ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

July 25, 2024

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	W.A. (Chilli) Ainsworth
Board Treasurer:	Harold Burdick
Board Director:	Hope Adams
Board Director:	Diane Sieker
Board Director:	Stephen P. Silkotch, Sr.

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Office Services Manager:	Laura Snider-Manseau
Accounting Manager:	Linda Cooper
Operations Manager:	Brian Baharie
Member Services Manager:	Debbie Winger
Gov. Relations Liaison:	Jennifer Williams
Telecommunications Manager:	Shawn Trento
Administrative Assistant:	Yuri Gudiño

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July 19, 2024

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: July Regular Board Meeting

The July Regular Board Meeting will be held in person on Thursday, July 25, 2024, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

July 25, 2024
8:00 a.m.

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE & INVOCATION
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of July 25, 2024
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of June 27, 2024
   * Regular Meeting of July 27, 2023 (Correction on page 3 of minutes)
8. MEMBER COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
   - Newly Elected Directors Seated
   - Review of 2024 Annual Membership Meeting
10. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output
    - Lake Mead Water Levels Report
    - EV Charger Report
    - Work Plan & Other Business
11. GOVERNMENT RELATIONS REPORT *(Jennifer Williams)*
    - CAISO Department of Market Monitoring (DMM) Special Report on Battery Storage
    - State Distributed Solar Policy Actions Up 12% in Q2, With Biggest Focus on Net Metering
    - GSPC Legislative Update 7/12/24
12. MEMBER SERVICES MANAGER'S REPORT *(Debbie Winger)*
    - FIND Food Distribution
    - Smart Thermostat Program
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - ACP Benefit Program
    - Member Statistics
13. CAPITAL CREDIT ESTATE SETTLEMENTS *(Debbie Winger)*
    * $ 1,751.85

14. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update / June Calendar Month
    - Additional Items
    - Dispatched Service Report
    - Bandwidth Usage
15. OPERATIONS MANAGER'S REPORT *(Brian Baharie)*
    * Safety Meeting for Month of June
    - Loss Time Accidents / Outages
    - New Services / Construction Costs
    - Line Length added to AEC Distribution
    - Operational Time Allotments
    - Mountain Center Daily Peaks and Low Temperatures
    - Other Business
    - Construction Report
16. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for June
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
17. FINANCE AND AUDIT COMMITTEE REPORT *(Director Burdick)*
    - General Manager's Expenses for June 2024
    * Approval of Directors' Expenses for June 2024
    * Approval of Expenditures for the June 2024
18. BYLAW AND POLICY COMMITTEE REPORT *(Director Lauzier)*
    - DIRECTORS PURVIEW
    * Policy No. 114 – "Qualifications to Serve on Board of Directors"
    * Policy No. 115 – "Board of Directors Benefits"
    * Policy No. 116 – "Nomination and Election of Officers and Representatives of the Board of Directors"
    - MANAGEMENT PURVIEW
    * Policy No. 406.3 – "Alternative Workweek Schedule"
    * Policy No. 407 – "Drivers and Driver's License"
    * Policy No. 408 – "Safety Policy"
    - Review Bylaw Article VII
19. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*
    - Report

20. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*
    - Report
21. DONATIONS *(President Stewart)*
    - FIND Food Bank Thank You Letter
    - California Center for Cooperative Development Thank You Letter
22. EXECUTIVE SESSION
23. OTHER BUSINESS
24. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JUNE 23, 2024

DIRECTORS PRESENT
Ryall Stewart, President
Stephan Lauzier, Vice President
W.A. (Chilli) Ainsworth, Secretary
Harold Burdick, Treasurer
Hope Adams
Diane Sieker
Stephen P. Silkotch, Sr.

STAFF PRESENT
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Vivian Watkins, Executive Assistant / HR Mgr.
Debbie Winger, Member Services Manager
Laura Snider-Manseau, Office Services Manager
Shawn Trento, Telecommunications Manager
Brian Baharie, Operations Manager
Jennifer Williams, Government Relations Liaison
Yuri Gudino, Administrative Assistant
Sandy King, Engineering Supervisor
Kristin Martin, Project Coordinator
Kelly Brenz, Member Services Representative I
Celena Downey, Accountant II

OTHERS PRESENT
Pebbles Lewis, Member
Greg Pennyroyal, Member
JoRen Dulaney, Member
Erinne Roscoe, KOYT Radio Station

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on June 27, 2024.

The meeting was called to order by President Ryall Stewart at 8:01 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, W.A. (Chilli) Ainsworth, Harold Burdick, Hope Adams, Diane Sieker and Stephen P. Silkotch, Sr. were present thereby constituting a quorum.

At 8:11 a.m. Director Adams entered the board meeting via teleconference call.

President Stewart called for approval of agenda. After discussion, Director Ainsworth made a motion to approve agenda as amended. Director Sieker seconded the motion. Motion carried with unanimous vote.

1. Add Greg Pennyroyal, member to guests
2. Add JoRen Dulaney, member to guests
3. Remove James Wyatt, Anza Library Branch Manager from guest
4. Remove Cynthia “Cindy” Brenz, Anza Library from guests
5. Move approval of Executive Committee Meeting minutes to Executive Session
6. Remove Anza Library donation request presentation

President Stewart called for approval of minutes of Regular Board Meeting of May 23, 2024. After discussion, Director Lauzier made a motion to approve minutes as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

Erinne Roscoe, KOYT Radio Station presented and discussed the request for donation.

General Manager presented and discussed AEC Solar Production Report for May 2024, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Work Plan update and other Business.

At 9:00 a.m. Sandy King, Engineering Supervisor and Erinne Roscoe, KOYT Radio Station left the board meeting.

At 9:00 a.m. Jarrod M. Bryant, CPA/Partner, Bolinger, Segars, Gilbert & Moss, L.L.P. entered the board meeting via video conference.

Jarrod Bryant, CPA, Audit Manager of Bolinger, Segars, Gilbert & Moss, L.L.L.P presented and discussed 2024 Annual Audit review. After discussion, Director Ainsworth made a motion to recommend 2024 Annual Audit to the Membership for Approval. Director Silkotch Sr. seconded the motion. Motion carried with unanimous vote.

At 9:46 a.m. Kristin Martin, Project Coordinator left the board meeting.

At 9:50 a.m. Jarrod Bryant, CPA, Audit Manager of Bolinger, Segars, Gilbert & Moss, L.L.L.P. left the Board Meeting.

Government Relations Liaison presented and discussed 2024 Wildfire Mitigation Plan Board Summary and Wildfire Mitigation Plan. After discussion, Director Sieker made a motion to approve the following resolution,

*"**WHEREAS,** Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,*

***WHEREAS,** following several years of drought conditions and strong Santa Ana wind events, the risk of wildfire caused by utility assets has increased significantly and,*

***WHEREAS,** California Public Utilities Code, Chapter 6, §8387. (a), requires each local publicly owned electric utility and electrical cooperative to develop a Wildfire Mitigation Plan and,*

***WHEREAS**, AEC's governing board has determined that there is a significant risk of catastrophic wildfire resulting from damage to or unintentional contact with the utility's electrical lines and equipment, the electrical cooperative shall annually present to the board for its approval those wildfire mitigation measures the utility intends to undertake to minimize the risk of its electrical lines and equipment causing a catastrophic wildfire and,*

***WHEREAS**, AEC's Wildfire Mitigation Plan provides a comprehensive overview of the organizational and operational activities AEC undertakes in addressing the risk of fire within the Cooperative's service territory and,*

WHEREAS, *AEC's Wildfire Mitigation Plan is subject to the direct supervision of the General Manager and delegated to senior management and,*

WHEREAS*, CPUC §8387 requires Electric Cooperatives and POUs to submit their Wildfire Mitigation Plans to the Wildfire Safety Advisory Board (WSAB) on or before July 1st annually beginning calendar year 2020,*

WHEREAS, *AEC's Wildfire Mitigation Plan is a "living document", subject to annual review and modification as regulations are updated and advances in technology occur.*

NOW, THEREFORE BE IT RESOLVED *that AEC's Board of Directors hereby approves AEC's 2024 Wildfire Mitigation Plan update, and submission to the WSAB."* Director Ainsworth seconded the motion. Motion carried with unanimous vote.

Government Relations Liaison presented and discussed the Utility Vegetation Management Plan.

At 10:20 a.m. Kristin Martin entered the board meeting.

Executive Assistant / Human Resources Manager presented and discussed Human Resources updates and Grant Updates.

At 10:42 a.m. Kelly Brenz, Member Services Representative I and Celena Downey, Accountant II entered the board meeting.

Member Services Manager presented and discussed FIND Food Distribution, Smart Thermostat Program, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, ACP Benefit Program, and Member Statistics.

Kelly Brenz, Member Services Representative I and Celena Downey, Accountant II presented and discussed the 2024 Washington Youth Tour.

At 10:58 a.m. Kelly Brenz, Member Services Representative I and Celena Downey, Accountant II left the board meeting.

Member Services Manager presented and discussed Capital Credit Estate Settlements for Stephen Blackwell (updated from month of May report), Jo Ann Bartlett, and Harriet M Costo in the amount of $8,903.61. After discussion, Director Adams made a motion to approve the Capital Credit Estate Settlements per Board Policy at 50% for a total disbursement in the amount of $4,451.81. Director Sieker seconded the motion. Motion carried with unanimous vote.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/May Calendar month, Additional Projects, Dispatched Service Report, and monthly bandwidth usage.

Operations Manager presented and discussed the safety meeting for the month of May, loss time due to accidents/outages, new services/construction costs, line length added to AEC distribution, operational time allotments, the Mountain Center daily peaks and low temperatures, other business for the month of May, and construction report. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of May. Director Ainsworth seconded the motion. Motion carried with unanimous vote.

Office Services Manager and Accounting Manager presented and discussed RUS Form 7 Financial Statement for AEC & ConnectAnza for month of May, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Ainsworth made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of May as presented. Director Burdick seconded the motion. Motion carried with unanimous vote.

Office Services Manager and Accounting Manager presented and discussed the CFC US Bank Credit Card Limit Increase. After discussion, Director Silkotch, Sr. made a motion to approve the CFC US Bank Credit Card Limit Increase. Director Lauzier seconded the motion. Motion carried with unanimous vote.

Director Burdick discussed the General Manager's expenses for the month of May 2024 in the amount of $0.

Director Burdick presented and discussed the following Directors' expenses for the month of May 2024:

Director Adams	$ 3,267.22
Director Ainsworth	$ 3,516.16
Director Burdick	$ 916.72
Director Lauzier	$ 926.10
Director Sieker	$ 4,415.73
Director Silkotch, Sr.	$ 925.56
Director Stewart	$ 975.03

After discussion, Director Ainsworth made a motion to receive and file Directors' expenses for the month of May 2024 in the amount of $14,942.52 combined total. Director Lauzier seconded the motion. Motion carried with unanimous vote.

Director Burdick presented and discussed expenditures for the month of May 2024 in the amount of $1,823,159.84. After discussion, Director Ainsworth made a motion to receive and file the expenditures as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lauzier presented and discussed the Bylaw and Policy Committee report and the Director's purview. After discussion, Director Lauzier made a motion to approve the following policies as presented.

Policy No. 111 – "Membership in Civic & Commercial Organizations"
Policy No. 112 – "Committees of the Board of Directors"

Policy No. 113 – "Political Activity of Directors & Employees of the Cooperative" Director Burdick seconded the motion. Motion carried with unanimous vote.

Director Lauzier presented and discussed the management's purview. After discussion, Director Lauzier made a motion to approve the following policies as presented.

Policy No. 405 – "Consultative Management"
Policy No. 406 – "Employment Practices"
Policy No. 406.1 – "Method of Handling Employee Grievances"
Director Burdick seconded the motion. Motion carried with unanimous vote.

Director Lauzier reviewed Bylaw Article VI.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed the Golden State Power Cooperative report.

President Stewart presented and discussed approval of director attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA. After discussion, Director Sieker made a motion to approve Director Adams to attend. Director Burdick seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed approval of Voting Delegate and Alternate for GSPC Annual Meeting. After discussion, Director Lauzier made a motion to approve General Manager as Voting Delegate and Director Adams as Alternate. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed approval of director attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA. After discussion, Director Sieker made a motion to approve Director Adams to attend. Director Burdick seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed approval of Voting Delegate and Alternate for NRECA Regional Meeting. After discussion, Director Lauzier made a motion to approve General Manager as Voting Delegate and Director Adams as Alternate. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for 2024–2025 Director Declaration of Officers. After discussion, the 2024 – 2025 Officer Declarations are as follows:

Director Stewart for President
Director Lauzier for Vice President
Director Ainsworth for Secretary
Director Burdick for Treasurer

President Stewart discussed donations report.

President Stewart presented and discussed the request for donation for KOYT Radio Station. After discussion, Director Ainsworth made a motion to donate $500/month for the Bundle package of the ACB KOYT Radio Business Underwriting Agreement. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed the request for donation for AYSO Region 1641. After discussion, Director Lauzier made a motion to donate $210. Director Sieker seconded the motion. Motion carried with unanimous vote.

At 11:58 am, Pebbles Lewis, Greg Pennyroyal and JoRen Dulaney left the board meeting.

At 11:59 am the board entered Executive Session to discuss Executive Committee Meeting.

At 12:12 pm the board returned to regular session.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 12:13 p.m.

_____
W.A. (Chilli) Ainsworth, Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, W.A. (Chilli) Ainsworth do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on June 27, 2024, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 25th day of July 2024.

_____
W.A. (Chilli) Ainsworth, Secretary

AEC CALENDAR 2024

July	***25***	***Anza Electric Cooperative Board Meeting***
August	14	AEPCO Board of Directors Meeting - Benson, AZ
August	***22***	***Anza Electric Cooperative Board Meeting***
September	11	AEPCO Board of Directors Meeting - Benson, AZ
September	23	GSPC Annual Meeting, Sacramento, CA
September	TBD	NRECA Pre-Meeting Education (7 & 9) – TBD
September	24-26	NRECA Regions 7 & 9 Meeting – Sacramento, CA
September	***27***	***Anza Electric Cooperative Board Meeting***
October	9	AEPCO Board of Directors Meeting - Benson, AZ
October	***24***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting – Anza, CA***
November	13	AEPCO Board of Directors Meeting - Benson, AZ
November	***21***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
November	***21***	***Anza Electric Cooperative Board Meeting***
December	11	AEPCO Board of Directors Meeting - Benson, AZ
December	13-17	NRECA Winter School – Nashville, TN
December	***TBD***	***AEC 2025 Budget Meeting – Anza, CA***
December	***19***	***Anza Electric Cooperative Board Meeting***

2024 TIMELINE

JANUARY

- 2024 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 21-24, 2024 in Washington, DC.
- Approval of Director Attendance for the 2024 Directors Conference for April 6-9, 2024 in Nashville, TN

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for General Manager
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2024 AzG&T Annual Meeting for May 7-8, 2024
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2024 NRECA Directors Conference
- 2024 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA
    - GSPC Voting Delegate and Alternate

JUNE

- 2024 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting

AUGUST

- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box
- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting

***Timeline Subject to Change as Required.* *Updated as of May 2024*

2024 TIMELINE

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- 2024 NRECA Regional Meetings 7&9
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2025 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2025 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2025 Board Meeting Dates
- Approval of the 2025 Medical Benefits
- Approval of the 2024 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2025 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2025 NRECA PowerXchange Meeting for March 7-12, 2025
    - 2025 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2025 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2025 Budget

***Timeline Subject to Change as Required.* *Updated as of May 2024*

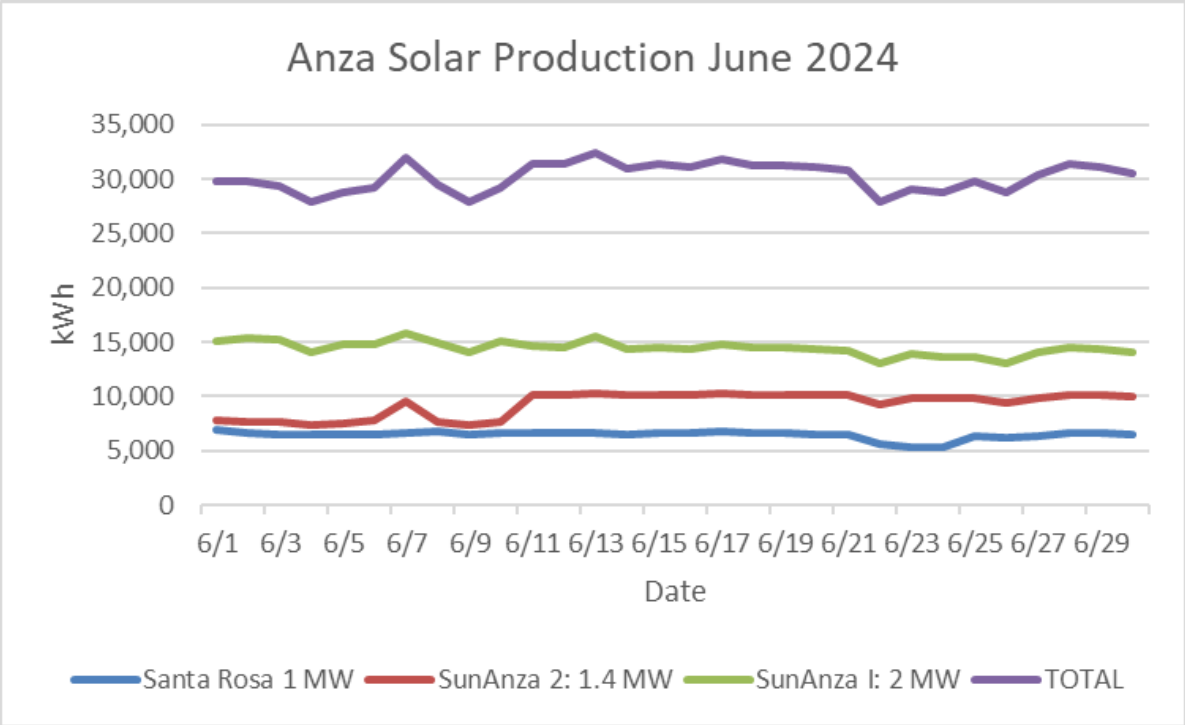
General Manager Report

Regular Board Meeting

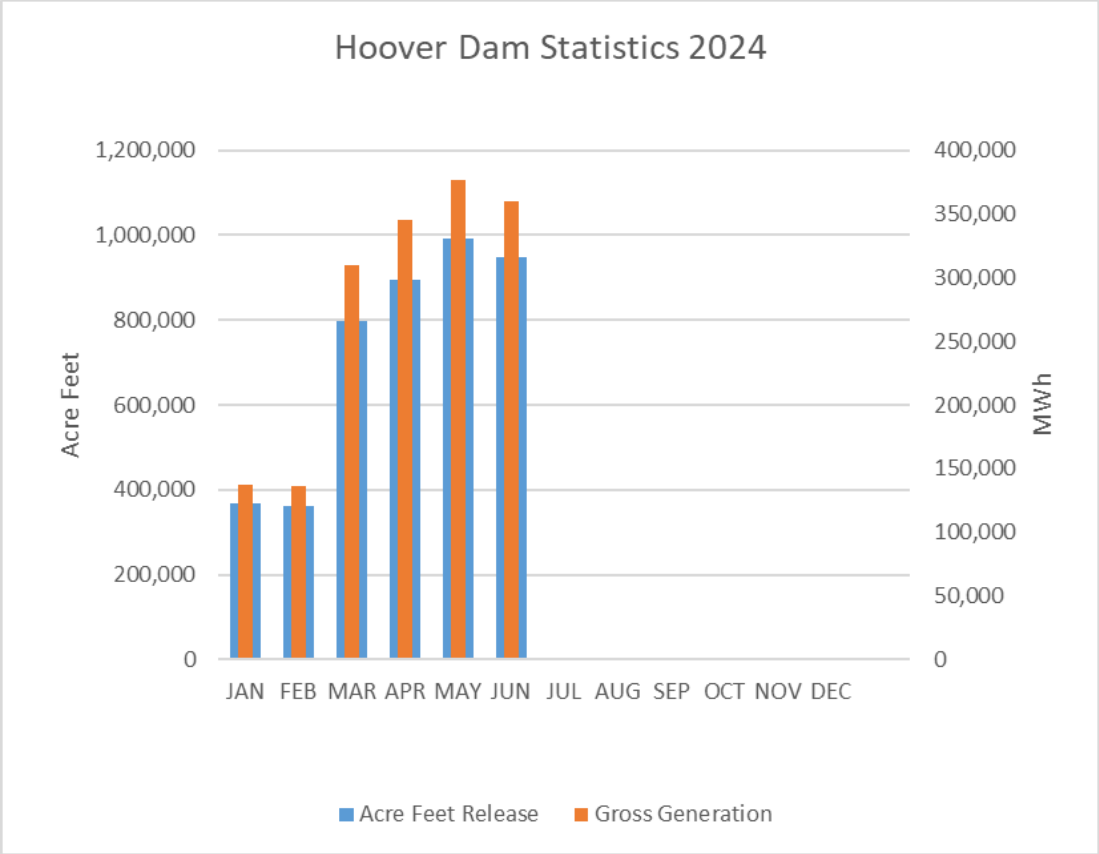
July 25, 2024

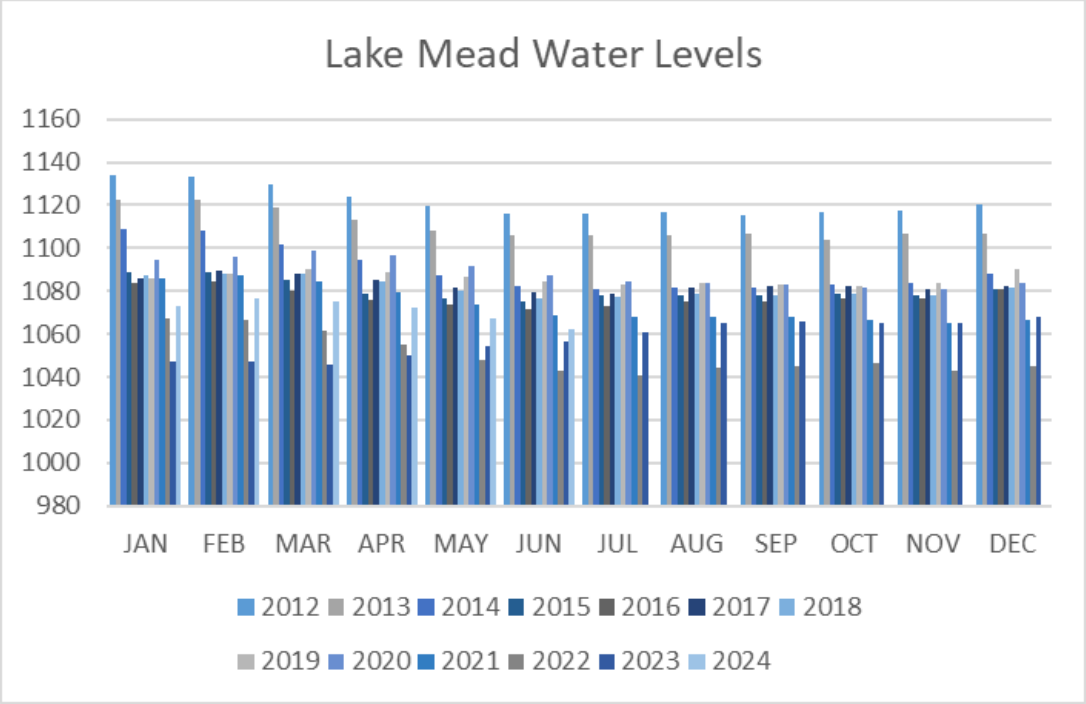
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program has netted **$30,895.84 2024 YTD** reduction in energy costs. Market prices continue to be low during the shoulder month period, limiting our ability to arbitrage regularly. Continuing controller problems have limited our access to the BESS as well and are being addressed with AEPCO.
- The SunAnza and Santa Rosa projects totaled **948,376 kWh** production for June, representing **21.63% of total sales of 4,384,291 kWh**.

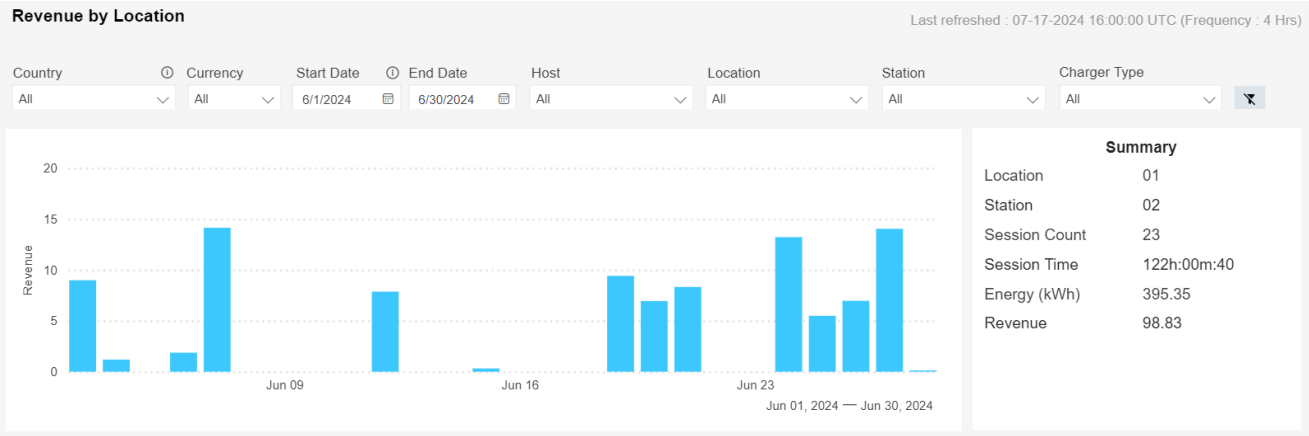


Hoover

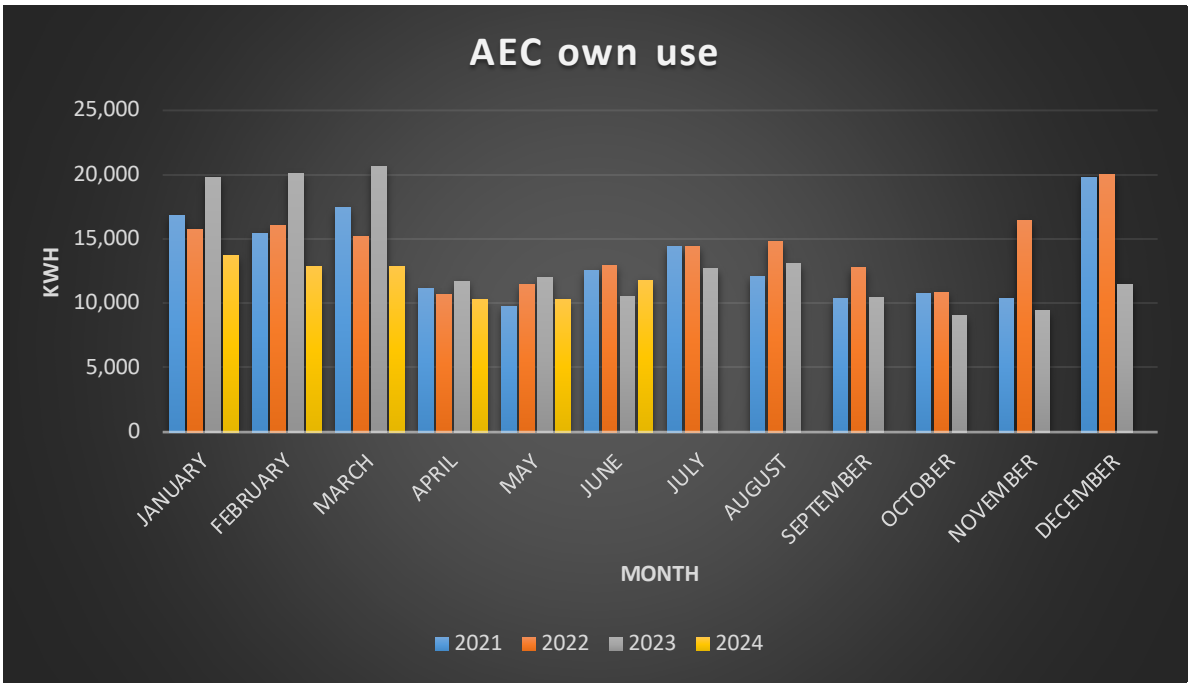

Hoover Dam Statistics 2024
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation


Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024

EV Charger


Revenue by Location
Last refreshed : 07-17-2024 16:00:00 UTC (Frequency : 4 Hrs)
Country
Currency
Start Date
End Date
Host
Location
Station
Charger Type
All
All
6/1/2024
6/30/2024
All
All
All
All
Revenue
20
15
10
5
0
Jun 09
Jun 16
Jun 23
Jun 01, 2024 — Jun 30, 2024
Summary
Location 01
Station 02
Session Count 23
Session Time 122h:00m:40
Energy (kWh) 395.35
Revenue 98.83


Line Loss 2020-2024
% Annual Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
9.649
2020
2021
2022
2023
2024
Year



Other Business

Project updates:

1. Operations center building project: Over-excavation complete, pad certified. Under slab conduits installed, county inspection scheduled July 23. Footings are scheduled for concrete the week of July 23.
2. Energy Center- Environmental and cultural studies continue with Rincon
3. RUS re-loan program- waiting for finalized documents from RUS
4. Director self-assessment discussion

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000
2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
June 30, 2024

Plant Status

Current Capacity: 1260 MW

Lake Mead

Current Elevation:	1062 Feet
24 Month Study High:	1048 Feet (February 2023)
24 Month Study Low:	1014 Feet (September 2024)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2023 – Sep. 2024; Goal is less than 2.2%): 0.86%

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 10,952.21
Materials:	$ 0.00
Services:	$ 0.00

Major Work Items Status

Intake Tower - Cylinder Gate Stems (9/17/2020) An IDIQ contract for cylinder gate stem fabrication and installation was awarded on September 17, 2020. The contract was awarded to Marine Diving Solutions. The Contracting Officer awarded the next Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions and Quabbin Machining. Installation is planned for the FY25 outage period, which aligns with the penstock outage. Material manufacturing completed and 100% of material is onsite.

A9 Wicket Gates and Facing Plates (9/1/2020) Contract was awarded on September 1, 2020, to American Hydro Corporation for $556,260. This project is for the design and fabrication of new wicket gates and fabrication of new facing plates. The A9 overhaul machining contract was awarded

for $1.5M to Andritz Hydro Corp. Andritz has completed all onsite work. Unit re-assembly, alignment, and commissioning completed. This project is complete.

Solid Waste Site Work continued to map, consolidate and evaluate all soil sampling completed at the site. Expecting recommendations and possibly additional guidance from NDEP on the next steps.

Erosion Control – Lot 12 Design (9/8/2021) was awarded to LGA, Inc. for $310,112. This project was funded with CARES Act Funding and will identify the necessary design work to repair erosion at Lot 12. The 100% design package was completed by LGA with specs and drawings. The project cost estimate was provided at $2.5M plus an additional $200k for noncontract costs. Engineering submitted an FLTP program proposal to compete for funding; however, FLTP did not select this project. The project was added to the BCP's 10-year plan for funding to accomplish repairs and improvements. Hoover Dam's staff will continue to monitor and prevent deterioration as much as possible. Last report until project work is initiated.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The Contracting Officer (CO) gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #1 to begin procurement of long lead items and prepare submittals. The CO issued NTP #2 on February 5, 2024. Project is on behind schedule with a new reopening date of Exhibit Level in February 2025.

Escalator Replacements (9/15/2021) was awarded to Kone Inc. for $3,985,380. This project is CARES Act Funded, with an additional $446,445 of BCP funding. The new escalators are installed, tested, inspected, and functional. Final punchlist includes handrail replacement (replace gray for black), transition pieces, finish work, and operator training. punch-list items remain. This project is substantially complete.

N3 Rotor Repair (9/30/21) was awarded to General Electric for $3,173,983.84. The project will repair the rotor-arm rim steel seats, which were all cracked. The rotor rim steel laminations were removed, inspected, and replaced as needed. Rotor arm seat-supports were weld repaired, tested, and final machined. GE completed the construction phase and will return mid-August for balancing and commissioning. During restoration in March 2024, the rotor was installed and then removed due to binding brake assemblies. Engineering investigated and discovered distortion at the bases of the brake assemblies. To correct the distortion, base shim plates were designed and are being fabricate. Remaining work for Hoover Dam staff includes install shims and brake assemblies, install the rotor, and restore the unit for balancing and commissioning.

Paradox Gate Refurbishment (9/22/2022) was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.0M. The lower gate contract value is $1.26M. This project is being funded with Bipartisan Infrastructure Law (BIL) appropriations. The expected delivery date for the upper and lower gates are Aug 2024 and Dec 2024 respectively.

Major Contracts in Planning for Award During FY 2024

- Lower AZ Penstock Intake Tower – Cylinder Gate Hardware Replacement
- Lower AZ Penstock Coatings – Pending award
- Stoplog Coating – Pending award
- Cableway Wire Replacement and Equipment Modernization
- Crane Inspection, Repair, Modernization IDIQ Renewal
- Butterfly Valve Overhaul - Awarded
- Structural Piping IDIQ Renewal – Pending technical evaluation.
- Transformer Supply IDIQ
- KA3A / KA5A Materials and Oil Processing
- 480V Switchgear Replacements – Pending site visit July 10th.

VISITOR CENTER TOURISM

	FY 2024 June	FY 2023 June	FY 2024 Year to Date	FY 2023 Year to Date
Visitation	**43,329**	**51,120**	**377,504**	**379,173**
Total Revenue [1]	**$ 1,177,492**	**$ 1,429,792**	**$ 10,398,620**	**$ 9,718,457**
Revenue from Ticketing	773,720	928,700	6,667,890	6,055,103
Revenue from Parking	216,130	295,900	2,060,800	2,079,600
Revenue from Commercial Use Authorization (CUA)	167,975	196,310	1,592,005	1,459,440
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	19,667	8,882	77,925	124,314
Total Expenses [3]	**1,325,092**	**1,691,419**	**7,632,559**	**7,464,863**
Expenses - General	1,325,092	1,691,419	7,632,559	7,464,863

Cost per ticketed visitor subsidized by customers:

YTD FY2024	-$7.33
YTD FY2023	-$5.94

(1) June revenue is down over $252K or nearly 18% compared to June FY23. Revenue remains up just over $680K or 7% overall.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) June expenses are down more than $366K or nearly 22% compared to same month last year. The decrease is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., visitor services, ticketing contract, janitorial services, HVAC maintenance, etc.) are made or given overall changes, per discontinued or newly added agreements compared to previous year. Expenses are up year over year nearly $168K or 2.25%.

Bureau of Reclamation

BOULDER CANYON PROJECT
FY 2024 Fund Status
(as of June 30, 2024 ~ 75% of the year elapsed)

1

Account	Budget Item	Plan PRS Budgeted	Multi-Year Project Funding	Returned to Customer via Rate Process	Revenue Carry Over	Prior-Year UDO's	Total Prior Year Funds	Total FY24 Available	Reprogram ing	Revised FY24 Available	Actual Expenditures	Total to Date Undelivered Orders	Total FY24 Expenditures & Obligations	Unobligated Bal Remaining	Funds Exp & Obl
	EXTRAORDINARY MAINTENANCE														
5170	Power Plant Piping Management Plan	575,000	212			17,440	17,652	592,652	1,000,000	1,592,652	103,826	17,440	121,266	1,471,386	7.6%
5175	Fire Piping Plan	600,000	1,103			261,600	262,703	862,703		862,703	325,356	0	325,356	537,347	37.7%
5112	Crane Inspection & Repair	400,000	579,693				579,693	979,693	1,200,000	2,179,693	61,652	36,478	98,130	2,081,563	4.5%
E174	Tail Bay Stop Logs	330,000	136,159				136,159	466,159		466,159	40,807		40,807	425,352	8.8%
5042	Penstocks & Lateral Spot Coating	3,930,000	458,947			10,900	469,847	4,399,847	350,000	4,749,847	88,812	385,860	474,672	4,275,175	10.0%
E203	GSU Transformers Maintenance	2,250,000	246,360			2,155,787	2,402,147	4,652,147		4,652,147	1,842,220	460,201	2,302,421	2,349,726	49.5%
E222	HD Observation Area Enhancements	28,000	85,000				85,000	113,000		113,000	0		0	113,000	0.0%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	102,508				102,508	602,508		602,508	16,518		16,518	585,990	2.7%
E242	A5 Stator Re-Wedge	1,100,000	0				0	1,100,000		1,100,000	4,358		4,358	1,095,642	0.4%
E243	Partial Discharge Monitors	600,000	0				0	600,000		600,000	14,826		14,826	585,174	2.5%
E211	Penstocks Lateral Tunnel - Safety Doors Refurb	0	713,160				713,160	713,160	(350,000)	363,160	17,561		17,561	345,599	4.8%
5155	Paradox Valve Repairs	0	115,650				115,650	115,650		115,650	1,039		1,039	114,611	0.9%
E181	Rockfall Mitigation	0	150,591				150,591	150,591	400,000	550,591	499,211	0	499,211	51,380	90.7%
E193	Erosion Repair	0	670,376				670,376	670,376	(350,000)	320,376	2,603		2,603	317,773	0.8%
E171	Highway Maintenance - Old Rte 93	0	60,347				60,347	60,347		60,347	1,798		1,798	58,549	3.0%
"E192"	Visitor Center Refurb - Exhibit Level	0	147,613			2,693	150,306	150,306	100,000	250,306	235,498	0	235,498	14,808	94.1%
E191	Monument Plaza Restoration	0	952,627				952,627	952,627	300,000	1,252,627	241,222	0	241,222	1,011,405	19.3%
E202	N3 Rotor Repair	0	47,274			663,836	711,110	711,110	460,000	1,171,110	948,156	184,236	1,132,392	38,718	96.7%
E212	N3 Stator Re-Wedge	0	69,338				69,338	69,338	50,000	119,338	97,325		97,325	22,013	81.6%
E213	N7 Break Plates Replacement	0	23,172				23,172	23,172		23,172	0		0	23,172	0.0%
E221	A2 Stator - Epoxy Steel Laminate	0	200,000				200,000	200,000		200,000	13,321		13,321	186,679	6.7%
"E191"	NV Checkpoint Structures	0	724,998				724,998	724,998	(300,000)	424,998	50,592	42,836	93,428	331,570	22.0%
E214100000	**Solid Waste Site Mitigation**	0			258,429	50,861	309,290	309,290	1,000,000	1,309,290	35,366	50,861	86,227	1,223,063	6.6%
E214100200	**Solid Waste Site RFI**	0			186,030		186,030	186,030		186,030	0		0	186,030	0.0%
5181	Generator Life Extension	0	55,518				55,518	55,518	5,000	60,518	28,388		28,388	32,130	46.9%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	1,575,000				1,575,000	1,575,000	(700,000)	875,000	807,355	0	807,355	67,645	92.3%
E173	Cell Tower Corrosion Reprime & Repaint	0	8,655				8,655	8,655		8,655	0		0	8,655	0.0%
5160	Turbine Pit Area Machining-N1	0	3,868			6,540	10,408	10,408		10,408	1,009	6,540	7,549	2,859	72.5%
E201	HD Facilities Fire Code Comp Upgrade	0	385				385	385		385	0		0	385	0.0%
E183	Exciter Rebuild	0	0				0	0	900,000	900,000	106,506	562,119	668,625	231,375	74.3%
	Subtotal - Extraordinary Maintenance	**10,313,000**	**7,128,554**		**444,459**	**3,169,657**	**10,742,670**	**21,055,670**	**4,065,000**	**25,120,670**	**5,585,325**	**1,746,571**	**7,331,896**	**17,788,774**	**29.2%**
	REPLACEMENTS														
5034	Generator Coolers	639,000	960,004				960,004	1,599,004	(1,100,000)	499,004	24,606		24,606	474,398	4.9%
5149	Cylinder Gate Stems	8,550,000	448,714			2,558,774	3,007,488	11,557,488	300,000	11,857,488	3,048,444	1,091,904	4,140,348	7,717,140	34.9%
"5037"	480 Volt Switchgear	2,500,000	6,012,326				6,012,326	8,512,326		8,512,326	108,104		108,104	8,404,222	1.3%
R201	UCM Life Cycle Replacement	800,000	41,136			136,695	177,831	977,831		977,831	144,979	18,120	163,099	814,732	16.7%
R224	Water Plant & Wastewater Plant Controls Replacement	150,000	315,000				315,000	465,000		465,000	0		0	465,000	0.0%
"R204"	A9 Wicket Gates & Facing Plates	0	1,353,040			2,103,282	3,456,322	3,456,322		3,456,322	3,262,309	91,763	3,354,072	102,250	97.0%
R211	Central Section HVAC Replacement	0	330,000				330,000	330,000	250,000	580,000	0		0	580,000	0.0%
5039	Escalator Replacement	0	18,392			245,770	264,162	264,162	130,000	394,162	120,428	245,770	366,198	27,964	92.9%
R222	Additional Tail Bay Stop Log	0	474,886			392,400	867,286	867,286		867,286	6,967	392,400	399,367	467,919	46.0%
R223	Control Center Renovation	0	100,000				100,000	100,000		100,000	0		0	100,000	0.0%
R225	Upgrade CISCO ONS 15454	0	107,363			202,637	310,000	310,000	(100,000)	210,000	202,637	0	202,637	7,363	96.5%
R171	Flow Meter Replacement	0	27,647				27,647	27,647		27,647	0		0	27,647	0.0%
5035	Elevator Motor and Controller	0	1,452				1,452	1,452		1,452	0		0	1,452	0.0%
5147	Governor Oil Pump	0	13,555			211,875	225,430	225,430		225,430	1,247	211,875	213,122	12,308	94.5%
"R241"	Additional Sump Pump						0	0	780,000	780,000	11,962		11,962	768,038	1.5%
	Subtotal - Replacements	**12,639,000**	**10,203,515**		**0**	**5,851,433**	**16,054,948**	**28,693,948**	**260,000**	**28,953,948**	**6,931,683**	**2,051,832**	**8,983,515**	**19,970,433**	**31.0%**

7/15/2024

Work Order Costs By Date Range

For Work Order:	**1051080**	Status: INPRG	Site: HV - HOOVER	Asset:
Description:	HV - PEDESTRIAN PLAZA COMPLEX (BRIDGE) - MAINTAIN AS NECESSARY - PARENT			Location: HV-GRD-PEDCOM
Date Range:	6/1/24 - 6/30/24		WBS: RX.70455010.5420000	Fund: XXXR5656P4

LABOR:

START DATE	LABOR & NAME	REG HRS	PAY RATE	OT HRS	OT PAY RATE	TOTAL LINE
Jun 20, 2024	F-10212 - CARDONA, RUDY	5.00	96.93	0.00	0.00	484.65
Totals For: F-10212 - CARDONA, RUDY		5.00		0.00		484.65
Jun 1, 2024	F-17557 - TRONE, TANYA	5.00	78.30	0.00	0.00	391.50
Jun 4, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 15, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 2, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 3, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 5, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 12, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 11, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 10, 2024	F-17557 - TRONE, TANYA	5.00	77.79	0.00	0.00	388.95
Jun 29, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 24, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 18, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 25, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 22, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 26, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 16, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 17, 2024	F-17557 - TRONE, TANYA	5.00	79.88	0.00	0.00	399.40
Jun 19, 2024	F-17557 - TRONE, TANYA	10.00	79.88	0.00	0.00	798.80
Totals For: F-17557 - TRONE, TANYA		95.00		0.00		7,497.10
Jun 13, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85
Jun 5, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85
Jun 12, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85
Jun 14, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85
Jun 7, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85
Jun 9, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85

Work Order Costs By Date Range

For Work Order:	**1051080**	Status: INPRG	Site: HV - HOOVER	Asset:
Description:	HV - PEDESTRIAN PLAZA COMPLEX (BRIDGE) - MAINTAIN AS NECESSARY - PARENT			Location: HV-GRD-PEDCOM
Date Range:	6/1/24 - 6/30/24		WBS: RX.70455010.5420000	Fund: XXXR5656P4

LABOR:

START DATE	LABOR & NAME	REG HRS	PAY RATE	OT HRS	OT PAY RATE	TOTAL LINE
Jun 6, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85
Jun 8, 2024	F-45049 - EASTWOOD, THOMAS	5.00	78.17	0.00	0.00	390.85
Jun 5, 2024	F-45049 - EASTWOOD, THOMAS	(2.00)	78.17	0.00	0.00	(156.34)
Totals For: F-45049 - EASTWOOD, THOMAS		38.00		0.00		2,970.46
LABOR TOTALS:		138.00		0.00		10,952.21

WORK ORDER TOTALS:

Work Order: 1051080

Labor:	10,952.21
Materials:	0.00
Services:	0.00
Tools:	0.00
Grand Total:	10,952.21

July 2024 Government Relations Report

CAISO Department of Market Monitoring (DMM) Special Report on Battery Storage

This week the CAISO Department of Market Monitoring (DMM) released a Special Report (attached) describing the state of battery storage resources in the CAISO and Western Energy Imbalance Market (WEIM) and battery performance in 2023. The Report includes several key findings in Section 1.2, which include the following:

- **Battery storage capacity grew from about 500 MW in 2020 to 11,200 MW in June 2024** in the CAISO balancing area. Over half of this capacity is physically paired with solar or wind generation, either sharing a point of interconnection under the co-located model or as a single hybrid resource.
- **The Western Energy Imbalance Market (WEIM) includes about 3,500 MW of participating battery capacity as of June 2024**. This is a nearly three-fold increase in battery capacity in the WEIM since June 2023.
- **Batteries account for a significant portion of energy and capacity during the late afternoon and early evening when net loads are highest.** On average during hours 17 to 21, batteries provided about 5.6 percent of the CAISO balancing area's energy in 2023.
- **Batteries account for a significant portion of load during peak solar hours**. From hours-ending 10 to 13, battery charging represented around 8.3 percent of load in the CAISO balancing area in 2023. During these hours, batteries help reduce the need to curtail or export surplus solar energy at very low prices.
- **Batteries provide the majority of the ISO's regulation up and regulation down requirements**. However, in recent years the percentage of total battery storage capacity being scheduled for ancillary services has decreased as batteries have transitioned to providing more energy during the net peak load hours.
- **Net market revenue for batteries decreased from about $103/kW-yr in 2022 to $78/kW-yr in 2023.** This decrease was driven largely by lower energy prices and lower loads than in 2022.
- **Bid cost recovery payments for batteries increased by 16 percent in 2023** and these payments represent 7 percent of batteries' total net market revenues. In 2023, battery resources received 10 percent of all bid cost recovery paid to resources in the CAISO balancing area. DMM continues to recommend enhancements to the market design of bid cost recovery for batteries.

- **Local market power mitigation has had minimal impact on the dispatch of batteries.** An average of only about 174 MW of battery capacity per hour had bids lowered under the ISO's local market power mitigation procedures in 2023. Mitigation of bids potentially increased battery dispatch by an average of about 71 MW per hour during hours-ending 19 to 21 of the day-ahead market.

- **DMM continues to find that a significant portion of battery capacity used to meet resource adequacy requirements is unavailable to the market in some hours during tight system conditions.** There are a combination of factors which prevent batteries from being fully charged and then discharging up to their nameplate capacity during some peak net load hours. These factors include how batteries are bid into the real-time market, state-of-charge constraints set by battery operators, and other resource and modeling limitations.

State distributed solar policy actions up 12% in Q2, with biggest focus on net metering: report

Last quarter, 44 states plus the District of Columbia and Puerto Rico took 182 policy actions on distributed solar, the NCCETC found.

Published July 18, 2024

States that took policy action on distributed solar in the second quarter of 2024 most commonly focused on net metering rules, which accounted for 35% of those actions, according to a report released Wednesday by the NC Clean Energy Technology Center.

Last quarter, 44 states plus the District of Columbia and Puerto Rico took 182 policy actions regarding distributed solar, the NCCETC found. Sixty-four of those actions focused on the state's rules concerning distributed generation compensation, or net metering, while an additional 16 actions were taken to study distributed generation valuation.

NCCETC found 163 state-level policy actions in the first quarter of this year, or a quarter-over-quarter increase of 11.6%.

The policy actions the report looked at concerned distributed generation compensation rules, residential fixed charge or minimum bill increases, community solar, distributed generation valuation or net metering studies, third-party ownership of solar, residential demand or solar charge, and utility-led rooftop PV programs.

Policy actions regarding distributed generation compensation rules, residential fixed charge or minimum bill increases and community solar were the most common, accounting for 84% of total actions.

“States are beginning — or rather, re-beginning — to study net metering programs, outside of the valuation of distributed solar,” Rebekah de la Mora, senior policy analyst at NCCETC, said in a release. “These investigations focus on program redesigns and successors, looking at the policies, economics, results, and future projections of net metering programs.”

“Some of these investigations are already baked into law, like in Puerto Rico, while others were proposed by newly-passed bills, such as those in Delaware and Washington,” de la Mora said.

Another trend from the previous quarter was states “examining [the] interplay of Inflation Reduction Act funding and solar programs,” NCCETC found.

Related policy actions in the second quarter include the California Public Utilities Commission opting to direct Environmental Protection Agency Solar for All funding to its Community Renewable Energy Program, and lawmakers in Colorado specifying that limits on subscription charges for community solar garden program will “vary based on whether and how the community solar facility is using IRA funding,” the NCCETC report said.

Other significant actions assessed by NCCETC were Alaska passing community solar legislation, Kansas expanding net metering availability and Connecticut and Washington initiating net metering studies.

California, Arizona, Connecticut, New York, Pennsylvania, Massachusetts and Virginia took the most action on distributed solar, NCCETC said. Each of these states took six or more policy actions on distributed solar last quarter.

GSPC Legislative Update 7/12/24

July 3rd was the last day for policy committees to meet and report out bills. That means it’s summer break in Sacramento, so it is a good time to assess just where things stand with some of the bills that we have been following. Here’s a rundown on some of the bills we are still tracking:

SB 424: This bill would require any Internet Service Provider that takes State grant funds to offer a “Low-cost broadband service option” of no more than $30 per month and that meets the minimum speed requirements of 100/20 mbps. This low cost option would have to be available to *anyone* in the grant project area, not just income-eligible customers. Referred to Assembly Appropriations. ***We have had positive conversations with the author's office and will be submitting a letter to urge them to amend the bill to change eligibility criteria.***

SB-610 (Wiener) Fire prevention: wildfire mitigation area: defensible space. Referred to Assembly Appropriations.SB 946 (McGuire) Would exclude payments from the California

Wildfire Mitigation Program, the state's pilot grant program to aid low income homeowners with home hardening retrofits, from eligibility for state income taxes. Referred to Assembly Appropriations. *Support*

SB 1060 (Becker) Would encourage companies offering property insurance in California and utilizing risk assessment models in their underwriting to account for home hardening, defensible space, and community wildfire risk mitigation measures in their models. Hearing set for 6/26 canceled at the request of the author.

SB 1159 (Dodd) Would require the office to evaluate, and the secretary to consider, the inclusion of roadside projects no more than 5 road miles from a municipality or census-designated place that are undertaken solely for the purpose of wildfire risk reduction in the classes of projects subject to a CEQA categorical exemption. Referred to Assembly Appropriations. *Support*

AB 2276 (Wood) Extends the sunset date to January 1, 2031 for three important exemptions from timber harvest plan requirements necessary for small landowners to perform fuels treatment and vegetation maintenance on their properties for the purpose of wildfire mitigation. Hearing in Senate Appropriations on 8/5. *Support*.

AB 2330 (Holden) Streamlines the process for fuels treatment projects for local governments that require an incidental take of a candidate species. Hearing in Senate Appropriations 8/5. *Support*

AB 2787 (Patterson, Joe) Exempts, until January 1, 2028, from the Solar PV building standards, residential construction to repair or replace a residential building destroyed or damaged as a result of a disaster. Referred to Senate Appropriations. *Support*

AB 3150 (Quirk-Silva) Fire hazard severity zones: defensible space: Hearing in Senate Appropriations on 8/5.

AB 3238 (Garcia) Would designate the commission as the lead agency for purposes of the CEQA for electrical infrastructure projects and require the commission to prescribe procedures for the preparation of the appropriate environmental review document for those projects, and would specify the manner in which the environmental review for those projects is to be conducted. Referred to Senate Appropriations.

MEMBER SERVICES REPORT July 2024

FIND Food Distribution

The July 13th distribution fed 333 families with a total of 765 people. We gave away 14,612 pounds of food and had 41 volunteers.

Smart Thermostat Program

We have almost 50 people installed for the Smart Thermostat program. We will be advertising the program to get more people signed up.

Energy Efficiency Rebate Program

We have had 14 people submit rebate requests for this program with a total of $7,445 rebates paid. We are promoting the program in our lobby, on Facebook and our website. On April 9th, we sent an Appliance Saturation Survey to our members in cooperation with Arizona G&T. The members had until May 10th to complete the survey. I do not have the results yet, but I will have some information for you at the meeting.

CCP Distributions

The requests for CCP have been increasing each year, which shows how the needs in our community have expanded. Here is a breakdown of the funds for the past five years:

2020	$19,989.62	74 recipients
2021	$20,100.00	69 recipients
2022	$26117.83	97 recipients
2023	$32,835.33	121 recipients
2024	$25,087.77	Year to Date

So far this year we have helped 92 of our co-op members. Most of the funds come back to the co-op.

LIHEAP Distributions

The Year-to-Date LIHEAP assistance to our members is $16,346 which helped 22 of our co-op members.

ACP Benefit Program

We currently have 83 members approved for the program, which has been closed to any new applicants. We will be providing $2,490.00 per month from escheated funds to apply to the existing members through the end of the year.

Member Statistics

District 1	1,336
District 2	1,365
District 3	1,413
Total	4,114

CAPITAL CREDIT ESTATE SETTLEMENTS
REGULAR BOARD MEETING JULY 25, 2024

ESTATE OF		ACCOUNT BALANCE	PROJECTED ALLOCATION	SETTLEMENT AMOUNT	UNCASHED CHECKS	LESS FEES OR BALANCE DUE	TOTAL TO BE PAID
CONSTANCE J. LEWIS	29957	$ 1,659.49	$ 92.36	$ 875.93	$ 94.72	0.00	$ 970.65
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
			0.00	0.00		0.00	0.00
TOTALS		1659.49	92.36	875.93	94.72	0.00	970.65

Capital Credit Estates approved at 3/28/2024 meeting	$	258.61
Capital Credit Estates approved at 5/23/2024 meeting	$	4,256.77
Capital Credit Estates approved at 6/27/2024 meeting	$	8,903.61
Capital Credit Estates to be approved at 7/25/2024 meeting	$	1,751.85
Total for 2024	$	15,170.84

Telecommunications Manager Report
July 2024

ConnectAnza Subscriber Connections Update
June 2024 Calendar Month:

- 9 New Subscriber Installations.
- 16 Churn.

Additional Items:

- We have begun the process of defending our service territory from other internet providers applying for federal grants through the Broadband Equity Access and Deployment (BEAD) program. The challenge process allows us to protest any areas that are wrongfully declared unserved on the state and federal broadband maps.

- A new internet cooperative that is attempting to form (with a little advice from us and our statewide), the West Hills Community College District, held its first Cooperative formation meeting, drawing from community leaders in local government, citizen groups, and agriculture companies in their area to eventually form their first board.

Dispatched Service Report- June 2024 Calendar Month

ConnectAnza Service Calls 2024

Total 2023	493
Jan	35
Feb	26
Mar	25
Apr	34
May	16
Jun	34
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Significant OSP Damage

Date	Fiber Count Affected	Members Affected	Duration	Cause

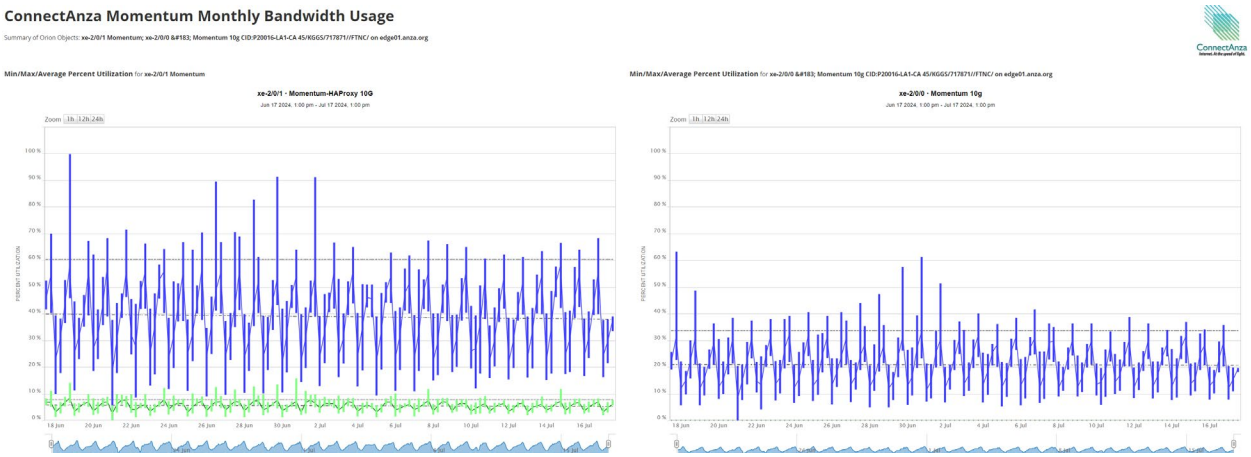
Service Call Causes

Router Issues	6
Member Issues	4
Jumper	3
Wireless	
OSP Issue	1
Speed Change	12
Battery UPS	1
Drop Damaged	7
Cleaning	
Other	
Phone	

System Outages

Date	Component Affected	Members Affected	Duration	Cause
6/21/2024	Upstream Circuits	All	1hr 46Mins	Momentum Outage 2:20am-4:06am

Bandwidth Usage



OPERATIONS REPORT for Anza Electric Cooperative Board Meeting

Thursday July 25th, 2024

Operations Report for the month of **June 2024**

Safety Meeting	Date	Topic	Organization & Presenter
Operations	6-13/27	Defensive Driving / Overhead Hazards	AEC- Steve Abbott / Jaime Cardenas-Rosas

Loss of Time due to Accidents: 0 hours

Outages:

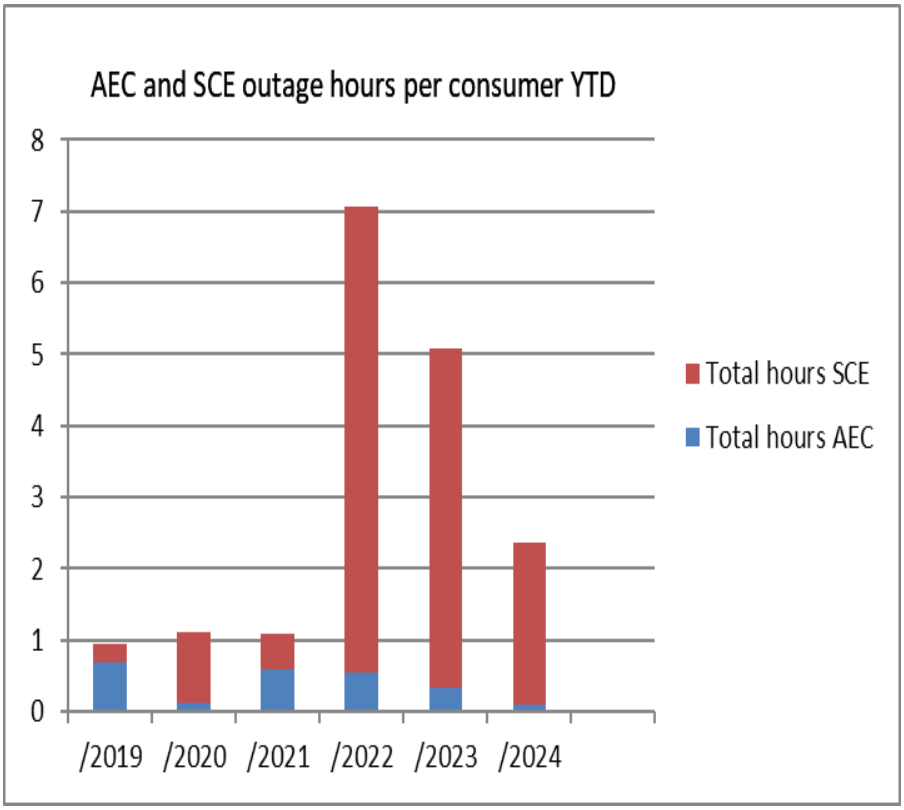
Power Supply (SCE)	2.25	hours per consumer
Severe Weather	0	hours per consumer
Planned Outages	0	hours per consumer
Other	0.031	hours per consumer

Total for month - **2.281** hours per consumer.

Major Outages:
On June 22nd a fault on the Resort line feeding Mountain Center caused a breaker to open resulting in a 2.25 hour system wide outage while SCE personnel patrolled the line. No cause for the fault was found. On June 28th a front-end loader broke a pole at a gravel pit on the Cahuilla reservation resulting in a 1 hour outage to 122 consumers.

Year to date
Outage Hours per consumer

Year	AEC	SCE
/2019	0.686	0.25
/2020	0.122	1.0
/2021	0.598	0.5
/2022	0.553	6.5
/2023	0.325	4.75
/2024	0.102	2.25



New Services Closed This Month: 3

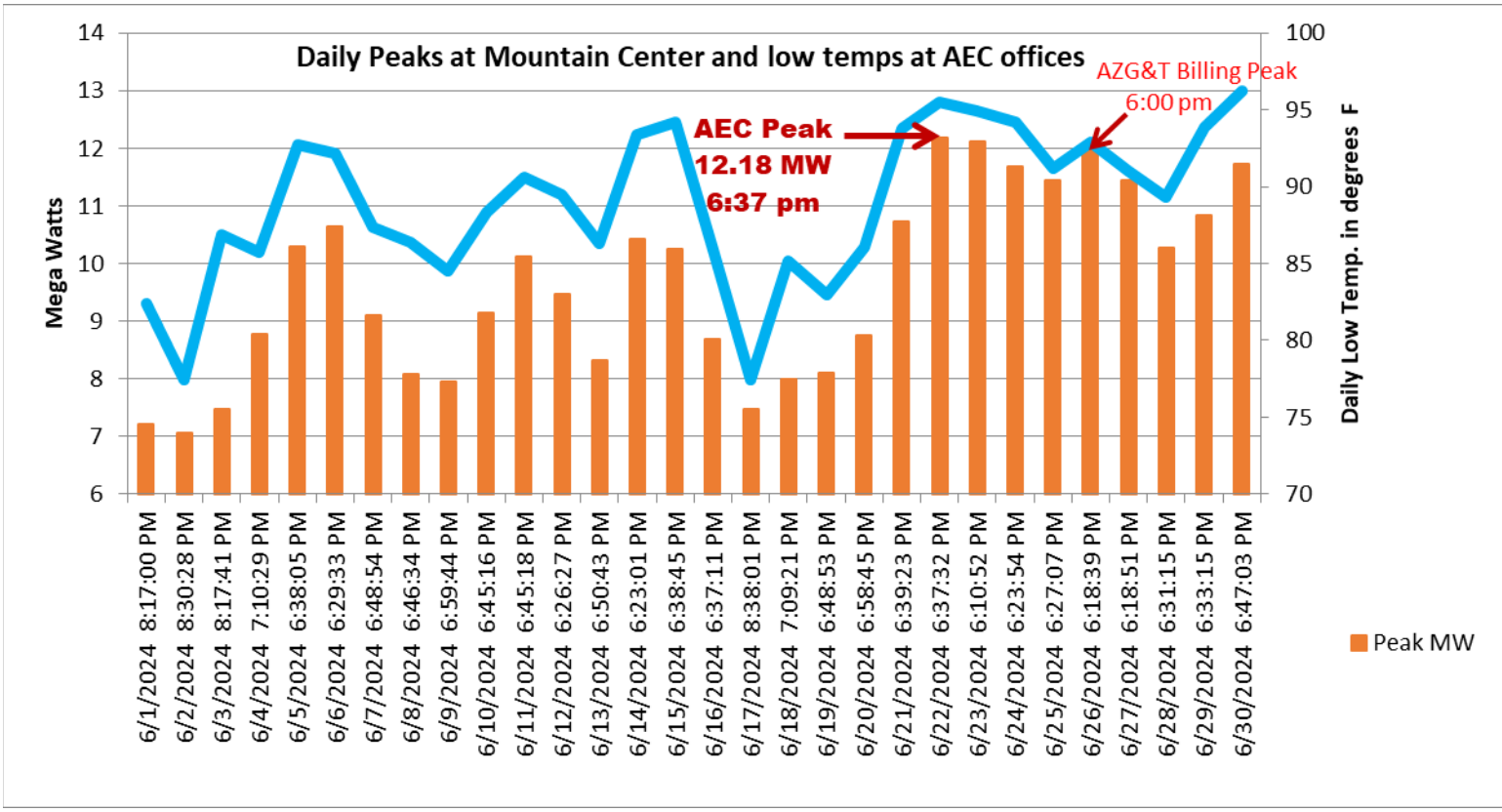
2 Residential 1 Commercial

0 Agricultural 0 Well

Construction Costs:
# of Services 4

Costs in aid of construction paid (CIAC)	$17,061
Total labor and materials (actual costs)	$11,256
Total net costs (refunded if negative)	$5,804
Special equip. costs (transformer, meter)	$4,779

Line Length added to AEC Distribution	**This Month**	**Year to Date**
Primary	1,208 ft.	1,896 ft.
Secondary	681 ft.	1,925 ft.



Other Business:.

- We have started on the Santa Rosa reservation fire mitigation grant and have cleared 1.26 miles of right of way under our lines to date.

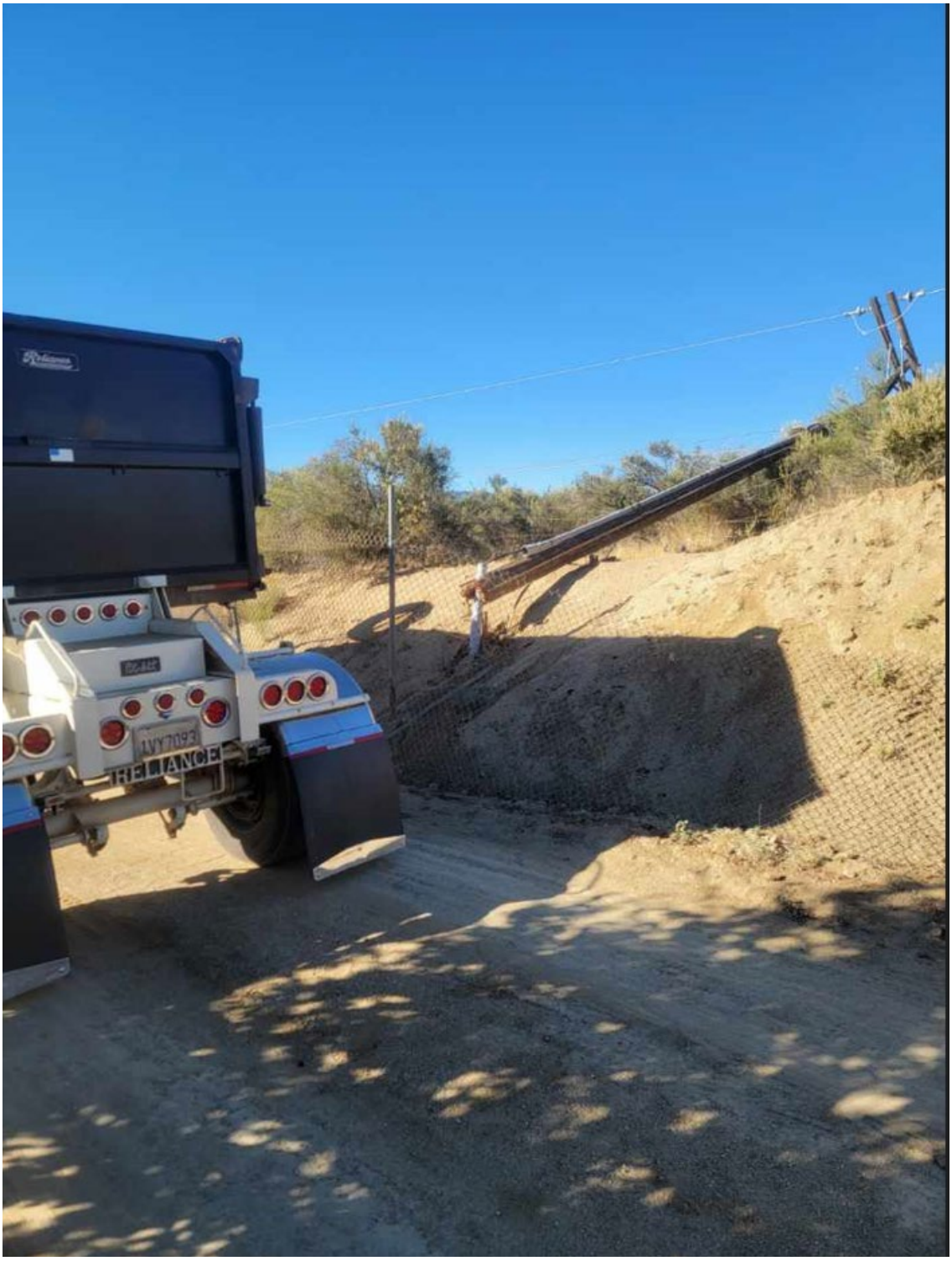
.

- We have received the final approved plans from UC Riverside for the Deep Canyon micro grid project and will be finalizing the contract with the supplier for the solar and battery system. Construction should start shortly after that.

- Construction is progressing on the Operations / Telcom annex with foundation compaction complete along with trenching for footings.

Picture from downed lines from front loader near gravel pit:




RELIANCE

ANZA ELECTRIC COOPERATIVE, INC.
JULY 2024 BOARD MEETING

CONSTRUCTION REPORT FOR: JUNE 2024

WO #	NAME	DESCRIPTION	LOCATION	FOOTAGE		CONST COST	RETIRE COST	TRANS/METER COST	CIAC	COST TO A.E.C.
				SEC	PRIM					
ELECTRIC										
CODE 100										
100371	SHERIDAN	PEDESTAL	HWY 371	275	-	(473.19)	-	-	(1,415.00)	(1,888.19)
100534	LOPEZ	HOME	KIRBY RD.	158	1,208	(2,611.27)	-	2,079.13	(11,490.57)	(12,022.71)
CODE 1600										
100710	RETRENCH	MINOR PROJECTS	RAMSEY RD.	222	-	3,517.96	604.42	-	-	4,122.38
100711	CUTOUT UPGRADE	MINOR PROJECTS	EL TORO RD.	-	-	748.53	234.80	-	-	983.33
100723	CROSSARM CHANGEOUT	MINOR PROJECTS	APPLE CANYON	-	-	691.67	204.40	-	-	896.07
100724	URG BURNOUT	MINOR PROJECTS	MORRIS RANCH RD.	1	-	771.45	-	-	-	771.45
CODE 606										
100707	SYSTEM IMPROVEMENTS	POLE REPLACEMENT	BRADFORD RD.	55	-	3,939.43	1,104.80	-	-	5,044.23
CODE 607										
100718	SYSTEM IMPROVEMENTS	ORDINARY REPLACEMENTS	LOUISE ST.	-	-	310.10	55.70	-	-	365.80
100719	SYSTEM IMPROVEMENTS	ORDINARY REPLACEMENTS	TERWILLIGER RD.	-	-	310.10	55.70	-	-	365.80

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period June 30, 2024

July 25, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JUNE 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	9,021,452	8,156,985	8,813,349	1,310,309
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	4,316,763	3,345,218	3,635,511	533,869
4. Transmission Expense	21,781	20,997	26,742	3,607
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	962,888	956,783	1,011,920	150,482
7. Distribution Expense - Maintenance	354,926	261,434	322,416	63,119
8. Consumer Accounts Expense	557,031	630,390	529,713	102,202
9. Customer Service and Information Expense	140,973	198,295	193,249	43,688
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,300,780	1,441,040	1,354,039	251,680
12. Total Operation & Maintenance Expense (2-11)	7,655,141	6,854,157	7,073,590	1,148,647
13. Depreciation and Amortization Expense	829,442	859,440	800,632	144,476
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	16,256	18,949	19,200	3,006
16. Interest on Long - Term Debt	410,013	469,026	494,801	75,541
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	8,603	9,330	0	1,539
19. Other Deductions	27	0	0	0
20. Total Cost of Service (12-19)	8,919,482	8,210,902	8,388,223	1,373,209
21. Patronage Capital & Operating Margins (1-20)	101,969	-53,917	425,126	-62,900
22. Non Operating Margins - Interest	16,351	19,375	9,998	1,125
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,477	45,610	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	167,797	11,069	459,125	-61,774

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JUNE 2024**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	15 / 136	15 / 84	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	502 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5378 / 3407	5403 / 3608	7. Miles Distribution - Underground : CA Estimated	232 / 25	234 / 27
4. Idle Services (Exclude Seasonals)	487 / 538	544 / 633	8. Total Miles Energized (5+6+7) : CA Estimated	778 / 593	761 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	53,697,015	30. Membership	1,025
2. Construction Work in Progress	1,907,391	31. Patronage Capital	14,699,472
3. Total Utility & Fiber Plant (1 + 2)	55,604,406	32. Operating Margins - Prior Years	93,324
4. Accum. Provision for Depreciation & Amort.	22,873,228	33. Operating Margins - Current Year	-53,916
5. Net Utility Plant (3 - 4)	32,731,178	34. Non Operating Margins	64,985
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,108,670
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	16,913,560
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	14,728,631
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	6,414,335
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,327,825	43. Total Long-Term Debt (37 thru 41 - 42)	21,142,966
15. Cash - General Funds	644,546	44. Obligations Under Capital Leases - Noncurrent	255,316
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	607,233
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	862,549
18. Temporary Investments	611,373	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,682,759
20. Accounts Recvble - Net Sales of Energy & Fiber	677,862	49. Consumer Deposits	1,339,731
21. Accounts Receivable - Net Other	8,058,004	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Electric & Other	1,455,734	-Economic Development	0
24. Prepayments	112,726	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	1,567	53. Other Current and accrued Liabilities	576,998
26. Total Current & Accrued Assets (15 thru 25)	11,561,811	54. Total Current & Accrued Liabilities (47 thru 53)	10,849,488
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	572,027	56. Other Deferred Credits	424,277
29. Total Assets & Other Debits (5+14+26 thru 28)	50,192,841	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	50,192,841

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

JUNE 2024

CONSUMER STATISTICS

	2022	2023	2024
AEC NO. BILLED THIS MONTH	4,937	4,891	4,846
AEC NO. BILLED LAST MONTH	4,944	4,872	4,843
AVG. RESIDENTIAL KWH USED	1100	881	659
AVG. RESIDENTIAL ELECTRIC BILL	222	$ 220	$ 160
TOTAL AVG. KWH USED	1229	1043	781
TOTAL AVG. ELECTRIC BILL	250	$ 258	$ 190
NO. MINIMUM ELECTRIC BILLS	125	147	184
CA NO. BILLED THIS MONTH	2735	2869	2960
CA NO. BILLED LAST MONTH	2720	2862	2948
AVG. RESIDENTIAL INTERNET BILL	54	$ 57	$ 58
AVG. TOTAL INTERNET BILL	58	$ 62	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	68,724.61
TOTAL CONT-IN-AID OF CONSTRUCTION	4,588,785.27

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JUNE 2024

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.066
Margins & Equities as % of Assets	33.697
Long Term Debt as % of Plant	38.024

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,497	2,860	3,352,354	1,013,114	128	7,349	22,825,902	6,547,683
2. Residential Sales Seasonal								
3. Irrigation Sales	10		24,953	7,357	13	10	64,991	23,217
4. Comm. & Ind. - 50kVA or less	333	87	544,707	146,965	4	417	2,709,869	713,392
5. Comm. & Indus. - over 50kVA	17	17	460,788	116,067		36	2,873,631	695,248
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	11	1,489	414		14	8,881	2,345
8. Fiber Rev. Contra - Service, PD								
9. Sales - VOIP			375 LINES	7,420				44,500
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,859	2,975	4,384,291	1,291,336	145	7,826	28,483,274	8,026,385
11. Other Electric Revenue				18,972				130,600.00
12. Total (10 + 11)				1,310,309				8,156,985

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	194,419	1,012,987	6. Office Use	11,814	73,458
2. kWh Purchased-AEPCO	4,269,384	26,817,406	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	753,957	3,835,271	(4 Less 5 & 6)	811,655	3,048,932
4. Total kWh (1 thru 3)	5,217,760	31,665,664	8. Percent System Loss	15.556	9.629
			9. Maximum Demand (kW)	12,042	12,186
5. Total kWh - Sold	4,384,291	28,483,274	10. Month When Maximum Demand Occurred		1

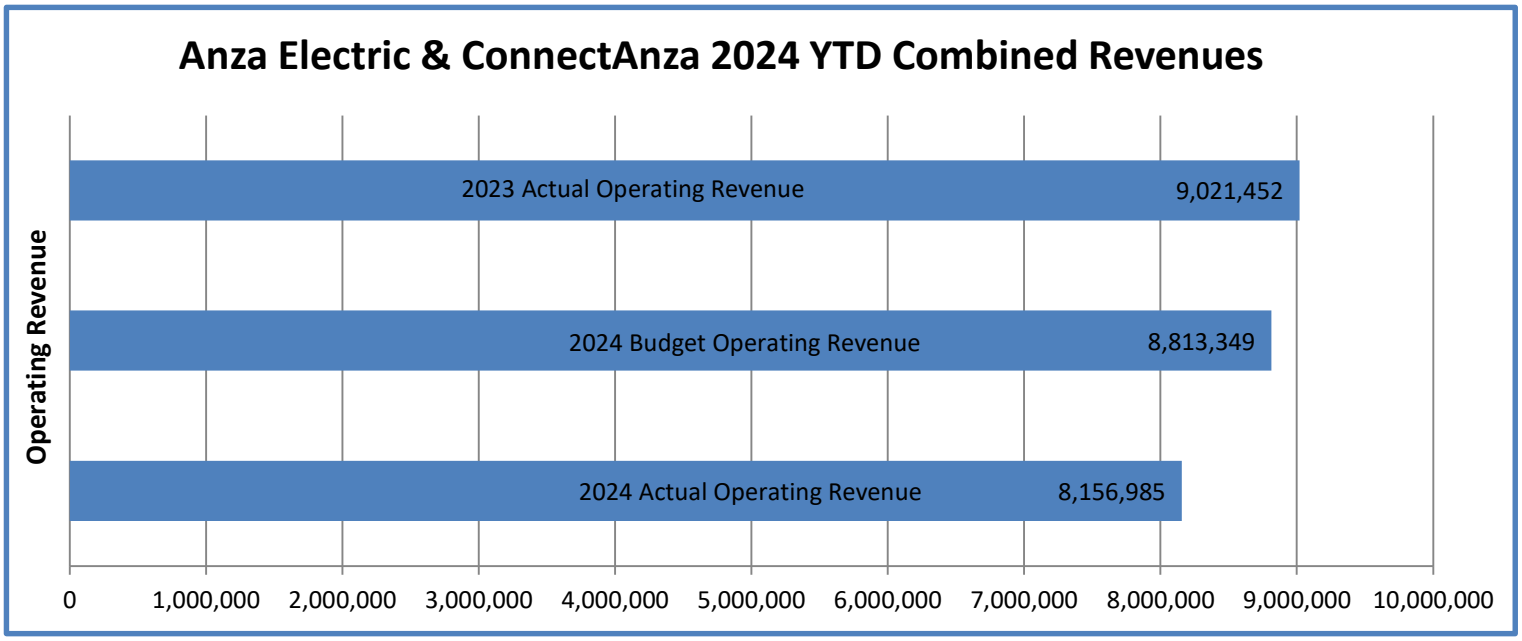
Anza Electric Cooperative, Inc.

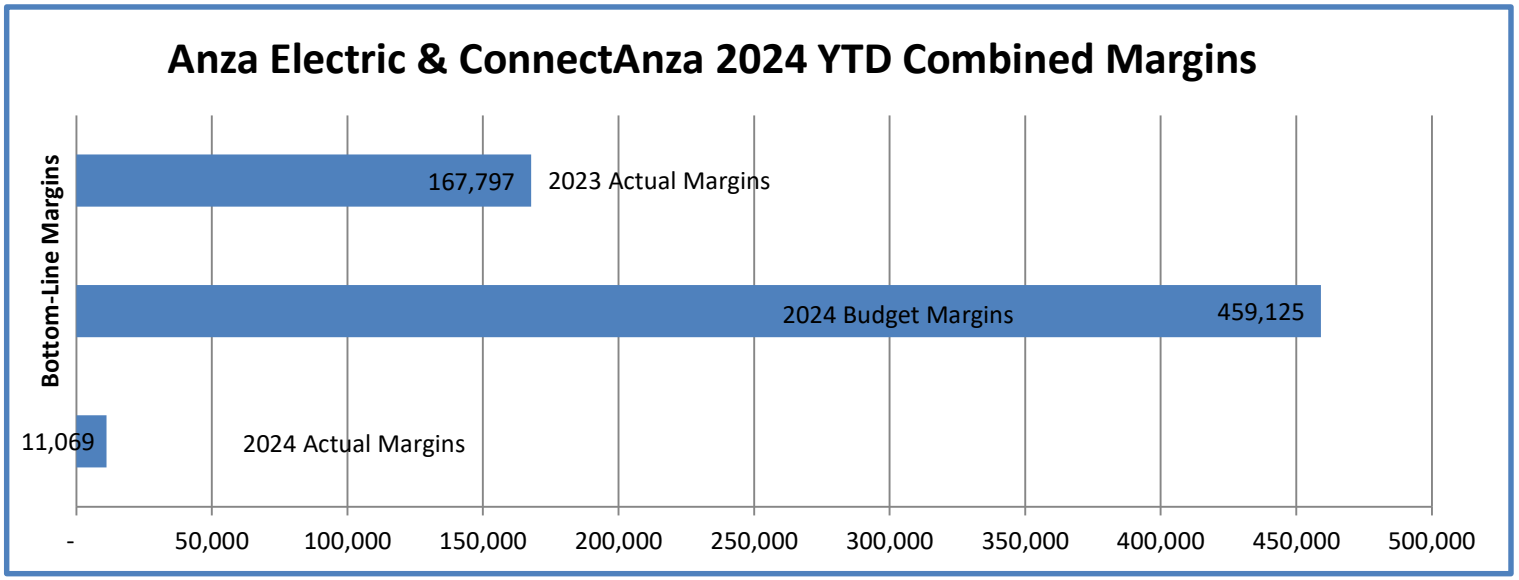
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ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending June 30, 2024

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	8,156,985	8,813,349	(656,364)	93%	9,021,452	(864,467)	90%
Line 3	Purchased Power	3,345,218	3,635,511	(290,293)	92%	4,316,763	(971,545)	77%
Line 4	Transmission Expense	20,997	26,742	(5,745)	79%	21,781	(784)	96%
Line 6	Distribution Expense - Operations	956,783	1,011,920	(55,137)	95%	962,888	(6,105)	99%
Line 7	Distribution Expense - Maintenance	261,434	322,416	(60,982)	81%	354,926	(93,492)	74%
Line 8	Consumer Accts Expense	630,390	529,713	100,677	119%	557,031	73,359	113%
Line 9	Customer Service & Information Expense	198,295	193,249	5,046	103%	140,973	57,322	141%
Line 11	Administrative & General Expense	1,441,040	1,354,039	87,001	106%	1,300,780	140,260	111%
Line 13	Depreciation Expense	859,440	800,632	58,808	107%	829,442	29,998	104%
Line 15	Tax Expense	18,949	19,200	(251)	99%	16,256	2,693	
Line 16	Interest Long Term Debt Expense	469,026	494,801	(25,775)	97%	410,013	59,013	114%
Line 18	Interest Expense - Other (Short-term)	9,330	-	9,330		8,603	727	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	(53,917)	425,126	(479,043)	-13%	101,969	(155,886)	-53%
Line 22	Non-Operating Margins - Interest Income	19,375	9,998	9,377	194%	16,351	3,024	118%
Line 25	Non-Operating Margins - Other	-	-	0		-	0	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	45,610	24,000	21,610		49,477	(3,867)	
Line 29	Margins	11,069	459,125	(448,056)	2%	167,797	(156,728)	7%
	kWh sold	28,483,274	35,370,153	(6,886,879)	81%	34,308,756	(5,825,482)	83%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	31,665,664	38,907,169	(7,241,505)	81%	37,279,782	(5,614,118)	85%
	Operating TIER:	**0.89**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.02**	**1.93**			**1.41**		


Anza Electric & ConnectAnza 2024 YTD Combined Revenues
Operating Revenue
2023 Actual Operating Revenue
9,021,452
2024 Budget Operating Revenue
8,813,349
2024 Actual Operating Revenue
8,156,985
0
1,000,000
2,000,000
3,000,000
4,000,000
5,000,000
6,000,000
7,000,000
8,000,000
9,000,000
10,000,000


Anza Electric & ConnectAnza 2024 YTD Combined Margins
Bottom-Line Margins
167,797
2023 Actual Margins
2024 Budget Margins
459,125
11,069
2024 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000
450,000
500,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending June 30, 2024

July 25, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JUNE 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	7,919,990	6,981,090	7,660,537	1,115,974
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	4,221,200	3,250,641	3,522,111	518,111
4. Transmission Expense	21,781	20,997	26,742	3,607
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	757,046	766,156	792,300	112,475
7. Distribution Expense - Maintenance	312,908	251,598	266,185	59,962
8. Consumer Accounts Expense	544,667	615,444	480,707	100,016
9. Customer Service and Information Expense	46,373	72,135	98,680	20,495
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,084,057	1,267,001	1,164,003	217,372
12. Total Operation & Maintenance Expense (2-11)	6,988,032	6,243,972	6,350,728	1,032,038
13. Depreciation and Amortization Expense	615,436	631,133	648,268	105,428
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	-38	0	0
16. Interest on Long - Term Debt	360,576	425,808	451,573	68,647
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	8,603	9,330	0	1,539
19. Other Deductions	27	0	0	0
20. Total Cost of Electric Service (12-19)	7,972,674	7,310,205	7,450,569	1,207,652
21. Patronage Capital & Operating Margins (1-20)	-52,685	-329,115	209,969	-91,678
22. Non Operating Margins - Interest	16,351	19,375	9,998	1,125
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	49,477	45,610	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	13,143	-264,130	243,967	-90,552

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

California 41 Anza

PERIOD ENDED

JUNE 2024

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	15	15	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5378	5403	7. Miles Distribution - Underground	232	234
4. Idle Services (Exclude Seasonals)	487	544	8. Total Miles Energized (5+6+7)	758	762

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	41,786,126	30. Membership	1,025
2. Construction Work in Progress	1,420,160	31. Patronage Capital	14,699,472
3. Total Utility Plant (1 + 2)	43,206,286	32. Operating Margins - Prior Years	534,835
4. Accum. Provision for Depreciation & Amort.	20,342,320	33. Operating Margins - Current Year	-329,115
5. Net Utility Plant (3 - 4)	22,863,966	34. Non Operating Margins	64,985
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,108,670
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,079,872
8. Invest in Assoc. Org. - Patronage Capital	4,777,768	37. Long - Term Debt ~~RUS~~ (Net)	14,728,631
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,449,424
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,327,825	43. Total Long-Term Debt (37 thru 41 - 42)	19,178,055
15. Cash - General Funds	644,546	44. Obligations Under Capital Leases - Noncurrent	255,316
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	607,233
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	862,549
18. Temporary Investments	611,373	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	672,407
20. Accounts Receivable - Net Sales of Energy	585,888	49. Consumer Deposits	1,022,861
21. Accounts Receivable - Net Other	8,058,004	50. Current Maturities Long-Term Debt	250,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,266,675		
24. Prepayments	87,213	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	1,567	53. Other Current and accrued Liabilities	576,870
26. Total Current & Accrued Assets (15 thru 25)	11,255,265	54. Total Current & Accrued Liabilities (47 thru 53)	2,522,138
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	617,512	56. Other Deferred Credits	421,953
29. Total Assets & Other Debits (5+14+26 thru 28)	40,064,568	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	40,064,568

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,010,352.31 (GL 143.75) ARE RECORDED HERE.

MAY 2024
CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	4,937	4,891	4,859
NO. BILLED LAST MONTH	4,944	4,872	4,843
AVG. RESIDENTIAL KWH USED	1100	881	745
AVG. RESIDENTIAL BILL	$ 222	$ 220	$ 188
TOTAL AVG. KWH USED	1229	1043	902
TOTAL AVG. BILL	$ 250	$ 258	$ 227
NO. MINIMUM BILLS	125	147	145

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	68,724.61
TOTAL CONT-IN-AID OF CONSTRUCTION	4,588,785.27

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JUNE 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	4.463
Margins & Equities as % of Assets	42.631
Long Term Debt as % of Plant	44.387

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,497	3,352,354	846,964	128	4,486	22,825,902	5,557,063
2. Residential Sales Seasonal							
3. Irrigation Sales	10	24,953	7,357	13	10	64,991	23,217
4. Comm. & Ind. - 50kVA or less	333	544,707	140,882	4	329	2,709,869	676,618
5. Comm. & Indus. - over 50kVA	17	460,788	108,499		19	2,873,631	649,843
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,489	414		2	8,881	2,345
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,859	4,384,291	1,104,116	145	4,846	28,483,274	6,909,086
11. Other Electric Revenue			11,858				72,004
12. Total (10 + 11)			1,115,974				6,981,090

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	194,419	1,012,987	6. Office Use	11,814	73,458
2. kWh Purchased-AEPCO	4,269,384	26,817,406	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	753,957	3,835,271	(4 Less 5 & 6)	811,655	3,048,932
4. Total kWh (1 thru 3)	5,217,760	31,665,664	8. Percent System Loss	15.556	9.629
			9. Maximum Demand (kW)	12,042	12,186
5. Total kWh - Sold	4,384,291	28,483,274	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

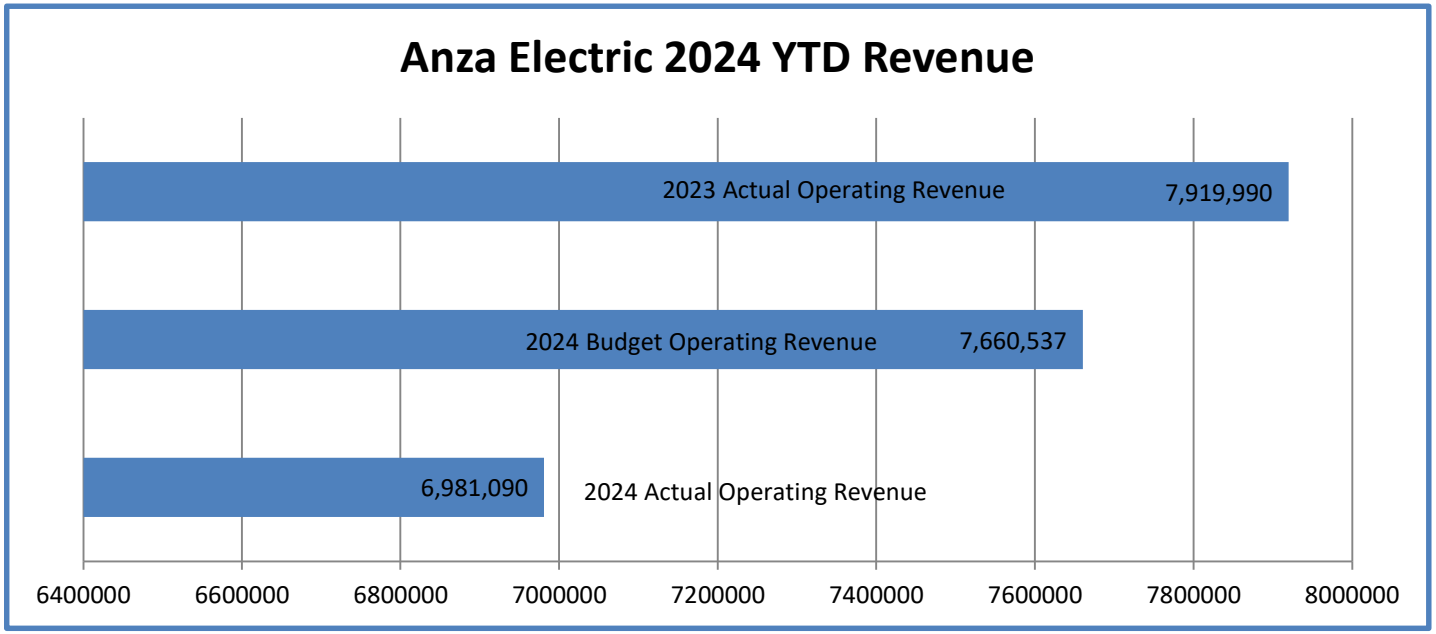
A Touchstone Energy® Cooperative

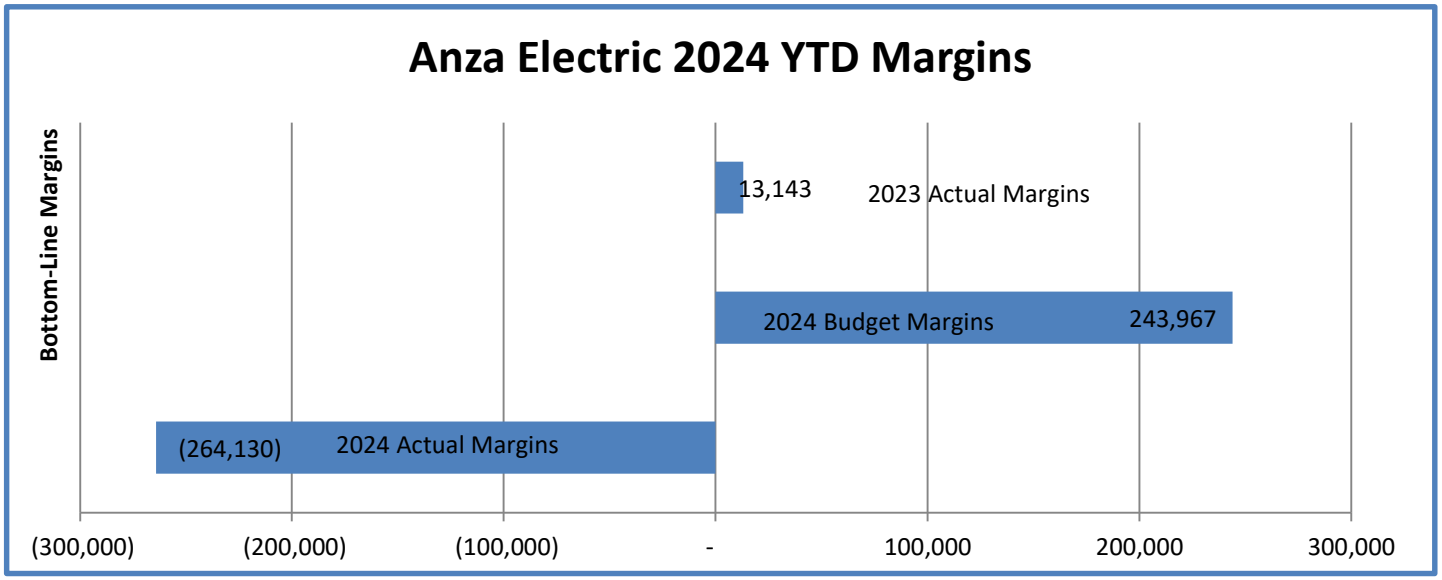
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending June 30, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	6,981,090	7,660,537	(679,447)	91%	7,919,990	(938,900)	88%
Line 3	Purchased Power	3,250,641	3,522,111	(271,470)	92%	4,221,200	(970,559)	77%
Line 4	Transmission Expense	20,997	26,742	(5,745)	79%	21,781	(784)	96%
Line 6	Distribution Expense - Operation	766,156	792,300	(26,144)	97%	757,046	9,110	101%
Line 7	Distribution Expense - Maintenance	251,598	266,185	(14,587)	95%	312,908	(61,310)	80%
Line 8	Consumer Accts Expense	615,444	480,707	134,737	128%	544,667	70,777	113%
Line 9	Customer Service & Information Expense	72,135	98,680	(26,545)	73%	46,373	25,762	156%
Line 11	Administrative & General Expense	1,267,001	1,164,003	102,998	109%	1,084,057	182,944	117%
Line 13	Depreciation Expense	631,133	648,268	(17,135)	97%	615,436	15,697	103%
Line 15	Tax Expense	(38)	-	(38)		-	(38)	
Line 16	Interest Long Term Debt Exp	425,808	451,573	(25,765)	96%	360,576	65,232	118%
Line 18	Interest Current Debt Exp	9,330	-	9,330		8,603	727	
Line 19	Other Deductions	-	-	0		27	(27)	
Line 21	Operating Margins	(329,115)	209,969	(539,084)	-157%	(52,685)	(276,430)	
Line 22	Non-Operating Margins - Interest Income	19,375	9,998	9,377	194%	16,351	3,024	118%
Line 25	Non-Operating Margins - Other	-	-	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	45,610	24,000	21,610		49,477	(3,867)	
Line 29	Margins	(264,130)	243,967	(508,097)	-108%	13,143	(277,273)	-2010%
	kWh sold	28,483,274	35,370,153	(6,886,879)	81%	34,308,756	(5,825,482)	83%
	kWh purchased & SR Solar	31,665,664	38,907,169	(7,241,505)	81%	37,279,782	(5,614,118)	85%

Operating TIER: **0.23** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **0.38** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2024 YTD Revenue
2023 Actual Operating Revenue
7,919,990
2024 Budget Operating Revenue
7,660,537
6,981,090
2024 Actual Operating Revenue
6400000
6600000
6800000
7000000
7200000
7400000
7600000
7800000
8000000


Anza Electric 2024 YTD Margins
Bottom-Line Margins
13,143
2023 Actual Margins
2024 Budget Margins
243,967
(264,130)
2024 Actual Margins
(300,000)
(200,000)
(100,000)
-
100,000
200,000
300,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2024 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	3,632,099.73
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(340,707.02)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(40,751.40)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		30,652,677
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.106048
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	30,177.66
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,012,986
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.029791

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 6/26/2024	TIME: 6:00 PM	TOTAL: 10,073
ANZA PEAK KW	DATE: 6/23/2024	TIME: 7:00 PM	TOTAL: 12,042
POWER COST ADJUSTMENT CHARGED	JUN: $ 122,897.80		YTD: $ 518,591.95



ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending June 30, 2024

July 25, 2024

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JUNE 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

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We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,101,462	1,175,895	1,152,812	194,335
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	95,563	94,577	113,400	15,758
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	205,842	190,627	219,620	38,007
7. Fiber Expense - Maintenance	42,018	9,836	56,231	3,157
8. Fiber Consumer Accounts Expense	12,363	14,946	49,006	2,186
9. Fiber Customer Service and Information Expense	94,599	126,160	94,569	23,193
10. Sales Expense	0	0	0	0
11. Administration and General Expense	216,724	174,039	190,036	34,308
12. Total Operation & Maintenance Expense (2-11)	667,110	610,184	722,862	116,609
13. Depreciation and Amortization Expense	214,006	228,307	152,364	39,048
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	16,256	18,987	19,200	3,006
16. Interest on Long - Term Debt	49,436	43,218	43,228	6,894
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	946,808	900,696	937,654	165,557
21. Patronage Capital & Operating Margins (1-20)	154,654	275,199	215,159	28,778
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	154,654	275,199	215,159	28,778

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JUNE 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	136	84	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3407	3608	7. Miles Backbone Distribution - Underground :	25	27
4. Idle Services (Exclude Seasonals)	538	633	8. Total Backbone Fiber Miles Lit (5+6+7) :	593	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	11,910,889	30. Membership	0
2. Construction Work in Progress	487,231	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,398,120	32. Operating Margins - Prior Years	-441,511
4. Accum. Provision for Depreciation & Amort.	2,530,908	33. Operating Margins - Current Year	275,199
5. Net Fiber Plant (3 - 4)	9,867,211	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	-166,312
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,964,911
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,964,911
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,010,352
20. Accounts Receivable - Net Sales of Fiber	91,974	49. Consumer Deposits	316,870
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	189,059		
24. Prepayments	25,513	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	128
26. Total Current & Accrued Assets (15 thru 25)	306,546	54. Total Current & Accrued Liabilities (47 thru 53)	8,327,350
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	-45,485	56. Other Deferred Credits	2,323
29. Total Assets & Other Debits (5+14+26 thru 28)	10,128,272	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,128,272

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,010,352.30 (GL 143.76) ARE RECORDED HERE.

JUNE 2024
CONNECTANZA CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	2735	2,869	2,975
NO. BILLED LAST MONTH	2720	2,862	2,948
AVG. RESIDENTIAL BILL	$ 54	$ 57	$ 58
TOTAL AVG. BILL	$ 58	$ 62	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JUNE 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	0.967
Margins & Equities as % of Assets	-1.642
Long Term Debt as % of Plant	15.848

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,860		166,150		2,863	GL 457.70	990,620
4. Commercial	87		6,083		88	GL 457.71	36,774
5. Premium Commercial	17		7,568		17	GL 457.74	45,406
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	11		0		12		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(373 lines)	7,420			GL 457.78	44,500
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	2,975		187,221		2,980		1,117,300
11. Other Revenue			7,114			GL 457.77	58,595
12. Total (10 + 11)			194,335				1,175,895

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

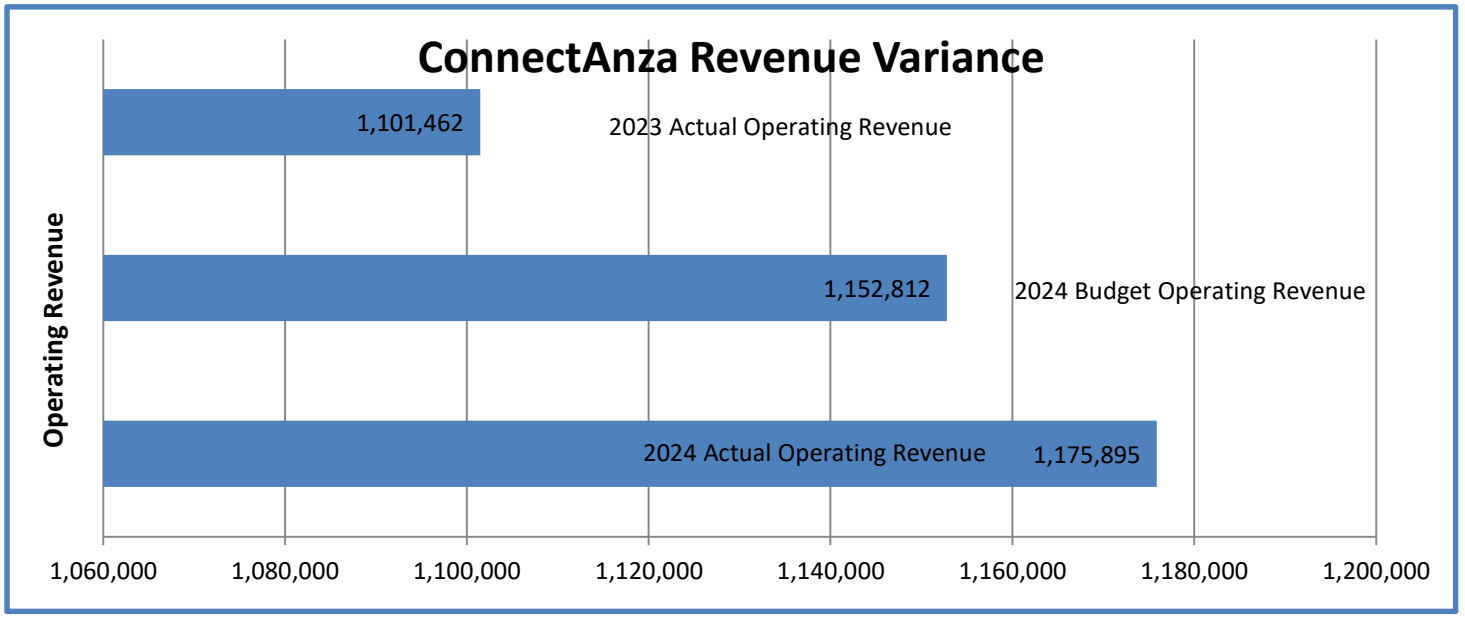
ConnectAnza
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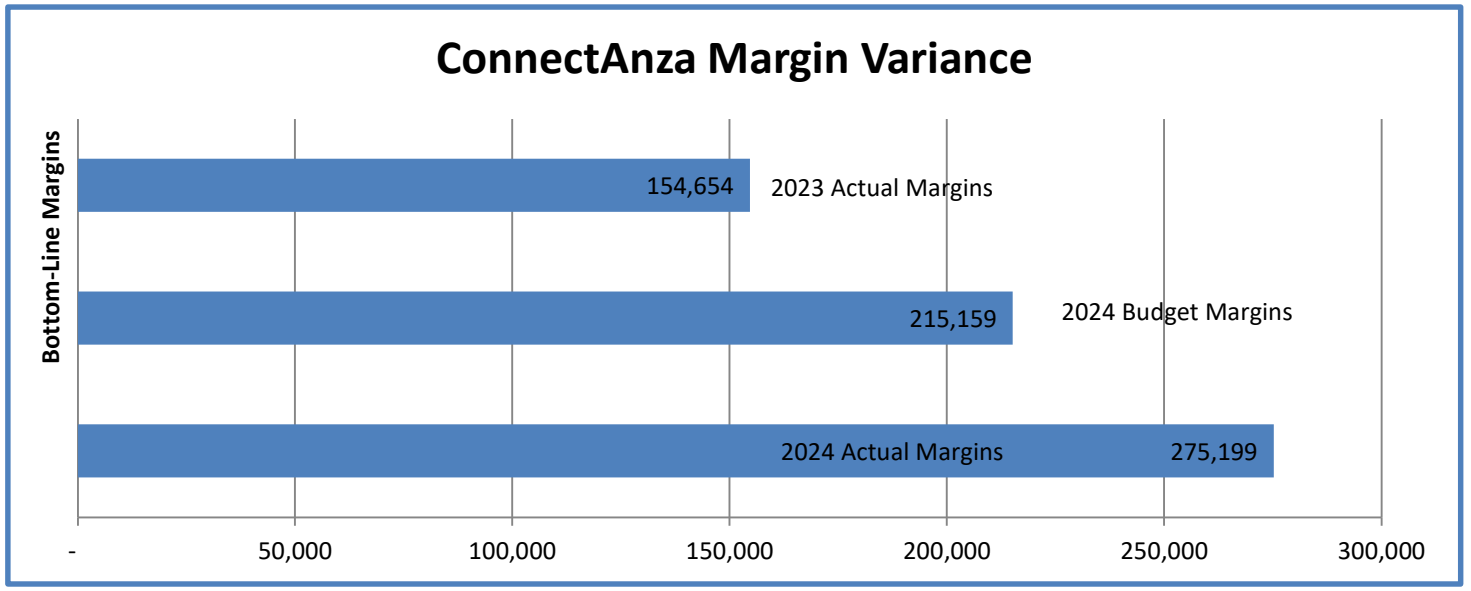
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending June 30, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	1,175,895	1,152,812	23,083	102%	1,101,462	74,433	107%
Line 3	Backhaul Costs	94,577	113,400	(18,823)	83%	95,563	(986)	99%
Line 6	Fiber Expense - Operation	190,627	219,620	(28,993)	87%	205,842	(15,215)	93%
Line 7	Fiber Expense - Maintenance	9,836	56,231	(46,395)	17%	42,018	(32,182)	23%
Line 8	Fiber Consumer Accts Expense	14,946	49,006	(34,060)	30%	12,363	2,583	121%
Line 9	Fiber Customer Service & Information Expense	126,160	94,569	31,591	133%	94,599	31,561	133%
Line 11	Administrative & General Expense	174,039	190,036	(15,997)	92%	216,724	(42,685)	80%
Line 13	Depreciation Expense	228,307	152,364	75,943	150%	214,006	14,301	107%
Line 15	Tax Expense	18,987	19,200	(213)		16,256	2,731	117%
Line 16	Interest - Long Term Debt Expense	43,218	43,228	(10)	100%	49,436	(6,218)	87%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	275,199	215,159	60,040	128%	154,654	120,545	178%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	275,199	215,159	60,040	128%	154,654	120,545	178%

Operating TIER: **7.37** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **7.37** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
1,101,462
2023 Actual Operating Revenue
1,152,812
2024 Budget Operating Revenue
2024 Actual Operating Revenue
1,175,895
1,060,000
1,080,000
1,100,000
1,120,000
1,140,000
1,160,000
1,180,000
1,200,000


ConnectAnza Margin Variance
Bottom-Line Margins
154,654
2023 Actual Margins
215,159
2024 Budget Margins
2024 Actual Margins
275,199
-
50,000
100,000
150,000
200,000
250,000
300,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period June 30, 2024

July 25, 2024

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, July 25, 2024

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING JUNE 30, 2024

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
DRAW DOWN #1	4/25/2022	$	(1,000,000.00)
DRAW DOWN #2	6/21/2022	$	(500,000.00)
DRAW DOWN #3	9/19/2022	$	(250,000.00)
DRAW DOWN #4	11/2/2022	$	(500,000.00)
DRAW DOWN #5	12/16/2022	$	(800,000.00)
DRAW DOWN #6	1/27/2023	$	(500,000.00)
DRAW DOWN #7	4/5/2023	$	(750,000.00)
DRAW DOWN #8	10/27/2023	$	(1,000,000.00)
DRAW DOWN #9	12/22/2023	$	(750,000.00)
DRAW DOWN #10	5/7/2024	$	(600,000.00)
DRAW DOWN #11	6/26/2024	$	(750,000.00)
REMAINING LOAN BALANCE		$	2,100,000.00
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1222	$	(875,185.17)
ENGINEERING EXPENSES	0322 - 1222	$	(125,819.63)
CONTRACT LABOR EXPENSES	0322 - 1222	$	(1,293,161.97)
CAPITALIZED AEC LABOR EXP, 2022	2022	$	(716,912.84)
MATERIAL EXPENSES	0123 - 1223	$	(1,146,467.36)
ENGINEERING EXPENSES	0123 - 1223	$	(73,064.71)
CONTRACT LABOR EXPENSES	0123 - 1223	$	(150,496.49)
CAPITALIZED AEC LABOR EXP, 2023 Q1 - Q3	0523 - 0723	$	(173,601.77)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 0324	$	(427,581.21)
CONTRACT LABOR EXPENSES	0124 - 0324	$	(21,608.38)
ENGINEERING EXPENSES	0124 - 0324	$	(39,594.19)
CONTRACT LABOR EXPENSES	0424	$	(59,448.93)
ENGINEERING EXPENSES	0424	$	(27,489.95)
CAPITALIZED AEC LABOR EXP, 2023 Q4	1023 - 1223	$	(35,842.13)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0524	$	(204,692.96)
ENGINEERING EXPENSES	0524	$	(39,499.55)
CONTRACT LABOR EXPENSES	0524	$	(62,674.01)
MATERIAL EXPENSES	0624	$	(81,033.87)
ENGINEERING EXPENSES	0624	$	(58,039.25)
CONTRACT LABOR EXPENSES	0624	$	(192,258.55)
TOTAL DRAWN DOWN:		$	7,400,000.00
TOTAL EXPENDITURES:		$	(6,624,349.83)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	775,650.17

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period June 30, 2024

July 25, 2024

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
July 25, 2024

Description	Investment	Accrued Through June, 2024	As of June 30, 2024
UBS Certificates of Deposit	505,000.00	106,331.06	611,331.06
Total Temporary Investments (GL 136.10)			611,331.06
General Funds, Capital Credit Acct & Petty Cash			644,546.01
Total Temporary Investments and Cash			1,255,877.07

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period June 30, 2024

July 25, 2024

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2024 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	
Temporary Investments	603,831	604,452	657,280	659,635	610,952	610,766	611,373	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	
Cash on Hand	854,424	598,210	272,149	422,871	219,244	286,916	644,546	-	-	-	-	-	
TOTAL Beginning Balance	1,458,255	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,450,028	1,279,393	1,248,140	1,275,479	1,094,510	906,124							7,253,674
ConnectAnza Collected	225,424	172,792	174,711	176,272	172,563	121,167							1,042,929
Operations (Svc Ent/Pole)	6,782	17,153	16,144	5,335	6,571	58,827							110,812
AEPCO/NRECA/Ruralite	2,000	2,000	2,000	2,000	2,000	-							10,000
Admin (Ins, Cks, Int/Temp/CC Ret)	687	3,237	3,316	5,372	1,746	1,674							16,031
PUC/CASF Grant Collected	6,831	6,831	6,831	6,831	6,831	6,831							40,988
GHG Auction / CRR / REC	16,929	5,250	-	6,791	5,910	5,871							40,751
Misc / Loan Adv	86,155	277	204,850	21,530	600,959	851,075							1,764,845
TOTAL Monthly Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	-	-	-	-	-	-	10,280,030
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	140,252	140,492	131,511	143,318	155,225	141,139							851,937
Personnel (Payroll-CA GL)	21,405	13,983	20,352	19,065	13,609	19,735							108,148
Personnel (Payroll Tax, Ins, Ben)	370,414	310,198	312,806	271,756	278,281	274,288							1,817,744
Director Expenses	8,208	14,601	6,624	7,866	14,542	8,479							60,320
Services	75,283	74,190	56,247	60,952	69,968	89,827							426,467
Debts AEC (CFC, CoBank)	23,069	354,828	22,961	23,064	362,521	23,063							809,507
Operations (Pwr/Mat/Transp)	638,113	606,529	592,067	642,232	555,396	541,062							3,575,399
Administrative Costs	277,230	37,763	61,074	388,318	61,997	48,657							875,039
Capital Credits Expense													-
Capital Budget Items / Gen Plt	356,052	131,589	207,625	107,215	241,183	358,943							1,402,607
SunAnza		2,576			2,374	1,287							6,237
ConnectAnza-Ops (Contract Lbr/Eng)	43,550	16,710	10,286	-	3,460	19,131							93,137
ConnectAnza-Materials	36,903		7,333	21,970	24	8,412							74,641
ConnectAnza - Backhaul	17,854	17,775	17,795	17,598	17,685	17,709							106,415
ConnectAnza - Debts (CoBank)	34,952	34,958	34,952	34,953	34,959	34,953							209,728
ConnectAnza -Admin Costs	7,145	3,974	21,280	13,613	12,381	6,648							65,040
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	-	-	-	-	-	-	10,482,367
CASH	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	604,452	657,280	659,635	610,952	610,766	611,373	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	
Cash on Hand	598,210	272,149	422,871	219244	286,916	644,546							
TOTAL Ending Cash Balance	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	1,255,919	
TOTAL Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	-	-	-	-	-	-	10,280,030
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	-	-	-	-	-	-	10,482,367
Positive/Negative Cash Flow	(255,593)	(273,234)	153,078	(252,310)	67,487	358,236	-	-	-	-	-	-	(202,336)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
JULY 25, 2024

AGENDA

1. - General Manager's Expenses for June 2024 $ 0

2. * Approval of Directors' Expenses for June 2024 $ 8,005.80

- Hope Adams	$ 916.72
- W.A. (Chilli) Ainsworth	$ 1,021.44
- Harold Burdick	$ 1,375.08
- Stephan Lauzier	$ 1,393.84
- Diane Sieker	$ 931.46
- Stephen P. Silkotch, Sr.	$ 925.56
- Ryall Stewart	$ 1,441.70

3. * Approval of Expenditures for June 2024 $ 1,592,857.83

COMMITTEE MEMBERS:

Harold Burdick, Chairman
W.A. (Chilli) Ainsworth
Hope Adams

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2024

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY	AEPCO Board (Virtual) Meeting (Jan 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	RE+ Expo Meeting (Jan 10)	$ 15.31		$ 20.00		$35.31					$35.31
FEBRUARY	AEPCO Board (Virtual) Meeting (Feb 14)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	GSPC Capitol Day (Feb 20-21)	$ 107.16	$ 356.65	$ 350.73		$814.54					$814.54
MARCH	AEPCO Board (Virtual) Meeting (Mar 13)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
APRIL	AEPCO Board (Virtual) Meeting (Apr 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
MAY	AEPCO Board (Virtual) Meeting (May 7)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 122.47	**$ 356.65**	**$ 370.73**	**$ -**	**$ 849.85**	**$ 10,000.00**	**$ -**	**$ 5,000.00**	**$ 5,000.00**	**$ 849.85**

YEAR TO DATE TOTAL EXPENSES	**$ 849.85**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ 10,000.00**
TOTAL EXPENSES FOR THE MONTH OF JUNE	**$ -**

2024 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 458.36	$ 458.36	$ 4.15	$ 5,521.09	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 0.60							**$ 458.96**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 776.16	$ 189.75	$ 428.62					**$ 2,769.61**	**2%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 523.94	$ 160.00	$ 287.33					**$ 2,346.35**	**2%**
AINSWORTH - SECRETARY	$ 458.36	$ 458.36	$ 23.18	$ 5,639.41	America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 557.44	$ 160.00	$ 483.74				$ (400.00)	**$ 2,176.26**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 23.18							**$ 481.54**	**0%**
					Donation to FIND Food Bank									$ (400.00)	**$ (400.00)**	**0%**
BURDICK - TREASURER	$ 458.36	$ 458.36		$ 5,500.32	Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36								**$ 458.36**	**0%**
															$ -	**0%**
LAUZIER - VICE PRESIDENT	$ 458.36	$ 458.36	$ 9.38	$ 5,556.60	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 12.33							**$ 470.69**	**0%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 9.38							**$ 467.74**	**0%**
SIEKER	$ 458.36	$ 458.36	$ 14.74	$ 5,574.02	GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08		$ 189.75						**$ 1,564.83**	**1%**
					NRECA Legislative Conference / Washington, DC / Apr 21-25		$ 2,291.80	$ 836.97	$ 355.50						**$ 3,484.27**	**3%**
SILKOTCH	$ 458.36	$ 458.36	$ 8.84	$ 5,553.38	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
STEWART - PRESIDENT	$ 508.36	$ 458.36	$ 8.31	$ 5,850.17	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 5.09							**$ 463.45**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 741.44	$ 189.75	$ 706.31					**$ 3,012.58**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 8.31							**$ 466.67**	**0%**
TOTAL	**$ 3,258.52**	**$ 3,208.52**	**$ 68.61**	**$ 39,194.99**	**EVENT**	**$ -**	**$ 11,000.64**	**$ 2,755.55**	**$ 1,055.00**	**$ 1,199.69**	**$ -**	**$ -**	**$ -**	**$ (975.00)**	**$ 15,035.88**	**12%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 11,071.00	9%
AINSWORTH	$ 7,872.21	6%
BURDICK	$ 5,958.68	5%
LAUZIER	$ 6,495.03	5%
SIEKER	$ 10,623.12	9%
SILKOTCH, SR.	$ 5,997.19	5%
STEWART	$ 9,692.87	8%
TOTAL	**$ 57,710.11**	**48%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,207.81	7%
FEBRUARY	$ 13,882.66	11%
MARCH	$ 6,535.64	5%
APRIL	$ 6,535.64	5%
MAY	$ 14,542.52	12%
JUNE	**$ 8,005.80**	**7%**
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 57,710.11**	**48%**

ANZA ELECTRIC COOP, INC.
JUNE 2024
CHECKS

NAME	AMOUNT	DESCRIPTION
ALEJANDRO AMADOR	117.68	REFUND CREDIT BAL,DISC ACCOUNT
ALEX BEANSTON	68.58	REFUND CREDIT BAL,DISC ACCOUNT
ESTEFANIA NAVARRO	5,281.32	REFUND CREDIT BAL,DISC ACCOUNT
KIN C HOONG	1,223.29	REFUND CREDIT BAL,DISC ACCOUNT
PHUONG HUA	242.00	REFUND CREDIT BAL,DISC ACCOUNT
SIDNEY ARMBRUST	79.62	REFUND CREDIT BAL,DISC ACCOUNT
YAJIE GU	4,264.89	REFUND CREDIT BAL,DISC ACCOUNT
AEPCO C/O BRITTANY MONCADA	16,291.80	SMART THERMOSTATS
CHRIS CHERRINGTON	6,000.00	TREE TRIMMING
SKIDMORE	19,200.00	FUELS REDUCTION/VEGETATION CLEAR
SOUTHWEST FENCE CO	6,260.00	WAREHOUSE RECONFIGURATION
TEAGUE CONSTRUCTION	18,900.00	WAREHOUSE RECONFIGURATION
ASHLEY LAWSON	100.00	REFUND CREDIT BAL, DISC ACCOUNT
ERICA L GARCIA	215.92	REFUND CREDIT BAL, DISC ACCOUNT
FLORIN SANTOYO GARCIA	1,028.24	REFUND CREDIT BAL, DISC ACCOUNT
MATHEW DOOL	119.70	REFUND CREDIT BAL, DISC ACCOUNT
MICKELL FERRIS	100.00	REFUND CREDIT BAL, DISC ACCOUNT
PHILLIP BENSON	147.24	REFUND CREDIT BAL, DISC ACCOUNT
ROBIN H FRENCH	100.00	REFUND CREDIT BAL, DISC ACCOUNT
4IMPRINT INC	6,084.43	ANNUAL MEETING GIVEAWAYS
ADVANTAGE ANSWERING +	771.92	ANSWERING SERVICE
ALL-AMERICAN PUBLISHING	690.00	BOARD DONATION
AMERICAN EAGLE TROPHIES	396.94	EMPLOYEE SVC AWARDS
ARDENT DIAGNOSTICS	240.00	DOT RANDOM TESTING
COMPLIANCE SOLUTIONS INC.	501.00	PROFESSIONAL SVC FOR: JULY 2024
CR&R INCORPORATED	1,335.99	WASTE & RECYCLING SERVICES
DEBBIE WINGER	97.50	REIMBURSEMENT
DOI - BOR - LOWER COLORADO	577.32	QUARTERLY PAYMENT LOWER COLORADO
ELITE FIRE PROTECTION, INC.	970.00	ANNUAL FIRE EXTINGUISHER SERVICE
HEALTH EQUITY	70.00	HSA MONTHLY ADMINISTRATION FEES
INTEGRITY DATA SOLUTIONS INC	11,878.00	MOBILETRAK IMPLEMENTATION
INTELLIGENT FIRE SYSTEMS	1,287.00	SVC CALL, SUN ANZA MAINT
JENNIFER WILLIAMS	170.74	REIMBURSEMENT
JORDYN HAIGH	70.32	REFUND CREDIT BAL,DISC ACCOUNT
KASEY FIRTH	61.57	REIMBURSEMENT
KATHERN BEALE	5.14	REIMBURSEMENT
KELLI A HACKETT	421.21	REFUND CREDIT BAL,DISC ACCOUNT
NORTHWEST LINEMAN COLLEGE	702.00	REIMBURSEMENT
NRECA	549.41	PAYROLL DEDUCTION
PIONEER	216.00	SOCIAL MEDIA - SILVER LEVEL
RICHIE TOOLS AND SERVICES	10,576.68	CONNECTANZA DROPS
ROSLIND MOORE	833.00	REFUND OVERPAYMENT
SD MYERS LLC	9,153.00	STATION EQUIPMENT OIL TESTING
SECURITAS SECURITY SERVICES	3,745.88	SECURITY SERVICES
STEVEN ABBOTT	30.54	REIMBURSEMENT
TEMECULA ELECTRICAL SUPPLY	253.53	MATERIALS
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	67.75	DIG ALERT TICKETS
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
YAJIAO PAN	2,016.74	REFUND CREDIT BAL,DISC ACCOUNT
YURI GUDINO	222.49	REIMBURSEMENT
CRAIG SCUDDER	100.00	REFUND CREDIT BAL,DISC ACCOUNT
ANIXTER INC	2,947.77	MATERIALS
BUSINESS SOLUTIONS SERVICES	4,539.85	PALLET SHELVING
J HARLEN CO INC	509.90	MATERIALS
MCAVOY & MARKHAM	7,398.26	METERS
MCWANE POLES	64,672.39	POLES, IRON DUCTILE
ONESOURCE SUPPLY	8,349.36	MATERIALS
LANDS' END	2,476.54	EMPLOYEE/DIRECTOR LOGO APPAREL
FORK & SPOON	500.00	CONNECTANZA PUBLIC MEETING
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
FIND FOOD BANK	5,000.00	DONATION PASS THROUGH, RIV CTY
SKIDMORE	7,150.00	CONTRACT WORK
FORK & SPOON	261.26	CONNECTANZA PUBLIC MTG, BALANCE
BOLINGER,SEGARS,GILBERT&MOSS	25,000.00	ANNUAL AUDIT, 2024
TOTAL - Pg. 1	272,370.71	

NAME	AMOUNT	DESCRIPTION
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
MERIDIAN COOPERATIVE, INC.	26,980.52	BILL PROCESSING/POSTAGE/SUPPORT
ANZA COMMUNITY BUILDING	3,000.00	BOARD DONATION, CO BANK MATCH
ANZA THIMBLE CLUB	1,000.00	BOARD CCP DONATION, CO BANK MATCH
FIND FOOD BANK	5,000.00	BOARD DONATION, CO BANK MATCH
APPLIED EARTHWORKS, INC.	2,146.00	BAUTISTA CNYN BRUSH CLEARING
BLAINE A WOMER	34,700.00	CWP, SOLAR FARM TOPO MAPPING
CALIFORNIA STATE	408.62	PAYROLL DEDUCTION
CALIFORNIA UTILITIES	500.00	MEMBERSHIP DUES 2024-2025
CELENA DOWNEY	164.13	REIMBURSEMENT
CHRIS CHERRINGTON	16,968.75	TREE TRIMMING
DEBBI DANGELO	550.00	DIGITAL LITERACY INSTRUCTOR FEES
KEVIN M SHORT	1,380.58	REIMBURSEMENT
LAKE RIVERSIDE ESTATES COMM	160.00	ASSESSMENT LOT #273
LAURA A SNIDER-MANSEAU	3,741.98	REIMBURSEMENT, DMV CHARGES
MOMENTUM TELECOM	4,916.87	VOIP CHARGES
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
PITNEY BOWES	255.11	FOR LEASING AND PROPERTY TAX CHA
RINCON CONSULTANTS INC	23,339.25	ENGINEERING
SECURITAS SECURITY SERVICES	3,637.56	SECURITY SERVICES
SIERRA SOUTHWEST	217.36	PRINT JOB
SKIDMORE	12,000.00	FUELS REDUCTION/VEGETATION CLEAR
STAND DYNAMICS, LLC.	16,750.00	GRIND BRUSH, FIRE MITIGATION
TERMINIX	248.24	PEST CONTROL
WRIGHT SEPTIC	1,600.00	NEW BLDG SEPTIC TANK WORK
INTEGRITY DATA SOLUTIONS INC	3,500.00	BARCODING SYSTEM
CHRIS CHERRINGTON	6,000.00	TREE TRIMMING
CHRISTIAN M GARCIA	800.00	GROUNDS MAINTENANCE
MUSE FREIGHT	768.23	FREIGHT
ONESOURCE SUPPLY	7,572.78	MATERIALS
PAMELA LUDWIG	43.33	REPLACE CC CK #107941
QUINN COMPANY	4,101.90	VEHICLE SERVICE/MAINTENANCE
SECURITAS SECURITY SERVICES	2,026.48	SECURITY SERVICES
ONLINE INFORMATION SERVICES	223.32	ONLINE UTILITY EXCHANGE
LM RASMUSSEN CONSTRUCTION	105,683.70	CONSTRUCTION
POWER & TELEPHONE	8,411.51	MATERIALS
RICHIE TOOLS AND SERVICES	8,554.00	CONNECTANZA DROPS
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
AYSO REGION 1641	210.00	DONATION
CINTAS CORPORATION #055	1,743.30	UNIFORMS & SUPPLIES
DIANE SIEKER	931.46	BOARD EXPENSE
FEDERAL EXPRESS	122.77	FREIGHT
FIND FOOD BANK	400.00	DIRECTOR DONATION
HAROLD BURDICK	1,375.08	BOARD EXPENSE
KATHLEEN HOPE ADAMS	916.72	BOARD EXPENSE
ONESOURCE SUPPLY	2,036.01	MATERIALS
RYALL STEWART	1,441.70	BOARD EXPENSE
SANTA ROSA PIT STOP	3,158.28	FUEL
SKIDMORE	2,940.00	DEMO LOADING DOCK
STEPHAN LAUZIER	1,393.84	BOARD EXPENSE
STEPHEN P SILKOTCH SR	925.56	BOARD EXPENSE
VALLEY AUTO	20.00	VEHICLE SERVICE/MAINTENANCE
W.A. (CHILLI) AINSWORTH	1,021.44	BOARD EXPENSE
TOTAL - Pg. 2	342,828.06	

TOTAL of Pgs 1-2	615,198.77

ANZA ELECTRIC COOP, INC.
JUNE 2024
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,304.80	HOSPITAL & SUPPLEMENTAL
CA DEPT OF TAX AND FEE ADMN	361.67	SALES & USE TAX Q1-2 2024
CALIFORNIA STATE	1,311.62	PAYROLL DEDUCTIONS
DEPT OF THE TREASURY	61,349.18	FEDERAL PAYROLL TAXES
FARM CREDIT LEASING	8,220.26	LEASING FEES
HEALTH EQUITY	6,286.22	HSA EMPLOYEE/EMPLOYER CONTRIBUTIONS
NRECA	25,864.53	NRECA 401K CONTRIBUTIONS
NRECA	3,550.16	NRECA 401K LOAN DRAFT PAYMENTS
NRECA	51,767.59	NRECA GROUP MEDICAL & LIFE
STATE OF CALIFORNIA	12,465.87	STATE PAYROLL TAXES
UPS	20.36	FREIGHT
US BANK	11,450.42	CREDIT CARD CHARGES
VERIZON WIRELESS	457.46	ON CALL CELLS, TABLETS
TOTAL	187,410.14	

OTHER EXPENDITURES

AEPCO PURCHASE POWER - MAY	466,329.12
BANK FEES	419.61
CoBank CONNECTANZA LOAN PYMT	34,953.26
CoBank MONTHLY LOAN PAYMENT	23,063.06
CONNECTANZA TAX	2,083.29
NRECA RS PLAN	99,461.08
NRECA PLAN FEES	3,068.01
PAYROLL	159,153.97
RETURNED CHECKS	1,431.00
IRS FUTA	59.28
SUTA	227.24
TOTAL - Other Expenditures	790,248.92

TOTAL EXPENSES	1,592,857.83

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JULY 25, 2024

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 114 – "Qualifications to Serve on Board of Directors"
* Policy No. 115 – "Board of Directors Benefits"
* Policy No. 116 – "Nomination and Election of Officers and Representatives of the Board of Directors"

2. MANAGEMENT PURVIEW

* Policy No. 406.3 – "Alternative Work Schedule Policy"
* Policy No. 407 – "Drivers and Driver's License"
* Policy No. 408 – "Safety Policy"

3. REVIEW OF BYLAWS

- ARTICLE VII

COMMITTEE MEMBERS:

Stephan Lauzier, Chairman
Harold Burdick
Hope Adams

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 114

QUALIFICATIONS TO SERVE ON BOARD OF DIRECTORS

OBJECTIVES

To publish the qualifications for election or appointment to, and service on, the Cooperative's Board of Directors.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

POLICY

Certain qualifications are required by law and the Cooperative's Bylaws to become a Director of the Cooperative.

Qualification for service will be ascertained through a candidate's completion of the Declaration of Eligibility form and Director Nomination Petition.

A. GENERAL REQUIREMENTS

General corporate law provides that a person, to become and remain a Director of the Cooperative, shall among other requirements:

1. Adhere to all applicable requirements of law, the Cooperative's Articles of Incorporation and Bylaws, the Cooperative's duly adopted policies and the Cooperative's duly made decisions;

2. Assume a fiduciary duty to the Cooperative and its members and act in good faith in the Cooperative's best interest as the Director reasonably believes to be the case under the circumstance;

3. Devote such time and effort to the duties of a Director as may be necessary to govern the Cooperative's affairs.

B. BYLAW REQUIREMENTS

In order to become and remain a Director of the Cooperative, a person must meet all of the qualifications for service as dictated by the Cooperative's Bylaws:

1. Must be a member in good standing

2. Must be a living being

3. Must have a primary legal residence and spend at least 51% of the time within the district where being nominated

4. Must not be employed by or have substantial financial interest in a

competing enterprise

C. EXPECTATIONS OF SERVICE

A Director should be aware of and supportive of the following principles and duties:

1. The Seven Cooperative Principles;

2. The Cooperative's Mission and Vision Statement and its current Strategic Plan;

3. Study data and other information presented to the Board to keep fully informed;

4. Support the decisions and actions of the Board made by Board majority and to maintain board room confidentiality;

5. Actively participate in the governance of the business and affairs of the Cooperative;

6. Attend informational meetings on current and future issues relating to the operation of the Cooperative;

7. Represent the Cooperative's membership on an impartial basis, as well as the Director's designated district;

8. Disqualify himself / herself in consideration of issues where personal or business relationships could be viewed as a potential conflict of interest.

9. A background check shall be required to serve as an officer of the Board subject to Board Policy 116 – "NOMINATION AND ELECTION OF OFFICERS AND REPRESENTATIVES OF THE BOARD OF DIRECTORS". Background checks will be administered by the Human Resources Director, and sent to legal counsel for review.

D. POLICY IMPLEMENTATION

1. Candidates interested in serving on the Cooperative's Board of Directors shall be furnished a Candidate Packet including:

   - Copy of the Cooperative's Articles of Incorporation
   - Bylaws booklet
   - Copy of this policy
   - Director Candidate Guidelines

- Declaration of Eligibility form
- Director Candidate Resume form
- Director Nomination Petition form

The candidate shall review these materials, complete the provided forms and return them to the Cooperative prior to the established deadline for candidacy.

IV. RESPONSIBILITY: The Board of Directors shall be responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 22, 2016
Revised: March 23, 2017
Revised: April 26, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022

Reviewed & Signed: March 23, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 115

BOARD OF DIRECTORS BENEFITS

I. OBJECTIVE

To provide the Board of Directors with the assurance that they will be provided insurance benefits will be administered on an equitable and uniform basis.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

A. Business Travel Accident Insurance

1. As a condition of serving on the Board of Directors, all active Directors will participate in this insurance.

2. The Cooperative shall maintain the NRECA Business Travel Accident Insurance Program. This insurance shall be available to all active Directors on the date of election to the Board of Directors.

3. The Cooperative shall pay the cost of the insurance.

B. Director's, Officer's and Manager's Liability Insurance

1. As a condition of serving on the Board of Directors, all active Directors will participate in this insurance.

2. The Cooperative shall maintain the DOM Liability Insurance which provides personal protection for the individual manager, officer or Director for both loss and expense should a suit be unsuccessfully defended or should the Cooperative be barred from making reimbursement. The program shall be available to all Directors on the date of election to the Board of Directors. Also, a former Director continues to be covered in the event that a claim should arise in the future, based upon some action taken during the former Director's term of office.

3. The Cooperative shall pay the cost of the insurance.

II. Responsibility

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Revised Effective Date: April 23, 1987
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: February 22, 2005
Reviewed & Signed: March 23 2006
Reviewed & Signed: June 21, 2007
Reviewed & Signed: March 27, 2008
Revised: April 23, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Reviewed & Signed: March 27, 2014
Revised: October 23, 2014
Reviewed & Signed: March 26, 2015
Revised: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 116

NOMINATION AND ELECTION OF OFFICERS AND REPRESENTATIVES OF THE BOARD OF DIRECTORS

I. OBJECTIVE

To provide the Board of Directors the opportunity to nominate and elect their officers and their official representatives on other Boards in a completely democratic and confidential manner. It is the further objective of the Board of Directors to impartially select the best-qualified Director, ensuring the Cooperative's best representation.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Availability

1. Individuals wishing to be considered for nomination should declare their desire to serve at any regularly scheduled Board of Director Meeting at least one (1) month prior to the meeting where nominations are to be made.

B. Nomination and Election of Officers of the Board

1. Each Director who has declared their availability to serve as an officer shall be eligible for nomination.

2. At the reorganization meeting of the Board of Directors following the Annual Meeting, each Director will be given the opportunity to nominate an eligible Director to serve as an Officer.

3. Nominations for the office of President, Vice President, Secretary and Treasurer shall be made separately and in that order.

4. Nominations for each office shall be by secret ballot.

5. Without leaving the room the secretary or designee, shall read aloud all nominees along with the number of votes received.

6. If a Director is nominated for the office by a majority of the members of the Board of Directors, they shall be declared elected. If no one Director is nominated by a majority of the members of the

Board of Directors, a runoff election shall be held between the two Directors receiving the highest number of nominations. The Director receiving the highest number of votes in the runoff election will be declared elected.

In the event of insufficient declared eligible candidates per §A.1 for the open officer seats, declarations of candidacy may be made by other Directors at the opening of the reorganization meeting. Nominations will then commence with §B.1 of this policy.

It shall be the obligation of the Board of Directors to select the best qualified Director using their experience and knowledge of corporate responsibilities and fiduciary duties.

7. In order to determine the qualifications of a Director, the Board of Directors shall have the right to request relevant information from the nominee including, but not limited to, a background check, past employment expertise, and education, prior to the seating of an individual.

   At the determination of the Board of Directors, a Director seeking an officer or official representative position of the Board may be disqualified from such office or position based on the results of any background check that has been conducted.

C. Nominations for Cooperative Representation to ~~Arizona Electric Power Cooperative, Inc., and~~ other organizations on which the Cooperative is to be officially represented.

1. Each Director and/or the General Manager of Anza Electric Cooperative, Inc. who has declared their desire to serve as a representative shall be eligible to be selected to serve on the Board of Directors of ~~the Arizona Electric Power Cooperative, Inc., or as appropriate other~~ any organization~~s~~ on which the Cooperative is to be officially represented.

   ~~Should the General Manager be nominated, compensation payments for the General Manager, from CFC, NRECA, AEPCO, and all other associated organizations on which Anza Electric Cooperative, Inc. is to be officially represented by the General Manager, shall be made payable to Anza Electric Cooperative, Inc. The Cooperative may provide the General Manager with compensation as determined and approved by the Board of Directors.~~

2. Nominations of eligible Directors and/or the General Manager will

be made for each organization, at the Board of Directors meeting preceding the meeting of the associated organization at which representatives are to be elected.

3. Nomination shall be by secret ballot.

4. Without leaving the room, the secretary, or designee shall read aloud all nominees along with the number of votes received.

5. If an individual is nominated by a majority of the members of the Board of Directors, they shall be declared the official nominee of the Board of Directors. If no individual is nominated by a majority of the members of the Board of Directors, a runoff election shall be held between the two or more individuals receiving the highest number of nominations. The individual receiving the highest number of votes in the runoff election will be declared the official nominee of the Board of Directors.

6. When there is also to be an alternate representative, the alternate shall be nominated as specified above.

7. Nothing contained herein shall mandate Anza Electric Cooperative to belong and/or be a party thereto of any outside organization.

III. RESPONSIBILITY

It shall be the responsibility of the President of the Board of Directors to see that this policy is adhered to.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 23, 1990
Amended: June 27, 1995
Revised: August 23, 2001

Revised: April 24, 2003
Revised: February 22, 2005
Revised: April 26, 2006
Reviewed & Signed: July 27, 2007
Reviewed & Signed: April 24, 2008
Revised: April 23, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Revised: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Revised: May 28, 2015
Revised: March 24, 2016
Revised: September 22, 2016
Reviewed & Signed: April 20, 2017
Revised: April 26, 2018
Revised: April 25, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 406.3

ALTERNATIVE WORKWEEK SCHEDULE

I. OBJECTIVE

An Alternative Workweek Schedule that has been approved by the employees provides more days off during the workweek than a traditional work schedule while maintaining the quality of service to our members, ensuring that all operational requirements are met, creating no additional costs to the Cooperative and remains in compliance with State and Federal wage and hour laws.

The Alternative Workweek Schedule helps employees balance personal and work demands to be able to pursue family, leisure, and self-enriching activities.

The Alternative Workweek Schedule will help attract and retain the skills of valuable employees.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

The following outlines the policy and provides a framework to assist employees and managers in implementing an Alternative Workweek Schedule.

A. Alternative Workweek Schedule Definition

An Alternative Workweek Schedule is an arrangement where employees work more than eight hours in a 24-hour period in order to receive additional days off.

The following outlines The Cooperative's Alternative Workweek Schedule:

9/80 Schedule (Compressed Workweek) - An employee works eighty (80) hours in nine (9) workdays as follows:

Workweek 1 Begins on Friday at the mid-point (11:31) of the 8-hour regular day off and includes four 9-hour days (Monday – Thursday) and ends at 11:00 am the following working Friday.

Workweek 2 Begins on the working Friday at 11:31 am and includes four 9-hour days (Monday – Thursday) and ends at 11:00 am the following regular Friday off.

B. Adoption of Alternative Workweek Schedule

All processes as set forth in the Division of Labor Standards Enforcement Wage Order will be followed in order to implement an Alternative Workweek Schedule:

1. A written agreement proposal for an alternative workweek schedule will be prepared and will include the effects of the proposed arrangement on the

employees' wages, hours, and benefits.

2. The proposal will be presented at an employee meeting that will be held at least 14 days prior to voting.

3. The voting will be held at the office of The Cooperative during regular working hours. To be valid, the proposed Alternative Workweek Schedule will be adopted in a secret ballot election by at least two-thirds (2/3) vote.

4. Election results will be reported to the Department of Industrial Relations, Office of Policy, Research and Legislation within 30 days of the final election.

5. Employees will not be required to work the Alternative Workweek Schedule for at least 30 days after announcing the final election results.

C. Overtime

For a validly adopted Alternative Workweek Schedule, the California Department of Industrial Relations defines overtime as authorized time worked in excess of regularly scheduled hours in a work day or beyond 40 hours per week.

1. Daily Overtime – An employee is eligible for daily overtime after working the scheduled hours in a workday. Although Friday's hours are split in half to create a 40-hour workweek, if overtime is incurred on the working Friday it will still be considered as overtime for any hours worked in excess of 8 on that day.

2. Workweek Overtime – Any hours not already paid as daily overtime will be paid as hours worked over the 40 hours in the workweek.

D. Rest and Meal Breaks

1. Rest Breaks - the Cooperative will make a good faith effort, insofar as practicable, to furnish all nonexempt employees with:

   a. One ten-minute rest break for a shift from 3.5 to 6 hours in length;

   b. Two ten-minute rest breaks for a shift of more than 6 hours and up to 10 hours;

   c. Three ten-minute rest breaks for a shift of more than 10 hours and up to 14 hours;

   d. Additional paid 10-minute rest breaks for every 4 hours worked or major fraction thereof for shifts in excess of 14 hours.

2. Meal Break - the Cooperative will make an "off-duty" meal break of 30 minutes available to nonexempt employees no later than at the end of the 5th hour of work but does not have an affirmative obligation to make sure employees take their meal breaks.

a. Monday – Thursday (9 hour days beginning at 7:00 a.m.) the meal break will commence no later than 12:00 p.m.

b. Working Friday the meal break will **not commence before** 11:30 a.m. and must be taken no later than 12:30 p.m.

c. If an employee works more than 10 hours in a day, the second meal break will be provided no later than the end of the employee's 10th hour of work.

Further information is in the Employee Handbook.

E. Holidays

Holiday on Regular Day Off - If a holiday falls on an employee's regular day off, the employee will receive an "in lieu of" day equal to 8 hours or will be paid for the 8 hours of holiday time. The "in lieu of" day plus 1 hour of annual leave (in order to fully complete the Alternative Workweek Schedule) must be taken within the same pay period if feasible but at least within two weeks of the holiday with manager's approval of the day selected.

Holiday on Regular Scheduled Workday - If a holiday falls on a regular scheduled workday, the employee can choose to opt out of the Alternative Workweek Schedule for that two-week period in which the holiday is scheduled. If not, the holiday is paid at 8 hours and employee will be required to take one additional hour of accrued annual leave to fully complete the Alternative Work Schedule.

F. Annual Leave / Floaters and Sick Leave

Use of Annual Leave, Floaters and Sick Leave should be scheduled in advance whenever possible.

Each day of accrued Annual Leave, Floaters, and Sick Leave is equivalent to 8 hours. Therefore, if an employee has scheduled time off, the employee can:

1. Choose to opt out of the Alternative Workweek Schedule for that two-week period in which the time off is scheduled, or

2. Take one additional hour of Annual Leave or Sick Leave for each nine-hour day off to fully complete the Alternative Work Schedule.

In the event the time off cannot be scheduled in advance, the employee will be charged the hours scheduled for the work day (i.e. an employee normally works nine hours on a Tuesday and requests that day off due to unforeseen reasons, the employee will be required to use 9 hours of Annual Leave / Sick Leave to fully complete the Alternative Work Schedule.

Annually, employees will be given 2 Floater days of 8 hours each which can be used for any reason. The Floater days, when used, will be paid prior to paying for use of accrued Annual Leave and a full day must be taken, partial hours cannot be used.

For each Floater Day used in lieu of working a 9-hour day, one hour of Annual Leave will need to be used.

G. Bereavement Leave

A maximum of two days or 16 hours is allowed, and must be charged in 8 hour increments of Sick Leave. An employee who is absent on two 9 hour days (18 hours) must charge the additional 2 hours to Sick Leave.

H. Jury Duty

Jury duty occurring on an employee's regularly scheduled workday shall be paid for the number of hours in the day that the employee was actually on jury duty, but no more than the number of hours in the employee's regularly scheduled workday, not to exceed five (5) working days. If jury duty continues for an extended period of time (longer than one week), the employee will revert back to a standard workweek.

Jury duty occurring on an employee's regular day off shall not be paid for the time spent during an employee's regular day off.

I. Responsibility of Employee

Employees are required to work on their regular day off when they are the primary back-up for co-workers who are taking scheduled time off. Non-exempt employees will be compensated for time worked on their regular day off.

All employees may be required to work full or partial hours on their regular day off at the request of management due to business requirements, meetings, etc.

Time should accurately be recorded on e-time timesheets/entries. Due to the pay period schedule the entries will not always reflect the hours in a two-week time period as some of the hours will fall into another pay period.

J. Exceptions to Alternative Workweek Schedule

The Cooperative will provide a work schedule not to exceed eight hours (8) in a workday to accommodate any employee who:

1. Was eligible to vote in an election to adopt an Alternative Workweek Schedule and who is unable to work the alternative schedule hours established as the result of that election.

2. Was hired after the date of the election and who is unable to work the alternative schedule hours established as the result of that election.

3. Needs a reasonable alternative method to accommodate the religious belief or observance that conflicts with the adopted Alternative Workweek Schedule.

A. Repeal an Adopted Alternative Workweek Schedule

The Alternative Workweek Schedule may be repealed by the affected employees.

Upon a petition of one-third (1/3) of the affected employees, a new secret ballot election shall be held and a two-thirds (2/3) vote of the affected employees shall be required to reverse the Alternative Workweek Schedule.

The election to repeal the Alternative Workweek Schedule shall be held not more than 30 days after the petition is submitted to the employer, except that the election shall be held not less than 12 months after the date that the same group of employees voted in an election to adopt an Alternative Workweek Schedule. The election shall take place during regular working hours at the Cooperative office. If the Alternative Workweek Schedule is revoked, the employer shall comply within 60 days.

Signed: _____
President

Signed: _____
Secretary

Effective Date: April 28, 2016
Revised: June 23, 2016
Reviewed & Signed: September 28, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE INC.
BOARD POLICY NO. 407

DRIVERS and DRIVER'S LICENSE

I. OBJECTIVE

To promote safety and to assist in minimizing the liability exposure and property damage potential associated with the operation of Cooperative vehicles.

II. POLICY CONTENT

A. All Drivers of Cooperative Vehicles

1. No employee is authorized to operate a Cooperative vehicle unless their position description states that driving is an essential function of their job. Any exceptions must be authorized by management.

2. All drivers of Cooperative vehicles must have in their possession the appropriate California Driver's license and a copy of such on file. Any change in the status of the employee's driver's license must be immediately brought to the attention of their Manager.

3. Drivers and any passengers must always wear seatbelts.

4. Drivers must drive safely, obey all traffic laws and practice good defensive driving techniques while operating a vehicle.

5. Drivers are expected to comply with the Cooperative drug and alcohol policy, comply with any drug or alcohol testing, and follow state and federal testing regulations.

6. If a driver of a vehicle notices anything requiring maintenance or repair of a Company vehicle, the driver must notify the Operations Manager as soon as practicable.

7. No bumper stickers or personal items of decoration are to be displayed in or on Cooperative vehicles.

8. No smoking is allowed in any Cooperative vehicle.

9. Drivers are not to pick up any riders or hitchhikers while operating a Cooperative vehicle. Unauthorized persons are not permitted in a Company vehicle at any time.

10. If stopped on a highway or shoulder, a driver must set the parking brake and turn on the vehicle's hazard warning flashers at once.

11. Drivers must report receipt of all traffic citations concerning Cooperative vehicles within 48 hours of receipt of citation to the Operations Manager.

12. A driver is responsible to pay his or her own tickets, penalties, or fees for any traffic related violation.

13. Two or more moving violations while driving Cooperative vehicles within 36 months is considered to be very serious. The Operations Manager will review these situations with the General Manager to determine disciplinary action up to and including termination of employment.

14. If a driver of a Cooperative vehicle is the cause of two or more accidents in a 12-month period, their employment situation will be reviewed, and disciplinary action will be taken up to and including termination.

15. Should a driver be involved in an accident during his or her shift, the driver is required to immediately report the accident to the Operations Manager and follow all insurance reporting requirements in California state law. The driver shall be subject to drug/alcohol testing.

16. Driving a Cooperative vehicle under the influence of alcohol, disqualifying drug, controlled substance, leaving the scene of an accident or committing a felony in a Cooperative vehicle will result in immediate termination.

B. Commercial Drivers of Cooperative Vehicles

1. A Commercial Driver's License (CDL) is required to drive any 2 axle vehicle with a Gross Vehicle Weight Rating (GVWR) of >26,000 pounds or a 3 axle vehicle with a GVWR >6,000 pounds.

2. CDL drivers must pass a medical examination conducted by a licensed health care professional. This exam is paid for by the Cooperative. A driver must be issued a Medical Examiner's Certificate, which must be carried at all times and must be renewed every two years.

3. All expenses incurred by the employee acquiring and maintaining their CDL will be reimbursed by the Cooperative, if the employee has no other reason to have one other than employment with the Cooperative.

4. Drivers are to complete a walk-around inspection of their truck prior to leaving the yard and perform a documented Post Trip Inspection Report at the end of their shift.

5. Any equipment or cargo must be properly loaded and tied down. It is the driver's responsibility to see that this is completed.

6. All commercial vehicles must carry emergency equipment including fire extinguisher, spare fuses, and warning devices.

7. If stopped on a highway or shoulder, a driver must set the parking brake and turn on the vehicle's hazard warning flashers at once. The driver must leave the flashers on until warning devices are activated. The flashers must again be used while the warning devices are being picked up before the vehicle moves on. Warning devices must be placed as required under DOT regulations on the side, front and back of vehicle.

8. If a driver receives a roadside inspection report/citation, they must deliver it to the Operations Manager that day. The Operations Manager is to examine roadside inspection reports and ensure that violations or defects noted on the report are corrected. The repairs must be made and the Operations Manager must sign the roadside inspection within 15 days after the inspection certifying that all violations have been corrected. This is mailed to the indicated address and a copy retained for 12 months from date of inspection.

9. Every commercial vehicle must be inspected at least once every 12 months by a qualified inspector. All boom trucks must be dielectrically tested at minimum of once every 12 months.

10. Documentation (report, sticker, or decal) of the most recent periodic inspection must be kept on the vehicle.

C. <u>Loss of Drivers License</u>:

1. The following shall apply to all employees who have driving as an essential function of their position:

   a. An essential driver who has had their license permanently revoked due to a court ruling or California Department of Motor Vehicle mandate will be terminated.

   b. An essential driver that has had their license temporarily revoked due to a court ruling or California Department of Motor Vehicle

mandate will have their wages decreased by 10% for the duration of time that they are without a license up to 12 months.

c. If the revocation exceeds 12 months, from the date of being revoked, the employer may, at its own discretion, choose to re-assign the employee to an open position that does not require a driver's license. If no such position is available the employee will be terminated.

d. If the court or DMV provides the employee a provisional license for work purposes then the Cooperative will deem this as being re-instated.

D. Personal Vehicles

1. No employee is allowed to use their personal vehicle for Cooperative Business unless authorized by management.

2. If an employee is authorized by management to use their personal vehicle for Cooperative business, a copy of valid auto insurance coverage must be on file in the Cooperative file prior to use of their vehicle.

III. RESPONSIBILITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed_____
President

Signed_____
Secretary

Effective Date: May 23, 2013
Revised: November 27, 2013
Reviewed & Signed: October 23, 2014

Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
Revised: November 22, 2017
Reviewed & Signed: October 25, 2018
Reviewed & Signed: September 19, 2019
Reviewed & Signed: October 22, 2020
Reviewed & Signed: October 28, 2021
Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 408

SAFETY POLICY

I. OBJECTIVE

To provide a safe environment for the Cooperative employees, customers and general public while engaged in the business of delivering electric power to our customers. The Cooperative believes it is of the greatest importance to promote safety for the protection of persons from injury or death, and to protect property of the Cooperative and others from damage or destruction.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

A. The Cooperative's Safety Program shall comply with those standards defined by OSHA, CAL-OSHA, NEC, NESC, APPA Safety Manual, AEC Safety and Job Training Standards and Procedures, AEC Rubber Gloving Standards and Procedures and all other applicable State and Nationally recognized safety requirements. The program shall also include, but not be limited to:

1. Assurance that the engineering function of the Cooperative is recognized as the primary source of design safety criteria whereby safety can be given a prominent priority in system development. System design shall be in conformance to RUS design specifications, CPUC's General Order 95 and 128 design specifications or NESC design specifications whichever is the more stringent.

2. An information program to educate the Cooperative customers about the dangers of electricity. For example, the Currents Newsletter or messages on consumer's bills.

3. An inspection program that will insure a minimum of damage, misuse, theft or vandalism of the Cooperative or Public property.

4. The establishment of procedures to help assure appropriate participation by the Cooperative's employees in recognized safety programs that encourages employee involvement in safety efforts, hazard recognition, and safe driving.

5. A continual commitment to evaluate the different work areas and furnish protective equipment appropriate for the job. In addition,

Management will develop rules and procedures to ensure the use of protective equipment and take steps to enforce said rules and procedures.

6. A Safety Committee of all employees to discuss and review different areas of the Cooperative's activities and recommend changes to improve the safety environment at the Cooperative. Employee input and participation on this committee will be encouraged and a team approach to improving safety and initiating changes will be fostered. The committee will hold regular meetings.

7. A monthly safety report will be presented to and evaluated by the Board of Directors. This report shall include but not be limited to; the accidents which occurred during the period since the last report; the actions, recommendations or suggestions made to prevent such accidents; any activities presently engaged in by the Cooperative, the Safety Committee, and the Employees that will result in the Cooperative's safety climate being in the best interests of its employees and the general public; and the summary of the Safety Committee meeting.

8. The Department Managers and Supervisors will be charged with the responsibility to enforce the rules and regulations as set forth in this policy, OSHA, CAL-OSHA, NEC, NESC, APPA Safety Manual, AEC Safety and Job Training Standards and Procedures, AEC Rubber Gloving Standards and Procedures and all other applicable State and Nationally recognized safety requirements whichever is the more stringent. Appropriate action will be taken in enforcing these Rules, Regulations and Procedures.

9. The development of in-house safety regulations and operating procedures as appropriate to meet the changing needs of the workplace.

10. The appointment of one individual to be responsible to oversee and administer the safety program of the Cooperative.

B. The Cooperative will participate in and maintain membership in any qualified/certified Loss Control and Education programs. Further, the Cooperative will adopt and undertake the education for and promotion of the Rules and Regulations as approved or amended in the APPA Safety Manual. Training sessions to ensure the understanding of these Safety Rules will be encouraged.

C. The Cooperative will maintain membership in and participate in other professional or safety organizations as determined by Management that

will contribute to the improvement or maintenance of the safety environment at the Cooperative.

III. RESPONSIBILITY

It shall be the responsibility of the General Manager to oversee administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 20, 1991
Revised: March 19, 1996
Revised: December 28, 2000
Revised: May 24, 2001
Revised: November 27, 2001
Reviewed & Signed: August 25, 2005
Reviewed & Signed: November 29, 2007
Reviewed & Signed: September 25, 2008
Revised: November 24, 2009
Revised: October 28, 2010
Reviewed & Signed: October 27, 2011
Reviewed & Signed: October 25, 2012
Revised: October 24, 2013
Reviewed & Signed: October 23, 2014
Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
Reviewed & Signed: October 24, 2017
Reviewed & Signed: October 25, 2018
Reviewed & Signed: September 19, 2019
Revised: October 22, 2020
Reviewed & Signed: October 28, 2021
Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023

ARTICLE VII
NON-PROFIT OPERATION

SECTION 1. INTEREST OR DIVIDENDS ON CAPITAL PROHIBITED. The Cooperative shall at all times be operated on a Cooperative nonprofit basis for the mutual benefit of its patrons. No interest or dividends shall be paid or payable by the Cooperative on any capital, deposits, or other funds furnished by its patrons.

SECTION 2. PATRONAGE CAPITAL IN CONNECTION WITH EACH CLASS OF SERVICE. In the furnishing of a class of service (electric energy or fiber optic services), the Cooperative's operations shall be so conducted that all patrons (members and non-members alike) will through their patronage furnish capital for the Cooperative. In order to induce patronage and to assure that the Cooperative will operate on a non-profit basis, the Cooperative is obligated to account on a patronage basis to all its patrons for all amounts received and receivable from the furnishing of each class of service in excess of operating costs and expenses properly chargeable against the furnishing of such class of service. All such amounts in excess of operating costs and expenses at the moment of receipt by the Cooperative are received with the understanding that they are furnished by the patrons (members and non-members alike) as capital. The Cooperative is obligated to pay by credits to a capital account for each patron all such amounts in excess of operating costs and expenses for each class of membership held by such patron. The books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year the amount of capital if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron for their respective classes of membership, and the Cooperative shall within a reasonable time after the close of the fiscal year notify each patron (member and non-members alike) of the capital so credited to the patron's account. All such amounts credited to the capital account of any patron shall have the same status as though they had been paid to the patron in cash in pursuance of legal obligation to do so and the patron had furnished the Cooperative corresponding amounts for capital. Each costs and expenses of each class of service will be accounted for on a separate basis, provided, however, that the Cooperative may allocate to each class of service its respective share of the general overhead and common costs and expenses. Furthermore, that portion of the costs and expenses of the fiber optic network which are attributable to communications in connection with furnishing electrical energy service will be allocated to the electric energy class membership.

All other amounts received by the Cooperative from its operations in excess of costs and expenses shall, insofar as permitted by law, be (a) used to offset any losses incurred during the current or any prior fiscal year and (b) to the extent not needed for the purposes, allocated to its patrons on a patronage basis and any amount so allocated shall be included as a part of the capital credited to the accounts of patrons, as herein provided.

In the event of dissolution or liquidation of the Cooperative, after all outstanding indebtedness of the Cooperative shall have been paid, outstanding capital credits shall be retired without priority on a pro rata basis before any payments are made on account of property rights of members. If, at any time prior to dissolution or liquidation, the Board of Directors shall determine that the financial condition of the Cooperative will not be impaired thereby, the capital then credited to patron's accounts may be retired in full or in part.

The Board of Directors shall determine the method, basis, priority and order of making such retirements, if any, for all amounts heretofore and hereafter furnished as capital; provided, the Board of Directors shall have the power to adopt rules providing for the separate retirement of that portion ("power supply or other service or supply portion")

of capital credited to the accounts of patrons which corresponds to capital credited to the amount of the Cooperative by an organization furnishing power supply or any other service or supply to the Cooperative. Such rules establish a method for determining the portion of such capital credited to each patron for each applicable fiscal year.

Capital credited to the account of each patron shall be assignable only on the books of the Cooperative pursuant to written instructions from the assignor and only to successors in interest or successors in occupancy in all or part of such patron's premises served by the Cooperative unless the Board of Directors, acting under policies of general application, shall determine otherwise.

Notwithstanding any other provision of these By-laws, the Board of Directors, at its discretion, shall have the power at any time upon the death of any patron, who was a natural person or if so provided for in the preceding paragraph, upon the death of an assignee of the capital credits of a patron, which assignee was a natural person, if legal representatives of patron's estate shall request in writing that the capital credited to any such patron be retired to the time such capital would otherwise be retired under the provisions of these By-laws, to retire such capital credited to any such patron immediately upon such terms and conditions as the Board of Directors, acting under policies of general application, to situations of like kind, and the legal representatives of such patron's estate shall agree upon; provided, however, that the financial condition of the Cooperative will not be impaired thereby.

The Cooperative, before retiring any capital credited to any patron's account, shall deduct therefrom any amount owing by such patron to the Cooperative, together with interest thereon at the California legal rate on judgments in effect when such amount became overdue, compounded annually.

The patron of the Cooperative, by dealing with the Cooperative, acknowledges that the terms and provisions of the Articles of Incorporation and By-laws shall constitute and be a contract between the Cooperative and each patron, and both the Cooperative and the patron are bound by such contract, as fully as though each patron had individually assigned a separate instrument containing such terms and provisions.

SECTION 3. ESCHEAT. This section is intended to comply with California Corporation Code Section 12446.

If a member cannot be located for a period of two years as evidenced by the return of his/her mail and by no record of business transacted at the Cooperative, then thereafter the Cooperative shall do the following:

(a) The Cooperative shall place that member on inactive status, and

(b) The Cooperative shall give to the affected member at least sixty (60) days prior notice of the Cooperative's proposed transfer date of the proprietary interest to the Cooperative. Notice shall be provided by first or second class mail to the last address of the member shown on the Corporation records and by publication in a newspaper of general circulation in the county in which the Cooperative has its principle office, namely, Riverside County. Notice given in the foregoing manner shall be deemed actual notice.

(c) No proprietary interest shall become the property of the Corporation if written notice objecting thereto is received by the Corporation from the affected member prior to the date of the proposed transfer. If there is no objection to the transfer of the proprietary interest from the member to the Corporation, then said proprietary interest shall become the property of the Corporation on the transfer date, which shall be at least sixty (60) days from the date of notice.

(d) A proprietary interest shall mean and include any membership, membership certificate, membership share, share certificate or any share certificate of any class representing a proprietary interest in and issued by the Corporation together with all accrued and unpaid dividends and patronage distribution relating thereto.

(e) This By-law is intended to be retroactive so as to affect all the members' proprietary interest in the Cooperative.

2024 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 20,800.00**
REMAINING BUDGET		**$ 4,200.00**

2023 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	C.T.E. Program through Hamilton High School	$ 2,000.00
FEBRUARY	High Country Recreation Little League	$ 500.00
	Hamilton High School Every 15 Minutes Program	$ 500.00
	California Center for Cooperative Development	$ 500.00
MARCH	-	-
APRIL	FIND Food Bank	$ 5,000.00
	Anza Community Building	$ 1,000.00
	Hamilton Museum & Ranch Foundation	$ 1,000.00
	Anza Lions Club	$ 1,000.00
	High Country Recreation	$ 1,000.00
	Anza Civic Improvement League	$ 1,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Friends of the Anza Community Library	$ 40.00
JUNE	AYSO Region 1641	$ 210.00
JULY	-	-
AUGUST	GSPC Annual Meeting Sponsorship	$ 2,000.00
SEPTEMBER	Hamilton Elementary PTA	$ 300.00
OCTOBER	-	-
NOVEMBER	-	-
DECEMBER	Anza Valley Chamber of Commerce	$ 400.00
	TOTAL	**$ 19,450.00**

FIND FOOD BANK
THE DESERT'S REGIONAL FOOD BANK
83775 CITRUS AVE INDIO, CA 92201

RECEIVED
JUL 05 2024
BY: .....

July 2, 2024

Anza Electric Cooperative, Inc.
PO Box 391909
Anza, CA 92539-1909

Dear Vivian,

Thank you so much for your generous **$5,000.00** gift to FIND Food Bank. In our valley, people suffer from hunger every day...and FIND, with help from kind neighbors like you reaches out and feeds those in need, every day.

On average, 150,000 people every month receive food from FIND Food Bank through our 45 Free Mobile Markets and our nearly 90 agency partner sites throughout the 5,000-square-mile area that we serve. Not surprisingly, of those 150,000 people, 39% or 58,500, are those most vulnerable to hunger - children. But with your help, FIND is there to provide healthy, nutritious food to children in need and all in our community who are hungry.

Thank you for sharing our vision of creating a community that is free of hunger. Together, we are making a change.

Sincerely,

Debbie Espinosa
President & CEO

No goods or services were provided in exchange for your contributions.
For tax-reporting purposes, FIND Food Bank's federal tax ID # is 33-0006007

MEMBER OF FEEDING AMERICA

FIND FOOD BANK
THE DESERT'S REGIONAL FOOD BANK
83775 CITRUS AVE INDIO, CA 92201

RECEIVED
JUL 05 2021
BY: .....

July 2, 2024

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Anza, CA 92539-1909

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THE DESERT'S REGIONAL FOOD BANK
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Anza Electric Cooperative, Inc.
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Debbie Espinosa
President & CEO

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MEMBER OF FEEDING AMERICA

California Center for Cooperative Development
979 F Street, Suite A, Davis, CA 95616
Phone: 530-297-1032 Fax: 530-297-1033
Email: coops@cccd.coop Web: www.cccd.coop

Dear Friends at Anza Electric Cooperative,

On behalf of the California Center for Cooperative Development, I want to express our heartfelt gratitude for your generous support of the 2024 California Co-op Conference. Your contribution played a crucial role in making this event a resounding success.

The conference brought together over 192 attendees from across California, as well as participants from out of state. Attendees were delighted with the quality of workshops, valuable information shared, and the networking opportunities created during the event.

Anza was prominently featured as a returning sponsor and friend of the cooperative community. Your commitment helped us keep the event affordable while maintaining a high standard of professionalism with your benevolent sponsorship.

As a 501(c)3 tax-exempt organization, the California Center for Cooperative Development ensures that your donation is tax deductible. Our **tax ID** is 39-2065673.

Once again, thank you for your unwavering support. We look forward to continuing our collaboration and strengthening the cooperative movement.

In Cooperation,

Tahnisha Crooks
tcrooks@cccd.coop
Outreach & Communications Specialist
California Center for Cooperative Development
979 F Street, Suite A, Davis, CA 95616
www.cccd.coop | Office: 530-297-1032

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:

  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.

  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**