients
2024	$23,587.77	Year to Date

So far this year we have helped 87 of our co-op members. Most of the funds come back to the co-op.

LIHEAP Distributions

The Year-to-Date LIHEAP assistance to our members is $16,346 which helped 22 of our co-op members.

ACP Benefit Program

We currently have 83 members approved for the program, which has been closed to any new applicants. We will be providing $2,490.00 per month from escheated funds to apply to the existing members through the end of the year.

Member Statistics

District 1	1,336
District 2	1,358
District 3	1,411
Total	4,105

CAPITAL CREDIT ESTATE SETTLEMENTS
REGULAR BOARD MEETING JUNE 27, 2024

ESTATE OF		ACCOUNT BALANCE	PROJECTED ALLOCATION	SETTLEMENT AMOUNT	UNCASHED CHECKS	LESS FEES OR BALANCE DUE	TOTAL TO BE PAID
STEPHEN BLACKWELL (UPDATED)	10254	$ 4,246.00	111.14	$ 2,178.57	257.52	0.00	$ 2,436.09
			0.00	0.00		0.00	0.00
JO ANN BARTLETT	11512	1629.78	0.00	814.89	443.67	0.00	1258.56
HARRIET M COSTO	3686	2868.04	48.65	1458.35	0.00	0.00	1458.35
			0.00	0.00		0.00	0.00
TOTALS		8743.82	159.79	4451.81	701.19	0.00	5153.00

Capital Credit Estates approved at 3/28/2024 meeting	$	258.61
Capital Credit Estates approved at 5/23/2024 meeting	$	4,256.77
Capital Credit Estates to be approved at 6/27/2024 meeting	$	8,903.61
Total for 2024	$	13,418.99

Telecommunications Manager Report

June 2024

ConnectAnza Subscriber Connections Update

May 2024 Calendar Month:

- 14 New Subscriber Installations.
- 9 Churn.

Additional Items:

- Our internal team has continued to develop the skills needed for increased independence from contract labor, performing more of the new installations than has been typical.

- Shawn attended events at the Computer History Museum in Silicon Valley and at the UC Davis campus along with our Golden State Power Cooperative Manager in order to discuss industry trends in the state regarding both broadband and power applications.

Dispatched Service Report- March 2024 Calendar Month

ConnectAnza Service Calls 2024

Total 2023	493
Jan	35
Feb	26
Mar	25
Apr	16
May	16
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Significant OSP Damage

Date	Fiber Coun	Members A	Duration	Cause

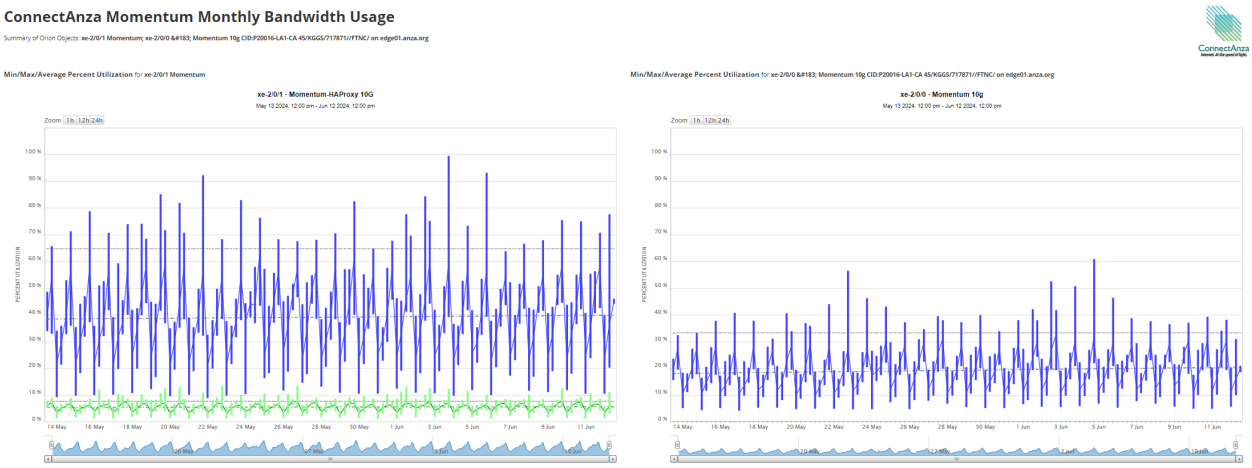
Service Call Causes

Router Issues	4
Member Issues	3
Jumper	1
Wireless	1
OSP Issue	1
Speed Change	3
Battery UPS	2
Drop Damaged	
Cleaning	1
Other	
Phone	

System Outages

Date	Componen	Members A	Duration	Cause

Bandwidth Usage



OPERATIONS REPORT for Anza Electric Cooperative Board Meeting

Thursday June 27th, 2024

Operations Report for the month of **May 2024**

Safety Meeting	Date	Topic	Organization & Presenter
Operations	5-23/30	Tips for lineman safety / Confined space	AEC- Steve Abbott / Jaime Cardenas-Rosas

Loss of Time due to Accidents: 0 hours

Outages:

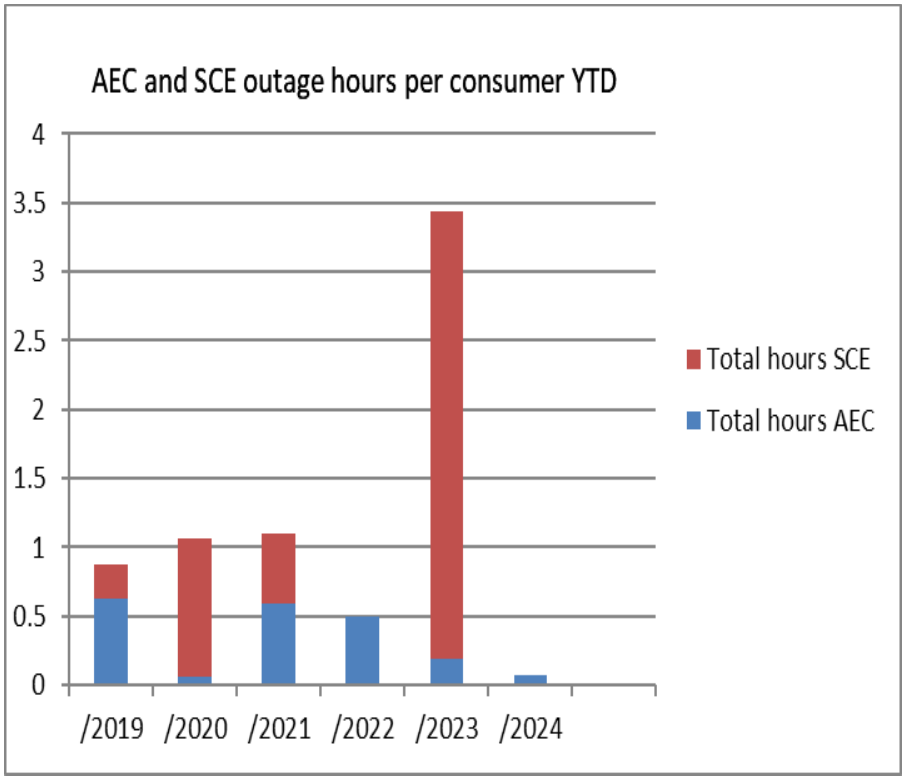
Power Supply (SCE)	0	hours per consumer
Severe Weather	0	hours per consumer
Planned Outages	0	hours per consumer
Other	0.013	hours per consumer

Total for month - **0.013** hours per consumer.

Major Outages:
On May 4th vandals attempted to remove a primary underground cable in the Silver Saddles area causing and 8 hour outage to 8 services.

Year to date
Outage Hours per consumer

Year	AEC	SCE
/2019	0.63	0.25
/2020	0.06	1.0
/2021	0.597	0.5
/2022	0.497	0
/2023	0.184	3.25
/2024	0.071	0



New Services Closed This Month: 4

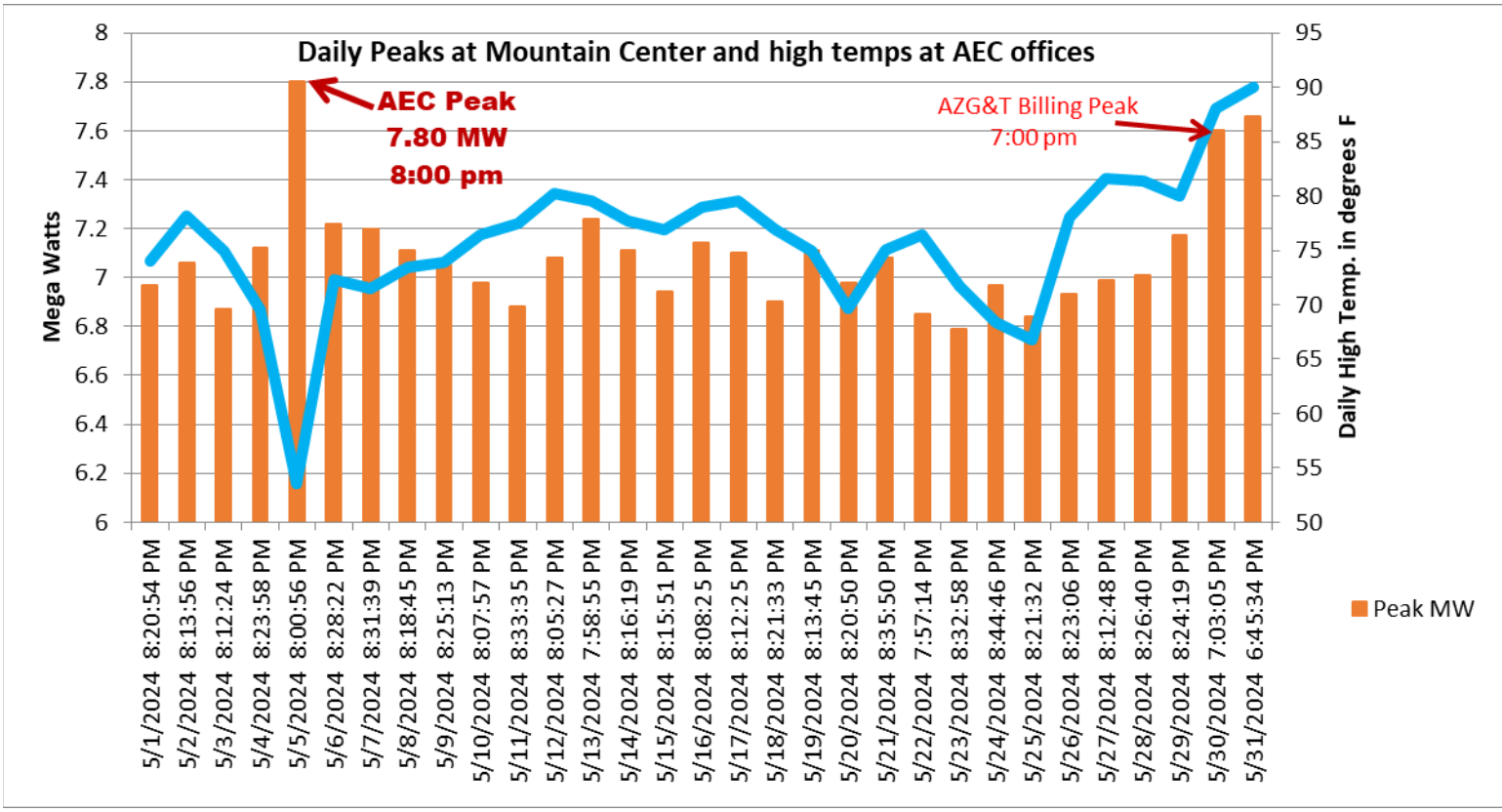
3 Residential 1 Commercial

0 Agricultural 0 Well

Construction Costs:
# of Services 4

Costs in aid of construction paid (CIAC)	$30,661
Total labor and materials (actual costs)	$41,888
Total net costs (refunded if negative)	$11,226
Special equip. costs (transformer, meter)	$11,280

Line Length added to AEC Distribution	This Month	Year to Date
Primary	506 ft.	688 ft.
Secondary	619 ft.	1,244ft.

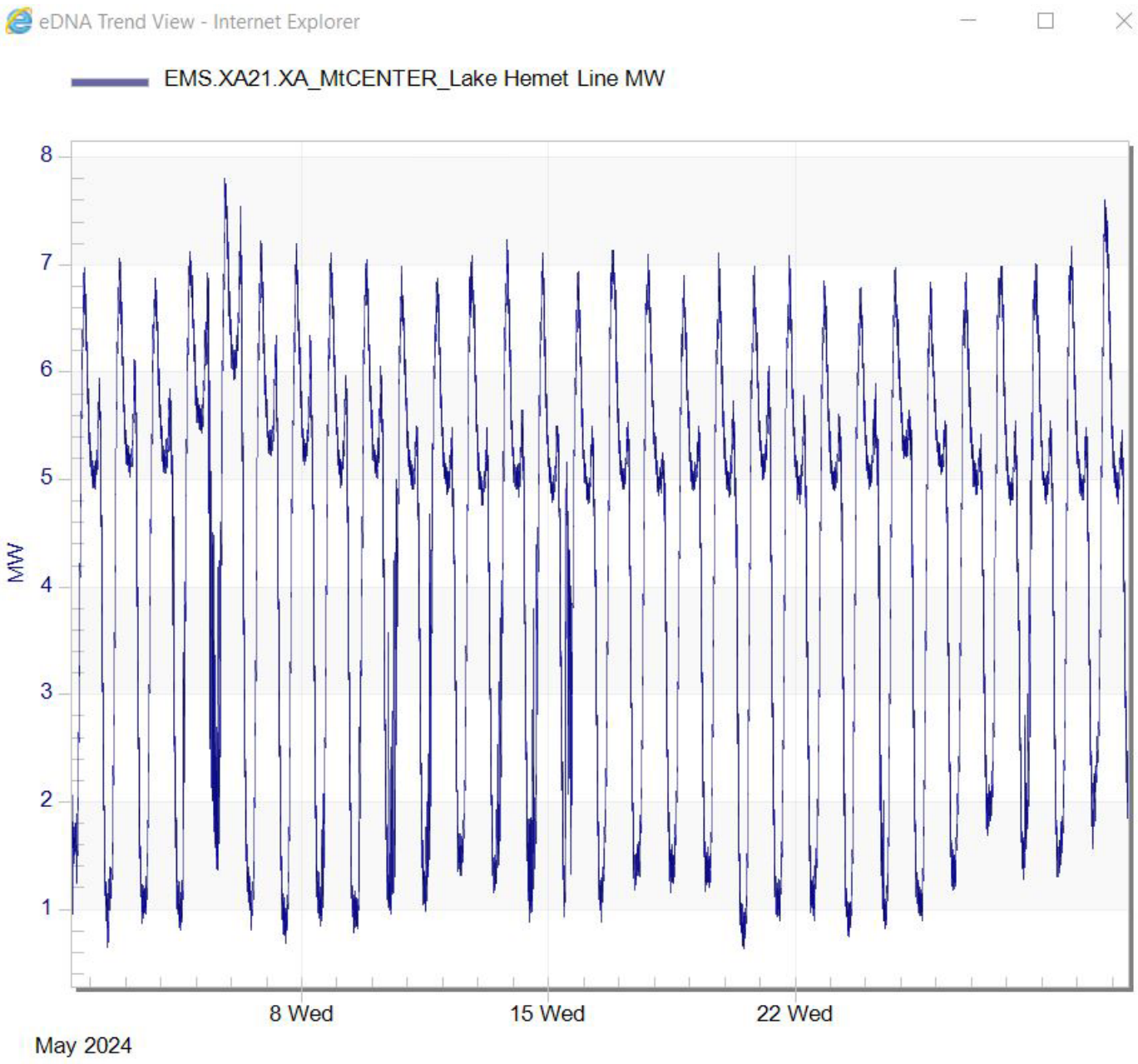


Other Business:.

- We have completed phase one of the wildfire fuels reduction grant from Riverside County. Total miles of line cleared of vegetation and tree trimming was 32.24 miles. The original agreement with Riverside County targeted 10 mile total.

- A re-design of the warehouse has been completed to increase efficiency and accuracy. We are currently being trained on procedures for a new inventory control system.

- During the month of May, our import of energy from Mountain center dipped below 1 megawatt several days and averages below 2 megawatts during sunny days due to on system solar production (please see following graph).



ANZA ELECTRIC COOPERATIVE, INC.
JUNE 2024 BOARD MEETING

CONSTRUCTION REPORT FOR: MAY 2024

WO #	NAME	DESCRIPTION	LOCATION	FOOTAGE		CONST	RETIRE	TRANS/METER	CIAC	COST TO
				SEC	PRIM	COST	COST	COST		A.E.C.
ELECTRIC										
CODE 100										
100437	PARSONS	HOME	MOUNTAIN PARK DR.	225	70	(478.24)	980.29	1,769.84	(6,257.57)	(3,985.68)
100526	PEREZ	HOME	HWY 74	245	-	3,217.58	632.31	2,232.21	-	6,082.10
100549	CAHUILLA CCVAP	BLDG.	HWY 371	173	60	(3,576.59)	801.25	1,769.84	(8,242.39)	(9,247.89)
100672	SCHENK	PEDESTAL	RED SCHENK RD.	126	446	8,465.11	811.27	3,637.19	-	12,913.57
CODE 1600										
100212	PHAN	MINOR PROJECTS	PINESMOKE RD.	-	-	(829.76)	-	-	(2,000.00)	(2,829.76)
100621	BERGSTROM	MINOR PROJECTS	HOWARD RD.	138	95	3,034.98	488.31	3,637.19	(1,869.45)	5,291.03
100678	HOLZMAN	MINOR PROJECTS	PINESMOKE RD.	92	75	9,019.97	1,988.63	2,232.21	-	13,240.81
100683	SUNSHINE MKT	MINOR PROJECTS	TERWILLIGER RD.	94	148	9,720.12	1,247.78	2,232.21	-	13,200.11
100689	MUNOZ	MINOR PROJECTS	CHAPMAN ROAD	-	-	242.55	436.65	2,232.21	-	2,911.41
100691	CONNECT ANZA	MINOR PROJECTS	SANTA ROSA/AVERILL DR.	-	-	-	392.05	-	-	392.05
100692	HALEY	MINOR PROJECTS	IRONS ROAD	-	-	758.00	217.67	2,232.21	-	3,207.88
100693	HAMMOND	MINOR PROJECTS	ST. BERNARD DR.	-	-	541.83	441.19	2,232.21	-	3,215.23
100694	BOGNER	MINOR PROJECTS	HWY 371	-	-	779.64	303.68	-	-	1,083.32
CODE 606										
100591	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	BAUTISTA/DIRT MITCHELL	45	-	11,158.03	2,434.46	1,039.39	-	14,631.88
100669	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	BAUTISTA ROAD	-	-	5,035.04	1,451.95	-	-	6,486.99
100690	SYSTEM IMPROVEMENTS	ORDINARY REPLACEMENTS	IRONS ROAD	-	-	1,223.11	292.90	-	-	1,516.01
100698	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	REED VALLEY RANCH	-	-	8,625.15	2,739.76	-	-	11,364.91
CODE 607										
100586	SYSTEM IMPROVEMENTS	FIRE MITIGATION	NORTH KIRBY	-	-	2,530.33	-	-	-	2,530.33
100699	SYSTEM IMPROVEMENTS	ORDINARY REPLACEMENTS	WILLMAN ROAD	-	-	655.95	145.55	-	-	801.50
CODE 9999										
100575	SYSTEM IMPROVEMENTS	ORDINARY REPLACEMENTS	DARBY DALTON DR.	-	-	-	359.65	-	-	359.65

FIBER										
*700101	FIBER OPTIC BUILD	PLANT MAINTENANCE				19,843.54	-			19,843.54
*700117	FIBER OPTIC BUILD	UNDERGROUND INSTALLS				53,510.90	-			53,510.90
*700140	FIBER OPTIC BUILD	UNDERGROUND INSTALLS				40,475.30	-			40,475.30
*700188	FIBER OPTIC BUILD	UNDERGROUND INSTALLS				118,184.28	-			118,184.28
*700215	FIBER OPTIC BUILD	PINYON BKBN SPRING				120,605.80	-			120,605.80
*700244	FIBER OPTIC BUILD	OVERHEAD INSTALLS				42,876.51	-			42,876.51
*700262	FIBER OPTIC BUILD	OVERHEAD INSTALLS				29,851.52	-			29,851.52
700281	FIBER OPTIC BUILD	FIBER INSTALLS-CAHUILLA				21,636.45	-			21,636.45

(*) Prior Month(s)

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period May 31, 2024

June 27, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MAY 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	7,563,388	6,846,676	7,476,618	1,129,276
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,834,820	2,811,349	3,094,861	513,204
4. Transmission Expense	19,907	17,391	22,285	3,643
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	806,341	806,301	850,391	143,259
7. Distribution Expense - Maintenance	291,896	198,314	270,983	33,650
8. Consumer Accounts Expense	471,040	528,187	445,209	104,957
9. Customer Service and Information Expense	101,037	154,608	164,793	19,208
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,098,887	1,189,360	1,136,928	232,571
12. Total Operation & Maintenance Expense (2-11)	6,623,928	5,705,509	5,985,450	1,050,493
13. Depreciation and Amortization Expense	688,234	714,965	660,181	144,368
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	13,448	15,943	16,000	2,940
16. Interest on Long - Term Debt	343,223	393,484	412,708	80,271
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	7,108	7,791	0	1,588
19. Other Deductions	27	0	0	0
20. Total Cost of Service (12-19)	7,675,968	6,837,692	7,074,339	1,279,660
21. Patronage Capital & Operating Margins (1-20)	-112,580	8,984	402,279	-150,384
22. Non Operating Margins - Interest	15,209	18,250	8,331	334
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,477	45,610	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	-47,894	72,844	434,611	-150,051

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MAY 2024**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	13 / 107	13 / 75	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	502 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5376 / 3378	5401 / 3599	7. Miles Distribution - Underground : CA Estimated	232 / 25	234 / 27
4. Idle Services (Exclude Seasonals)	504 / 516	555 / 644	8. Total Miles Energized (5+6+7) : CA Estimated	778 / 593	761 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	53,669,290	30. Membership	1,035
2. Construction Work in Progress	1,651,749	31. Patronage Capital	14,699,472
3. Total Utility & Fiber Plant (1 + 2)	55,321,038	32. Operating Margins - Prior Years	93,324
4. Accum. Provision for Depreciation & Amort.	22,734,330	33. Operating Margins - Current Year	8,984
5. Net Utility Plant (3 - 4)	32,586,709	34. Non Operating Margins	63,860
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,117,887
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	16,984,562
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	13,978,631
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	6,460,152
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,327,825	43. Total Long-Term Debt (37 thru 41 - 42)	20,438,783
15. Cash - General Funds	286,916	44. Obligations Under Capital Leases - Noncurrent	262,584
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	605,738
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	868,322
18. Temporary Investments	610,767	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,738,183
20. Accounts Recvble - Net Sales of Energy & Fiber	381,335	49. Consumer Deposits	1,326,141
21. Accounts Receivable - Net Other	8,143,107	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,394,219		
24. Prepayments	131,401	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	1,047	53. Other Current and accrued Liabilities	469,796
26. Total Current & Accrued Assets (15 thru 25)	10,948,792	54. Total Current & Accrued Liabilities (47 thru 53)	10,784,121
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	639,341	56. Other Deferred Credits	426,879
29. Total Assets & Other Debits (5+14+26 thru 28)	49,502,666	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	49,502,666

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

MAY 2024

CONSUMER STATISTICS

	2022	2023	2024
AEC NO. BILLED THIS MONTH	4,944	4,872	4,846
AEC NO. BILLED LAST MONTH	4,934	4,870	4,843
AVG. RESIDENTIAL KWH USED	902	798	659
AVG. RESIDENTIAL ELECTRIC BILL	176	$ 180	$ 160
TOTAL AVG. KWH USED	1021	928	781
TOTAL AVG. ELECTRIC BILL	198	$ 208	$ 190
NO. MINIMUM ELECTRIC BILLS	160	161	184
CA NO. BILLED THIS MONTH	2720	2844	2960
CA NO. BILLED LAST MONTH	2692	2844	2948
AVG. RESIDENTIAL INTERNET BILL	54	$ 56	$ 58
AVG. TOTAL INTERNET BILL	58	$ 61	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	35,489.54
TOTAL CONT-IN-AID OF CONSTRUCTION	4,555,550.20

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MAY 2024

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.057
Margins & Equities as % of Assets	34.511
Long Term Debt as % of Plant	36.568

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,487	2,840	2,957,348	884,150	162	7,347	19,473,548	5,534,569
2. Residential Sales Seasonal								
3. Irrigation Sales	10		10,899	3,819	12	10	40,038	15,860
4. Comm. & Ind. - 50kVA or less	328	87	408,767	109,231	10	416	2,165,162	566,428
5. Comm. & Indus. - over 50kVA	19	17	408,459	98,854		36	2,412,843	579,182
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	11	876	261		14	7,392	1,931
8. Fiber Rev. Contra - Service, PD								
9. Sales - VOIP			373 LINES	7,400				37,080
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,846	2,955	3,786,349	1,103,715	184	7,823	24,098,983	6,735,050
11. Other Electric Revenue				22,561				111,628.00
12. Total (10 + 11)				1,126,276				6,846,678

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	200,880	811,840	6. Office Use	10,665	61,644
2. kWh Purchased-AEPCO	3,650,416	22,548,022	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	801,869	3,081,314	(4 Less 5 & 6)	846,151	2,230,549
4. Total kWh (1 thru 3)	4,653,165	26,441,176	8. Percent System Loss	18.184	8.436
			9. Maximum Demand (kW)	7,776	12,186
5. Total kWh - Sold	3,786,349	24,098,983	10. Month When Maximum Demand Occurred		1

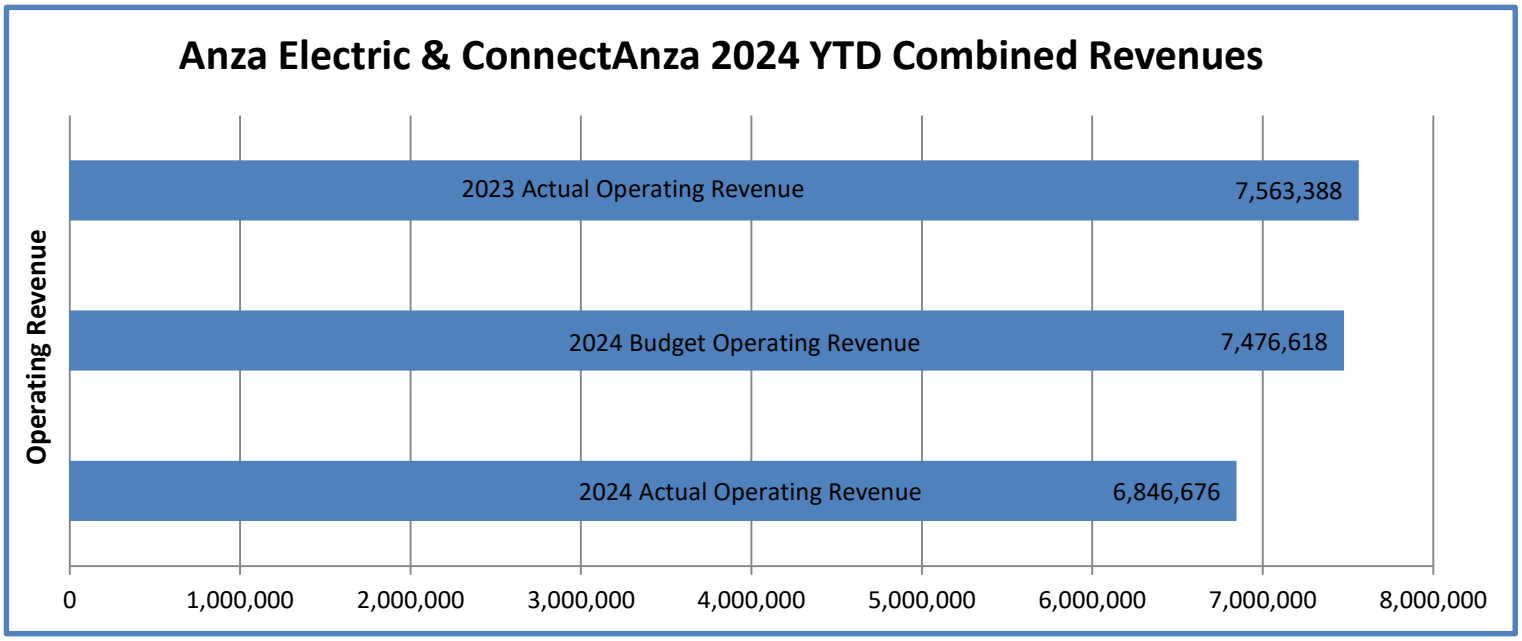
Anza Electric Cooperative, Inc.

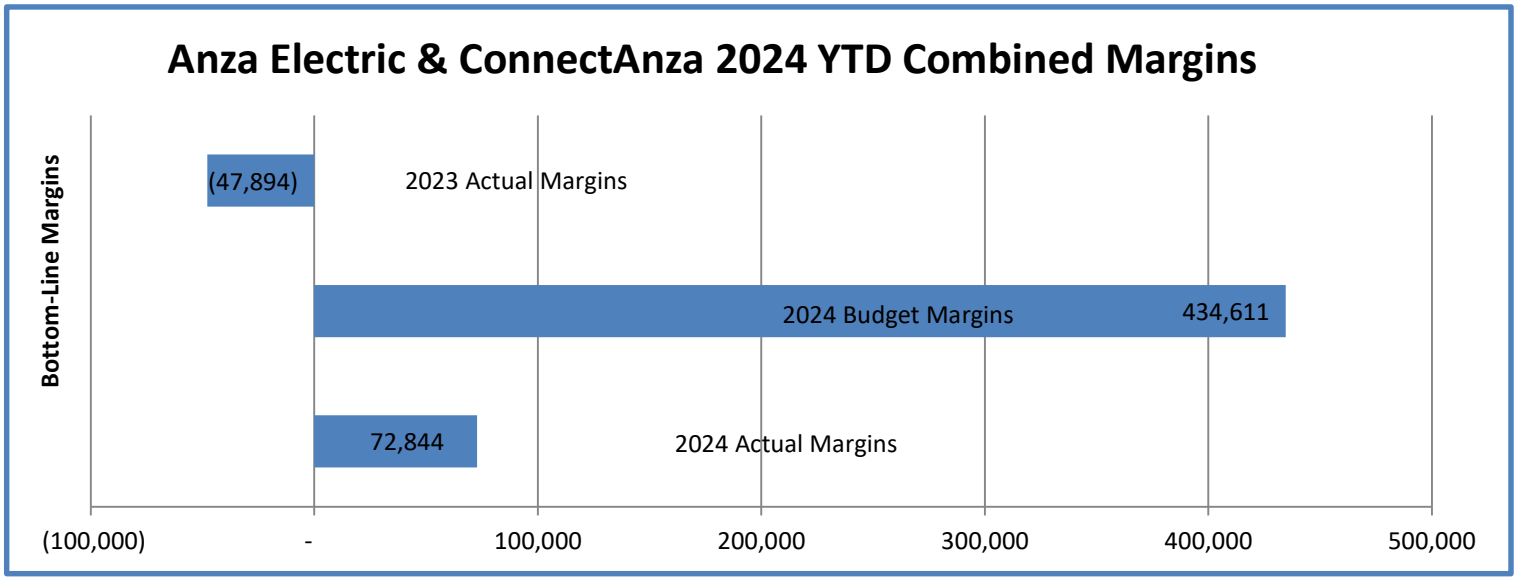
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending May 31, 2024

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	6,846,676	7,476,618	(629,942)	92%	7,563,388	(716,712)	91%
Line 3	Purchased Power	2,811,349	3,094,861	(283,512)	91%	3,834,820	(1,023,471)	73%
Line 4	Transmission Expense	17,391	22,285	(4,894)	78%	19,907	(2,516)	87%
Line 6	Distribution Expense - Operations	806,301	850,391	(44,090)	95%	806,341	(40)	100%
Line 7	Distribution Expense - Maintenance	198,314	270,983	(72,669)	73%	291,896	(93,582)	68%
Line 8	Consumer Accts Expense	528,187	445,209	82,978	119%	471,040	57,147	112%
Line 9	Customer Service & Information Expense	154,608	164,793	(10,185)	94%	101,037	53,571	153%
Line 11	Administrative & General Expense	1,189,360	1,136,928	52,432	105%	1,098,887	90,473	108%
Line 13	Depreciation Expense	714,965	660,181	54,784	108%	688,234	26,731	104%
Line 15	Tax Expense	15,943	16,000	(57)	100%	13,448	2,495	
Line 16	Interest Long Term Debt Expense	393,484	412,708	(19,224)	97%	343,223	50,261	115%
Line 18	Interest Expense - Other (Short-term)	7,791	-	7,791		7,108	683	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	8,984	402,279	(393,295)	2%	(112,580)	121,564	-8%
Line 22	Non-Operating Margins - Interest Income	18,250	8,331	9,919	219%	15,209	3,041	120%
Line 25	Non-Operating Margins - Other	-	-	0		-	0	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	45,610	24,000	21,610		49,477	(3,867)	
Line 29	Margins	72,844	434,611	(361,767)	17%	(47,894)	120,738	-152%
	kWh sold	24,098,983	30,113,142	(6,014,159)	80%	29,209,499	(5,110,516)	83%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	26,441,176	33,124,457	(6,683,281)	80%	32,124,174	(5,682,998)	82%
	Operating TIER:	**1.02**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.19**	**2.05**			**0.86**		


Anza Electric & ConnectAnza 2024 YTD Combined Revenues
Operating Revenue
2023 Actual Operating Revenue
7,563,388
2024 Budget Operating Revenue
7,476,618
2024 Actual Operating Revenue
6,846,676
0
1,000,000
2,000,000
3,000,000
4,000,000
5,000,000
6,000,000
7,000,000
8,000,000


Anza Electric & ConnectAnza 2024 YTD Combined Margins
Bottom-Line Margins
(47,894)
2023 Actual Margins
2024 Budget Margins
434,611
72,844
2024 Actual Margins
(100,000)
-
100,000
200,000
300,000
400,000
500,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending May 31, 2024

June 27, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MAY 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	6,647,435	5,865,116	6,516,965	933,437
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,755,815	2,732,531	3,000,361	497,434
4. Transmission Expense	19,907	17,391	22,285	3,643
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	629,611	653,681	666,575	111,925
7. Distribution Expense - Maintenance	253,095	191,636	223,464	32,274
8. Consumer Accounts Expense	460,878	515,428	403,845	102,644
9. Customer Service and Information Expense	29,946	51,640	84,858	2,293
10. Sales Expense	0	0	0	0
11. Administration and General Expense	903,394	1,049,629	976,612	210,465
12. Total Operation & Maintenance Expense (2-11)	6,052,648	5,211,934	5,378,000	960,678
13. Depreciation and Amortization Expense	510,773	525,706	533,368	105,348
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	-38	0	-67
16. Interest on Long - Term Debt	301,759	357,161	376,441	73,054
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	7,108	7,791	0	1,588
19. Other Deductions	27	0	0	0
20. Total Cost of Electric Service (12-19)	6,872,315	6,102,553	6,287,809	1,140,601
21. Patronage Capital & Operating Margins (1-20)	-224,879	-237,437	229,156	-207,163
22. Non Operating Margins - Interest	15,209	18,250	8,331	334
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,477	45,610	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	-160,193	-173,577	261,488	-206,830

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MAY 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	13	13	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5376	5401	7. Miles Distribution - Underground	232	234
4. Idle Services (Exclude Seasonals)	504	555	8. Total Miles Energized (5+6+7)	758	761

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	41,766,813	30. Membership	1,035
2. Construction Work in Progress	1,182,637	31. Patronage Capital	14,699,472
3. Total Utility Plant (1 + 2)	42,949,449	32. Operating Margins - Prior Years	534,835
4. Accum. Provision for Depreciation & Amort.	20,242,670	33. Operating Margins - Current Year	-237,437
5. Net Utility Plant (3 - 4)	22,706,780	34. Non Operating Margins	63,860
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,117,887
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,179,652
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	13,978,631
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,467,183
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,327,825	43. Total Long-Term Debt (37 thru 41 - 42)	18,445,814
15. Cash - General Funds	286,916	44. Obligations Under Capital Leases - Noncurrent	262,584
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	605,738
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	868,322
18. Temporary Investments	610,767	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	611,714
20. Accounts Receivable - Net Sales of Energy	313,712	49. Consumer Deposits	1,010,571
21. Accounts Receivable - Net Other	8,143,107	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,207,262		
24. Prepayments	101,636	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	1,047	53. Other Current and accrued Liabilities	490,871
26. Total Current & Accrued Assets (15 thru 25)	10,664,447	54. Total Current & Accrued Liabilities (47 thru 53)	2,363,157
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	582,928	56. Other Deferred Credits	425,035
29. Total Assets & Other Debits (5+14+26 thru 28)	39,281,979	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	39,281,979

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,126,468.96 (GL 143.75) ARE RECORDED HERE.

MAY 2024
CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	4,944	4,872	4,846
NO. BILLED LAST MONTH	4,934	4,870	4,843
AVG. RESIDENTIAL KWH USED	902	798	659
AVG. RESIDENTIAL BILL	$ 176	$ 180	$ 160
TOTAL AVG. KWH USED	1021	928	781
TOTAL AVG. BILL	$ 198	$ 208	$ 190
NO. MINIMUM BILLS	142	161	184

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	53,858.95
TOTAL CONT-IN-AID OF CONSTRUCTION	4,573,919.61

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MAY 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	4.513
Margins & Equities as % of Assets	43.734
Long Term Debt as % of Plant	42.948

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,487	2,957,348	718,818	162	4,484	19,473,548	4,710,099
2. Residential Sales Seasonal							
3. Irrigation Sales	10	10,899	3,819	12	10	40,038	15,860
4. Comm. & Ind. - 50kVA or less	328	408,767	103,148	10	328	2,165,162	535,737
5. Comm. & Indus. - over 50kVA	19	408,459	94,287		19	2,412,843	541,344
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	876	261		2	7,392	1,931
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,846	3,786,349	920,332	184	4,843	24,098,983	5,804,970
11. Other Electric Revenue			13,105				60,146
12. Total (10 + 11)			933,437				5,865,116

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	200,880	811,840	6. Office Use	10,665	61,644
2. kWh Purchased-AEPCO	3,650,416	22,548,022	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	801,869	3,081,314	(4 Less 5 & 6)	846,151	2,230,549
4. Total kWh (1 thru 3)	4,653,165	26,441,176	8. Percent System Loss	18.184	8.436
			9. Maximum Demand (kW)	7,776	12,186
5. Total kWh - Sold	3,786,349	24,098,983	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

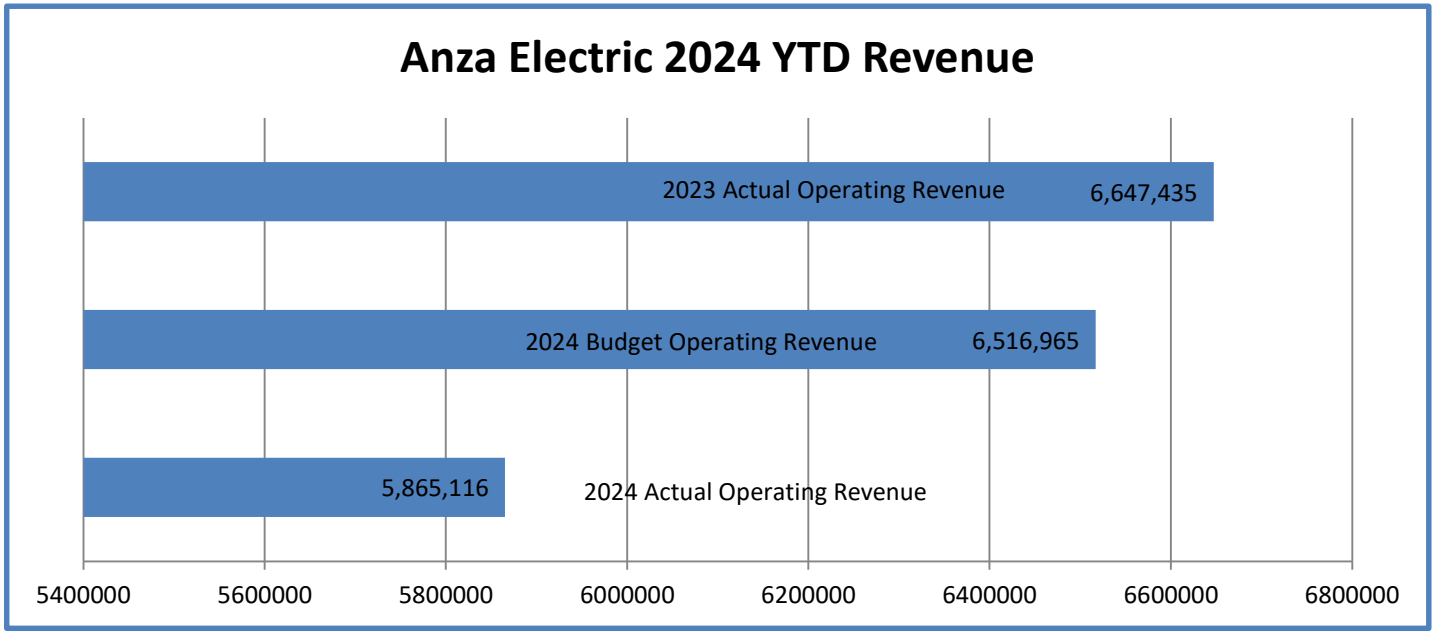
A Touchstone Energy® Cooperative

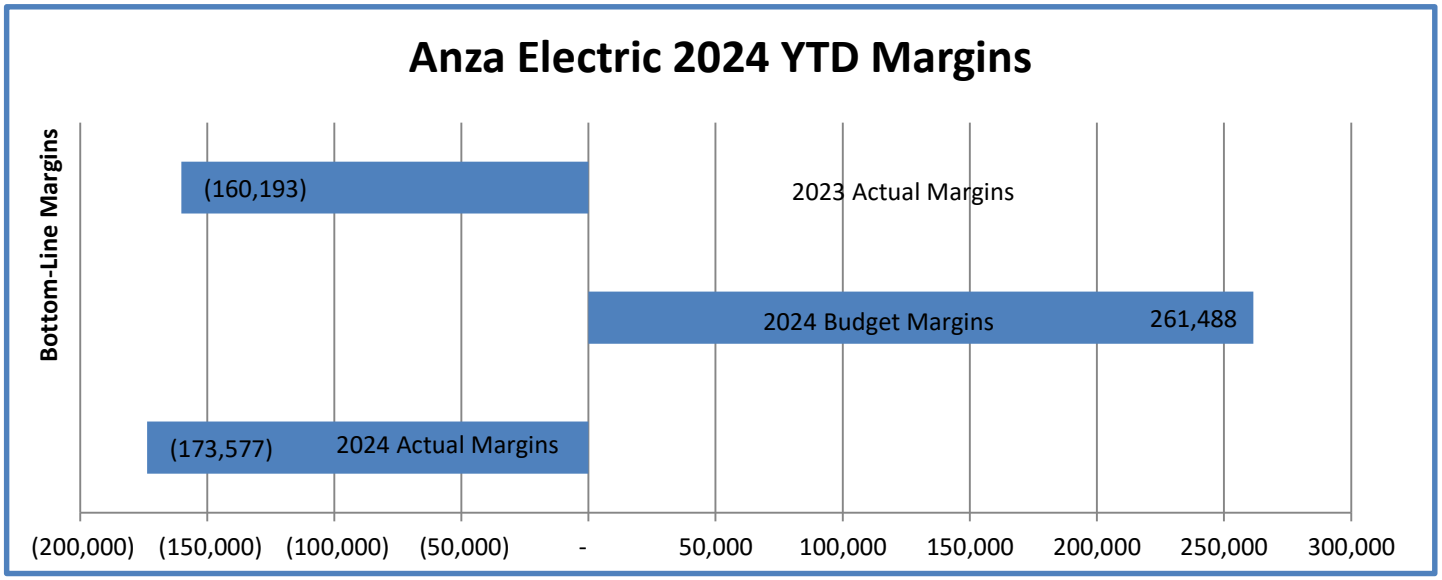
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending May 31, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	5,865,116	6,516,965	(651,849)	90%	6,647,435	(782,319)	88%
Line 3	Purchased Power	2,732,531	3,000,361	(267,830)	91%	3,755,815	(1,023,284)	73%
Line 4	Transmission Expense	17,391	22,285	(4,894)	78%	19,907	(2,516)	87%
Line 6	Distribution Expense - Operation	653,681	666,575	(12,894)	98%	629,611	24,070	104%
Line 7	Distribution Expense - Maintenance	191,636	223,464	(31,828)	86%	253,095	(61,459)	76%
Line 8	Consumer Accts Expense	515,428	403,845	111,583	128%	460,878	54,550	112%
Line 9	Customer Service & Information Expense	51,640	84,858	(33,218)	61%	29,946	21,694	172%
Line 11	Administrative & General Expense	1,049,629	976,612	73,017	107%	903,394	146,235	116%
Line 13	Depreciation Expense	525,706	533,368	(7,662)	99%	510,773	14,933	103%
Line 15	Tax Expense	(38)	-	(38)		-	(38)	
Line 16	Interest Long Term Debt Exp	357,161	376,441	(19,280)	97%	301,759	55,402	118%
Line 18	Interest Current Debt Exp	7,791	-	7,791		7,108	683	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	(237,437)	229,156	(466,593)	-104%	(224,879)	(12,558)	
Line 22	Non-Operating Margins - Interest Income	18,250	8,331	9,919	219%	15,209	3,041	120%
Line 25	Non-Operating Margins - Other	-	-	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	45,610	24,000	21,610		49,477	(3,867)	
Line 29	Margins	(173,577)	261,488	(435,065)	-66%	(160,193)	(13,384)	108%
	kWh sold	24,098,983	30,113,142	(6,014,159)	80%	29,209,499	(5,110,516)	83%
	kWh purchased & SR Solar	26,441,176	33,124,457	(6,683,281)	80%	32,124,174	(5,682,998)	82%

Operating TIER: **0.34** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **0.51** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2024 YTD Revenue
2023 Actual Operating Revenue
6,647,435
2024 Budget Operating Revenue
6,516,965
5,865,116
2024 Actual Operating Revenue
5400000
5600000
5800000
6000000
6200000
6400000
6600000
6800000


Anza Electric 2024 YTD Margins
Bottom-Line Margins
(160,193)
2023 Actual Margins
2024 Budget Margins
261,488
(173,577)
2024 Actual Margins
(200,000)
(150,000)
(100,000)
(50,000)
-
50,000
100,000
150,000
200,000
250,000
300,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2024 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	3,034,088.84
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(260,806.79)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(40,751.40)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		25,629,336
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.106617
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	25,148.05
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		811,839
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.030977

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 5/30/2024	TIME: 7:00 PM	TOTAL: 6,064
ANZA PEAK KW	DATE: 5/5/2024	TIME: 9:00 PM	TOTAL: 7,776
POWER COST ADJUSTMENT CHARGED	MAY: $ 46,476.08		YTD: $ 395,694.15



ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending May 31, 2024

June 27, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MAY 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	915,952	981,560	959,653	195,838
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	79,005	78,819	94,500	15,771
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	176,730	152,620	183,816	31,334
7. Fiber Expense - Maintenance	38,801	6,678	47,519	1,376
8. Fiber Consumer Accounts Expense	10,162	12,760	41,364	2,312
9. Fiber Customer Service and Information Expense	71,091	102,968	79,935	16,915
10. Sales Expense	0	0	0	0
11. Administration and General Expense	195,493	139,731	160,316	22,106
12. Total Operation & Maintenance Expense (2-11)	571,280	493,575	607,450	89,815
13. Depreciation and Amortization Expense	177,461	189,259	126,813	39,020
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	13,448	15,981	16,000	3,007
16. Interest on Long - Term Debt	41,464	36,324	36,267	7,217
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	803,654	735,139	786,530	139,060
21. Patronage Capital & Operating Margins (1-20)	112,299	246,421	173,123	56,779
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	112,299	246,421	173,123	56,779

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MAY 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	107	75	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3378	3599	7. Miles Backbone Distribution - Underground :	25	27
4. Idle Services (Exclude Seasonals)	516	644	8. Total Backbone Fiber Miles Lit (5+6+7) :	593	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	11,902,477	30. Membership	0
2. Construction Work in Progress	469,112	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,371,589	32. Operating Margins - Prior Years	-441,511
4. Accum. Provision for Depreciation & Amort.	2,491,660	33. Operating Margins - Current Year	246,421
5. Net Fiber Plant (3 - 4)	9,879,928	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	-195,090
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,992,969
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,992,969
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,126,469
20. Accounts Receivable - Net Sales of Fiber	67,623	49. Consumer Deposits	315,570
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	186,957		
24. Prepayments	29,765	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	-21,075
26. Total Current & Accrued Assets (15 thru 25)	284,345	54. Total Current & Accrued Liabilities (47 thru 53)	8,420,964
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	56,413	56. Other Deferred Credits	1,843
29. Total Assets & Other Debits (5+14+26 thru 28)	10,220,687	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,220,687

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,126,468.95 (GL 143.76) ARE RECORDED HERE.

MAY 2024
CONNECTANZA CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	2720	2,862	2,955
NO. BILLED LAST MONTH	2692	2,844	2,948
AVG. RESIDENTIAL BILL	$ 54	$ 56	$ 58
TOTAL AVG. BILL	$ 58	$ 61	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MAY 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	0.966
Margins & Equities as % of Assets	-1.909
Long Term Debt as % of Plant	16.109

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,840		165,332		2,863	GL 457.70	824,470
4. Commercial	87		6,083		88	GL 457.71	30,691
5. Premium Commercial	17		7,568		17	GL 457.74	37,838
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	11		0		12		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(373 lines)	7,400			GL 457.78	37,080
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	2,955		186,383		2,980		930,079
11. Other Revenue			9,456			GL 457.77	51,482
12. Total (10 + 11)			195,838				981,560

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

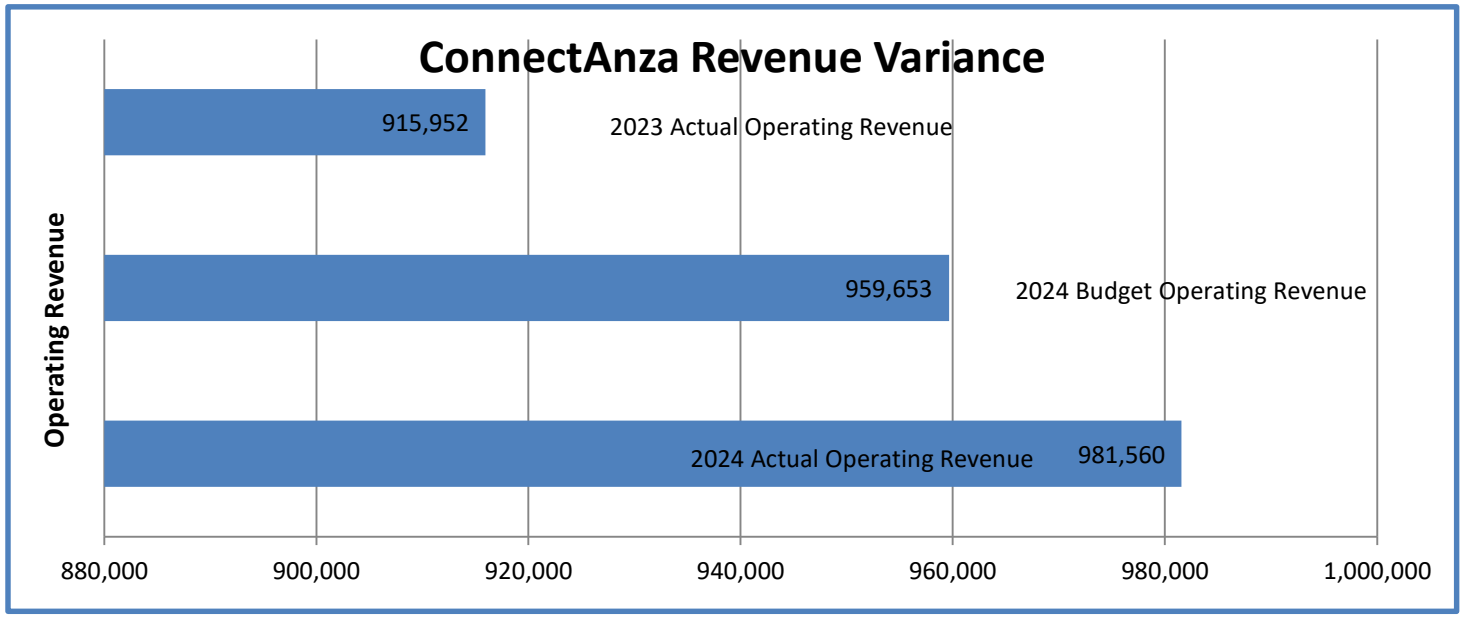
ConnectAnza
Internet. At the speed of light.

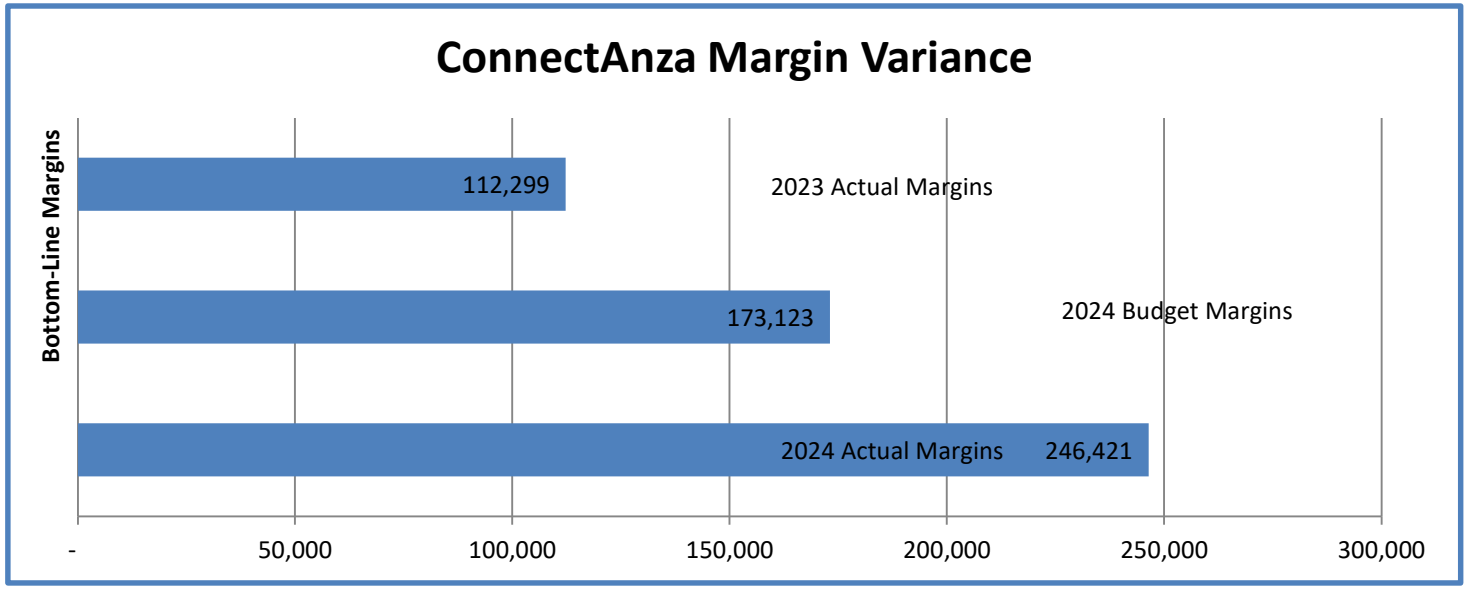
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending May 31, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	981,560	959,653	21,907	102%	915,952	65,608	107%
Line 3	Backhaul Costs	78,819	94,500	(15,681)	83%	79,005	(186)	100%
Line 6	Fiber Expense - Operation	152,620	183,816	(31,196)	83%	176,730	(24,110)	86%
Line 7	Fiber Expense - Maintenance	6,678	47,519	(40,841)	14%	38,801	(32,123)	17%
Line 8	Fiber Consumer Accts Expense	12,760	41,364	(28,604)	31%	10,162	2,598	126%
Line 9	Fiber Customer Service & Information Expense	102,968	79,935	23,033	129%	71,091	31,877	145%
Line 11	Administrative & General Expense	139,731	160,316	(20,585)	87%	195,493	(55,762)	71%
Line 13	Depreciation Expense	189,259	126,813	62,446	149%	177,461	11,798	107%
Line 15	Tax Expense	15,981	16,000	(19)		13,448	2,533	119%
Line 16	Interest - Long Term Debt Expense	36,324	36,267	57	100%	41,464	(5,140)	88%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	246,421	173,123	73,298	142%	112,299	134,122	219%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	246,421	173,123	73,298	142%	112,299	134,122	219%

Operating TIER: **7.78** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **7.78** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
915,952
2023 Actual Operating Revenue
959,653
2024 Budget Operating Revenue
2024 Actual Operating Revenue
981,560
880,000
900,000
920,000
940,000
960,000
980,000
1,000,000


ConnectAnza Margin Variance
Bottom-Line Margins
112,299
2023 Actual Margins
173,123
2024 Budget Margins
2024 Actual Margins
246,421
-
50,000
100,000
150,000
200,000
250,000
300,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period May 31, 2024

June 27, 2024

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, June 27, 2024

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING MAY 31, 2024

CFC LOAN CA 041-V-9016

APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
DRAW DOWN #1	4/25/2022	$	(1,000,000.00)
DRAW DOWN #2	6/21/2022	$	(500,000.00)
DRAW DOWN #3	9/19/2022	$	(250,000.00)
DRAW DOWN #4	11/2/2022	$	(500,000.00)
DRAW DOWN #5	12/16/2022	$	(800,000.00)
DRAW DOWN #6	1/27/2023	$	(500,000.00)
DRAW DOWN #7	4/5/2023	$	(750,000.00)
DRAW DOWN #8	10/27/2023	$	(1,000,000.00)
DRAW DOWN #9	12/22/2023	$	(750,000.00)
DRAW DOWN #10	5/7/2024	$	(600,000.00)
REMAINING LOAN BALANCE		$	2,850,000.00
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1222	$	(875,185.17)
ENGINEERING EXPENSES	0322 - 1222	$	(125,819.63)
CONTRACT LABOR EXPENSES	0322 - 1222	$	(1,293,161.97)
CAPITALIZED AEC LABOR EXP, 2022	2022	$	(716,912.84)
MATERIAL EXPENSES	0123 - 1223	$	(1,146,467.36)
ENGINEERING EXPENSES	0123 - 1223	$	(73,064.71)
CONTRACT LABOR EXPENSES	0123 - 1223	$	(150,496.49)
CAPITALIZED AEC LABOR EXP, 2023 Q1 - Q3	0523 - 0723	$	(173,601.77)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 0324	$	(427,581.21)
CONTRACT LABOR EXPENSES	0124 - 0324	$	(21,608.38)
ENGINEERING EXPENSES	0124 - 0324	$	(39,594.19)
CONTRACT LABOR EXPENSES	0424	$	(59,448.93)
ENGINEERING EXPENSES	0424	$	(27,489.95)
CAPITALIZED AEC LABOR EXP, 2023 Q4	1023 - 1223	$	(35,842.13)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0524	$	(204,692.96)
ENGINEERING EXPENSES	0524	$	(39,499.55)
CONTRACT LABOR EXPENSES	0524	$	(62,674.01)
TOTAL DRAWN DOWN:		$	6,650,000.00
TOTAL EXPENDITURES:		$	(6,293,018.16)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	356,981.84

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

INVESTMENT REPORT

for period May 31, 2024

June 27, 2024

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
June 27, 2024

Description	Investment	Accrued Through May, 2024	As of May 31, 2024
UBS Certificates of Deposit	505,000.00	105,725.12	610,725.12
Total Temporary Investments (GL 136.10)			610,725.12
General Funds, Capital Credit Acct & Petty Cash			286,916.18
Total Temporary Investments and Cash			897,641.30

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

YEAR-TO-DATE CASH FLOW

for period May 31, 2024

June 27, 2024

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2024 CASH FLOW

ACTUAL

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	EST								ANNUAL
BEGINNING BALANCES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
Temporary Investments	603,831	604,452	657,280	659,635	610,952	610,766	897,682	897,682	897,682	897,682	897,682	897,682	
Cash on Hand	854,424	598,210	272,149	422,871	219,244	286,916	-	-	-	-	-	-	
TOTAL Beginning Balance	1,458,255	1,202,662	929,428	1,082,506	830,196	897,682	897,682	897,682	897,682	897,682	897,682	897,682	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,450,028	1,279,393	1,248,140	1,275,479	1,094,510								6,347,549
ConnectAnza Collected	225,424	172,792	174,711	176,272	172,563								921,762
Operations (Svc Ent/Pole)	6,782	17,153	16,144	5,335	6,571								51,985
AEPCO/NRECA/Ruralite	2,000	2,000	2,000	2,000	2,000								10,000
Admin (Ins, Cks, Int/Temp/CC Ret)	687	3,237	3,316	5,372	1,746								14,358
PUC/CASF Grant Collected	6,831	6,831	6,831	6,831	6,831								34,157
GHG Auction / CRR / REC	16,929	5,250	-	6,791	5,910								34,880
Misc / Loan Adv	86,155	277	204,850	21,530	600,959								913,771
TOTAL Monthly Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	-	-	-	-	-	-	-	8,328,461
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	140,252	140,492	131,511	143,318	155,225								710,798
Personnel (Payroll-CA GL)	21,405	13,983	20,352	19,065	13,609								88,413
Personnel (Payroll Tax, Ins, Ben)	370,414	310,198	312,806	271,756	278,281								1,543,455
Director Expenses	8,208	14,601	6,624	7,866	14,542								51,841
Services	75,283	74,190	56,247	60,952	69,968								336,639
Debts AEC (CFC, CoBank)	23,069	354,828	22,961	23,064	362,521								786,444
Operations (Pwr/Mat/Transp)	638,113	606,529	592,067	642,232	555,396								3,034,337
Administrative Costs	277,230	37,763	61,074	388,318	61,997								826,382
Capital Credits Expense													-
Capital Budget Items / Gen Plt	356,052	131,589	207,625	107,215	241,183								1,043,664
SunAnza		2,576			2,374								4,950
ConnectAnza-Ops (Contract Lbr/Eng)	43,550	16,710	10,286	-	3,460								74,006
ConnectAnza-Materials	36,903		7,333	21,970	24								66,229
ConnectAnza - Backhaul	17,854	17,775	17,795	17,598	17,685								88,707
ConnectAnza - Debts (CoBank)	34,952	34,958	34,952	34,953	34,959								174,775
ConnectAnza -Admin Costs	7,145	3,974	21,280	13,613	12,381								58,392
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	-	-	-	-	-	-	-	8,889,033
CASH	1,202,662	929,428	1,082,506	830,196	897,682	897,682	897,682	897,682	897,682	897,682	897,682	897,682	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	604,452	657,280	659,635	610,952	610,766	897,682	897,682	897,682	897,682	897,682	897,682	897,682	
Cash on Hand	598,210	272,149	422,871	219244	286,916								
TOTAL Ending Cash Balance	1,202,662	929,428	1,082,506	830,196	897,682	897,682	897,682	897,682	897,682	897,682	897,682	897,682	
TOTAL Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	-	-	-	-	-	-	-	8,328,461
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	-	-	-	-	-	-	-	8,889,033
Positive/Negative Cash Flow	(255,593)	(273,234)	153,078	(252,310)	67,487	-	-	-	-	-	-	-	(560,572)

SECOND AMENDMENT TO ONE CARD PROGRAM REIMBURSEMENT AGREEMENT

SECOND AMENDMENT TO ONE CARD PROGRAM REIMBURSEMENT AGREEMENT (the "Amendment") dated as of _____, 20__ by and between ANZA ELECTRIC COOPERATIVE, INC., ("Borrower"), a cooperative association organized and existing under the laws of the State of California, and NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION, ("CFC"), a cooperative association organized and existing under the laws of the District of Columbia.

WHEREAS, the Borrower and CFC are parties to that certain One Card Program Reimbursement Agreement, bearing an Effective Date (as defined therein) of April 1, 2013, as amended by that certain First Amendment to One Card Program Reimbursement Agreement dated May 22, 2014, (together, the "Original Agreement"), providing, subject to the terms and conditions thereof, for the guarantee of payment by CFC of charges made by any Participant (as defined in the Original Agreement) on One Cards issued by U.S. Bank for the account of the Borrower, which One Cards have an aggregate credit limit of $25,000.00; and

WHEREAS, the Borrower has requested, and CFC has agreed, to increase the credit limit amount for all One Cards issued and available under the Original Agreement;

NOW, THEREFORE, for and in consideration of the foregoing, and in further consideration of, the premises and the mutual covenants herein contained, the parties hereby amend the Original Agreement and agree and bind themselves as follows:

Section 1. Recitals. The foregoing recitals are incorporated herein by reference.

Section 2. Definitions. Capitalized terms that are not defined herein shall have the meanings assigned to them as set forth in the Original Agreement.

Section 3. Amendment. Item 1 of Schedule 1 of the Original Agreement is hereby amended to read as follows:

"1. The Member's aggregate credit limit, referred to in Section 13, for all Charge Cards and Accounts issued to all Participants shall be $50,000.00."

Section 4. Conditions to Amendment. In addition to the conditions set forth in the Original Agreement, the obligation of CFC to enter into this Amendment is subject to the satisfaction of the following conditions:

4.1. Borrower Documents. CFC shall have been furnished with (i) an executed original of this Amendment and (ii) certified copies of all such organizational documents and proceedings of the Borrower authorizing the transactions hereby contemplated as CFC shall require.

4.2. Government Approvals. The Borrower shall have furnished to CFC true and correct copies of all certificates, authorizations and consents necessary for the execution, delivery and performance by the Borrower of this Amendment.

Section 5. RESERVED

Section 6. Effectiveness of Amendment. This Amendment and the terms hereof shall be effective on the Effective Date set forth on the signature page hereof.

Section 7. Representations and Warranties. As a further inducement for CFC to enter into this Amendment, the Borrower represents and warrants that:

7.1 Good Standing. The Borrower is a corporation organized and validly existing and in good standing under the laws of the state of its incorporation, is duly qualified in those states in which it is required to be qualified to conduct its business and has power to enter into and perform this Amendment. The Borrower is a member in good standing of CFC.

7.2 Authority. The execution, delivery and performance by the Borrower of this Amendment and the performance hereof, have been duly authorized by all necessary corporate action and will not violate any provision of law or of the articles of incorporation or bylaws of the Borrower, or result in a breach of, or constitute a default under, any agreement, indenture or other instrument to which the Borrower is a party or by which it may be bound. The individual executing this Amendment has been duly authorized to act on behalf of the Borrower and has the requisite authority to bind the Borrower to the terms hereof without further action of, and without obtaining any additional approvals from, the Borrower's governing body or any other person or entity.

7.3 Material Adverse Change. There has been no material adverse change in the financial condition or operations of the Borrower since the date of the Original Agreement, except as set forth in the most recent financial statements submitted to CFC or as otherwise disclosed in writing to CFC prior to the date hereof.

7.4 REQUIRED APPROVALS. NO LICENSE, CONSENT OR APPROVAL OF ANY GOVERNMENTAL AGENCY OR AUTHORITY IS REQUIRED TO ENABLE THE BORROWER TO ENTER INTO THIS AMENDMENT, OR TO PERFORM ANY OF THE OBLIGATIONS PROVIDED FOR HEREIN, EXCEPT AS HAVE BEEN OBTAINED BY THE BORROWER AND DELIVERED TO CFC PRIOR TO THE DATE HEREOF.

7.5 Prior Representations and Warranties. All representations and warranties made by the Borrower in the Original Agreement are true and correct as of the date hereof.

Section 8. Miscellaneous.

8.1 Modification. No modification or waiver of any provision of this Amendment, and no consent to any departure by Borrower therefrom, shall in any event be effective unless the same shall be in writing by the party granting such modification, waiver or consent.

8.2 Merger and Integration. This Amendment, the Original Agreement and the matters incorporated by reference contain the entire agreement of the parties hereto with respect to the matters covered and the transactions contemplated hereby.

8.3 Incorporation; Inconsistency with Original Agreement. Except as otherwise amended or modified herein, the terms, conditions and provisions of the Original Agreement are incorporated herein by reference as if set forth in full herein and remain in full force and effect. In the event of any conflict or inconsistency between the terms of this Amendment and the Original Agreement, the terms of this Amendment shall control.

8.4 GOVERNING LAW; SUBMISSION TO JURISDICTION; WAIVER OF JURY TRIAL.

(A) THE PERFORMANCE AND CONSTRUCTION OF THIS AMENDMENT SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAWS OF THE COMMONWEALTH OF VIRGINIA.

(B) THE BORROWER HEREBY SUBMITS TO THE NON-EXCLUSIVE JURISDICTION OF THE UNITED STATES COURTS LOCATED IN VIRGINIA AND OF ANY STATE COURT SO LOCATED FOR PURPOSES OF ALL LEGAL PROCEEDINGS ARISING OUT OF OR RELATING TO THIS AMENDMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY. THE BORROWER IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY OBJECTIONS THAT IT MAY NOW OR HEREAFTER HAVE TO THE ESTABLISHING OF THE VENUE OF ANY SUCH PROCEEDINGS BROUGHT IN SUCH A COURT AND ANY CLAIM THAT ANY SUCH PROCEEDING HAS BEEN BROUGHT IN AN INCONVENIENT FORUM.

(C) THE BORROWER AND CFC EACH HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AMENDMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

8.5 Counterparts. This Amendment may be executed in one or more counterparts, each of which will be deemed an original and all of which together will constitute one and the same document. Signature pages may be detached from the counterparts and attached to a single copy of this Amendment to physically form one document. The Borrower and CFC agree to electronic contracting and signatures (including DocuSign, Adobe Sign and other electronic platforms acceptable to each party) with respect to this Amendment. Delivery of an electronic signature to, or a signed copy of, this Amendment by facsimile, e-mail (e.g., “pdf” or “tif”) or other electronic transmission shall be fully binding on the parties to the same extent as the delivery of the manually signed originals and shall be admissible into evidence for all purposes.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be executed as of the day and year first above written.

ANZA ELECTRIC COOPERATIVE, INC.

By: _____

Title: _____

Attest: _____

Title: _____

NATIONAL RURAL UTILITIES
COOPERATIVE FINANCE CORPORATION

By: _____
Assistant Secretary-Treasurer

Attest:_____
Assistant Secretary-Treasurer

Loan Number: CA041-G-9012

Effective Date: _____ (to be filled in by CFC)

CERTIFICATE OF RESOLUTIONS AND INCUMBENCY
(update)

The undersigned, on behalf of ANZA ELECTRIC COOPERATIVE, INC. (the "Company"), hereby certifies that as of the date hereof:

(a) the attached resolutions are true, complete and correct copies of the resolutions of the Board of Directors of the Company duly adopted on the date specified therein;

(b) said resolutions have not been modified, altered or rescinded, and the same are in full force and effect; and

(c) the individual who executed the amendment to the loan documents which amendment and the execution thereof was authorized in the attached resolutions held the position as stated therein on the actual date of execution of said amendment.

IN WITNESS WHEREOF I have hereunto set my hand as of the date shown below.

Name: _____

Title: _____

Date: _____

CERTIFIED COPY OF MINUTES AUTHORIZING
National Rural Utilities Cooperative Finance Corporation
One Card Program Reimbursement Agreement

I, Michael Machado, do hereby certify that: I am the Secretary of ANZA ELECTRIC COOPERATIVE, INC. (the "Cooperative") and further certify as follows:

The following is a true and correct copy of excerpts from the minutes of a meeting of the Board of Directors of the Cooperative held on May 22, 2014, as they appear in the Minutes Book of the Cooperative; the meeting was duly and properly called, with a quorum present and acting throughout; said resolutions were duly adopted thereat; and said resolutions have not been modified or rescinded:

"WHEREAS, the Cooperative has previously established participation in a corporate credit card program under the terms, conditions and provisions of the One Card Program Reimbursement Agreement bearing an Effective Date (as defined therein) of April 1, 2013 (the "Agreement"), and agreed to reimburse National Rural Utilities Cooperative Finance Corporation ("CFC"), together with interest, for any amounts that CFC is required to pay U.S. BANK on behalf of the Cooperative pursuant to the terms of the Agreement; and,

WHEREAS, the Cooperative desires to increase the credit limit available under the Agreement.

NOW THEREFORE BE IT RESOLVED, that the Cooperative continue its participation in the CFC corporate credit card program under the terms, conditions and provisions of the Agreement and to reimburse CFC, together with interest, for any amounts that CFC is required to pay U.S. BANK on behalf of the Cooperative pursuant to the terms of the Agreement; and,

RESOLVED, that the Board President of the Cooperative be and is hereby
(Insert Title of Appropriate Official)
authorized to execute an amendment to the Agreement on behalf of the Cooperative increasing the amount thereof, to execute any future amendments to said Agreement as such individual may deem appropriate, and to execute such further documents as may be necessary or appropriate in order to comply with CFC's or U.S. Bank's requirements; and,

RESOLVED, that the appropriate officers are authorized to take all other actions they deem advisable to carry out the purpose of these resolutions."

IN WITNESS WHEREOF, I have hereunder set my hand and affixed the seal of the Cooperative, this 22nd day of May, 2014.

(Corporate Seal)

Secretary

CFC INCUMB
CA041-G-9012(JABLONJ)
189367-1

usbank

National Rural Utilities Cooperative Finance Corporation
PARTICIPANT ENTITY AMENDMENT

This Participant Entity Amendment ("**Amendment**") is entered into by National Rural Utilities Cooperative Finance Corporation, a District of Columbia cooperative association ("**Customer**"), Anza Electric Cooperative, Inc., a California corporation ("**Participant**"), and U.S. Bank. This Amendment shall become effective upon signing by U.S. Bank.

RECITALS

1. Customer and U.S. Bank entered into the Commercial Account Agreement dated November 1, 2016, as amended or supplemented (collectively, the "**Agreement**") whereby Customer may designate its members to be Participants under its commercial account program from U.S. Bank ("**Customer's Program**");

2. Customer desires to designate the below signed entity as a Participant; and

3. Customer, Participant, and U.S. Bank desire to modify the Agreement in the manner and on the terms conditions set forth below.

Now, therefore, for and in consideration of the mutual promises contained in this Amendment and other good and valuable consideration, the receipt and sufficiency of which is acknowledged, Customer, Participant, and U.S. Bank agree as follows:

1. **DEFINITIONS**. Unless otherwise stated in this Amendment, all capitalized terms shall have the same meaning as set forth in the Agreement.

2. **CUSTOMER REPRESENTATIONS AND WARRANTIES.** Customer represents and warrants the following:
   - **2.1** Participant named above is a member owner of the National Rural Utilities Cooperative Finance Corporation.
   - **2.2** In accordance with Customer's Articles of Incorporation and Bylaws, Customer may enter into the Agreement, this Amendment and perform its obligations set forth therein.
   - **2.3** If any corporate governance document ceases being publically available, Customer shall provide them to U.S. Bank.

3. **PARTICIPANT REPRESENTATION AND WARRANTIES.** Participant represents and warrants the following:

   3.1 Participant shall comply with and be bound by all terms of the Agreement as it relates to Participant's performance under the Agreement, and use cards for Participant's business purchases only, and not for individual or consumer purchases or to incur consumer debt.

4. **LIABILITY FOR PARTICIPANTS' PERFORMANCE AND OBLIGATIONS.** Customer shall be liable for all payment obligations to U.S. Bank incurred by Participants under the Customer's Program, which includes, but is not limited to payment of any and all debt incurred by Participant under the Customer's Program. Participant shall be liable for its performance of the terms and conditions of the Agreement as if Participant signed the Agreement; provided, however, Participant's liability shall be limited to the Charges on its Accounts. Failure of Participant to comply with the terms and conditions of the Agreement may result in the termination of Participant's ability to participate in the Customer's Program.

5. **NOTICES.** The notice address (must be physical address, not P.O. Box) for Participant is:
   Participant:

_____
_____
_____
_____
_____

6. **CHANGE OF CONTROL.** Customer shall immediately notify U.S. Bank in writing of any change in control which, for this Amendment shall mean (i) Customer selling, leasing, transferring or otherwise disposing of all or substantially all of its assets as an entirety or in a series of related transactions; (ii) Customer consolidating with or merging with or into any other person other than a merger with one of its affiliates in with the Customer is the surviving person; or (iii) any of the ownership or authority representation and warranty statements stated in sections 2.2 or 2.3 cease to be true. Customer shall provide U.S. Bank with notice of any change of control at least 60 days prior to the effective date of such change of control if prior notice is legally permitted. If prior notice is not legally permitted (due to SEC law for example), then Customer shall provide U.S. Bank with notice of any change of control as soon as it is legally permitted but no later than 30 days after the effective date of such change of control. In the event of a change of control, U.S. Bank may immediately terminate Participant from the Customer's Program.

7. **Change in Membership**. Customer shall provide U.S. Bank prompt notice if Participant ceases to be a member of Customer. Such notice shall be given no later than 30 days after the date the Participant is no longer a member of Customer. Additionally, Customer shall provide U.S. Bank prompt notice if Customer experiences a material adverse change in its cooperative membership.

8. **BINDING AGREEMENT.** The representations, warranties and recitals of Customer in this Amendment and the Agreement constitute valid, binding and enforceable agreements of Customer. All extensions of credit made pursuant to this Amendment and the Agreement will be valid and enforceable obligations of Customer and Customer shall pay to U.S. Bank all Obligations incurred by Participant in accordance with the terms of the Agreement and this Amendment. The execution of this Amendment and the performance of the obligations hereunder and under the Agreement are within the power of Customer, have been authorized by all necessary action and do not constitute a breach of any agreement to which Customer is a party or is bound. Customer represents and warrants that this transaction is within the scope of the normal course of business and does not require further authorization for the Customer to be duly bound by this Amendment.

9. **INCORPORATION**. The above Recitals are incorporated by reference as if set forth at length in this Amendment.

10. **MISCELLANEOUS.** The terms of this Amendment shall control over any other inconsistent terms of the Agreement. All extensions of credit made pursuant to this Amendment will be valid and enforceable obligations of Participant and Participant shall pay to U.S. Bank all Obligations incurred by Participant. Customer shall be liable for Participant's performance of the terms and conditions of the Agreement and shall notify Participant of any amendment to the terms and conditions of the Agreement. The execution of this Amendment and the performance of the obligations hereunder and under the Agreement are within the power of Customer and Participant, have been authorized by all necessary action, and do not constitute a breach of any other agreement to which Customer or Participant is a party or is bound. Except to the extent that the Agreement is expressly or implicitly modified by this Amendment, all terms and conditions of the Agreement remain in full force and effect.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

11. AUTHORIZATION AND EXECUTION. This instrument may be executed in several counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. This instrument may be executed and delivered by the parties electronically, and fully executed electronic versions of this instrument, or reproductions thereof, will be deemed to be original counterparts.

The signer(s) represents and warrants that (i) he or she is authorized by an applicable bylaw, article or other corporate authority to enter into all transactions contemplated by this instrument, and (ii) the signatures appearing on all supporting documents of authority are authentic.

PARTICIPANT	**U.S. BANK**
DATE:	DATE:
Anza Electric Cooperative, Inc. Legal Name of Participant	U.S. Bank National Association
(Signature of Authorized Individual)	(Signature of Authorized Signer)
(Printed Name of Authorized Individual)	(Printed Name of Authorized Signer)
(Printed Title of Authorized Individual)	Vice President (Printed Title of Authorized Signer)

CUSTOMER

DATE:

National Rural Utilities Cooperative Finance Corporation
Legal Name of Customer

(Signature of Authorized Individual)

(Printed Name of Authorized Individual)

(Printed Title of Authorized Individual)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
JUNE 27, 2024

AGENDA

1. - General Manager's Expenses for May 2024 $ 0

2. * Approval of Directors' Expenses for May 2024 $ 14,942.52

- Hope Adams	$ 3,267.22
- W.A. (Chilli) Ainsworth	$ 3,516.16
- Harold Burdick	$ 916.72
- Stephan Lauzier	$ 926.10
- Diane Sieker	$ 4,415.73
- Stephen P. Silkotch, Sr.	$ 925.56
- Ryall Stewart	$ 975.03

3. * Approval of Expenditures for May 2024 $ 1,823,159.84

COMMITTEE MEMBERS:

Harold Burdick, Chairman
W.A. (Chilli) Ainsworth
Hope Adams

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2024

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY	AEPCO Board (Virtual) Meeting (Jan 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	RE+ Expo Meeting (Jan 10)	$ 15.31		$ 20.00		$35.31					$35.31
FEBRUARY	AEPCO Board (Virtual) Meeting (Feb 14)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	GSPC Capitol Day (Feb 20-21)	$ 107.16	$ 356.65	$ 350.73		$814.54					$814.54
MARCH	AEPCO Board (Virtual) Meeting (Mar 13)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
APRIL	AEPCO Board (Virtual) Meeting (Apr 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
MAY	AEPCO Board (Virtual) Meeting (May 7)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 122.47	**$ 356.65**	**$ 370.73**	**$ -**	**$ 849.85**	**$ 10,000.00**	**$ -**	**$ 5,000.00**	**$ 5,000.00**	**$ 849.85**

YEAR TO DATE TOTAL EXPENSES	**$**	**849.85**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$**	**10,000.00**
TOTAL EXPENSES FOR THE MONTH OF MAY	**$**	**-**

2024 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 458.36	$ 458.36	$ 4.15	$ 4,604.37	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 0.60							**$ 458.96**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 776.16	$ 189.75	$ 428.62					**$ 2,769.61**	**2%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 523.94	$ 160.00	$ 287.33					**$ 2,346.35**	**2%**
AINSWORTH - SECRETARY	$ 458.36	$ 458.36	$ 23.18	$ 4,699.51	America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 557.44	$ 160.00	$ 483.74				$ (400.00)	**$ 2,176.26**	**2%**
BURDICK - TREASURER	$ 458.36	$ 458.36		$ 4,583.60											**$ -**	**0%**
															$ -	**0%**
LAUZIER - VICE PRESIDENT	$ 458.36	$ 458.36	$ 9.38	$ 4,630.50	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 12.33							**$ 470.69**	**0%**
															$ -	**0%**
SIEKER	$ 458.36	$ 458.36	$ 14.74	$ 4,642.56	GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08		$ 189.75						**$ 1,564.83**	**1%**
					NRECA Legislative Conference / Washington, DC / Apr 21-25		$ 2,291.80	$ 836.97	$ 355.50						**$ 3,484.27**	**3%**
SILKOTCH	$ 458.36	$ 458.36	$ 8.84	$ 4,627.82	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
STEWART - PRESIDENT	$ 508.36	$ 458.36	$ 8.31	$ 4,875.14	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 5.09							**$ 463.45**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 741.44	$ 189.75	$ 706.31					**$ 3,012.58**	**2%**
TOTAL	**$ 3,258.52**	**$ 3,208.52**	**$ 68.61**	**$ 32,663.50**	**EVENT**	**$ -**	**$ 9,625.56**	**$ 2,722.99**	**$ 1,055.00**	**$ 1,199.69**	**$ -**	**$ -**	**$ -**	**$ (575.00)**	**$ 14,028.24**	**12%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 10,154.28	8%
AINSWORTH	$ 6,850.77	6%
BURDICK	$ 4,583.60	4%
LAUZIER	$ 5,101.19	4%
SIEKER	$ 9,691.66	8%
SILKOTCH, SR.	$ 5,071.62	4%
STEWART	$ 8,251.17	7%
TOTAL	**$ 49,704.31**	**41%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,207.81	7%
FEBRUARY	$ 13,882.66	11%
MARCH	$ 6,535.64	5%
APRIL	$ 6,535.64	5%
MAY	**$ 14,542.52**	**12%**
JUNE		0%
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 49,704.31**	**41%**

ANZA ELECTRIC COOP, INC.
MAY 2024
CHECKS

NAME	AMOUNT	DESCRIPTION
BUSINESS SOLUTIONS SERVICES	9,547.65	WAREHOUSE RECONFIGURATION
REMY MADARIAGA	6,202.46	REFUND CREDIT BAL,DISC ACCOUNT
LISHENG LI	2,587.21	REFUND CREDIT BAL,DISC ACCOUNT
ZHUO QIANG ZHAO	1,702.89	REFUND CREDIT BAL,DISC ACCOUNT
ADVANTAGE ANSWERING +	742.21	ANSWERING SERVICE
BLAINE A WOMER	14,100.00	ENGINEERING
CHRIS CHERRINGTON	1,500.00	TREE TRIMMING
INNOVATIVE DOCUMENT	681.16	MONTHLY MAINTENANCE
ONESOURCE SUPPLY	1,524.14	MATERIALS
PERRY'S FLEET SERVICE	985.43	VEHICLE MAINTENANCE/REPAIRS
SAFECHECKS	1,187.02	CHECK PRINTING
SANDY RICHARDS	180.00	ADVERTISING
SHAWN TRENTO	4,129.77	REIMBURSEMENT
SKIDMORE	9,600.00	FUELS REDUCTION/VEGETATION CLEAR
SOUTH COAST AQMD	161.81	HOTSPOTS PROGRAM
UMETECH, INC.	7,257.50	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	83.50	DIG ALERT TICKETS
USPS	154.00	ANNUAL PO BOX RENTAL
WESTERN HILLS PLUMBING	237.00	PLUMBING REPAIRS
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
ANNA SINGSAYARATH	51.00	REFUND CREDIT BAL,DISC ACCOUNT
CHARANJEET SINGH	100.00	REFUND CREDIT BAL,DISC ACCOUNT
CM CARTER	100.00	REFUND CREDIT BAL,DISC ACCOUNT
DIA KENSHALO ABRAMS TRUST	352.65	REFUND CREDIT BAL,DISC ACCOUNT
EMMA YANG	50.81	REFUND CREDIT BAL,DISC ACCOUNT
GREG SNYDER	11.00	REFUND CREDIT BAL,DISC ACCOUNT
JEFF CONROY	4,565.18	REFUND CREDIT BAL,DISC ACCOUNT
JOSE M TAMEZ-REGALADO	2,836.76	REFUND CREDIT BAL,DISC ACCOUNT
MINGJUAN WU	5,386.05	REFUND CREDIT BAL,DISC ACCOUNT
MUI S SY	52.84	REFUND CREDIT BAL,DISC ACCOUNT
PAUL SEEGER	787.09	REFUND CREDIT BAL,DISC ACCOUNT
SAVANGVATHANA VANG	231.81	REFUND CREDIT BAL,DISC ACCOUNT
TONG VANG	69.63	REFUND CREDIT BAL,DISC ACCOUNT
VANG SENG VUE	437.63	REFUND CREDIT BAL,DISC ACCOUNT
XIU CHANG LI	1,697.78	REFUND CREDIT BAL,DISC ACCOUNT
BINGXIAN ZHAO	4,948.83	REFUND CREDIT BAL,DISC ACCOUNT
APPLIED EARTHWORKS, INC.	3,408.51	BAUTISTA CNYN BRUSH CLEARING
BUSINESS SOLUTIONS SERVICES	1,764.22	WAREHOUSE RECONFIGURATION
C&A CONCRETE	15,500.00	CONCRETE
CALIFORNIA STATE	408.62	PAYROLL DEDUCTION
CHRIS CHERRINGTON	8,437.50	TREE TRIMMING
FEDERAL EXPRESS	191.68	FREIGHT
IIA LIFTING SERVICES, INC.	3,099.20	ANNUAL SAFETY INSPECTIONS
PERRY'S FLEET SERVICE	1,111.79	VEHICLE MAINTENANCE/REPAIRS
PITNEY BOWES INC	502.25	POSTAGE
RICHIE TOOLS AND SERVICES	3,459.85	CONNECTANZA DROPS
SECURITAS SECURITY SERVICES	2,026.48	SECURITY SERVICES
SKIDMORE	16,050.00	FUELS REDUCTION/VEGETATION CLEAR/WAREHOUSE RECONFIG
VILLAGE NEWS	189.00	ADVERTISING
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
SHIELA HATCH	28.69	REPLACE CC CHECK
ANIXTER INC	4,196.93	MATERIALS
BEARCOM	385.78	REPAIR HAND HELD RADIO
CR&R INCORPORATED	296.52	WASTE & RECYCLING SERVICES
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
GOLDEN STATE POWER COOP	6,875.83	LEGAL FEES
GROUND FLOOR DESIGN, INC	5,957.50	PROFESSIONAL SERVICES
HERCULES INDUSTRIES INC.	1,468.12	MATERIALS
MCWANE POLES	134,284.18	IRON DUCTILE POLES
MERIDIAN COOPERATIVE, INC.	17,504.46	BILL PROCESSING/POSTAGE/SUPPORT
MOMENTUM TELECOM	4,893.37	VOIP CHARGES
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
ONESOURCE SUPPLY	1,056.12	MATERIALS
PIONEER	216.00	SOCIAL MEDIA - SILVER LEVEL
RESPONSIBLE MEDICAL	185.00	NEW HIRE PHYSICAL/DRUG SCREEN
TOTAL - Pg. 1	336,936.09	

NAME	AMOUNT	DESCRIPTION
RINCON CONSULTANTS INC	10,782.05	ENGINEERING
STAND DYNAMICS, LLC.	5,000.00	FUELS REDUCTION/VEGETATION CLEAR
BRANDON KOOIMAN	2,500.00	WEED ABATEMENT
PALMS TO PINES HVAC	1,338.00	INSTALL THERMOSTATS
ANZA COMMUNITY BUILDING	400.00	RENTAL FEE, COMPUTER CLASSES
DEBBI VESEY	550.00	DIGITAL LITERACY INSTRUCTOR FEES
INLAND FOUNDATION	8,660.00	ENGINEERING
PHILLIP VUE	463.00	REISSUE VOIDED CHECK #42531
SURVEY & BALLOT SYSTEMS, INC	2,427.89	HYBRID ELECTION FEE, 2024
ANZA COMMUNITY BROADCASTING	400.00	DONATION
ANZA COMMUNITY BUILDING	1,000.00	DONATION OF GM AEPCO BOARD FEES
ANZA SCHOLARSHIP FUND	3,000.00	DONATION
ANZA THIMBLE CLUB	1,000.00	DONATION OF GM AEPCO BOARD FEES
CALIFORNIA STATE	408.62	PAYROLL DEDUCTION
COMPLIANCE SOLUTIONS INC.	501.30	PROFESSIONAL SVC FOR: JUNE 2024
INNOVATIVE DOCUMENT	593.23	MONTHLY MAINTENANCE
LAKE RIVERSIDE ESTATES COMM	160.00	ASSESSMENT LOT #273
SCHMIDT FIRE PROTECTION	2,374.00	SEMI-ANNUAL MAINTENANCE INSPECT
SECURITAS SECURITY SERVICES	3,207.81	SECURITY SERVICES
VALLEY AUTO	30.00	VEHICLE REPAIR
VILLAGE NEWS	126.00	ADVERTISING
ANZA COMMUNITY BROADCASTING	1,000.00	DONATION
ONESOURCE SUPPLY	3,691.94	MATERIALS
ONLINE INFORMATION SERVICES	227.34	ONLINE UTILITY EXCHANGE
DIANE SIEKER	4,415.73	BOARD EXPENSE
HAROLD BURDICK	916.72	BOARD EXPENSE
KATHLEEN HOPE ADAMS	3,267.22	BOARD EXPENSE
RYALL STEWART	975.03	BOARD EXPENSE
STEPHAN LAUZIER	926.10	BOARD EXPENSE
STEPHEN P SILKOTCH SR	925.56	BOARD EXPENSE
W.A. (CHILLI) AINSWORTH	3,116.08	BOARD EXPENSE
BEST BEST & KRIEGER LLP	4,698.66	LEGAL FEES
CINTAS CORPORATION #055	2,211.56	UNIFORMS & SUPPLIES
NRECA	45.00	FSA FEES
PIONEER	3,535.86	MAY ISSUE
QUADRA PARTNERS, LLC.	2,235.75	RDOF SUCCESS FEE SUPPORT
SANTA ROSA PIT STOP	3,829.81	FUEL
TOTAL - Pg. 2	80,940.26	
TOTAL of Pgs 1-2	417,876.35	

ANZA ELECTRIC COOP, INC.
MAY 2024
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,304.80	HOSPITAL & SUPPLEMENTAL
DEPT OF THE TREASURY	69,936.96	FEDERAL PAYROLL TAXES
FARM CREDIT LEASING	8,220.26	LEASING FEES
HEALTH EQUITY	3,103.72	HSA EMPLOYEE CONTRIBUTIONS
NRECA	28,294.69	NRECA 401K CONTRIBUTIONS
NRECA	3,917.88	NRECA 401K LOAN DRAFT PAYMENTS
NRECA	51,143.05	NRECA GROUP MEDICAL & LIFE
STATE OF CALIFORNIA	13,475.84	STATE PAYROLL TAXES
US BANK	18,276.18	CREDIT CARD CHARGES
VERIZON WIRELESS	354.98	ON CALL CELLS, TABLETS
VERIZON WIRELESS	102.48	WEATHER STATION CELLS
TOTAL	201,130.84	

OTHER EXPENDITURES

AEPCO PURCHASE POWER - APRIL	526,627.30
BANK FEES	484.59
CoBank CONNECTANZA LOAN PYMT	34,958.54
CoBank MONTHLY LOAN PAYMENT	23,013.82
CFC QUARTERLY LOAN PAYMENT	339,506.71
CONNECTANZA TAX	2,080.07
2023 FEDERAL UNEMPLOYMENT TAX	1,344.85
NRECA RS PLAN	99,461.08
NRECA PLAN FEES	3,068.01
PAYROLL	168,017.34
RETURNED CHECKS	590.34
COOPERATIVE CARE	5,000.00
TOTAL - Other Expenditures	1,204,152.65

TOTAL EXPENSES 1,823,159.84

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JUNE 27, 2024

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 111 – “Membership in Civic & Commercial Organizations”
* Policy No. 112 – “Committees of the Board of Directors”
* Policy No. 113 – “Political Activity of Directors & Employees of the Cooperative”

2. MANAGEMENT PURVIEW

* Policy No. 405 – “Consultative Management”
* Policy No. 406 – “Employment Practices”
* Policy No. 406.1 – “Method of Handling Employee Grievances”

3. REVIEW OF BYLAWS

- ARTICLE VI

COMMITTEE MEMBERS:

Stephan Lauzier, Chairman
Harold Burdick
Hope Adams

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 111

MEMBERSHIP IN CIVIC AND COMMERCIAL ORGANIZATIONS

OBJECTIVE

To provide the opportunity for active participation in civic and community affairs by the Board of Directors of the Cooperative, and thus, to promote community understanding and acceptance of the Cooperative's ideals, objectives and goals.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

SCOPE

Board members are encouraged to join and participate in the affairs of civic and community clubs in addition to other worthwhile community affairs.

Board members are also encouraged to join fraternal and other organizations that provide the opportunity for growth, development and a contribution to the community.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: January 20, 2005
Reviewed & Signed: March 23, 2006
Reviewed & Signed: May 24, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: March 26, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Revised: March 27, 2014
Reviewed & Signed: March 26, 2015
Reviewed & Signed: March 24, 2016

Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Revised: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 112

COMMITTEES OF THE BOARD OF DIRECTORS

I. OBJECTIVE

To review in detail and study proposed plans, programs and budgets with management. Management will furnish information to the Board of Directors for study, adoption and approval of plans, programs and budgets that will assure continued successful operation of the Cooperative and to achieve the best and most efficient management possible.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. ORGANIZATION

A. Consistent with the By-laws of the Cooperative and to achieve the above objective, the President of the Board of Directors shall, annually, as soon as practicable after the organizational meeting of the Board of Directors, appoint each member of the Board of Directors to serve on at least one of the following committees. The Board President is an ex- officio member of all committees, but only votes on the committees which the Board President is appointed.

1. Executive Committee
2. Member and Public Relations
3. Employee Relations Committee
4. Finance Committee
5. By-Law / Policy Committee
6. Annual Meeting Committee
7. Environmental Committee

B. Every opportunity shall be given to all members of the Board of Directors to become fully acquainted with, and to serve on as many committees as possible, notwithstanding, however, the desirability of maintaining a director or directors who have had previous experience on each of the committees.

C. The Board of Directors may, from time to time, create special temporary committees of the Board of Directors, the members of which are to be appointed by the President with the approval of the Board of Directors.

D. Committee meetings may be called by the Board President upon request by the Board of Directors, the committee chairman or the General

Manager. No more than four, nor less than three Directors, shall constitute all committees.

E. All Directors will be notified of committee meetings for the purpose of attending such meetings if they so desire. However, only members of the committee meeting at the time shall receive compensation for attending.

F. The General Manager and/or their designee(s) shall attend each committee meeting to provide staff assistance unless the committee indicates otherwise.

III. DUTIES

A. Executive Committee

The Executive Committee shall:

1. Consist of the elected officers of the Board.

2. Act for the Board of Directors in an emergency situation when the full Board cannot be convened. Obtain full Board ratification on any actions as soon as practical.

B. By-Law / Policy Committee

The By-Law / Policy Committee shall:

1. Review and recommend a course of action to the Board of Directors on all policy recommendations of the members, General Manager or other Board committees.

2. Review at least annually all By-laws and policies for effectiveness and appropriateness. Recommend retention, modification, or elimination.

C. Finance Committee

The Finance Committee shall:

1. Concern itself with the detailed analysis of budgets, work plans, financial forecasts, audit and other matters of a financial nature as directed by the Board of Directors.

2. Recommend to the Policy Committee any action to formulate a policy in financial and budget areas.

3. The Board Treasurer shall serve as Chairman of the committee.

D. Employee Relations Committee

The Employee Relations Committee shall:

1. Meet with General Manager and appropriate staff at least annually to review employee wage schedules and benefits.

2. Review employee policies and make recommendations to the Policy Committee any action for changes or to formulate policy in the area of employee relations.

3. Review and recommend necessary action on training and safety matters.

E. Member and Public Relations Committee

The Member and Public Relations Committee shall:

1. Periodically meet with the General Manager and staff to review and recommend actions to the Policy Committee in matters concerning member/public relations.

2. Review publications and programs of the Cooperative pertaining to member/public relations for action on changes or modifications.

F. Annual Meeting Committee

The Annual Meeting Committee shall:

1. Concern itself with the planning and carrying out effective annual membership meetings.

G. Environmental Committee

Refer to Policy 408.1 Section III B

IV. SPECIAL TEMPORARY COMMITTEE

Special temporary committees of the Board of Directors shall concern themselves with detailed review and recommendations on matters within a specific scope of concern. The scope of the committee's concern shall be defined at the time the committee is established by the Board of Directors.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 19, 1985
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: February 22, 2005
Reviewed & Signed: March 23, 2006
Reviewed & Signed: June 21, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: March 26, 2009
Revised: March 25, 2010
Revised: June 24, 2010
Reviewed & Signed: March 24, 2011
Revised: March 22, 2012
Reviewed & Signed: March 28, 2013
Revised: March 27, 2014
Revised: March 26, 2015
Reviewed & Signed: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023

ANZA ELECTRIC COOPERATIVE, INC
BOARD POLICY NO. 113

POLITICAL ACTIVITY OF DIRECTORS AND EMPLOYEES OF THE COOPERATIVE

Anza Electric Cooperative, Inc. recognizes the rights and privileges of the Board of Directors and employees, as individual citizens, to express themselves on, and participate in, political activities. It also recognizes that the exercise of these rights is necessary to foster our democratic form of government.

To clarify the position of the Cooperative, a corporate entity of the State of California, the Anza Electric Cooperative Inc. hereby adopts the following policy:

I. OBJECTIVE

To provide clarification and understanding that will guide the political actions and activities of the Board of Directors and employees of the Cooperative and to define the relationships that will be maintained by the Cooperative with candidates and elected representatives of political parties.

This policy is adopted in accordance with policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. The Cooperative

1. The Cooperative will not endorse in name, any candidate or party either by statement of endorsement or contribution of money.

2. The Cooperative may invite, during an election year, the candidates for the office of United States Senator, Congressman and Governor, other statewide officers and the state legislature, to be present and be recognized at the Cooperative's annual meeting. None of the above shall be invited to speak at the Cooperative's annual meeting during an election year.

3. Persons politically prominent may be invited to speak during off-election years, to the members of the Cooperative at the Annual Meeting on issues of vital interest to the members. All Annual Meeting speakers will be requested to present their opinions from a non-partisan point of view.

4. The Board of Directors may invite candidates for political office to submit, in writing, their views on issues affecting the Cooperative and its membership for publication in the Cooperative's newsletter.

The Board shall approve the questionnaire before it is submitted to the candidate.

B. Board of Directors

1. The Board of Directors of the Cooperative are encouraged to be active in the political party of their choice, but they shall not use their position with the Cooperative to endorse either political candidates or parties.

C. Employees

1. Employees who choose to become candidates for elective government office will be required to resign from their position with the Cooperative if their candidacy interferes with the normal execution of their duties.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: February 22, 2005
Reviewed & Signed: March 23, 2006
Reviewed & Signed: June 21, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: April 23, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Reviewed & Signed: March 27, 2014
Reviewed & Signed: March 26, 2015
Reviewed & Signed: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019

Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 405

CONSULTATIVE MANAGEMENT

I. OBJECTIVE

To establish consultative management as the basic management philosophy in the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Every employee has the right to raise any question or offer any suggestions they desire at any time with respect to policies or procedures provided such suggestions or questions are raised with their immediate supervisor for their consideration.

B. Managers are to practice consultative management. This includes the manager meeting with their immediate staff periodically and in the day-to-day relationships between each manager and subordinate.

III. RESPONSIBILITY

A. Nothing in this policy shall be interpreted as an abridgement of every manager's right and obligation to decide those matters delegated to them. Each manager, in accordance with their job description, continues to have authority for decisions, actions, and recommendations in their assigned areas. However, they shall as much as possible, consider the recommendations of their subordinates.

Signed: _____
President

Signed: _____
Secretary

Revised: April 27, 1989
Revised: November 27, 2001
Revised: July 28, 2005
Reviewed & Signed: September 28, 2006
Reviewed & Signed: December 27, 2007
Reviewed & Signed: September 25, 2008

Revised: October 27, 2009
Reviewed & Signed: September 28, 2010
Reviewed & Signed: September 22, 2011
Reviewed & Signed: September 27, 2012
Reviewed & Signed: September 26, 2013
Reviewed & Signed: September 25, 2014
Revised: September 24, 2015
Reviewed & Signed: September 22, 2016
Reviewed & Signed: September 28, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 406

EMPLOYMENT PRACTICES

I. OBJECTIVE

A. To maintain a staff of efficient, loyal, and well-trained employees, who are aware of their responsibilities and interested in the welfare of the Cooperative.

B. To establish clearly defined employment practices that consider the welfare and security of the employees and the well being of the Cooperative.

C. To provide for the Board of Directors an understanding and assurance that employees will be treated fairly and uniformly.

D. To help management carry out these intentions by providing an equitable basis for the settlement of employee grievances and complaints.

E. This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES.

II. POLICY CONTENT

A. Termination

In recognition that the employment relationship is "at will" in the state of California, the relationship between the employee and Anza Electric Cooperative, Inc. may be ended at any time for any reason or no reason by either the employer or employee. In the event that an employee should decide to resign, although not required, Anza Electric Cooperative, Inc. would appreciate at least a two week notice and, if the employee is in a management position, at least a 30 day notice. The following conduct may result in immediate discharge:

1. Inadequate work performance.

2. Habitual disregard for the established hours of attendance.

3. Refusal to obey the policies of the Cooperative, or the reasonable instructions of the manager.

4. Disruption of employee morale by the initiation and circulation of false rumors, or working against the basic philosophy and objectives of the Cooperative.

5. Unjustified absence.

6. The unauthorized communication of sensitive or confidential information to those outside the Cooperative.

7. All employees are prohibited from having any measurable amount of alcohol within their bodily system during compensable work time, resulting in a confirmed reading of .02% BAC or higher. This includes all time while on Cooperative property or while conducting business on behalf of the Cooperative or while operating Cooperative owned vehicles/equipment.

8. All employees are prohibited from possessing, dispensing, distributing, manufacturing, consuming, selling, transferring, or in any way encouraging the sale, possession or consumption of illegal drugs or impairing substances. All employees are also prohibited from the unauthorized use, possession or consumption of alcohol-based products during working hours, or when on standby status. If the employee is taking any legally prescribed medications from a United States Doctor or over the counter medications that may cause impairment, the employee must notify the Cooperative prior to performing any safety-related duties. All medications or prescriptions from Countries, other than the United States, will **not** be accepted. The Cooperative may require an employee to submit to a fitness for duty evaluation **and** medical clearance prior to resuming "Safety-Related" duties.

9. All employees are prohibited from refusing, hindering, delaying, interfering or in any way attempting to defeat the collection or testing process. This includes not showing up for a testing appointment, reporting late for testing, leaving the collection site, not following the collector/supervisor's verbal instructions, providing misleading information, providing an out-of-temperature urine sample, adding anything to the urine sample, or any conduct that is intended to interfere or defeat the collection or testing process.

10. Behavior during or after working hours prejudicial to the best interests of the Cooperative.

11. Committing the Cooperative to expenses not falling within the authority of the employee.

12. Any fraudulent or dishonest act or acts committed by any employee acting alone or in collusion with others.

13. Violation of any other Cooperative rules after warning.

14. Any employee who strikes or challenges another employee to an altercation on company time.

15. Any employee who has Cooperative property in their possession without authorization.

16. Misuse of Cooperative property or information.
    a. No employee may use Cooperative keys or keys on loan to the Cooperative to open locks on private property except for the completion of Cooperative business.

    b. A consumer's information shall be deemed confidential and may not be disclosed or released to any individual or organization without proper legal authority, i.e. subpoena.

17. Other causes for termination of employment may arise from time to time as circumstances dictate. Among these is the reduction in or change or elimination of a position in the Cooperative. In any case, the provisions of the Fair Labor Standards Act or Board Policy are to be adhered to.

B. <u>General Working Rules</u>

1. On May 26, 2016, the Cooperative's employees adopted an Alternative Workweek Schedule as follows: The regular workday is from 7:00 a.m. to 4:30 p.m. Monday – Thursday and 7:30 a.m. to 4:00 p.m. Friday with alternating Fridays off. Each working day includes a one-half hour meal break, required rest periods, and a required recovery period for outdoor employees to prevent heat illness on an as-needed basis.

2. The normal work week is considered to commence at 11:31 a.m. Friday and ends the following Friday at 11:30 a.m. For employees who are not otherwise exempt under the Wage and Hour Law, all hours worked in excess of the regular scheduled hours of each workday (Monday to Thursday are nine-hour days and the working Friday is an 8-hour day) and forty hours during any such work week will be paid for at time and one-half the regular wage. After determination of the number of hours and days that an employee is normally scheduled to work in any week, they will be expected to report for work in accordance with that pre-arranged schedule regardless of the overtime hours they may have worked during any one period. In no case will the Cooperative ask an employee not to work or prevent them from working their regular schedule merely to avoid payment of overtime.

3. All employees shall be paid twice a month, with payroll paid on the first workday following the close of the pay period. Pay periods shall be from the 1st thru the 15th and from the 16th thru the end of the month.

4. Transportation while on Cooperative business shall be in Cooperative vehicles whenever possible and practical. The use of personal vehicles is subject to management approval. When such vehicles are used, reimbursement will be at the same rate as federal mileage statutes allow.

5. The Cooperative expects that employees will pursue their work with confidence and respect, and will go about every job in an efficient manner, exerting all the energy and tact required to complete the job properly.

C. <u>On-Call</u>

1. Certain outside employees are subject to call at any time for emergencies. On-call employees are expected to hold themselves in reasonable readiness for such work when required and be in appropriate mental and physical condition to start assignments.

2. On-call employees can make effective use of their own time. They shall not be required to remain at home or any particular location but will be expected to make arrangements whereby they can be reached and respond to the Cooperative within a reasonable time (approximately 20 minutes) when called for emergency work.

3. If a situation arises where an on-call employee is not able to respond to an emergency within a reasonable time as described, such employee shall be responsible for securing a replacement from authorized employees.

4. On-call employees will be paid a stipend of 4 hours at time and one-half regular pay for the period of on-call duty from Friday 4:00 p.m. to Monday 7:00 a.m.

5. If called to work, the employee will be paid a minimum of 2 hours pay per day. Standard Wage Order overtime calculations will apply as described in §II. (B). (2).

   If the employee is required to respond to a call, all time spent by the employee answering questions or otherwise responding via phone and/or computer is compensable time and must be paid. Employees must keep accurate records of these hours worked.

Under California law, only *de minimus* work (defined as a "minute or two" during the entire workday-not per response) does not have to be paid.

D. Out-of-Pocket Expenses

Employees who attend meetings or make other trips on Cooperative business which have been approved in advance shall be reimbursed for all legitimate out-of-pocket expenses including lodging and meals upon submission of an itemized expense account to be approved by the manager or in the case of a manager absence, the General Manager.

III. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: October 30, 1989
Revised: June 24, 1999
Revised: November 27, 2001
Revised: August 26, 2004
Revised: July 28, 2005
Revised: September 28, 2006
Revised: January 24, 2008
Reviewed & Signed: September 25, 2008
Revised: October 27, 2009
Revised: September 28, 2010
Reviewed & Signed: September 22, 2011
Revised: September 27, 2012
Reviewed & Signed: September 26, 2013
Revised: December 23, 2013
Revised: September 25, 2014
Revised: September 24, 2015
Revised: June 23, 2016

Revised: September 22, 2016
Reviewed & Signed: September 28, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023
Revised: March 28, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 406.1

METHOD OF HANDLING EMPLOYEE GRIEVANCES

I. OBJECTIVE

A. To assure that all problems relating to personnel practices and administration will be promptly handled.

B. To establish a system which all employees can follow to assure prompt hearing and systematic follow-up on any grievance.

C. This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

This policy provides a method whereby employees may present grievances or problems to their immediate supervisors, Human Resources Director, and ultimately to the General Manager for resolution.

III. PROVISIONS

This policy applies to full-time, part-time, seasonal, and temporary employees.

Any misunderstandings between the Cooperative and an employee (or employees) involving the meaning and application or the provisions of the Cooperative's policies and procedures relating to personnel administration and work practices and rules shall constitute a problem and will be handled through the following procedure:

A. The employee will bring the matter first to their manager. The manager will consider the issue and attempt to solve it to the satisfaction of the employee and Cooperative.

B. If the issue is not solved by the manager, within five (5) workdays after being presented, the employee shall submit the issue in writing to the Human Resources Director. The written statement should state clearly (a) the employee's question or complaint; (b) the matter or fact upon which the complaint is based, and (c) the policy or procedure provisions which are controlling in the situation. The Human Resources Director will arrange for the employee(s) involved, their manager, and if necessary, the General Manager to meet and discuss the issue.

C. If the issue is not resolved following the meeting between the employee(s), the Human Resources Director, and manager to the employee's satisfaction within one (1) week after it is received and discussed with the employee(s), the matter shall be brought to the attention of the General Manager by the

employee, the employee's manager, or Human Resources Director in a written statement detailing the nature, history, and all relevant information regarding the complaint. The General Manager shall review all statements related to the question or complaint from its beginning and will within thirty (30) days after receipt of the written statement render a decision in the matter which will be communicated to all concerned. The decision of the General Manager shall be final.

D. If the issue involves the employee's manager, the employee shall provide a written statement to the Human Resources Director detailing (a) the employee's issue; (b) the matter or fact upon which the issue is based, and (c) the policy or procedure provisions which are controlling in the situation. The Human Resources Director will schedule an appointment with the employee's manager and the employee to discuss the events that gave rise to the issue within five (5) working days of the date the incident occurred.

E. If the Human Resources Director is not able to resolve the issue following the meeting with the employee and their manager, the Human Resources Director will provide a written statement of facts leading to the meeting with the employee and the manager, and the outcome of the meeting to the General Manager. The General Manager will review all written statements related the question or complaint from its beginning and will within thirty (30) days after receipt of the written statement render a decision in the matter which will be communicated to all concerned. The decision of the General Manager shall be final.

F. If the issue involves the Human Resources Director, the employee shall provide a written statement to the General Manager detailing (a) the employee's issue; (b) the matter or fact upon which the issue is based, and (c) the policy or procedure provisions which are controlling in the situation. The General Manager shall schedule a meeting with the Human Resources Director, the employee's supervisor and the employee to discuss the events that gave rise to the issue within five (5) working days of the date the incident occurred.

G. The General Manager will review all written statements related to the issue, review all statements related from its beginning and will within thirty (30) days after receipt of the written statement render a decision in the matter which will be communicated to all concerned. The decision of the General Manager shall be final.

H. In addition to the Cooperative's internal complaint procedure, employees who believe that they have been unlawfully discriminated against, harassed and/or retaliated against may file a complaint with the federal Equal Employment Opportunity Commission (EEOC), and/or the California Department of Fair Employment and Housing (DFEH).

For more information, contact the Human Resources Department. Contact information for the DFEH can be obtained at www.dfeh.ca.gov. Contact information for the EEOC can be obtained at www.eeoc.gov.

IV. RESPONSIBILITY

A. General Manager

The General Manager will review all issues presented and render decisions as required by the situation.

B. Manager

1. The manager of each employee is responsible for hearing and resolving the issues of employees under the procedures established in this policy. If a solution cannot be found the manager is responsible for advising the Human Resources Director and General Manager and arranging for a discussion between the employee(s) and the manager.

2. All managers are responsible for hearing issues raised by employees and making every effort to resolve them under the procedures established in this policy. If a solution cannot be reached at this level, managers are responsible for arranging for a further discussion between the employee(s) involved, the General Manager, and Human Resources Director.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: November 27, 2001
Revised: July 28, 2005
Reviewed & Signed: September 28, 2006
Reviewed & Signed: December 27, 2007
Reviewed & Signed: September 25, 2008
Revised: October 27, 2009
Revised: September 28, 2010
Reviewed & Signed: September 22, 2011
Revised: September 27, 2012
Reviewed & Signed: September 26, 2013

Reviewed & Signed: September 25, 2014
Revised: September 24, 2015
Revised: September 22, 2016
Revised: November 22, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023

ARTICLE VI
OFFICERS

SECTION 1. NUMBER. The officers of the Cooperative shall be the President, Vice President, Secretary, Treasurer, and such other officers as may be determined by the Board of Directors from time to time. The offices of Secretary and Treasurer may be held by the same person.

SECTION 2. ELECTION AND TERM OF OFFICE. The officers shall be elected by ballot annually by and from the Board of Directors at the meeting of the Board of Directors held as reasonably as may be possible after the annual meeting of the members. Each officer shall hold office until the first meeting of the Board of Directors following the next succeeding annual meeting of the members or until the director's successor shall have been elected and shall have qualified. A vacancy in any office shall be filled by the Board of Directors for the unexpired portion of the term.

SECTION 3. REMOVAL OF OFFICERS AND AGENTS BY DIRECTORS.

(a) Any officer or agent elected or appointed by the Board of Directors may be removed by the Board of Directors whenever in its judgment the best interests of the Cooperative will be served thereby. In addition, any member of the Cooperative may bring charges against an officer, and by filing with the Secretary such charges in writing together with a petition signed by 10 per cent of the members, may request the removal of such officer. The officer against whom such charges have been brought shall be informed in writing of the charges at least 10 days prior to the board meeting at which the charges are to be considered and shall have an opportunity to be heard in person or by counsel and to present evidence in respect to the charges; and the person or persons bringing the charge against the officer shall have the same opportunity. In the event the Board does not remove such officer, the question of the officer's removal shall be considered and voted upon at the next meeting of the members.

(b) Any officer who shall fail to attend three consecutive regular board meetings may be notified in writing by the Board of Directors that the director's office has been vacated.

SECTION 4. PRESIDENT. The President shall:

(a) Be the principal executive officer of the Cooperative and unless otherwise determined by the members of the Board of Directors,

shall preside at all meetings of the members and the Board of Directors;

(b) Sign any deeds, mortgages, deeds of trust, notes, bonds, contracts or other instruments authorized by the Board of Directors to be executed, except in cases in which the signing and execution thereof shall be expressly delegated by the Board of Directors or by these by-laws to some other officer or agent of the Cooperative, or shall be required by law to be otherwise signed or executed, and

(c) In general, perform all duties as may be prescribed by the Board of Directors from time to time.

SECTION 5. VICE PRESIDENT. In the absence of the President, or in the event of the President's inability or refusal to act, the Vice President shall perform the duties of the President, and when so acting, shall have all the powers of and be subject to all the restrictions upon the President. The Vice President shall also perform such other duties as from time to time may be assigned to the Vice President by the Board of Directors.

SECTION 6. SECRETARY. The Secretary shall cause to:

(a) Keep minutes of the meetings of the members and Board of Directors in one or more books provided for that purpose;

(b) See that all notices are duly given in accordance with these By-laws or as required by law;

(c) Be custodian of the corporate records and the seal of the Cooperative and affix the seal of the Cooperative to all documents, the execution of which on behalf of the Cooperative under its seal is duly authorized, in accordance with the provisions of these By-laws;

(d) Keep a register of the names and post office addresses of all members;

(e) Have general charge of the books of the Cooperative;

(f) Keep on file at all times a complete copy of the Articles of Incorporation and By-laws of the Cooperative containing all

amendments thereto (which copy shall always be open to the inspection of any member) and at the expense of the Cooperative, forward a copy of the By-laws and all amendments thereto to each member, and

(g) In general perform all duties incident to the office of Secretary and such other duties as from time to time may be assigned to the Secretary by the Board of Directors.

SECTION 7. TREASURER. The Treasurer shall cause to:

(a) Have charge and custody of and be responsible for all funds and securities of the Cooperative;

(b) Be responsible for the receipt of and the issuance of receipts for all monies due and payable to the Cooperative and for all the deposits of all such monies in the name of the Cooperative in such bank or banks as shall be selected in accordance with the provisions of these By-laws, and

(c) In general perform all the duties incident to the office of Treasurer and such other duties as from time to time may be assigned to the Treasurer by the Board of Directors.

SECTION 8. MANAGER. The Board of Directors shall appoint or hire a manager who may be, but who shall not be required to be, a member of the Cooperative. The manager shall perform such duties and shall exercise such authority as the Board of Directors may from time to time vest in the manager.

SECTION 9. BONDS FOR OFFICES. The Treasurer and any other officer or agent of the Cooperative charged with responsibility for the custody of any of its funds or property shall be bonded in such sum and with such surety as the Board of Directors shall determine. The Board of Directors in its discretion may also require any other officer, agent or employee of the Cooperative to be bonded in such amount and with such surety as it shall determine.

SECTION 10. COMPENSATION. The powers, duties and compensation of officers, agent and employees shall be fixed by the Board of Directors, subject to the provisions of these By-laws with respect to compensation for directors and close relatives of directors.

SECTION 11. REPORTS. The officers of the Cooperative shall submit at each annual meeting of the members reports covering the business of the Cooperative for the previous fiscal or calendar year. Such reports shall set forth the condition of the Cooperative at the close of such fiscal year or calendar year.

Join us for
Golden State Power Cooperative's
Annual Meeting!

THE CITIZEN HOTEL
AUTOGRAPH COLLECTION® HOTELS

Sacramento, CA

September 23, 2024

8:30 AM-4:30 PM GSPC Annual Meeting
6:00 PM Reception and Dinner

The Citizen Hotel Reservations

Reservations can be made by following this link to receive our group's rate of $159/night. All reservations must be received by August 26th.

Golden State Power Cooperative Annual Meeting Registration

Please follow this link to register for the meeting.

Call for Sponsors!

We rely on our generous sponsors to ensure the GSPC Annual Meeting remains free to attend. Sponsors are recognized at our meeting and in our meeting materials. Please indicate sponsorship level on your registration.
Questions? Contact Jessica at goldenstatepowercooperative@gmail.com

Regions 7&9 Meeting

Sacramento, CA | September 24 - 26, 2024

By attending NRECA Regional Meetings, co-op leaders make vital contributions to the role America's electric cooperatives will play in leading the new energy future.

#NRECAREGIONALS

2024 Regions 7&9 Meeting

NRECA Regional Meetings bring together electric co-op CEOs/general managers, directors, voting delegates and key staff to engage with industry experts and colleagues who share common issues.

REGION 7:
Colorado | Kansas | Nebraska | Wyoming

REGION 9:
Alaska | California | Hawaii | Idaho | Montana | Nevada | Oregon | Utah | Washington

Your Regional Meeting Advantages

- **Build a valuable network** of fellow co-op leaders who are facing some of the same challenges you face on a daily basis.

- **Gain insights on the issues affecting your community** through region-specific programming offered at each meeting.
- **Exchange ideas and best practices** that will help your co-op survive and thrive during this time of dramatic change.
- **Get up-to-date on the latest news and trends** in the electric co-op industry and the broader energy sector.
- **Engage in the resolutions process** by proposing, debating and discussing the issues that will be voted on at the national meeting.
- **Invest in your own professional development** by attending pre-meeting education opportunities.

Social Media Kit

Registrants, speakers and sponsors: Help spread the word about 2024 Regions 7&9 Meeting with our social media kit. Use the hashtag **#NRECARegionals** in your posts and tag NRECA.

Save the Date!

eptember 24 - 26, 2024

In-Person
Sacramento, CA

Questions about the program?

Coco Hemenway
703-907-5622
Collette.Hemenway@nreca.coop

Questions about sponsorships?

Ijilbish Nergui
703-907-5908
Ijilbish.Nergui@nreca.coop

Cancellation and Refund Policy

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

2024 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	-	
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 7,090.00**
REMAINING BUDGET		**$ 17,910.00**

2023 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	C.T.E. Program through Hamilton High School	$ 2,000.00
FEBRUARY	High Country Recreation Little League	$ 500.00
	Hamilton High School Every 15 Minutes Program	$ 500.00
	California Center for Cooperative Development	$ 500.00
MARCH	-	-
APRIL	FIND Food Bank	$ 5,000.00
	Anza Community Building	$ 1,000.00
	Hamilton Museum & Ranch Foundation	$ 1,000.00
	Anza Lions Club	$ 1,000.00
	High Country Recreation	$ 1,000.00
	Anza Civic Improvement League	$ 1,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Friends of the Anza Community Library	$ 40.00
JUNE	AYSO Region 1641	$ 210.00
JULY	-	-
AUGUST	GSPC Annual Meeting Sponsorship	$ 2,000.00
SEPTEMBER	Hamilton Elementary PTA	$ 300.00
OCTOBER	-	-
NOVEMBER	-	-
DECEMBER	Anza Valley Chamber of Commerce	$ 400.00
	TOTAL	**$ 19,450.00**

ACB KOYT *Koyote Radio*
Business Underwriting Agreement

KOYT Underwriting Donation Packages

Floating Spots 6a-8p M-F	NOON Spots	Drive Time Spots (6a-9a & 3p-7p)	BUNDLE! NOON & Drive Time
@$2/spot X1 spot per day/ per month $60 X2 spot per day/ per month $120 X3 spot per day/ per month $180	X1 spot/day X1 spot in 12pm hour everyday @ $8/spot x 30 spots	X2 spots/day X1 spot in each time slot @ $5/spot x60 spots	X3 spots/day x2 Drive Time & X1 Noon Hour Everyday @$5/spot x 90 spots
	$250/month	$300/month	$500/month
CUSTOM Day & Time	Choose a day and time for your spot to play all month long! Yes, you can add more days! **@$8/spot/day**(x4-5/Month) **$32/month**		

Thank you for your interest! An underwriting acknowledgement "spot" would run up to about 20 seconds long, KOYT thanks your business "on-air" for your generous donation, along with information about your business. Acknowledgements can include: Business Name, Address, Email, Website, Phone Number, Years in Business, and 3 to 4 products or services your business provides.

When you make a donation for 6 months of underwriting spots receive a 10% discount, or for a year at a time get a 15% discount!

**Additional 10% discount on the 1st year of Underwriting with Gold or Platinum Membership Level! Ask your KOYT Underwriting Volunteer for more information!*

ACB KOYT *Koyote Radio*
Business Underwriting Agreement

Donor Business Information <u>for the Underwriting Announcement</u>	
Business Name:	
Years in Business:	
Business Address:	
Website Address:	
Business Telephone #:	
Social Media	
Three to Four Products/Services Offered:	

Billing and Agreement Info	
Business/Organization:	
Contact Name:	
Billing Address:	
Telephone Number:	
Fax Number:	
E-Mail address:	

<u>Provisions:</u>

1. The broadcasting license is held by Anza Community Broadcasting, a 501(c)3 non-profit organization.
2. KOYT is licensed by the FCC as a non-commercial, educational FM broadcaster and is required to comply with all FCC regulations applicable to such a license.
3. Underwriters cannot exercise any control over the programming, policies, shared programs, live remote broadcasting or any content produced and aired by KOYT.
4. KOYT reserves the right to decline underwriting to businesses, organizations or individuals for any reason.
5. KOYT reserves the right to edit underwriting announcements to ensure compliance with FCC regulations.
6. Programs may have more than one underwriter. KOYT will make every effort to avoid underwriting from similar businesses/entities during the same broadcast hour.
7. Underwriting fees are due at signing of the agreement. If renewal fees are not received prior to the expiration date, the underwriting agreement will expire on that date.

***Donor Signature acknowledging Provisions: _____ Date: _____**

ACB KOYT *Koyote Radio*
Business Underwriting Agreement

***Discounts applied? (circle) :** GOLD/PLAT Membership **10%** 6 Months **10%** Year **15%**

PAYMENT INFORMATION	
Total Number of Spots/Day: _____ Total Cost: _____ Start/End Date: _____	☐ Cash Received: $_____ Received By: (Initials) _____ ☐ Check Number: _____ Received By: (Initials) _____ ☐ PayPal ☐ Square Amount Pd: _____ Received By: (Initials) _____ (Pay via Paypal @ www.koyt971.org) ***(Check payment type)** ☐ Verified By: (Treasurer Initials/date) _____

***Donor Signature acknowledging donation payment and agreement with ACB/KOYT:**

Name(Printed)_____Signature_____Date_____

*ACB Received By: (printed): _____ Date:_____Payment Received? Y/N:_____

Signature: _____

ACB KOYT *Koyote Radio*
Business Underwriting Agreement

KOYT Office Use ONLY

❖ **Spot Creation & Approval of Announcement by Donor**

Date Spot Created:_____ Created By:_____
(KOYT Volunteer Initials)

☐ Approval for "Spot" received By/Date: _____
(KOYT Volunteer Initials/Date)

❖ **Announcement Spot Proposed Beginning "air" date:** _____

☐ Date spots were entered into schedule:_____

☐ Actual dates set in schedule for spots to run:_____ to _____

☐ KOYT Volunteer who scheduled spots:_____
(KOYT Volunteer Initials)

❖ **Announcement Expiration/Renewal Due Date:** _____

Notes:

KOYT UNDERWRITING DONATION PACKAGES 2021

Floating spots 6a-8p :

@$2/ spot

x1 spot/day x30 days/ 30 spots = $60/mon = $360/6 months = $720/year

$324/6 mon **10%** (save $36) $612/year **15%** (save $72)

x2 spots/day x30 days/60 spots = $120/mon = $720/6 months = $1440/year

$648/6 mon **10%** (save $72) $1224/year **15%** (save $216)

x3 spots/day x30 days/90 spots = $180/mon = $1080/6 months = $2160/year

$972/6 mon **10%** (save $108) $1836/year **15%** (save $324)

12 NOON Spot/ month

@ $8/spot **Noon hour everyday ~ 30spots/month**

$250/month = $1500/6 months = $3000/year

$1350/ 6 mon (save $150) $2550/year (save $450)

KOYT UNDERWRITING DONATION PACKAGES 2021

Drive Time 6a-9a & 3p-7p/day

@$5/ spot with x1 spot in each drive time window = x2 spots/day, x60 spots per month

$300/month = $1800/6 months = $3600/year

$1620/6 mon **10%** (save $180) $3060/year **15%** (save $540)

BUNDLE: Noon + Drive Time Slots = x90 spots/month

@$5/spot

$500/month = $3000/6 months = $6000/year

$2700/6 mon **10%** (save $300) $5100/year **15%** (save $900)

CUSTOM DAY/TIME (1 Day, but can add more days)

x4-5 spots per month on a specific day at the same time each day@$8/spot

$32/month = $192/6 months = $384/year

$172.80/6 mon **10%** (save $19.20) $326.40/year **15%** (save $57.60)

Anza Community Broadcasting

The mission of Anza Community Broadcasting is to provide an inclusive public broadcasting forum to educate, inform, and entertain the local community and the general public.

Contact Us

KOYT 97.1 LPFM
PO Box 391229
Anza, Ca 92539
(951) 763-KOYT (5698)
underwriting@koyt971.org
www.koyt971.org

Anza Community Broadcasting

Underwriting Opportunity!!



Help support, create, and broadcast vibrant community radio!

Benefits to You:

1. An association with KOYT Community Radio programming strengthens public perception of your commitment to the community.
2. We will directly expose the listening audience to your goods and services.
3. Underwriting acknowledgements are mentioned on the air on 97.1 lpFM with our thanks for your support. We mention your name, address, contact information and the goods and services that you provide.
4. An opportunity to reach the local audience based on a variety of formats for individual shows.
5. This helps us improve the station and create more local programs at KOYT to help enlarge listenership which increases your exposure to customers!!!!

KOYOTE RADIO
KOYT
97.1 FM

How do I become an Underwriter?

Speak with a KOYT Underwriting Volunteer, they can help you decide which donation level is right for your business! Then together you will fill out a simple underwriting agreement form, and create your on-air donation acknowledgement! Don't forget to ask about Anza Community Broadcasting membership discounts! There are multiple underwriting donation packages available. Underwriters receive a 10% discount if you pay quarterly and a 15% discount yearly. Underwriters receive promotion across our social media, website, and monthly newsletters!

**Payment by check, PayPal, Credit Card, or Cash. Please allow 14 days for KOYT to process your underwriting agreement and get your thank you announcement on-air.*

Underwrite with KOYT !

The underwriting donation may also be Tax deductible! **Consult your tax advisor.*

- Gain exposure for your business or organization!
- Your support helps make our community stronger!
- Other Sponsorship opportunities may be available!
- Other discounts may apply!
- We encourage all underwriters to become members and help KOYT create and improve YOUR community radio station!

**Ask your KOYT underwriting volunteer for more info!*

Support YOUR Community radio station!

KOYT Underwriting 2-2021

RECEIVED
MAY 2 8 2024
BY: .....

Date: May 25, 2024

Dear Anza Community Business Member,

It is that time of year where we start gearing up for AYSO soccer, and your help is needed! Our program relies on the registration fees provided by each player, and in order to keep AYSO soccer affordable for our parents, donations from the community and businesses within the community are necessary.

Please consider a donation to AYSO in any amount. The donation is tax deductible and it will benefit so many of our youth. Currently, the total cost per player for the fall season is approximately $70. Donation funds help pay for player fee scholarships, uniforms, equipment, field rental, end of season recognition, volunteer requirements, referees and general operations.

Thank you in advance for your careful consideration of your donation amount. Every dollar counts and provides opportunity for our youth here in the High Country. If you have any questions, do not hesitate to call the Regional Commissioner, Elizabeth Washington, for more information or send an email to aysoregion1641@gmail.com. Our goal is to meet our donation/fundraising goal prior to the start of the Fall Core Session start date of August 1, 2024. Please contact us so we can pick up your donation before this date or, if you would like to mail your donation, please send to:

AYSO Region 1641
Attn: Elizabeth Washington
PO Box 390617
Anza, CA 92539

Sincerely,

EWash

Regional Commissioner
Region 1641 Board of Directors

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**