ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

CONFIDENTIAL

REGULAR BOARD MEETING

February 26, 2026

8:00 a.m.

Board of Directors:

Board President:	Greg Pennyroyal
Board Vice President:	Ryall Stewart
Board Secretary:	Hope Adams
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Doug Hay
Board Director:	Stephan Lauzier
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	Jose Razo
Member Services Manager:	Sherri Stafford
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*

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February 20, 2026

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: February Regular Board Meeting

The February Regular Board Meeting will be held in person on Thursday, February 26, 2026, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

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Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

February 26, 2026
8:00 a.m.

1. CALL TO ORDER *(President Pennyroyal)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Pennyroyal)*
4. WAIVER OF NOTICE *(President Pennyroyal)*
5. WELCOMING OF GUESTS *(President Pennyroyal)*
6. APPROVAL OF AGENDA *(President Pennyroyal)*

   * Regular Meeting of February 26, 2026
7. APPROVAL OF MINUTES *(President Pennyroyal)*

   * Regular Meeting of January 22, 2026
8. MEMBER'S COMMENTS
9. PRESIDENT'S REPORT *(President Pennyroyal)*
10. GENERAL MANAGER'S REPORT *(Kevin Short)*

    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss Percentage
    - AEC Own Use
    - Grant Update
    - Work Plan & Other Business
11. MEMBER SERVICES MANAGER'S REPORT *(Sherri Stafford)*

    - AEC Energy Efficiency Programs
    - Financial Assistance Programs
    - AEC Outreach Programs
    - Other Business
    - Member Statistics
12. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*

    - ConnectAnza Subscriber Connections Update
    - ConnectAnza Service Calls
    - January 2026 Service Calls
    - Reliability

- Bandwidth Usage Past 30 Days
- Miscellaneous

13. OPERATIONS MANAGER'S REPORT *(Jose Razo)*
    * Safety Meetings for Month of January
    - Lost Time Due to Accidents
    - Outages Hours Per Consumer
    - Large Outages
    - Other Business
14. ENGINEERING MANAGER'S REPORT *(Sandy King)*
    - New Services Completed this month
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak (19MW Max)
    - Energy Delivered at Mountain Center November 2025/2026
    - System-Wide Energy Total
    - Other Business
    - Deep Canyon
15. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for January
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
16. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*
    - General Manager's Expenses for January 2026
    * Approval of Directors' Expenses for January 2026
    * Approval of Expenditures for January 2026
17. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*
    - DIRECTORS' PURVIEW
      * Policy No. 103 – "Functions of the Board of Directors"
      * Policy No. 104 – "Organization Policy"
      * Policy No. 105 – "Delegations from Board of Directors to the General Manager"

- MANAGEMENT PURVIEW
  * Policy No. 302 – “Relocation of Lines”
  * Policy No. 303 – “Area of Coverage”
  * Policy No. 304 – “Energy Conservation”
- Review Bylaw Article II

18. DIRECTOR EDUCATION *(President Pennyroyal and Kevin Short)*
    - Review of Onsite Director Training for course 2640 – Financial Decision Making
19. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*
    - Report
    - AEPCO’s 2026 Distinguished Service Award
20. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*
    - Report
21. NRECA *(President Pennyroyal)*
    - Review of Winter School for Directors from December 12-16, 2025 *(President Pennyroyal, Director Adams & Director Hay)*
22. EXECUTIVE SESSION
23. OTHER BUSINESS
24. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

DRAFT

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JANUARY 22, 2026

DIRECTORS PRESENT
Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F. (Pebbles) Lewis, Treasurer
Stephan Lauzier
Diane Sieker
Douglas E. Hay

STAFF PRESENT
Shawn Trento, Telecommunications Mgr.
Sherri Stafford, Member Services Mgr.
Sandy King, Engineering Manager
Linda Cooper, Accounting Mgr. / H.R. Mgr.
Jose Razo, Operations Manager
Yuri Gudino, Executive Assistant

OTHERS PRESENT
Tabitha Dawes-Vollmer, Member
Erinne Roscoe, KOYT Radio Station

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on January 22, 2026.

The meeting was called to order by President Greg Pennyroyal at 8:00 a.m. Upon calling roll, Directors Greg Pennyroyal, Ryall Stewart, Hope Adams, D.F. (Pebbles) Lewis, Douglas E. Hay, Stephan Lauzier and Diane Sieker were present thereby constituting a quorum. General Manager was necessarily absent.

President Pennyroyal called for approval of agenda. After discussion, Director Adams made a motion to approve agenda as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for approval of minutes of Regular Board Meeting of December 18, 2025. After discussion, Director Sieker made a motion to approve minutes as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for approval of minutes of Executive Session of Regular Board Meeting of December 18, 2025. After discussion, Director Sieker made a motion to approve minutes as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for member comments.

President Pennyroyal gave presidents report.

Telecommunications Manager presented General Managers report and discussed AEC Solar Production Report for December 2025, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss %, AEC own use / AEC Office Energy Use, U.S. Drought Monitor, Work Plan update and other Business, Renewable Energy Credit Market Analysis, and Impact Analysis of Aluminum Tariffs in the North American Market.

Member Services Manager presented and discussed Energy Efficiency Programs, Financial Assistance Programs, Outreach Programs, Other Business and Member Statistics.

At 9:30 a.m. Tabitha Dawes, member left the board meeting.

At 9:30 a.m. Erinne Roscoe from KOYT Radio Station, entered the board meeting to present and discuss the Social Media presentation.

At 10:10 a.m. Erinne Roscoe from KOYT Radio Station left the board meeting.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update for month of December, ConnectAnza Service Calls, December 2025 Service Call Breakdown, Reliability, Bandwidth Usage Past 30 Days, Top 10 Domains for the month and additional items.

Operations Manager presented and discussed the safety meetings for the month of December, loss time due to accidents, outages hours per consumer, outages, and other business. After discussion, Director Sieker made a motion to acknowledge the safety meetings for the month of December. Director Stewart seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed new services completed this month, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak (19MW Max), Energy delivered at Mountain Center November 2024/2025, system-wide energy total, other business, 2025 Year-End Stats and Deep Canyon update.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of December, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Stewart made a motion to receive and file the RUS Form 7-Revenue Comparisons for the month of December as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of December 2025 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of December 2025:

Director Adams	$ 7,315.24
Director Hay	$ 7,643.11
Director Lauzier	$ 1,196.45
Director Lewis	$ 1,176.48
Director Pennyroyal	$ 7,953.08
Director Sieker	$ 956.88
Director Stewart	$ 1,194.21

After discussion, Director Stewart made a motion to receive and file Directors' expenses for the month of December 2025 in the amount of $27,435.45 combined total. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of December 2025 in the amount of $2,131,042.92. After discussion, Director Stewart made a motion to receive and file the expenditures as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview and management r. After discussion, Director Stewart made a motion to approve the following policies as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

* Policy No. 100 – "Board Policies"
* Policy No. 101 – "Board of Directors & General Manager Code of Ethics"
* Policy No. 102 – "Statement of Ideals & Objectives"

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Stewart made a motion to approve the following policies as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

* Policy No. 206 – "Petty Cash Fund"
* Policy No. 301 – "Meter Reading and Billing and Collection"
* Policy No. 301.1 – "Fees and Deposits"

Director Stewart reviewed Bylaw Article I.

President Pennyroyal presented and discussed director education and communicating effectively in the boardroom.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

Telecommunications Manager presented General Managers report and discussed Golden State Power Cooperative report.

President Pennyroyal, Director Adams, and Director Hay reviewed the Winter School for Directors from December 12-16, 2025.

President Pennyroyal discussed approval of director attendance for the 2026 NRECA Legislative Conference for April 26-29, 2026 in Washington, DC. After discussion, Director Adams, Director Lewis, and Director Sieker expressed their interest in attending. Director Stewart made a motion to approve Director Adams, Director Lewis, and Director Sieker to attend. Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 12:58 p.m.

_____
Hope Adams, Secretary

ATTESTED:

_____
Greg Pennyroyal, President

CERTIFICATION

I, Hope Adams do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on January 22, 2026, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 26th day of February 2026.

_____
Hope Adams, Secretary

AEC CALENDAR 2026

January	N/A	AEPCO Board of Directors Meeting - Benson, AZ
January	11-13	NRECA CEO Close-Up – Palm Desert, CA
January	***22***	***Anza Electric Cooperative Board Meeting***
January	25-28	NRECA Director Conference – Palm Desert, CA
February	11	AEPCO Board of Directors Meeting - Benson, AZ
February	***26***	***Anza Electric Cooperative Board Meeting***
March	6-11	NRECA PowerXchange and TechAdvantage – Nashville, TN
March	12	AEPCO Board of Directors Meeting - Benson, AZ
March	17-18	GSPC Capitol Days – Sacramento, CA
March	***26***	***Anza Electric Cooperative Board Meeting***
April	8	AEPCO Board of Directors Meeting - Benson, AZ
April	***23***	***Anza Electric Cooperative Board Meeting***
April	26-29	NRECA Legislative Conference – Washington, D.C
May	12	AEPCO Board of Directors Meeting – Tucson, AZ
May	13	AZG&T Annual Meeting – Tucson, AZ
May	***28***	***Anza Electric Cooperative Board Meeting***
May	***28***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***25***	***Anza Electric Cooperative Board Meeting***
June	26-30	NRECA Summer School for Directors – Louisville, KY
July	8	AEPCO Board of Directors Meeting - Benson, AZ
July	***23***	***Anza Electric Cooperative Board Meeting***
July	***25***	***Anza Electric Cooperative Annual Membership Meeting***
August	12	AEPCO Board of Directors Meeting - Benson, AZ
August	***27***	***Anza Electric Cooperative Board Meeting***
September	9	AEPCO Board of Directors Meeting - Benson, AZ
September	***24***	***Anza Electric Cooperative Board Meeting***
September	28-29	GSPC Annual Meeting – Reno, NV
October	5-7	NRECA Regions 7&9 Meeting – Salt Lake City, UT
October	14	AEPCO Board of Directors Meeting - Benson, AZ
October	***22***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***19***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	11-15	NRECA Winter School for Directors – Nashville, TN
December	***24***	***Anza Electric Cooperative Board Meeting***

2026 TIMELINE

JANUARY

- 2026 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 26-29, 2026 in Washington, DC.
- 2026 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Sieker
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2026 AzG&T Annual Meeting for May 13, 2026
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2026 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2026 NRECA Regional Meetings 7&9 for October 5-7, 2026 in Salt Lake City, UT
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2026 District Meeting

JUNE

- 2026 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of January 2026*

2026 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2027 NRECA Group Benefits Renewal
- Approval of the 2027 Medical Benefits
- Approval of 2026 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2026 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2027 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2027 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2027 Board Meeting Dates
- Approval of the 2026 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2027 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2027 NRECA PowerXchange Meeting for February 12-17, 2027, San Diego, CA
    - 2027 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2027 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2027 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2026*

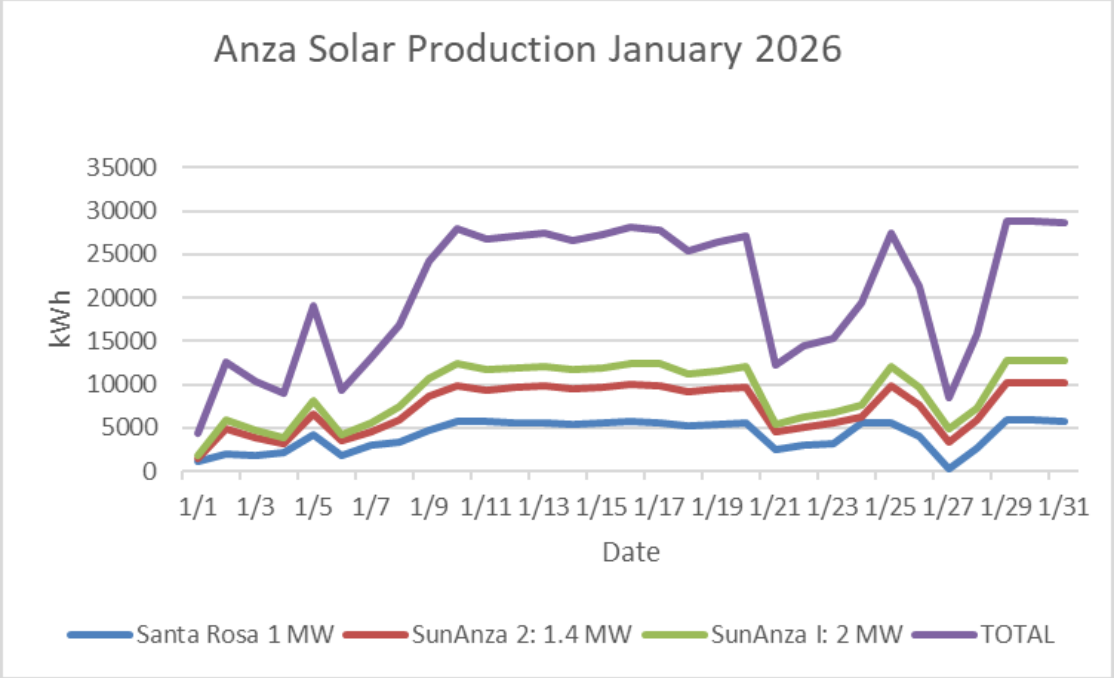
General Manager Report

Regular Board Meeting

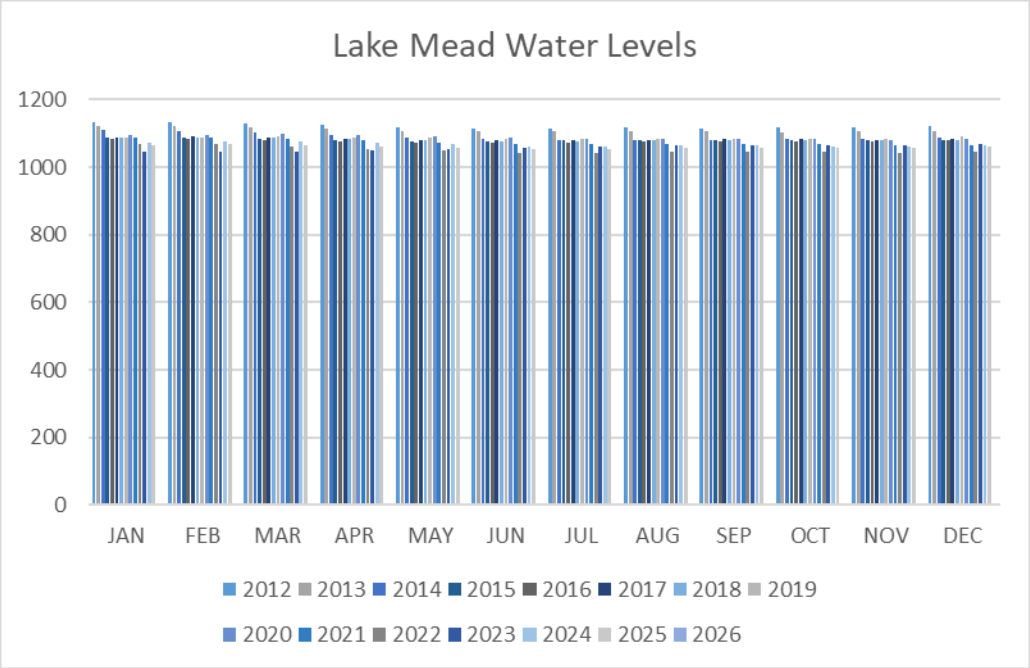
February 26, 2026

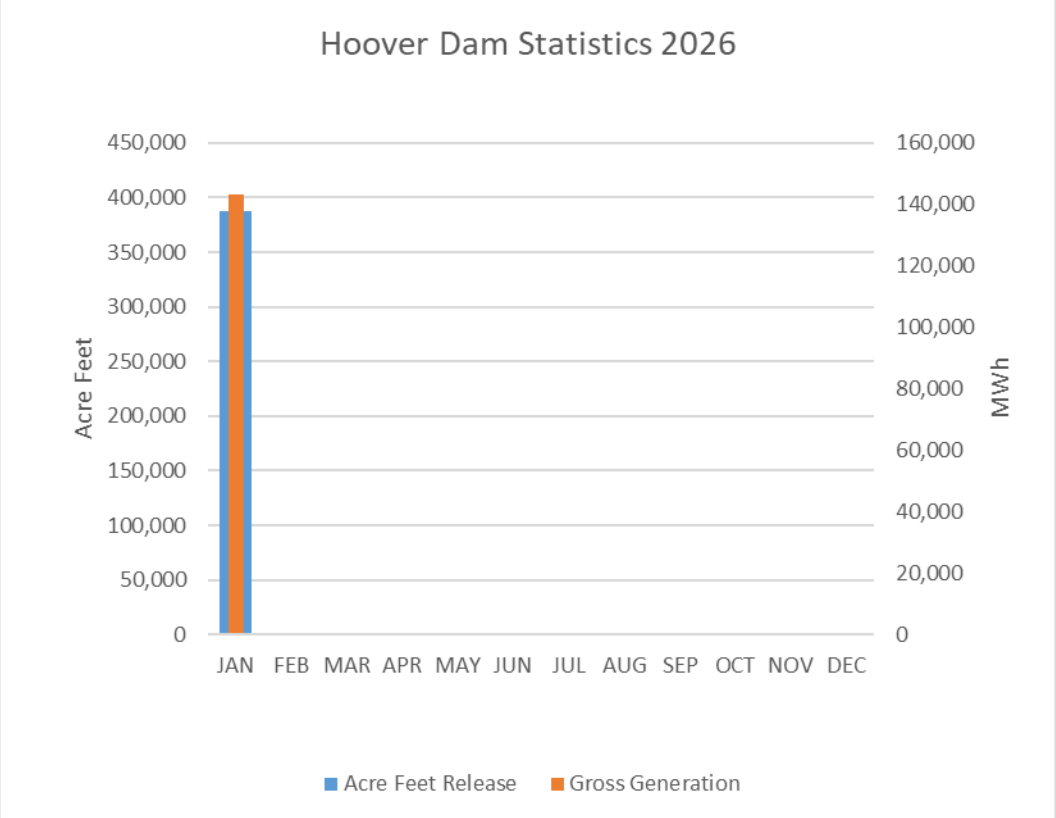
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program parameters have been modified to reflect lower market prices for energy. We have set the Delta between purchase and sale prices at $45. To date, we have had no revenue from this program.
- The SunAnza and Santa Rosa projects totaled **634,857 kWh** production for January, representing **13.5% of total sales of 4,702,424 kWh**.

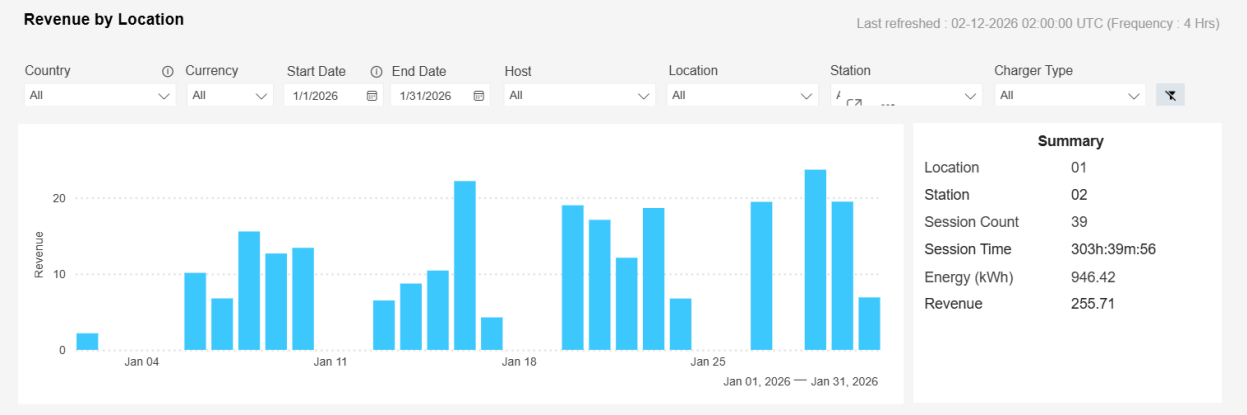


Hoover

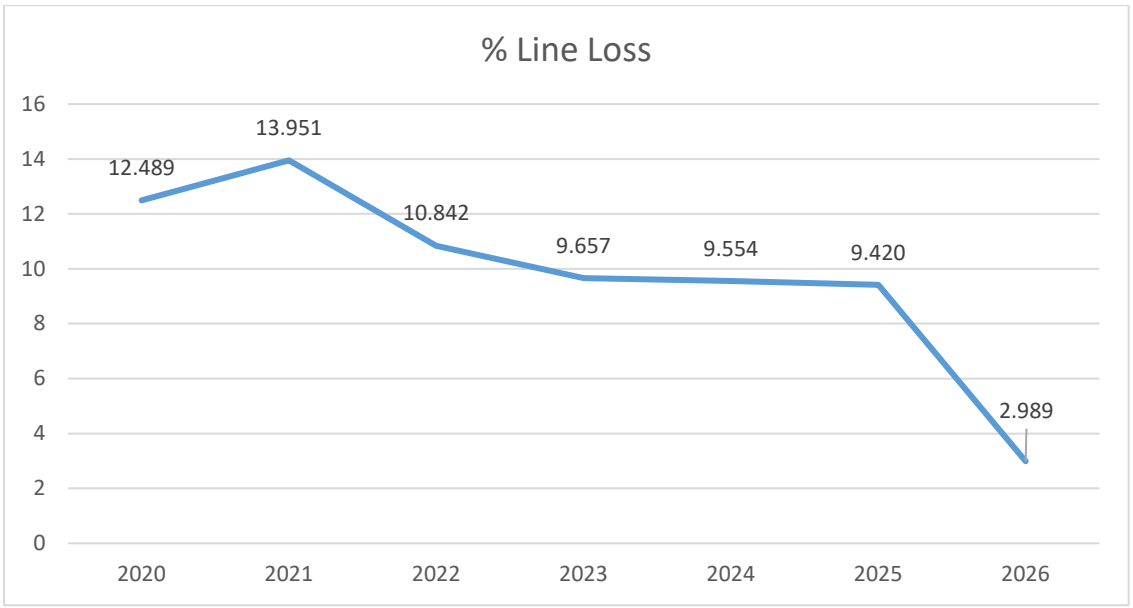

Lake Mead Water Levels
1200
1000
800
600
400
200
0
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2012 2013 2014 2015 2016 2017 2018 2019
2020 2021 2022 2023 2024 2025 2026

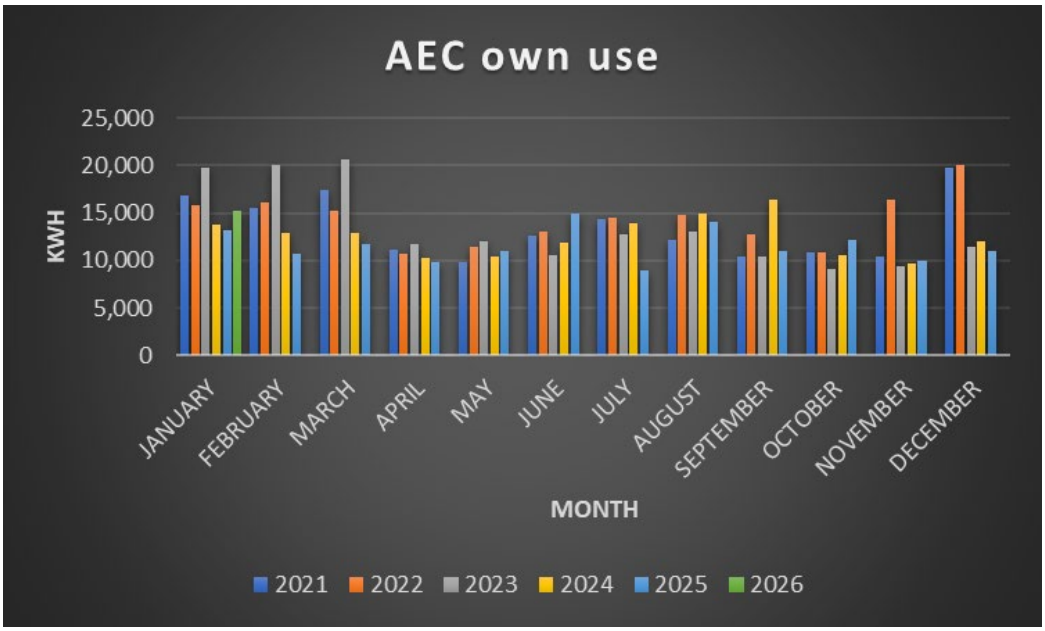

Hoover Dam Statistics 2026
Acre Feet
450,000
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
160,000
140,000
120,000
100,000
80,000
60,000
40,000
20,000
0
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation

EV Charger



We have recently purchased updated chargers to replace the existing units. This upgrade should be installed and working by mid-March, with faster charging capabilities.





Grant update

We currently have the following grants in process:

Grants in process			
Name	Description		Funding amount
WARN	Pole and conductor upgrade 001		$ 7,878,150.00
MG CARED	5 MW battery at Santa Rosa solar		$ 5,222,153.00
CERRI	5 MW battery at Tony Lappos		$ 11,466,624.00
Santa Rosa	Resiliency pole R/R and vegetation		$ 515,754.00
Santa Rosa	Electrification		$ 246,173.00
CASF 3	Mountain Center fiber deployment		$ 688,431.00
Riverside County	Battery / Inverters		$ 75,000.00
Riverside County	Easement clearing		$ 480,000.00
Riverside County	Heli-hydrant		$ 500,000.00
RDOF	Fiber deployment		$ 819,773.00
CASF kicker	RDOF supplement		$ 250,000.00
TOTAL			**$ 28,142,058.00**

Other Business

MEMBER SERVICES REPORT FEBRUARY 2026

AEC Energy Efficiency Programs

AEC Rebate Program

$15,695 in rebates has been paid to 32 members in this AEC Energy Efficiency Program.

AEC Smart Thermostat Program

45 members are participating in this program with 57 smart thermostats installed. AEC promotes this program through flyers, Facebook and our website.

Financial Assistance Programs

Thimble Club CCP Distributions

2026 $15,134.30 has been distributed to 39 recipients

LIHEAP Distributions

Thus far, we have not received any LIHEAP distribution for 2026.

AEC Outreach Programs

FIND Food Distribution

The Find Food Mobile Food Pantry was held on Saturday, February 14th. Saturday, 12,762.00 pounds of food was distributed to 353 families with 26 volunteers.

Other Business

AEC is launching a Facebook campaign highlighting the ***75 years*** of Anza Electric Cooperative featuring historical facts and photos. These posts will continue monthly up to Annual Meeting on July 25, 2026.

Member Statistics

January 2026		**February 2026**	
District 1	1,357	District 1	1,357
District 2	1,357	District 2	1,356
District 3	1,394	District 3	1,393
Total	**4,108**	**Total**	**4,106**

Telecommunications Manager Report

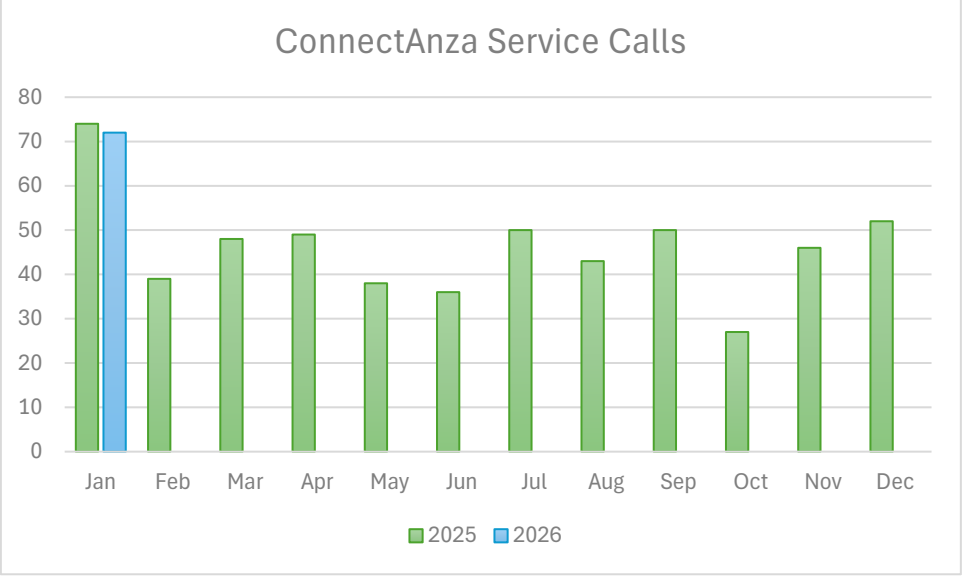
February 2026

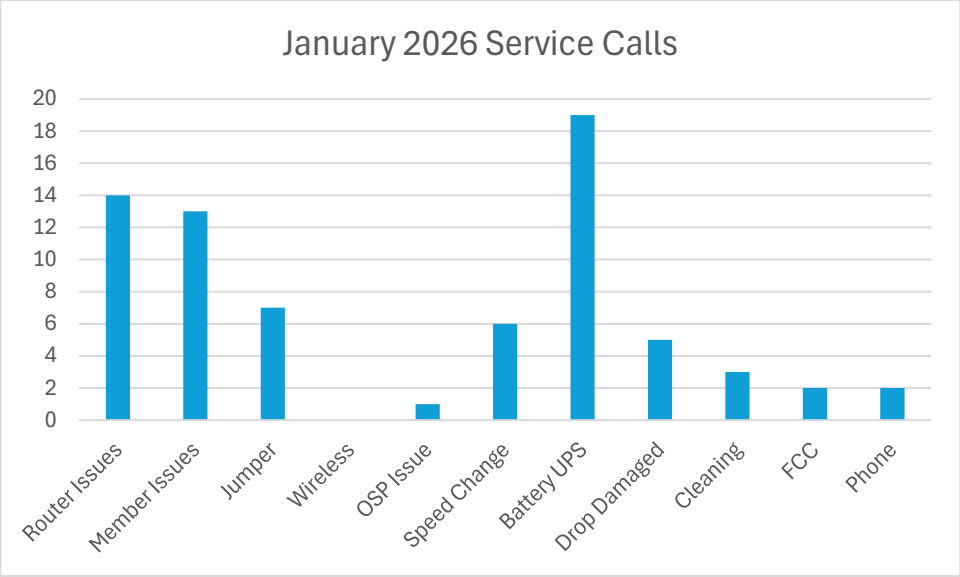
ConnectAnza Subscriber Connections Update

Month of January 2026:

- 11 New Subscriber Installations.
- 18 Churn Connects.
- 22 Disconnects.

Net 7 new subscribers.





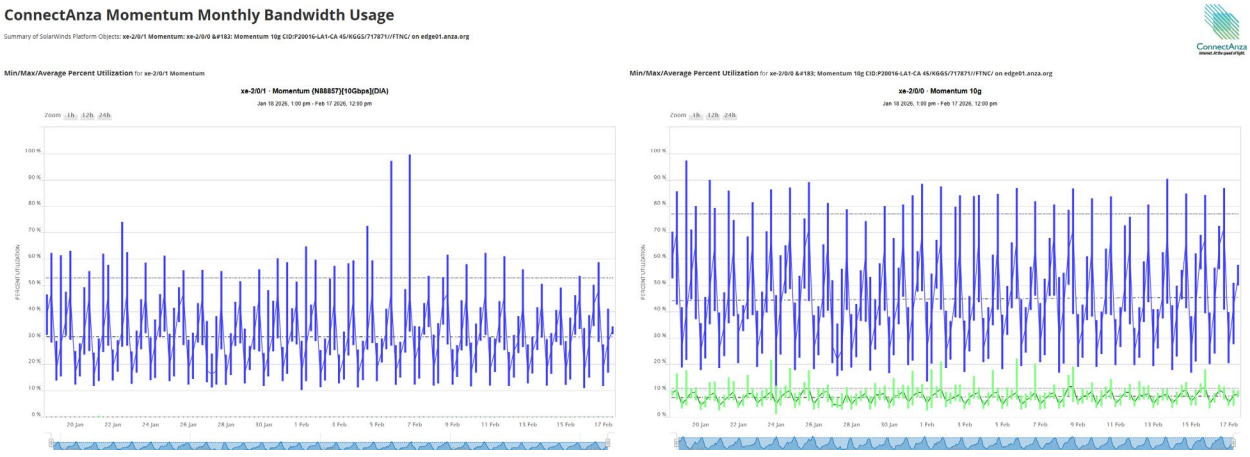
Reliability

No Significant OSP Damage in January 2026

Total System Uptime for the Month: **100%**

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

Bandwidth Usage Past 30 Days



Miscellaneous

- We are almost complete with a refresh of hardware for our internal internet management systems. This includes new servers and a new server management platform. As of this writing, half of our systems are on the new platform.
- We have successfully installed a (nearly) 9km link to a new business internet member in Aguanga outside of the electric service territory. This link uses newer wireless technology, and we are happy so far with the performance.

Operations Report

Anza Electric Cooperative, Inc. – February 2026

Safety Meetings

Dates	Topic	Presenter
01/08/2026	Underground Live Line Work	Isaac T.
01/15/2026	Meter Types	Don. D.
01/22/2026	Hot Stick – Care/Maintenance	Joseph K.
01/29/2026	Tension	Tristan D.

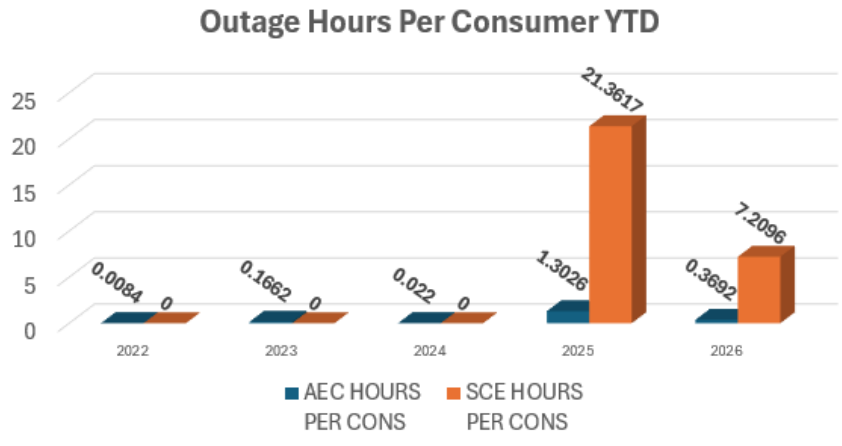
Anza Electric's crew encounters various scenarios from overhead to underground troubles. A subject they touched on due to recent trouble calls was underground live line work. It is crucial that crews take the appropriate procedures when working on energized underground lines to remain safe. Along with underground live line work, hot sticks are almost always used to maintain isolation and insulation. The crew was also reminded about the proper care and maintenance of their hot sticks in order to ensure their longevity in the field. Last, tension was a topic covered due to the 1100 reconductor. It is important that the crews are aware of the tensions being worked with that way they can prevent injuries from occurring. When stringing the new Aluminum Encapsulated Carbon Core (AECC) conductor from TS Conductor, tensions exceeded 2,500 pounds.

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	7.2096
Severe Weather	0.0000
Planned Outages	0.3015
Other	0.0676
Month Total	7.5788 hours per consumer



Large Outages

01/13/2026 – Paradise Viper opened de-energizing 578 consumers for 30-minutes. Patrolled and no issues were found.

01/27/2026 – Southern California Edison (SCE) de-energized circuit 001 for their Tahquitz substation rebuild. 3,941 consumers were affected for 8.75 hours. 842 consumers were able to remain energized without interruption due to SunAnza Microgrid.

01/27/2026 – Paradise Viper remained open leaving 578 consumers de-energized for 2.25 hours. The planned outage allowed for approximately 12,000 feet of conductor to be installed.

Other Business

- Annual Pole Top Rescue: All climbers that tested successfully performed a pole top rescue within the 3-minute period.

- Annual Bucket Truck Rescue: All field personnel that tested successfully performed a bucket truck rescue within the 3-minute period.

- 001/2200 Pole Changeout: MiTech reports showed a priority pole change out due to a lightning strike that damaged the pole. During the SCE outage, Anza Electric and Baldy Utility Co.'s crew replaced the structure with a steel innerduct pole and wildlife mitigation cover up.

Engineering Report

New Services Completed This Month

2

Line Length Added to AEC Distribution

	This Month	Year to Date	Total
Primary	15’	15’	589 Miles
Secondary	253’	253’	164 Miles
Total Plant			753 Miles

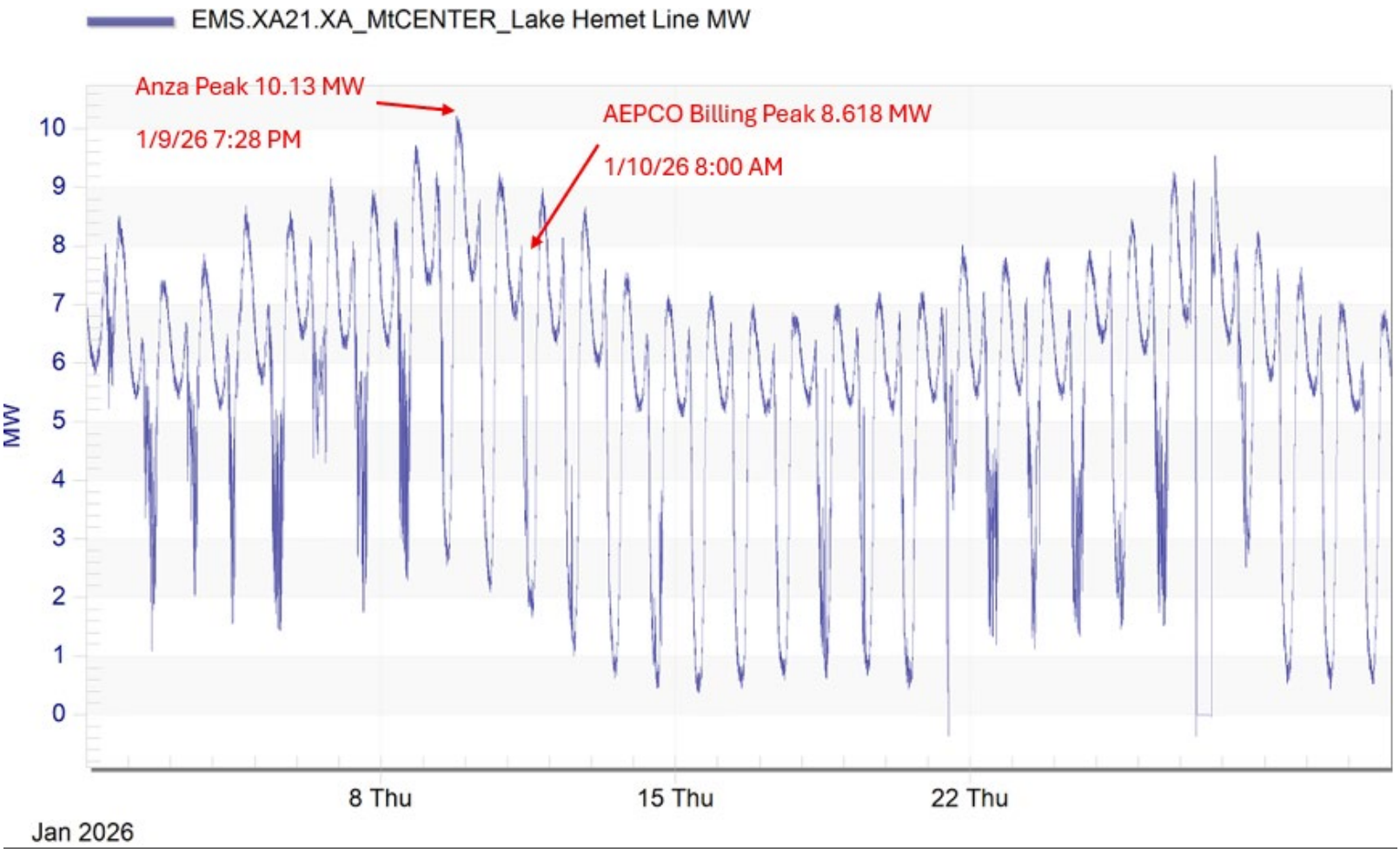
Short-Term Job Forecast

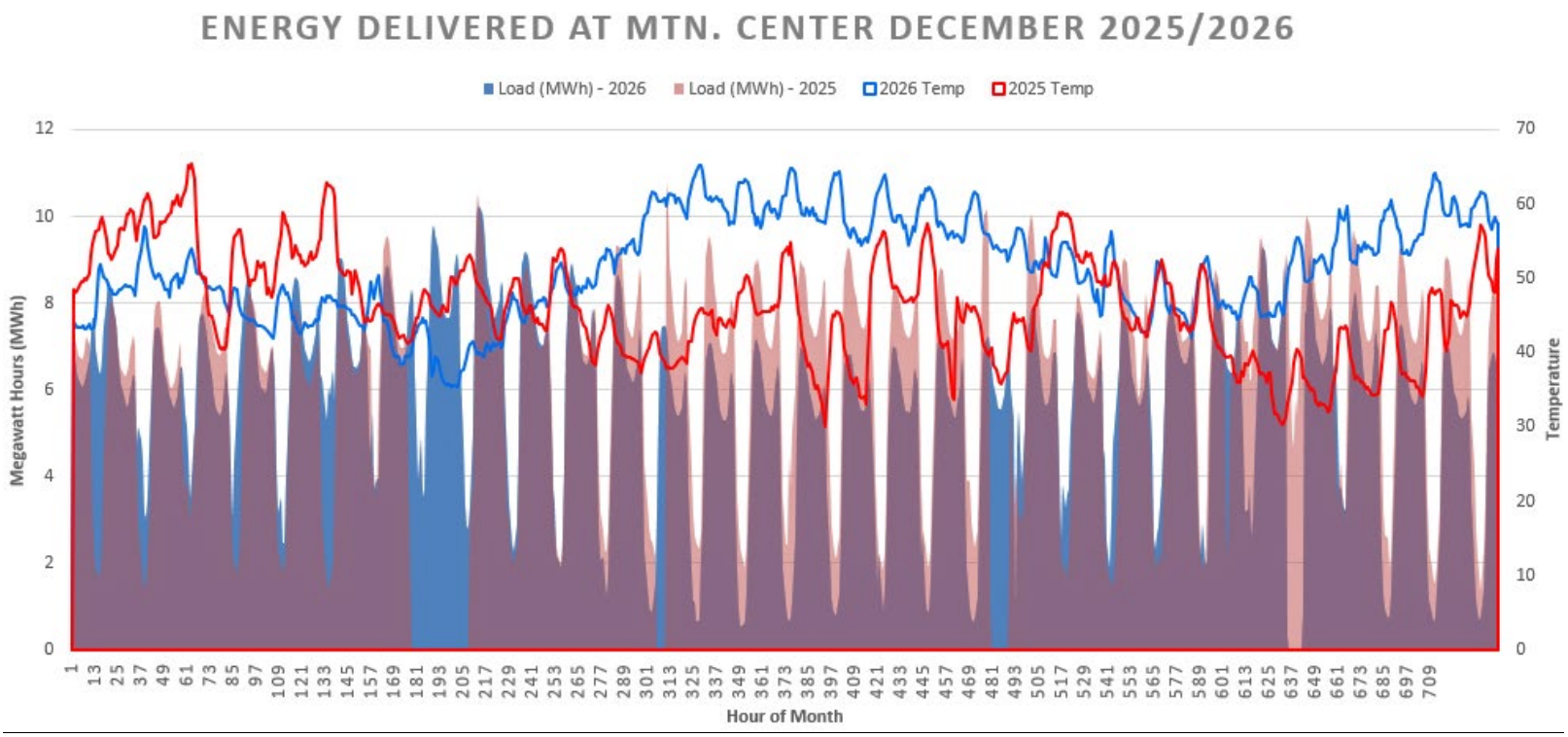
Approximately 3 jobs will be ready for construction in the next 2 months.

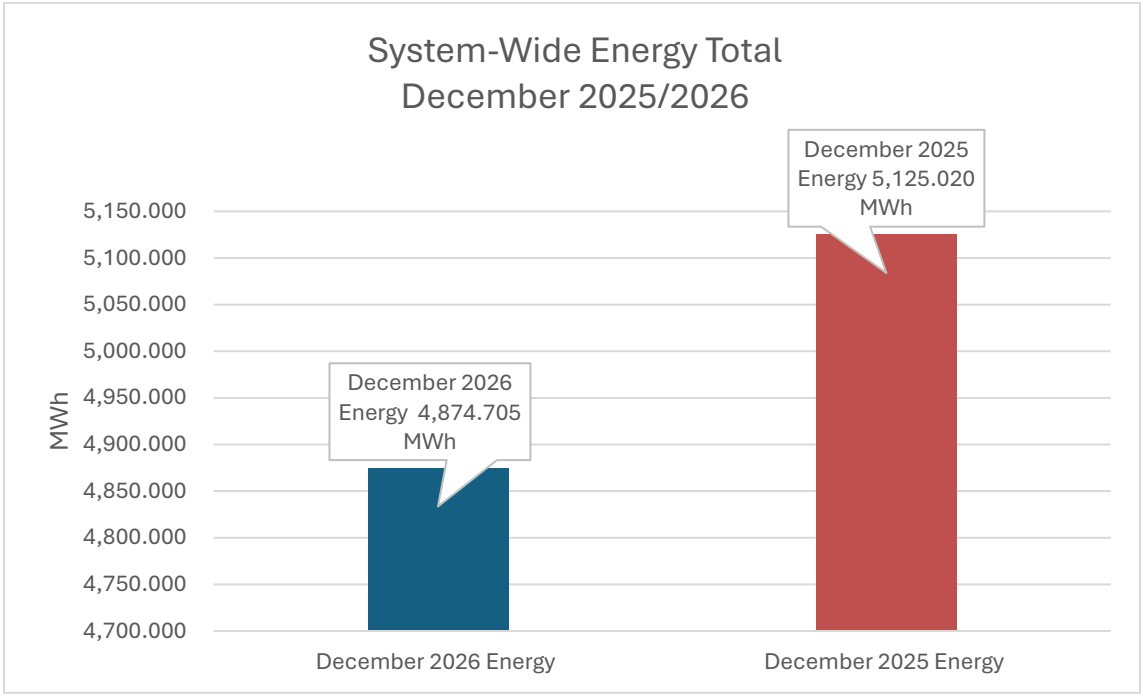
Long-Term New Job Forecast

The long-term forecast projects approximately 30 new jobs expected to be ready for construction within the next year.

Mountain Center Peak (19MW Max)



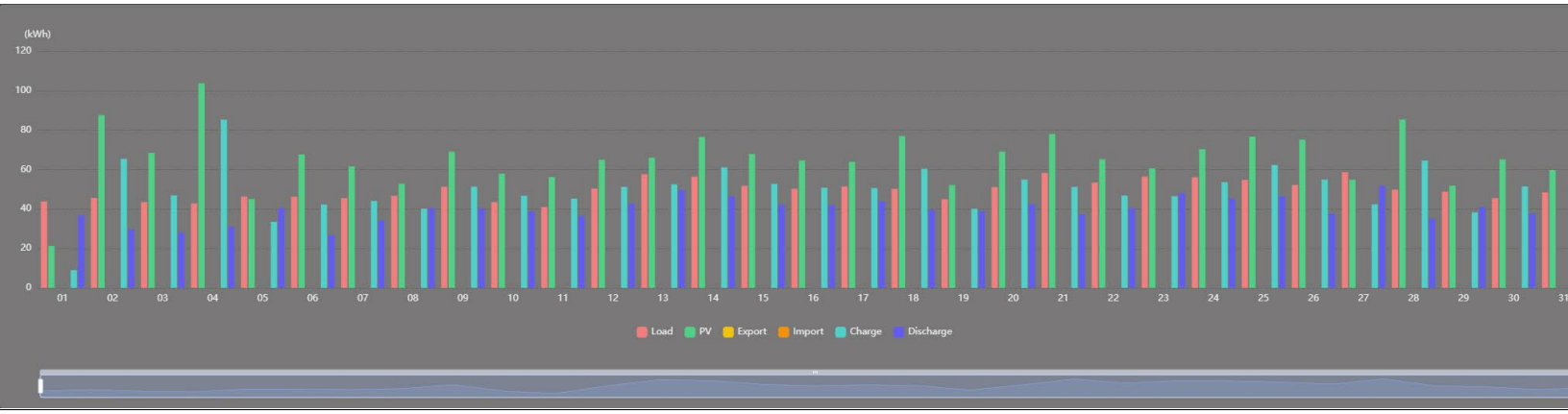

ENERGY DELIVERED AT MTN. CENTER DECEMBER 2025/2026
Load (MWh) - 2026
Load (MWh) - 2025
2026 Temp
2025 Temp
Megawatt Hours (MWh)
Temperature
Hour of Month


System-Wide Energy Total
December 2025/2026
December 2025 Energy 5,125.020 MWh
December 2026 Energy 4,874.705 MWh
MWh
5,150.000
5,100.000
5,050.000
5,000.000
4,950.000
4,900.000
4,850.000
4,800.000
4,750.000
4,700.000
December 2026 Energy
December 2025 Energy

Other Business

- Circuit 1100 – To date, approximately 62 poles have been changed out on Circuit 1100, leaving approximately 56 poles remaining. Most remaining poles are within the forest boundary. During the system-wide outage on 1-27-26, the first 10-span section of new wire was installed and clipped in. Two additional sections are prepped and ready for the new conductor and will be scheduled accordingly.
- SCE began the rebuild of the Tahquitz Substation in Mountain Center on 1-27-26. During the rebuild, AEC is temporarily being fed with un-regulated voltage from the Resort feeder, but AEC has a system regulator in place to adequately regulate voltage. We currently do not have an ETA for SCE's completion.
- All solar inverters were operational throughout the month and continue to operate within normal limits.

Deep Canyon



The Deep Canyon microgrid continues to operate exceptionally without any notable anomalies.

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period January 31, 2026

February 26, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JANUARY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,636,457	1,501,326	1,711,196	1,501,326
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	465,723	278,204	506,278	278,204
4. Transmission Expense	3,850	2,857	4,341	2,857
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	191,651	170,395	191,785	170,395
7. Distribution Expense - Maintenance	56,170	163,488	93,626	163,488
8. Consumer Accounts Expense	112,831	138,796	107,708	138,796
9. Customer Service and Information Expense	52,696	79,294	47,604	79,294
10. Sales Expense	0	0	0	0
11. Administration and General Expense	198,350	260,444	296,059	260,444
12. Total Operation & Maintenance Expense (2-11)	1,081,272	1,093,477	1,247,401	1,093,477
13. Depreciation and Amortization Expense	145,291	147,426	148,857	147,426
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	2,617	1,176	3,200	1,176
16. Interest on Long - Term Debt	86,355	126,719	113,671	126,719
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	6,475	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	1,322,011	1,368,798	1,513,129	1,368,798
21. Patronage Capital & Operating Margins (1-20)	314,446	132,528	198,067	132,528
22. Non Operating Margins - Interest	9,417	4,354	1,667	4,354
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	36,976	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	360,839	136,881	199,734	136,881

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

California 41 Anza

PERIOD ENDED

JANUARY 2026

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	1 / 9	4 / 11	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	503 / 568	504 / 568
3. Total Services in Place Electric and Fiber Optic	5414 / 3699	5422 / 3241	7. Miles Distribution - Underground : CA Estimated	235 / 25	236 / 25
4. Idle Services (Exclude Seasonals)	596 / 736	637 / 161	8. Total Miles Energized (5+6+7) : CA Estimated	763 / 593	764 / 593

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	55,639,562	30. Membership	930
2. Construction Work in Progress	10,234,303	31. Patronage Capital	15,524,964
3. Total Utility & Fiber Plant (1 + 2)	65,873,865	32. Operating Margins - Prior Years	893,963
4. Accum. Provision for Depreciation & Amort.	24,915,832	33. Operating Margins - Current Year	132,528
5. Net Utility Plant (3 - 4)	40,958,032	34. Non Operating Margins	4,354
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,967,679
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,524,416
8. Invest in Assoc. Org. - Patronage Capital	4,900,655	37. Long - Term Debt ~~RUS~~ (Net)	16,393,633
9. Invest in Assoc. Org. - General Funds	147,877	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	13,341,827
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,508,179	43. Total Long-Term Debt (37 thru 41 - 42)	29,735,460
15. Cash - General Funds	1,355,631	44. Obligations Under Capital Leases - Noncurrent	412,713
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	845,624
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,258,337
18. Temporary Investments	793,157	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,464,730
20. Accounts Recvble - Net Sales of Energy & Fiber	788,374	49. Consumer Deposits	1,236,418
21. Accounts Receivable - Net Other	8,080,975	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,830,843	-Economic Development	0
24. Prepayments	173,115	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,114	53. Other Current and accrued Liabilities	812,059
26. Total Current & Accrued Assets (15 thru 25)	13,024,209	54. Total Current & Accrued Liabilities (47 thru 53)	10,513,207
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	918,971	56. Other Deferred Credits	377,972
29. Total Assets & Other Debits (5+14+26 thru 28)	60,409,391	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	60,409,391

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

LINE 4 RESOLVED CLERICAL ERROR FOR IDLE SERVICES FOR CA

JANUARY 2026

CONSUMER STATISTICS

	2024	2025	2026
AEC NO. BILLED THIS MONTH	4,834	4,818	4,785
AEC NO. BILLED LAST MONTH	4,820	4,815	4,796
AVG. RESIDENTIAL KWH USED	932	854	836
AVG. RESIDENTIAL ELECTRIC BILL	260	$ 249	$ 221
TOTAL AVG. KWH USED	1057	1003	983
TOTAL AVG. ELECTRIC BILL	288	$ 293	$ 260
NO. MINIMUM ELECTRIC BILLS	206	156	153
CA NO. BILLED THIS MONTH	2977	2963	3076
CA NO. BILLED LAST MONTH	2945	2994	3077
AVG. RESIDENTIAL INTERNET BILL	57	$ 64	$ 59
AVG. TOTAL INTERNET BILL	62	$ 70	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	27,313.14
TOTAL CONT-IN-AID OF CONSTRUCTION	4,762,151.07

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JANUARY 2026

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.239
Margins & Equities as % of Assets	30.665
Long Term Debt as % of Plant	45.140

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,426	2,951	3,699,636	1,150,273	137	7,377	3,699,636	1,150,273
2. Residential Sales Seasonal							0	0
3. Irrigation Sales	9		16,085	5,660	6	9	16,085	5,660
4. Comm. & Ind. - 50kVA or less	329	104	473,964	139,478	10	433	473,964	139,478
5. Comm. & Indus. - over 50kVA	19	16	511,427	137,160		35	511,427	137,160
6. Public St. & Highway Lighting							0	0
7. Other Sales to Public Auth.	2	9	1,312	396		11	1,312	396
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			348 LINES	6,916				6,916
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,785	3,080	4,702,424	1,439,883	153	7,865	4,702,424	1,439,883
11. Other Electric Revenue				61,442				61,442
12. Total (10 + 11)				1,501,326				1,501,326

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	129,545	129,545	6. Office Use	15,556	15,556
2. kWh Purchased-AEPCO	4,238,820	4,238,820	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	505,312	505,312	(4 Less 5 & 6)	145,697	145,697
4. Total kWh (1 thru 3)	4,873,677	4,873,677	8. Percent System Loss	2.989	2.989
			9. Maximum Demand (kW)	10,206	10,206
5. Total kWh - Sold	4,702,424	4,702,424	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

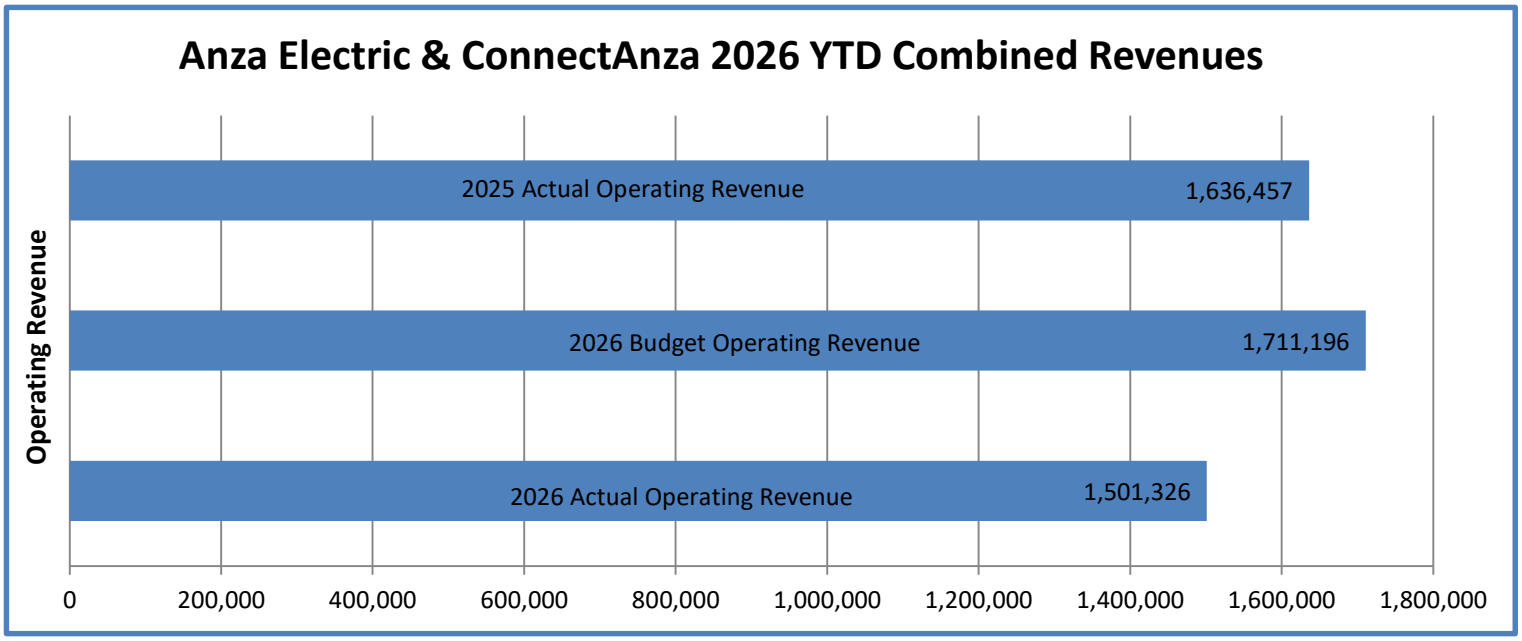
Anza Electric Cooperative, Inc.

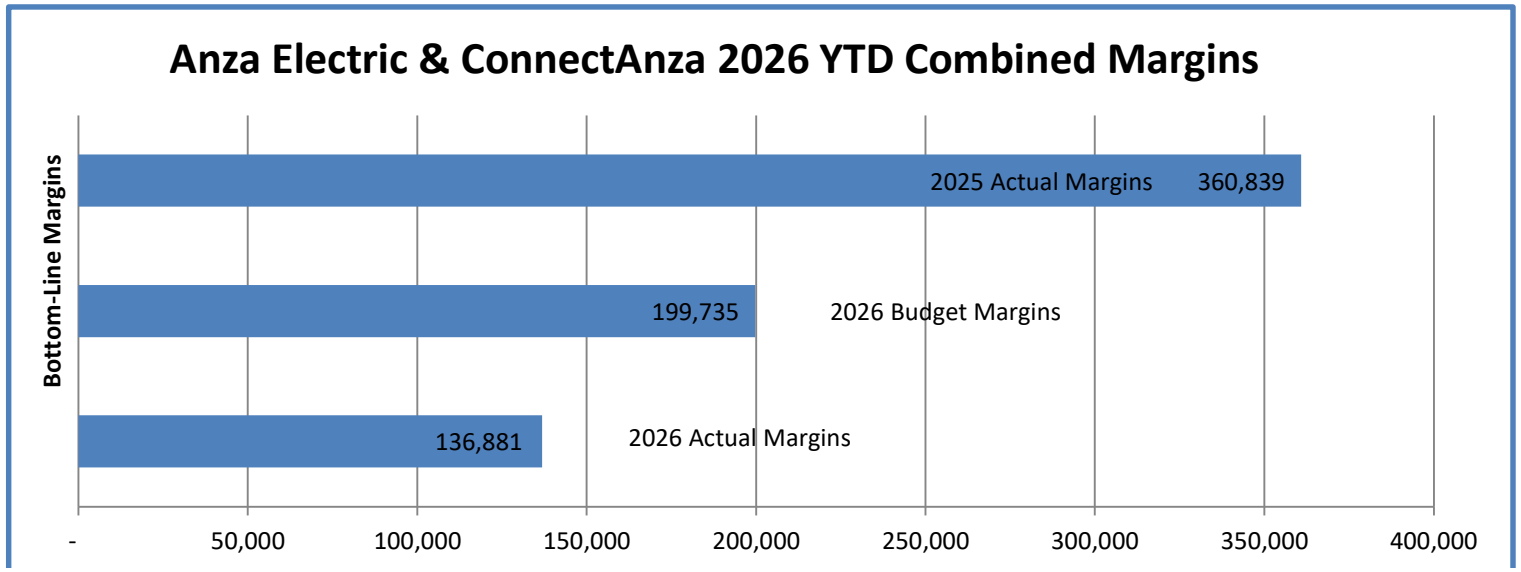
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending January 31, 2026

ConnectAnza
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Form 7 F-7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	1,501,326	1,711,196	(209,871)	88%	1,636,457	(135,131)	92%
Line 3	Purchased Power	278,204	506,278	(228,074)	55%	465,723	(187,519)	60%
Line 4	Transmission Expense	2,857	4,341	(1,484)	66%	3,850	(992)	74%
Line 6	Distribution Expense - Operations	170,395	191,785	(21,390)	89%	191,651	(21,257)	89%
Line 7	Distribution Expense - Maintenance	163,488	93,626	69,862	175%	56,170	107,318	291%
Line 8	Consumer Accts Expense	138,796	107,708	31,088	129%	112,831	25,964	123%
Line 9	Customer Service & Information Expense	79,294	47,604	31,690	167%	52,696	26,597	150%
Line 11	Administrative & General Expense	260,444	296,059	(35,615)	88%	198,350	62,094	131%
Line 13	Depreciation Expense	147,426	148,857	(1,431)	99%	145,291	2,134	101%
Line 15	Tax Expense	1,176	3,200	(2,024)	37%	2,617	(1,441)	
Line 16	Interest Long Term Debt Expense	126,719	113,671	13,048	111%	86,355	40,364	137%
Line 18	Interest Expense - Other (Short-term)	-	-	0		6,475	(6,475)	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	132,528	198,068	(65,540)	67%	314,446	(181,918)	42%
Line 22	Non-Operating Margins - Interest Income	4,354	1,667	2,687	261%	9,417	(5,063)	46%
Line 25	Non-Operating Margins - Other	-	0	0		36,976	(36,976)	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		0	0	
Line 29	Margins	136,881	199,735	(62,854)	69%	360,839	(223,958)	38%
	kWh sold	4,702,424	5,293,534	(591,110)	89%	4,830,877	(128,453)	97%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	4,873,677	5,822,888	(949,211)	84%	5,126,985	(253,308)	95%
	Operating TIER:	**2.05**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**2.08**	**2.76**			**5.18**		


Anza Electric & ConnectAnza 2026 YTD Combined Revenues
Operating Revenue
2025 Actual Operating Revenue
1,636,457
2026 Budget Operating Revenue
1,711,196
2026 Actual Operating Revenue
1,501,326
0
200,000
400,000
600,000
800,000
1,000,000
1,200,000
1,400,000
1,600,000
1,800,000


Anza Electric & ConnectAnza 2026 YTD Combined Margins
Bottom-Line Margins
2025 Actual Margins
360,839
199,735
2026 Budget Margins
136,881
2026 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending January 31, 2026

February 26, 2026

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JANUARY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

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We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

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DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

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[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,422,808	1,298,667	1,507,393	1,298,667
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	449,856	263,578	489,838	263,578
4. Transmission Expense	3,850	2,857	4,341	2,857
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	153,703	144,848	157,948	144,848
7. Distribution Expense - Maintenance	55,734	161,671	85,423	161,671
8. Consumer Accounts Expense	107,875	134,970	100,287	134,970
9. Customer Service and Information Expense	17,085	23,121	28,093	23,121
10. Sales Expense	0	0	0	0
11. Administration and General Expense	165,876	214,287	248,015	214,287
12. Total Operation & Maintenance Expense (2-11)	953,979	945,332	1,113,945	945,332
13. Depreciation and Amortization Expense	105,386	106,959	107,218	106,959
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	-543	-609	0	-609
16. Interest on Long - Term Debt	79,901	121,458	108,443	121,458
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	6,475	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	1,145,198	1,173,141	1,329,605	1,173,141
21. Patronage Capital & Operating Margins (1-20)	277,610	125,526	177,786	125,526
22. Non Operating Margins - Interest	9,417	4,354	1,667	4,354
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	36,976	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	324,003	129,880	179,453	129,880

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

California 41 Anza

PERIOD ENDED

JANUARY 2026

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	1	4	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	503	504
3. Total Services in Place	5414	5422	7. Miles Distribution - Underground	235	236
4. Idle Services (Exclude Seasonals)	596	637	8. Total Miles Energized (5+6+7)	763	764

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	43,290,407	30. Membership	930
2. Construction Work in Progress	9,223,192	31. Patronage Capital	15,417,650
3. Total Utility Plant (1 + 2)	52,513,599	32. Operating Margins - Prior Years	481,490
4. Accum. Provision for Depreciation & Amort.	21,621,628	33. Operating Margins - Current Year	125,526
5. Net Utility Plant (3 - 4)	30,891,970	34. Non Operating Margins	4,354
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,967,679
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,997,628
8. Invest in Assoc. Org. - Patronage Capital	4,900,655	37. Long - Term Debt ~~RUS~~ (Net)	16,393,633
9. Invest in Assoc. Org. - General Funds	147,877	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	11,925,934
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,508,179	43. Total Long-Term Debt (37 thru 41 - 42)	28,319,567
15. Cash - General Funds	1,355,631	44. Obligations Under Capital Leases - Noncurrent	412,713
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	845,624
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,258,337
18. Temporary Investments	793,157	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	378,179
20. Accounts Receivable - Net Sales of Energy	692,156	49. Consumer Deposits	928,766
21. Accounts Receivable - Net Other	8,080,975	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,526,109	-Economic Development	0
24. Prepayments	151,058	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,114	53. Other Current and accrued Liabilities	765,209
26. Total Current & Accrued Assets (15 thru 25)	12,601,200	54. Total Current & Accrued Liabilities (47 thru 53)	2,072,154
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,021,413	56. Other Deferred Credits	375,075
29. Total Assets & Other Debits (5+14+26 thru 28)	50,022,761	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	50,022,761

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,086,550.57 (GL 143.75) ARE RECORDED HERE.

JANUARY 2026
CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	4,834	4,818	4,785
NO. BILLED LAST MONTH	4,820	4,815	4,796
AVG. RESIDENTIAL KWH USED	932	854	836
AVG. RESIDENTIAL BILL	$ 260	$ 249	$ 221
TOTAL AVG. KWH USED	1057	1003	983
TOTAL AVG. BILL	$ 288	$ 293	$ 260
NO. MINIMUM BILLS	206	156	153

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	27,313.14
TOTAL CONT-IN-AID OF CONSTRUCTION	4,762,151.07

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JANUARY 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	6.081
Margins & Equities as % of Assets	35.979
Long Term Debt as % of Plant	53.928

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,426	3,699,636	977,220	137	4,426	3,699,636	977,220
2. Residential Sales Seasonal							
3. Irrigation Sales	9	16,085	5,660	6	9	16,085	5,660
4. Comm. & Ind. - 50kVA or less	329	473,964	132,597	10	329	473,964	132,597
5. Comm. & Indus. - over 50kVA	19	511,427	129,893		19	511,427	129,893
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,312	396		2	1,312	396
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,785	4,702,424	1,245,765	153	4,785	4,702,424	1,245,765
11. Other Electric Revenue			52,902				52,902
12. Total (10 + 11)			1,298,667				1,298,667

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	129,545	129,545	6. Office Use	15,556	15,556
2. kWh Purchased-AEPCO	4,238,820	4,238,820	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	505,312	505,312	(4 Less 5 & 6)	145,697	145,697
4. Total kWh (1 thru 3)	4,873,677	4,873,677	8. Percent System Loss	2.989	2.989
			9. Maximum Demand (kW)	10,206	10,206
5. Total kWh - Sold	4,702,424	4,702,424	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

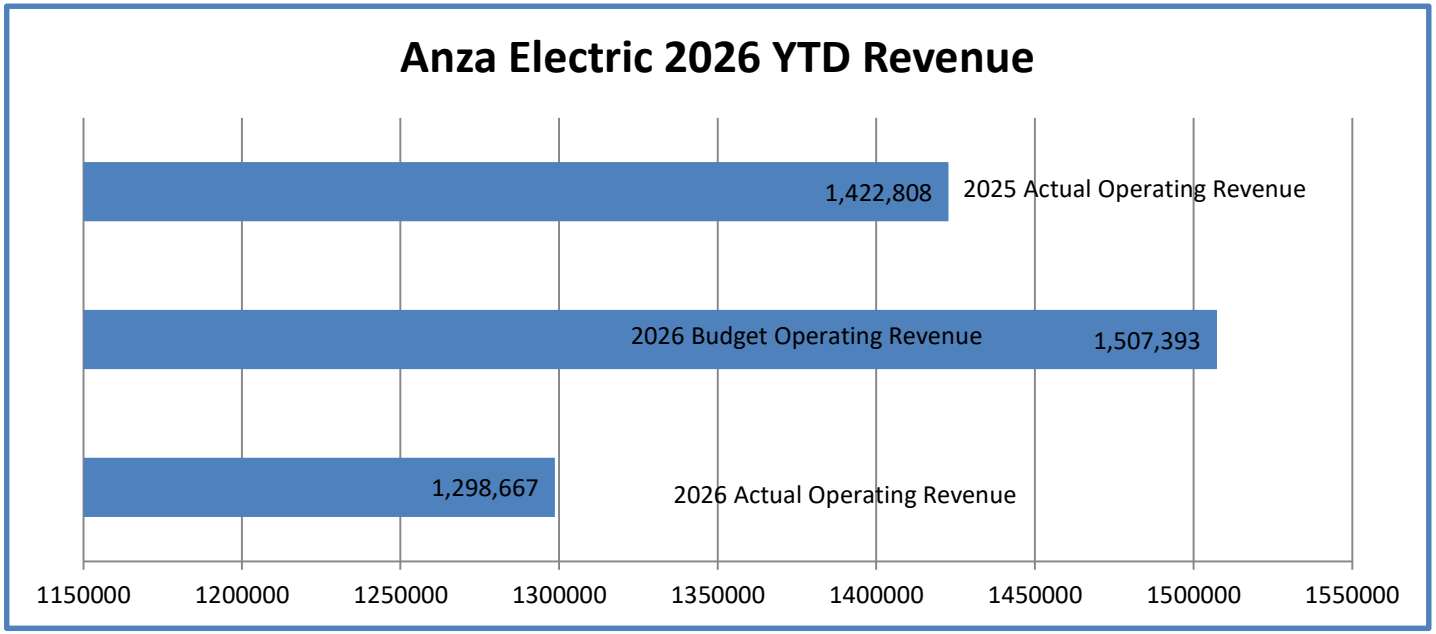
A Touchstone Energy® Cooperative

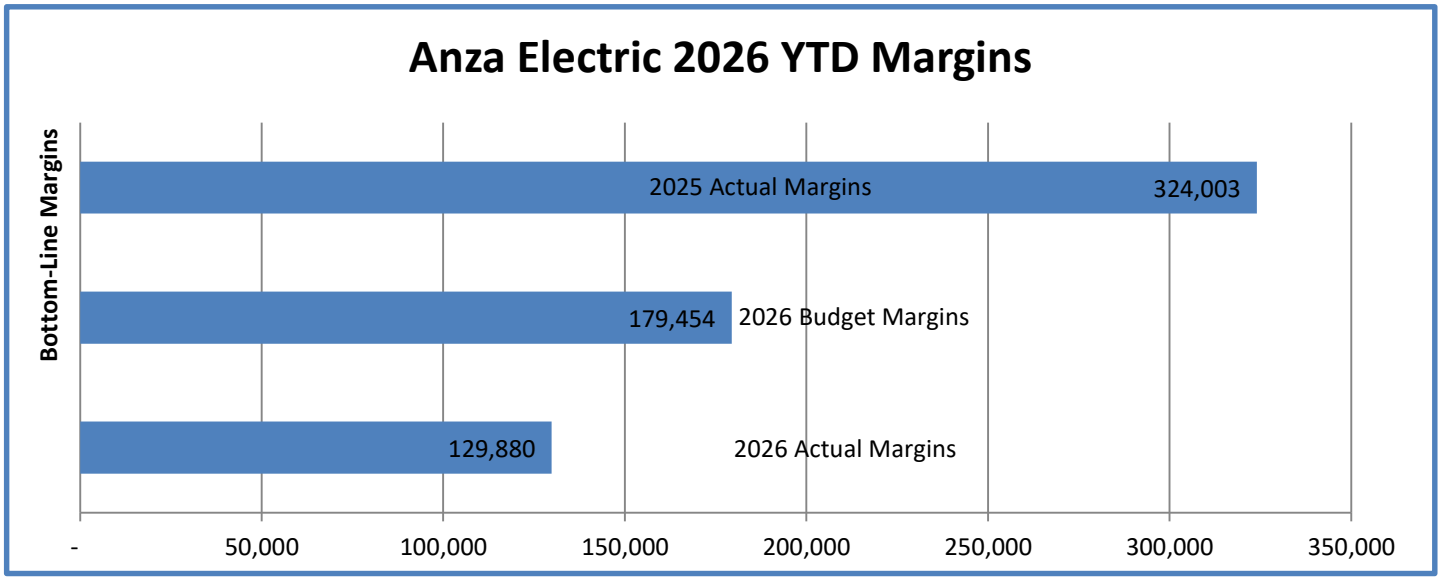
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending January 31, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	1,298,667	1,507,393	(208,726)	86%	1,422,808	(124,141)	91%
Line 3	Purchased Power	263,578	489,838	(226,260)	54%	449,856	(186,278)	59%
Line 4	Transmission Expense	2,857	4,341	(1,484)	66%	3,850	(992)	74%
Line 6	Distribution Expense - Operation	144,848	157,948	(13,100)	92%	153,703	(8,856)	94%
Line 7	Distribution Expense - Maintenance	161,671	85,423	76,249	189%	55,734	105,937	290%
Line 8	Consumer Accts Expense	134,970	100,287	34,684	135%	107,875	27,096	125%
Line 9	Customer Service & Information Expense	23,121	28,093	(4,973)	82%	17,085	6,035	135%
Line 11	Administrative & General Expense	214,287	248,015	(33,728)	86%	165,876	48,411	129%
Line 13	Depreciation Expense	106,959	107,218	(259)	100%	105,386	1,573	101%
Line 15	Tax Expense	(609)	-	(609)		(543)	(66)	
Line 16	Interest Long Term Debt Exp	121,458	108,443	13,015	112%	79,901	41,557	141%
Line 18	Interest Current Debt Exp	-	-	0		6,475	(6,475)	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	125,526	177,787	(52,261)	71%	277,610	(152,083)	
Line 22	Non-Operating Margins - Interest Income	4,354	1,667	2,687	261%	9,417	(5,063)	46%
Line 25	Non-Operating Margins - Other	-	-	0		36,976	(36,976)	
Line 26	Generation & Transmission Cap Credits	-	-	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		0	0	
Line 29	Margins	129,880	179,454	(49,575)	72%	324,003	(194,123)	40%
	kWh sold	4,702,424	5,293,534	(591,110)	89%	4,830,877	(128,453)	97%
	kWh purchased & SR Solar	4,873,677	5,822,888	(949,211)	84%	5,126,985	(253,308)	95%

Operating TIER: **2.03** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **2.07** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2026 YTD Revenue
1,422,808
2025 Actual Operating Revenue
2026 Budget Operating Revenue
1,507,393
1,298,667
2026 Actual Operating Revenue
1150000
1200000
1250000
1300000
1350000
1400000
1450000
1500000
1550000


Anza Electric 2026 YTD Margins
Bottom-Line Margins
2025 Actual Margins
324,003
179,454
2026 Budget Margins
129,880
2026 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2026 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	295,957.07
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(32,379.03)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	-
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		4,744,132
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.055559
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	5,029.61
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		129,545
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.038825

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 1/10/2026	TIME: 8:00 AM	TOTAL: 0
ANZA PEAK KW	DATE: 1/9/2026	TIME: 9:00 PM	TOTAL: 0
POWER COST ADJUSTMENT CHARGED	JAN $ -		YTD: $ -



ConnectAnza

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending January 31, 2026

February 26, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JANUARY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	213,649	202,659	203,804	202,659
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	15,866	14,626	16,440	14,626
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	37,948	25,547	33,837	25,547
7. Fiber Expense - Maintenance	436	1,817	8,204	1,817
8. Fiber Consumer Accounts Expense	4,957	3,825	7,421	3,825
9. Fiber Customer Service and Information Expense	35,611	56,173	19,510	56,173
10. Sales Expense	0	0	0	0
11. Administration and General Expense	32,475	46,157	48,044	46,157
12. Total Operation & Maintenance Expense (2-11)	127,293	148,145	133,456	148,145
13. Depreciation and Amortization Expense	39,905	40,467	41,639	40,467
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	3,160	1,784	3,200	1,784
16. Interest on Long - Term Debt	6,454	5,261	5,228	5,261
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	176,813	195,657	183,524	195,657
21. Patronage Capital & Operating Margins (1-20)	36,836	7,002	20,280	7,002
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	36,836	7,002	20,280	7,002

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JANUARY 2026**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	9	11	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3699	3241	7. Miles Backbone Distribution - Underground :	25	25
4. Idle Services (Exclude Seasonals)	736	161	8. Total Backbone Fiber Miles Lit (5+6+7) :	593	593

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,349,155	30. Membership	0
2. Construction Work in Progress	1,011,111	31. Patronage Capital	107,314
3. Total Fiber Plant (1 + 2)	13,360,266	32. Operating Margins - Prior Years	412,473
4. Accum. Provision for Depreciation & Amort.	3,294,204	33. Operating Margins - Current Year	7,002
5. Net Fiber Plant (3 - 4)	10,066,062	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	526,789
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,415,893
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,415,893
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,086,551
20. Accounts Receivable - Net Sales of Fiber	96,218	49. Consumer Deposits	307,652
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Fiber & Other	304,734	-Economic Development	0
24. Prepayments	22,058	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	46,849
26. Total Current & Accrued Assets (15 thru 25)	423,009	54. Total Current & Accrued Liabilities (47 thru 53)	8,441,052
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	-102,442	56. Other Deferred Credits	2,896
29. Total Assets & Other Debits (5+14+26 thru 28)	10,386,630	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,386,630

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,086,550.55 (GL 143.76) ARE RECORDED HERE.

LINE 4: RESOLVED CLERICAL ERROR FOR IDLE SERVICES

JANUARY 2026
CONNECTANZA CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	2977	2,963	3,080
NO. BILLED LAST MONTH	2945	2,994	3,076
AVG. RESIDENTIAL BILL	$ 57	$ 64	$ 59
TOTAL AVG. BILL	$ 62	$ 70	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JANUARY 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	1.193
Margins & Equities as % of Assets	5.072
Long Term Debt as % of Plant	10.598

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,951		173,053		2,951	GL 457.70	173,053
4. Commercial	104		6,882		104	GL 457.71	6,882
5. Premium Commercial	16		7,268		16	GL 457.74	7,268
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	9		0		9		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(348 lines)	6,916			GL 457.78	6,916
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,080		194,118		3,080		194,118
11. Other Revenue			8,540			GL 457.77	8,540
12. Total (10 + 11)			202,659				202,659

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

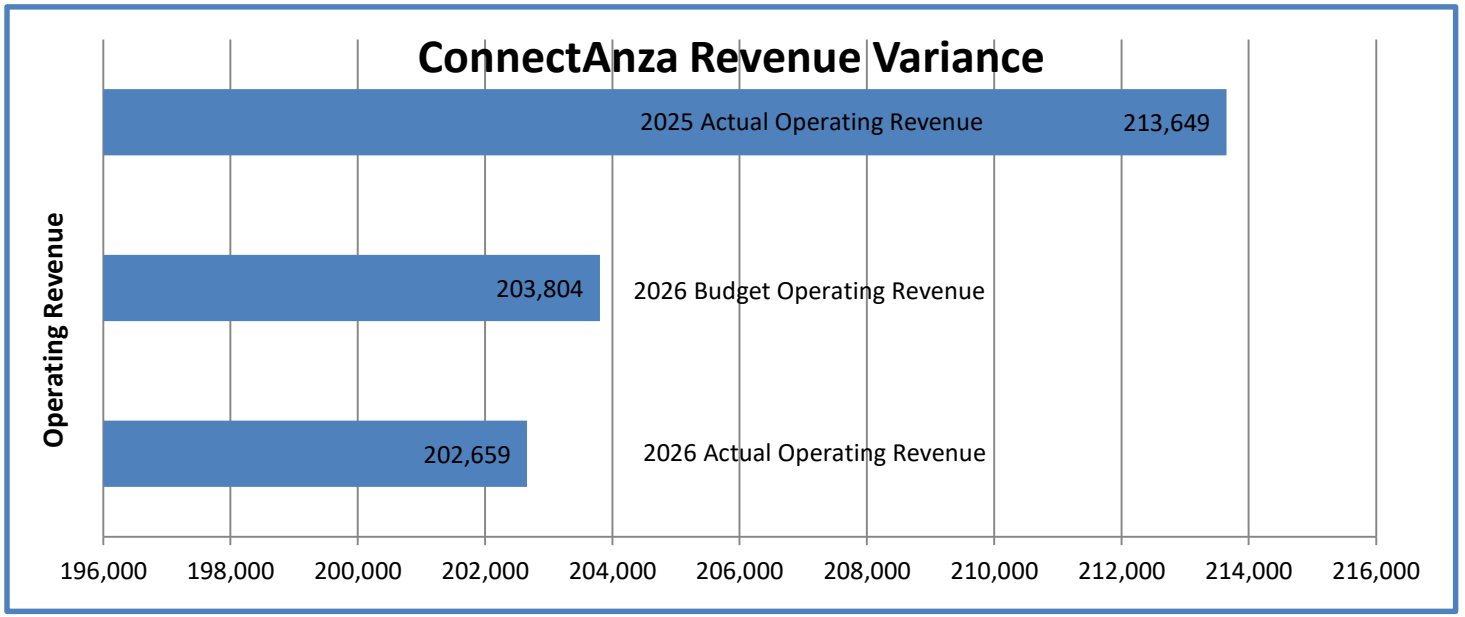
ConnectAnza
Internet. At the speed of light.

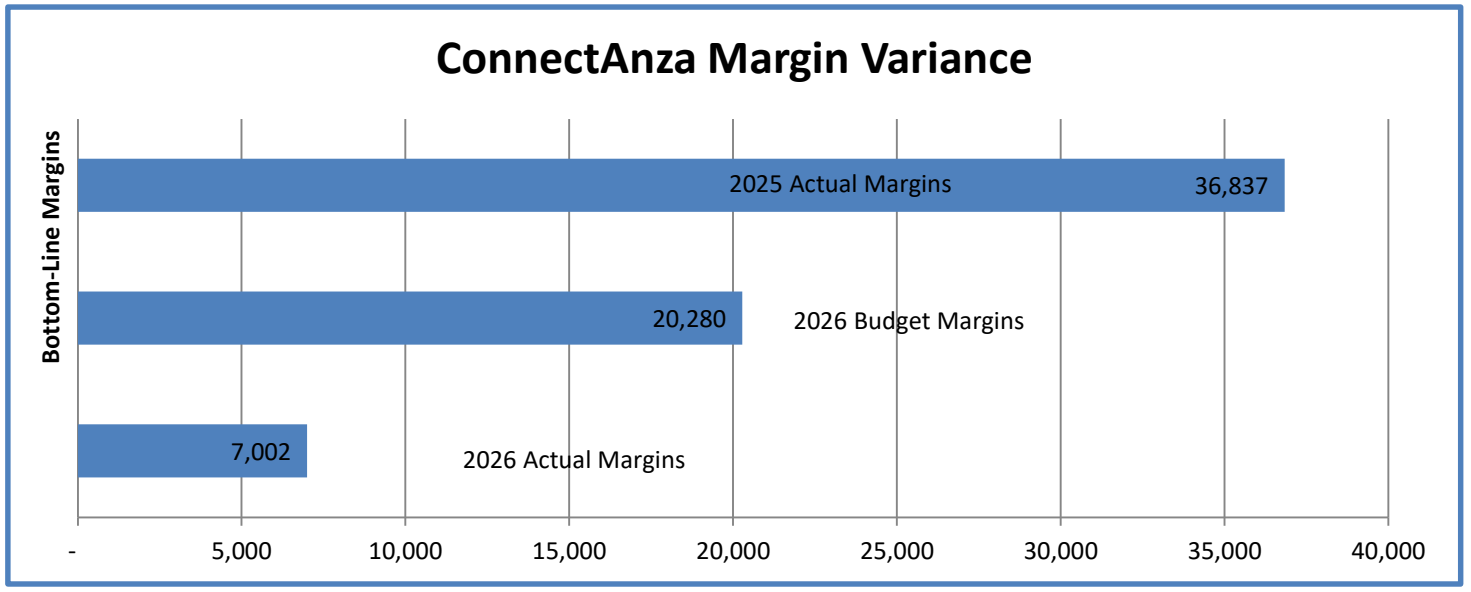
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending January 31, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	202,659	203,804	(1,145)	99%	213,649	(10,990)	95%
Line 3	Backhaul Costs	14,626	16,440	(1,814)	89%	15,866	(1,241)	92%
Line 6	Fiber Expense - Operation	25,547	33,837	(8,290)	76%	37,948	(12,401)	67%
Line 7	Fiber Expense - Maintenance	1,817	8,204	(6,387)	22%	436	1,381	416%
Line 8	Fiber Consumer Accts Expense	3,825	7,421	(3,596)	52%	4,957	(1,132)	77%
Line 9	Fiber Customer Service & Information Expense	56,173	19,510	36,663	288%	35,611	20,562	158%
Line 11	Administrative & General Expense	46,157	48,044	(1,887)	96%	32,475	13,683	142%
Line 13	Depreciation Expense	40,467	41,639	(1,173)	97%	39,905	561	101%
Line 15	Tax Expense	1,784	3,200	(1,416)		3,160	(1,376)	56%
Line 16	Interest - Long Term Debt Expense	5,261	5,228	34	101%	6,454	(1,193)	82%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	7,002	20,280	(13,278)	35%	36,837	(29,836)	19%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	7,002	20,280	(13,278)	35%	36,837	(29,836)	19%

Operating TIER: **2.33** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **2.33** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
2025 Actual Operating Revenue
213,649
203,804
2026 Budget Operating Revenue
202,659
2026 Actual Operating Revenue
196,000
198,000
200,000
202,000
204,000
206,000
208,000
210,000
212,000
214,000
216,000


ConnectAnza Margin Variance
Bottom-Line Margins
2025 Actual Margins
36,837
20,280
2026 Budget Margins
7,002
2026 Actual Margins
-
5,000
10,000
15,000
20,000
25,000
30,000
35,000
40,000

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period January 31, 2026

February 26, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, February 26, 2026

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING JANUARY 31, 2026

COBANK LOAN CA 00092567T05		
APPROVED MAY 08, 2025	AMOUNT:	$ 20,000,000.00
COBANK REFINANCE LOC	08/01/25	$ (1,850,000.00)
COBANK DRAW DOWN #1 ROSA FIRE	08/22/25	$ (2,500,000.00)
COBANK DRAW DOWN #2	10/20/25	$ (1,000,000.00)
COBANK DRAW DOWN #3	11/25/25	$ (1,000,000.00)
COBANK DRAW DOWN #4	12/23/25	$ (2,000,000.00)
REMAINING LOAN BALANCE		$ 11,650,000.00

COST OF WORK COMPLETED:	INVENTORY #	
LOC EXPENSES	2024-2025	$ (1,850,000.00)
MATERIAL EXPENSES	08-25	$ (337,206.40)
ENGINEERING EXPENSES	08-25	$ (8,553.98)
CONTRACT LABOR EXPENSES	08-25	$ (101,132.50)
MATERIAL EXPENSES	09-25	$ (105,267.39)
ENGINEERING EXPENSES	09-25	$ (7,438.50)
CONTRACT LABOR EXPENSES	09-25	$ (1,474,000.00)
MATERIAL EXPENSES	10-25	$ (620,194.67)
ENGINEERING EXPENSES	10-25	$ (11,175.75)
CONTRACT LABOR EXPENSES	10-25	$ (221,112.32)
MATERIAL EXPENSES	11-25	$ (55,519.00)
CONTRACT LABOR EXPENSES	11-25	$ (111,721.00)
MATERIAL EXPENSES	12-25	$ (519,613.00)
ENGINEERING EXPENSES	12-25	$ (36,519.80)
CONTRACT LABOR EXPENSES	12-25	$ (549,652.41)
MATERIAL EXPENSES	01-26	$ (55,175.12)
ENGINEERING EXPENSES	01-26	$ (5,859.75)
CONTRACT LABOR EXPENSES	01-26	$ (221,379.99)

TOTAL DRAWN DOWN:	$ 8,350,000.00
TOTAL EXPENDITURES:	$ (6,291,521.58)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:	$ 2,058,478.42

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

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INVESTMENT REPORT

for period January 31, 2026

February 26, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
February 26, 2026

Description	Investment	Accrued Through Jan 31, 2026	As of January 31, 2026
UBS Certificates of Deposit	505,000.00	289,200.95	794,200.95
Total Temporary Investments (GL 136.10)			794,200.95
General Funds, Capital Credit Acct & Petty Cash			1,355,630.95
Total Temporary Investments and Cash			2,149,831.90

ANZA ELECTRIC COOPERATIVE, Inc.

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YEAR-TO-DATE CASH FLOW

for period January 31, 2026

February 26, 2026

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2026 CASH FLOW

ACTUAL

	ACTUAL												ANNUAL
BEGINNING BALANCES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
Temporary Investments	789,323	793,157	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	
Cash on Hand	1,679,489	1,355,631	-	-	-	-	-	-	-	-	-	-	
TOTAL Beginning Balance	2,468,812	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,043,410												1,043,410
ConnectAnza Collected	179,148												179,148
Operations (Svc Ent/Pole)	55,889												55,889
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	6,229												6,229
PUC/CASF Grant Collected	6,490												6,490
GHG Auction / CRR / REC													-
Misc / Loan Adv	44,632												44,632
TOTAL Monthly Cash Income	1,335,797	-	-	-	-	-	-	-	-	-	-	-	1,335,797
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	153,825												153,825
Personnel (Payroll-CA GL)	27,146												27,146
Personnel (Payroll Tax, Ins, Ben)	393,349												393,349
Director Expenses	31,220												31,220
Services	69,443												69,443
Debts AEC (CFC, CoBank)	59,667												59,667
Operations (Pwr/Mat/Transp)	604,004												604,004
Administrative Costs	72,336												72,336
Capital Credits Expense													-
Capital Budget Items / Gen Plt	170,826												170,826
SunAnza	-												-
ConnectAnza-Ops (Contract Lbr/Eng)	6,254												6,254
ConnectAnza-Materials	6,640												6,640
ConnectAnza - Backhaul	16,665												16,665
ConnectAnza - Debts (CoBank)	34,963												34,963
ConnectAnza -Admin Costs	9,485												9,485
TOTAL Monthly Disbursements	1,655,821	-	-	-	-	-	-	-	-	-	-	-	1,655,821
CASH	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	793,157	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	
Cash on Hand	1,355,631												
TOTAL Ending Cash Balance	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	2,148,788	
TOTAL Cash Income	1,335,797	-	-	-	-	-	-	-	-	-	-	-	1,335,797
TOTAL Monthly Disbursements	1,655,821	-	-	-	-	-	-	-	-	-	-	-	1,655,821
Positive/Negative Cash Flow	(320,024)	-	-	-	-	-	-	-	-	-	-	-	(320,024)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
FEBRUARY 26, 2026

AGENDA

1. - General Manager's Expenses for January 2026 $ 0

2. * Approval of Directors' Expenses for January 2026 $ 8,106.12

- Hope Adams	$ 970.44
- Doug Hay	$ 980.73
- Stephan Lauzier	$ 1,217.57
- D.F. (Pebbles) Lewis	$ 1,216.27
- Greg Pennyroyal	$ 1,275.82
- Diane Sieker	$ 1,223.37
- Ryall Stewart	$ 1,221.92

3. * Approval of Expenditures for January 2026 $1,655,728.74

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Ryall Stewart
Stephan Lauzier

Greg Pennyroyal, Ex Officio

GENERAL MANAGER EXPENSES 2026

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH						$ -					$ -
APRIL						$ -					$ -
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

YEAR TO DATE TOTAL EXPENSES	$ -
YEAR TO DATE TOTAL AEPCO BOARD FEES	$ -
TOTAL EXPENSES FOR THE MONTH OF JANUARY	$ -

2026 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 482.97	$ 482.97	$ 4.50	$ 970.44											$ -	0%
															$ -	0%
HAY	$ 482.97	$ 482.97	$ 14.79	$ 980.73											$ -	0%
															$ -	0%
LAUZIER	$ 482.97	$ 482.97	$ 10.15	$ 976.09	WYT Interviews / Anza, CA / Jan 8		$ 241.48								$ 241.48	0%
															$ -	0%
LEWIS	$ 482.97	$ 482.97	$ 8.85	$ 974.79	WYT Interviews / Anza, CA / Jan 8		$ 241.48								$ 241.48	0%
															$ -	0%
PENNYROYAL	$ 532.97	$ 482.97	$ 11.31	$ 1,027.25	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 13.05							$ 254.53	0%
					Lands End Fall Order Deduction									$ (5.96)	$ (5.96)	0%
SIEKER	$ 482.97	$ 482.97	$ 15.95	$ 981.89	WYT Interviews / Anza, CA / Jan 8		$ 241.48								$ 241.48	0%
															$ -	0%
STEWART	$ 482.97	$ 482.97	$ 8.99	$ 974.93	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 5.51							$ 246.99	0%
															$ -	0%
TOTAL	**$ 3,430.79**	**$ 3,380.79**	**$ 74.53**	**$ 6,886.11**	**EVENT**	$ -	**$ 1,207.40**	**$ 18.56**	$ -	$ -	$ -	$ -	$ -	**$ (5.96)**	**$ 1,220.00**	**1%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 970.44	1%
HAY	$ 980.73	1%
LAUZIER	$ 1,217.57	1%
LEWIS	$ 1,216.27	1%
PENNYROYAL	$ 1,275.82	1%
SIEKER	$ 1,223.37	1%
STEWART	$ 1,221.92	1%
TOTAL	**$ 8,106.12**	**8%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	**$ 8,106.12**	**8%**
FEBRUARY		0%
MARCH		0%
APRIL		0%
MAY		0%
JUNE		0%
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 8,106.12**	**8%**

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

JANUARY 2026 DISBURSEMENTS

PERSONNEL (PAYROLL, BENEFITS, TAXES)	$ 574,348.72
PURCHASED POWER (kWh, Connectanza)	$ 364,806.50
LOAN PAYMENTS	$ 94,629.78
CONNECTANZA (Repairs, materials)	$ 26,695.03
OPERATIONS (Repairs, Tools)	$ 305,069.91
OUTSIDE SERVICES	$ 136,950.84
PROFESSIONAL SERVICES (Attorney, Auditor, Engineering)	$ 11,196.25
CUSTOMER SERVICE (Advertising, Rebates, Refunds)	$ 3,201.67
ADMINISTRATIVE	$ 138,830.04
TOTAL	$ 1,655,728.74

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
FEBRUARY 26, 2026

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 103 – “Functions of the Board of Directors”
* Policy No. 104 – “Organization Policy”
* Policy No. 105 – “Delegations from Board of Directors to the General Manager”

2. MANAGEMENT PURVIEW

* Policy No. 302 – “Relocation of Lines”
* Policy No. 303 – “Area of Coverage”
* Policy No. 304 – “Energy Conservation”

3. REVIEW OF BYLAWS

- ARTICLE II

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Doug Hay
Diane Sieker

Greg Pennyroyal, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 103

FUNCTIONS OF THE BOARD OF DIRECTORS

I. OBJECTIVES

To establish clearly the functions of the Board of Directors to enable them to act in their area of responsibility and accountability.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY

In accordance with the above objective, the Board of Directors will function under the following policy:

A. To Provide Legal Entity

1. See that the legal requirements as set forth in the Articles of Incorporation, By-laws, and regulations applying to the Cooperative are complied with regularly, including, but not necessarily limited to:

    a. All federal, state and local statutes and ordinances
    b. Federal Energy Regulatory Commission (FERC)
    c. Federal Communications Commission
    d. Federal and State tax agencies
    e. Public Utilities Commission - State of California

2. Holds and protects the assets of the Cooperative.

3. Holds well planned and effectively conducted meetings often enough to keep informed; to provide needed policies, facilities, and financing and to assure desired end results.

4. Approves selection of Cooperative's attorney.

5. Periodically reviews By-laws for applicable revisions or updates and makes recommendations to members for required vote. All Board Policies to be reviewed annually on a monthly basis.

6. Executes legal contracts such as loan agreements, engineering service agreements and contracts, General Manager employment contracts, and wholesale power contracts.

7. See that accurate minutes of board and membership meetings are prepared and maintained.

B. To Provide Trusteeship

1. Conducts well planned membership meetings to adequately inform the members, obtain their ideas and suggestions, and as one means to obtain their understanding and acceptance of the Cooperative's objectives, goals, policies and plans.

2. Informs the members of the end results of the operations through the newsletter and membership meetings.

3. Be familiar and comply with the Board Policies and By-laws of the Cooperative as amended from time to time.

4. Keeps informed and growing in their own skills and understanding as members of the Board.

5. Assists new members of the Board of Directors to develop a greater understanding and acceptance of their functions.

6. Participates in such outside activities as are deemed advantageous to enhance the reputation of the Cooperative, broaden the scope of the Cooperative's operations, and fulfill the public obligations of the Cooperative as a member of the community and the Rural Electrification program.

7. See that a continuous program of member and public relations is carried out to obtain understanding and acceptance of the Cooperative's objectives, viewpoints, policies, plans and programs.

8. Keeps the members informed of problems faced by the Cooperative which require their support.

9. Invites the participation of the members in planning and carrying out programs that affect them.

C. To Consider and Adopt Short and Long Range Plans

1. Determines the ideals, viewpoints, objectives, major goals and end results desired through interpretation of the Articles of Incorporation and By-laws.

2. Determines, in consultation with the General Manager, the guiding policies of the Cooperative.

3. Reviews and approves the work plans as developed and recommended by the General Manager.

4. Reviews and approves the operating budget in terms of results, risks, and evidence of conditions promising to attain desired end results.

5. Considers and adopts in consultation with the General Manager the financial plans and policies essential to maintaining a sound financial structure.

6. Considers and adopts in consultation with the General Manager personnel policies essential to provide opportunities for growth and development of employees.

7. Determines in consultation with the General Manager policies for maintaining good member-owner relations, public relations and power use.

D. To Provide Operating Requirements

1. Authorizes the monies, facilities and equipment necessary to carry out the objectives of the Cooperative.

2. Appoints committees, when necessary, and receive reports and recommendations from the special or standing committees, and takes appropriate action as a result of such reports.

3. Selects and employs a competent General Manager. The General Manager is delegated the responsibility and authority to select the employed personnel and terminate their employment if such becomes necessary.

4. Delegates to the General Manager the authorities and responsibilities as described in job description approved by the Board of Directors.

5. May advise the General Manager, upon the General Manager's request, in regard to specific managerial decisions.

   a. The Board of Directors shall not make managerial decisions with regards to those that have been delegated to the General Manager.

E. To Establish Controls That Can Be Used in Appraising the Effectiveness of the Operations

1. Reviews periodic reports and checks for conformity to the approved viewpoints, objectives, policies, major goals, plans and programs.

   These reports should be sufficient in detail to enable the Board of

Directors to:

a. Prevent unauthorized action.
b. Determine how operations in key performance areas are progressing.
c. Predict trends and forecast results on the basis of trends.
d. Determine where changes or remedies are needed to prevent serious deviations.
e. Establish source of material for planning or re-planning.
f. Measure financial performance against budget.
g. Measure performance against plans.

2. Reviews the annual financial audit and sees that such remedial action as necessary is taken.

3. Reviews all independent management audits and sees that its recommendations are carried out.

F. Governance Responsibilities of Directors

The general governance duties for Directors are to enforce the Cooperative's governing documents, preserve the Cooperative's financial resources, and insure the Cooperative's assets against loss. To fulfill these responsibilities, Directors must:

- Regularly attend board meetings;
- Review material provided in preparation for Board Meetings;
- Review the Cooperative's financial reports, and,
- Make reasonable inquiry before making decisions,
- Review and adhere to the latest addition Roberts Rules of Order.

Signed: _____
President

Signed: _____
Secretary

Effective Date: July 28, 1977
As amended by By-law change effective: September 24, 1988
Reviewed & Signed: July 23, 1990
Revised: February 27, 1992
(Section II - Part D-3)
Revised: August 23, 2001
Revised: December 21, 2004
Reviewed & Signed: January 26, 2006
Reviewed & Signed: March 29, 2007
Reviewed & Signed: January 24, 2008
Reviewed & Signed: February 26, 2009
Revised: January 28, 2010
Reviewed & Signed: January 27, 2011
Reviewed & Signed: January 26, 2012
Reviewed & Signed: January 24, 2013
Reviewed & Signed: January 23, 2014
Reviewed & Signed: January 26,2015
Revised: January 29, 2016
Reviewed & Signed: January 19, 2017
Revised: February 20, 2018
Revised: January 24, 2019
Reviewed & Signed: January 23, 2020
Reviewed & Signed: January 28, 2021
Reviewed & Signed: January 27, 2022
Reviewed & Signed: January 26, 2023
Reviewed & Signed: April 18, 2024
Reviewed & Signed: February 27, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 104

ORGANIZATIONAL POLICY

I. OBJECTIVES

To establish a sound organizational structure that will provide the most effective leadership to the end that work may be accomplished more efficiently and more economically.

This policy is adopted in accordance with Policy No.100 – "BOARD POLICIES".

II. PRINCIPLES OF ORGANIZATION

A. The organizational plan will be developed from the point of view of the activities required to achieve the objectives of the Cooperative.

B. Tasks shall be assigned to natural groupings according to their abilities.

C. Each person's occupational responsibilities, authorities and relationships shall be:

1. Fully expressed in written form.
2. Clearly understood.
3. Completely accepted by the individual.

D. Delegation of authority and the freedom to act shall be clearly and appropriately defined and be adequate for responsibilities assigned.

E. Titles should be appropriate and consistent.

F. The organizational plan should be kept flexible and sensitive to changing conditions within the Cooperative.

G. The organizational plan shall be clearly and fully described containing functional and personnel charts for each organization unit, job descriptions, and statements of standing committee functions.

III. RESPONSIBILITY

A. The General Manager shall be responsible for annually updating, revising, and presenting its proposed organizational plan to the Board of Directors for discussion, review and approval. The General Manager shall be responsible for developing the organizational plan

to clearly and concisely illustrate and describe the structure and functions of the Cooperative with the advice, counsel and assistance of all staff members.

B. The Board of Directors shall be responsible for reviewing and approving all policies governing the objectives and functions of the Board of Directors and the General Manager of the Cooperative. Included within this context shall be the Board of Director's responsibility for review and approval of the job description for the General Manager and employment contract between the General Manager and the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Revised: July 23, 1990
Revised: August 23, 2001
Revised: December 21, 2004
Reviewed & Signed: January 26, 2006
Reviewed & Signed: March 29, 2007
Reviewed & Signed: January 24, 2008
Reviewed & Signed: February 26, 2009
Revised: January 28, 2010
Reviewed & Signed: January 27, 2011
Reviewed & Signed: January 26, 2012
Reviewed & Signed: January 24, 2013
Reviewed & Signed: January 23, 2014
Reviewed & Signed: January 26, 2015
Reviewed & Signed: February 25, 2016
Reviewed & Signed: January 19, 2017
Revised: February 20, 2018
Revised: January 24, 2019
Reviewed & Signed: January 23, 2020
Reviewed & Signed: January 28, 2021
Reviewed & Signed: January 27, 2022

Reviewed & Signed: January 26, 2023
Reviewed & Signed: April 18, 2024
Reviewed & Signed: February 27, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 105

DELEGATIONS FROM THE BOARD OF DIRECTORS TO THE GENERAL MANAGER

I. OBJECTIVES

To clearly define the delegations from the Board of Directors to the General Manager to give the authority needed to adequately direct the operations of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Planning

1. Viewpoints, Objectives and Policies

To formulate, with staff, the viewpoints, objectives, and policies of the Cooperative to be recommended by the General Manager to the Board of Directors for approval.

2. Long- and Short-Range Plans

To formulate, with staff, and recommend to the Board of Directors, short- and long-range plans including plans in such areas as engineering, power supply, financial, public and member relations, etc.

3. Work Plans and Budgets

To formulate, with staff, a work plan and budget to be recommended by the General Manager to the Board of Directors for approval.

4. Membership Meetings

To develop, with staff, plans for the Cooperative's annual meeting, and other membership meetings to be recommended by the General Manager to the Board of Directors for approval.

5. Legislation

To analyze and report to the Board of Directors, State and Federal legislative and administrative matters to be supported by the Cooperative consistent with established Cooperative policy.

6. Management Improvement

To plan and develop a comprehensive management improvement program, including such areas as continuing education, position descriptions, organization planning, job evaluation, systematic wage and salary plan and performance appraisal.

To implement, utilize and maintain the **"WORKFORCE DEVELOPMENT AND SUCCESSION PLAN",** (2019 et seq), as approved by the Board of Directors, attached to and part of this Policy.

7. Rates

To periodically study and analyze the Cooperative's rates and billing and collection regulations to make sure they meet current operating requirements and to make appropriate recommendations to the Board of Directors.

B. Organization

1. Organization Structure

a. To review periodically all activities of the Cooperative and determine, with staff, the organization structure best suited to carry out the over-all Cooperative objectives.

b. To determine, with staff, the need for additional positions or transfer, reassignment or elimination of present positions and to implement such changes provided they are within the limitations of the personnel costs of the approved budget.

2. Selection of Personnel

a. To develop or approve standards and qualifications for use in recruiting, transfer and promotion of the Cooperative's personnel. Such standards and qualifications shall be consistent with all Federal and State fair employment regulations. and representative of industry "best practices".

b. To select, appoint, transfer, promote and release personnel.

3. Wage and Salary Administration

a. To develop, with staff, and external consultants as needed, a systematic wage salary plan for employees and present it to the Board of Directors for approval.

b. To determine all salary adjustments for employees except the General Manager's within the approved wage and salary plan and policy and within the limitations of the budget. Salary adjustments for the General Manager shall be decided by the Board of Directors.

c. To evaluate new positions and re-evaluate existing positions if their responsibilities and authorities substantially change and as a result of such evaluation or re-evaluation, place these positions in the Board approved wage and salary plan.

d. To conduct labor surveys as necessary to determine salaries paid for comparable jobs in the area in which the Cooperative recruits personnel and make appropriate recommendations to the Board of Directors on any revisions required in the approved wage and salary plan.

4. Training

a. To see that staff is trained in accordance with the qualifications and requirements of their positions.

b. To initiate and promote appropriate management, professional and technical training programs for all personnel within the limitations of the budget, including sending personnel to appropriate training programs outside the Cooperative.

5. Performance Appraisals

b. To appraise periodically the performance of staff and to counsel to assist them to develop and improve.

a. To see that a performance appraisal program is established and carried out for Cooperative personnel.

6. Job Descriptions

To see that written job descriptions are prepared and kept up-to-date for all Cooperative personnel. Such completed descriptions will not require Board approval.

7. Employee Benefits

a. To administer or approve activities and actions with respect to vacations, holidays, sick leave and other employee benefit programs for Cooperative personnel.

b. To study and recommend to the Board of Directors as required, changes in the Cooperative's employee benefit programs.

8. Consultants

To select and recommend to the Board qualified vendors, for approval of services of auditors, engineers, other specialists and consultants as necessary from time-to-time for efficient operation of the cooperative.

C. Operations

1. Over-All Administrations

a. To direct the day-to-day operations and activities of the Cooperative except as specified otherwise by the By-laws or the Board of Directors, delegate appropriate authority to their immediate staff, authorize further delegation of their authority to any level of management; with full recognition that they cannot be relieved of their over-all responsibility or any portion of accountability.

b. To manage the operations of the Cooperative in accordance with the objectives and policies of the Board of Directors.

c. To designate a Department Head to serve as Acting Manager in the absence of the General Manager for any prolonged period and to notify Board President at the time of each designation.

d. To direct appropriate and efficient membership services in such areas as, but not necessarily confined to, provision of utility service, member education, and research as authorized by the Board of Directors.

e. To accept invitations to participate in or to designate another staff member to participate in national, state and local meetings that furthers the best interests of the Cooperative.

f. To direct the provision of system improvements, as required, within the limitations of Board policy, with appropriate Board briefing.

2. Public and Member Relations

a. To see that authorized Cooperative publications are prepared, edited, published and distributed.

b. To determine and approve Cooperative participation in community and civic activities within the limitations of Board policy.

c. To investigate and recommend approval of membership to Board of Directors in organizations and associations in which the General Manager thinks membership of the management or staff members would be helpful; and authorize the dues for such membership to be paid by the Cooperative within the limitations of the budget.

d. To develop and carry out within Board policy a comprehensive public and member relations program including, but not necessarily limited to the publication of an annual report, or other publications, the issuance of press releases concerning the Cooperative's operations to obtain increased member understanding and acceptance of the Cooperative's viewpoints, objectives, policies and programs.

3. Financial

a. To administer the approved budget including making expenditures as required within the limitations of the budget.

b. To invest or re-invest Cooperative funds, cash investments when due, and cash government bonds, when and if necessary to protect the Cooperative's cash position. Investments will generally be made in government securities or government guaranteed or insured securities, but other investments may be made with Board approval.

c. To authorize and approve the travel and expenses of Cooperative personnel on Cooperative business within the limitations of the budget and within established policy.

d. To approve accounting systems, procedures, statistics and types of reports necessary for sound financial management of the Cooperative and for necessary control information required by the Board of Directors and the membership.

e. To purchase all Cooperative equipment, hardware, furniture, materials and supplies within the limitations of the budget.

f. To prepare loan applications to be recommended to the Board of Directors for approval.

g. To approve and sign requisition for loan funds.

h. To sign checks for payment of approved bills, salaries and other expenditures.

To prepare "write-off" of delinquent accounts to be recommended to the Board of Directors

for approval.

D. Controls

1. Operations

To submit periodic and special reports to the Board of Directors on conformity of operations with approved objectives, policies and programs; to recommend any revisions requiring Board approval and to direct any remedial action.

2. Finances

To submit periodic and special reports to the Board of Directors on receipts, disbursements, cash balances to keep them informed of the Cooperative's financial position and conformance to financial plans and forecasts.

3. Budgets

To report monthly to the Board of Directors on revenues and expenditures compared to budget, to recommend any revisions required and to direct any necessary remedial action.

4. Annual Financial Audit

To review with the Board of Directors the Annual Financial Audit and direct any remedial action required. Such review may be with the auditor present at the Board of Directors meeting.

5. Physical Inventories

To determine the amount of and establish proper control of all physical inventories of the Cooperative, including disposition of surplus or obsolete stocks or supplies.

6. Power Supply

To review periodically adequacy of power supply and make appropriate recommendations to the Board of Directors.

7. Member Complaints

To submit periodically to the Board of Directors an analysis of member complaints and take any corrective action required, or to recommend

appropriate revisions in Board policy.

8. Quality of Service

To submit periodically to the Board of Directors a report on quality of service and any remedial action taken.

9. Member Meetings

To report to the Board of Directors an analysis of effectiveness of annual and other member meetings with recommendations on any improvements which can be made.

10. By-Laws

To report to the Board of Directors a review of By-laws made in consultation with the Cooperative Attorney and to recommend any revisions required.

III. RESPONSIBILITY

A. The General Manager shall report to the Board of Directors periodically on how management is carrying out these delegations. The General Manager may make further delegations to staff as required.

B. The Board of Directors is responsible for approving any changes in the delegations.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 25, 1977
Revised: April 27, 1989
For Signature Only
Revised: July 23, 1990
Revised: August 23, 2001
Revised: December 21, 2004
Revised: February 27, 2006

Revised: March 29, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: February 26, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Revised: February 28, 2013
Reviewed & Signed: February 25, 2014
Reviewed & Signed: February 27, 2015
Revised: February 25, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Revised: February 28, 2019
Revised: November 21, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023
Revised: April 18, 2024
Reviewed & Signed: February 27, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 302

RELOCATION OF LINES

I. OBJECTIVE

To define the terms and conditions under which the Cooperative will relocate its lines and appurtenances.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY CONTENT

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that these political subdivisions will submit to the Cooperative a proposed engineering plan of the proposed construction and will give reasonable notice to allow the Cooperative the opportunity to relocate its lines in a timely manner to accommodate the necessary road construction. The Cooperative will cooperate with the political subdivision when the proposed road construction is being considered in order that both the political subdivision and the Cooperative can work out the relocation of the Cooperative's facilities to the mutual benefit of both parties.

If the Cooperative retains superior rights by way of preeminence, or any other legally acceptable method or determination, the full cost of relocation of its structures will be borne by the requesting agency or political subdivision. The Cooperative will coordinate the safe and efficient relocation thereof, provided that the requesting agency or political subdivision Cooperative is amenable to the requirements and limitations of this policy.

If the Cooperative's poles, anchors, or other appurtenances are located within the confines of the public right-of-way, the Cooperative shall make the necessary relocation at its own expense; if the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision shall then agree to reimburse the Cooperative for any expenses involved in relocating its facilities unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative.

2. The relocation will result in a substantial improvement in the Cooperative's facilities or their location.

3. The relocation is associated with other regularly scheduled conversion or other construction work and can be done at the same time.

When the Cooperative is requested to relocate its facilities for other than road improvement, any expense involved will be paid for by the firm, person or persons requesting the relocation unless one or more of the above conditions are met.

III. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date:
Reviewed & Signed: April 27, 1989
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Revised: August 27, 2009
Revised: June 24, 2010
Reviewed & Signed: June 23, 2011
Reviewed & Signed: October 25, 2012
Reviewed & Signed: June 27, 2013
Reviewed & Signed: July 29, 2014
Revised: June 25, 2015
Reviewed & Signed: June 23, 2016
Reviewed & Signed: June 22, 2017
Reviewed & Signed: June 28, 2018
Reviewed & Signed: June 27, 2019
Reviewed & Signed: June 25, 2020
Reviewed & Signed: June 24, 2021

Reviewed & Signed: June 23, 2022
Reviewed & Signed: June 22, 2023
Reviewed & Signed: February 27, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 303

AREA COVERAGE

I. OBJECTIVE

To fulfill the Cooperative's area coverage responsibility, in accordance with our mission statement of making available reliable, lowest possible cost electric service to all eligible persons or entities within the Cooperative service territory.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Any person, firm or organization desiring electric service from the Cooperative shall sign an Application for Service and Membership in the Cooperative. Upon receipt of such Application for Service, the Cooperative shall act in accordance with the following criteria:

If the applicant requests electric service at a location not previously served with electricity and the location is within the areas wherein the Cooperative has the legal right to serve, the Cooperative shall proceed with the construction of the necessary facilities according to the existing Rules and Regulations pertaining to extension of service.

III. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 25, 1985
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Reviewed & Signed: August 27, 2009
Reviewed & Signed: July 22, 2010
Reviewed & Signed July 21, 2011
Revised: July 31, 2012

Reviewed & Signed July 30, 2013
Reviewed & Signed: July 29, 2014
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023
Reviewed & Signed: February 27, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 304

ENERGY CONSERVATION

I. OBJECTIVE

A. To establish a policy concerning the use of energy by the Cooperative and its members, particularly in regard to effectiveness, efficiency, and conservation of energy.

B. This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENTS

It shall be the policy of Anza Electric Cooperative Inc.:

A. To demonstrate to its members that the Cooperative has adopted and is carrying out its own in-house program of energy conservation by a consistent program of efficient use of energy at the headquarters and other Cooperative facilities through lighting and climate control and other energy conserving equipment.

B. To provide an aggressive program to help consumers conserve and use energy efficiently by assisting them with trained personnel who will provide an on site review, such as energy audits, and furnish technical information. Also to develop and implement an information and education program so that the need for energy management is understood along with an understanding of what each member can do to meet energy use needs most effectively.

C. To develop and implement an information and education program with local entities involved in housing, including the building industry and local government organizations, to assure understanding and coordination in methods of energy management.

D. To provide a program where coordinated conservation efforts along with National, Statewide or local organizations may be utilized for mutual benefit in energy conservation.

III. RESPONSIBILITY

It shall be the responsibility of the General Manager to develop programs and associated budget recommendations for Board of Director review in order to carry out this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 21, 1979
Revised: October 25, 2001
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Revised: August 27, 2009
Reviewed & Signed: July 22, 2010
Reviewed & Signed: July 21, 2011
Reviewed & Signed: July 31, 2012
Reviewed & Signed: July 30, 2013
Reviewed & Signed: July 29, 2014
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023
Reviewed & Signed: February 27, 2025

ARTICLE II
RIGHTS AND LIABILITIES OF MEMBERS

SECTION 1. PROPERTY INTEREST OF MEMBER. Upon dissolution, after (a) all debts and liabilities of the Cooperative shall have been paid, and (b) all capital furnished through patronage shall have been retired as provided in these By-laws, the remaining property and assets of the Cooperative shall be distributed among the members and former members in the portions which the aggregate patronage of each bears to the total patronage of all members during the four years next preceding the date of the filing of the certificate of dissolution, or if the Cooperative shall not have been in existence for such period, during the period of its existence.

SECTION 2. NON-LIABILITY FOR DEBTS OF THE COOPERATIVE. The private property of the members shall be exempt from execution or other liability for the debts of the Cooperative and no member shall be liable or responsible for any debts or liabilities of the Cooperative.

Division: No. 8
Other

Subject:
Distinguished Service Award

Effective Date: 10-08-2020
No. 1

I. OBJECTIVE:

Distinguished Service Awards (Awards) may be made by Arizona Electric Power Cooperative, Inc. (AEPCO) to recognize the outstanding efforts of an individual not currently associated with AEPCO or any Member Cooperative as a Director or employee, who has encouraged, assisted and provided significant service either to AEPCO or jointly to any Member Cooperative and AEPCO.

II. POLICY:

A. An individual may be recognized for a single significant act of service or a series of substantial contributions either to AEPCO or jointly to any Member Cooperative and AEPCO. An Award to a person holding a political office shall not be made at the time the individual is running for office and will not be made to promote the candidacy of any individual. Former Directors or employees of AEPCO or any Member Cooperative will become eligible for an Award a minimum of one year after leaving or retiring from AEPCO or the Member Cooperative.

B. A nomination for the Award may be made, using the application form attached to this Policy, by any Member Cooperative, member of the AEPCO Board of Directors (Board), or by the staff of AEPCO.

C. The President of the Board will appoint a committee composed equally of Members of the Board and of AEPCO Staff to develop criteria for eligibility for the Award for Board review and approval. The committee will meet annually to review the nominations received and make its recommendation for a recipient or recipients of the Award, if any, for that year. Final selection of a recipient or recipients will be made by a vote of the Board.

D. The Award(s) will be presented at the next Annual Meeting of AEPCO and will consist of a plaque. The recipient(s) of the Award will be invited to be the guest of AEPCO at the Annual Meeting at which the Award is to be presented.

III. RESPONSIBILITY:

It shall be the responsibility of the President of the Board and the Executive Vice President and Chief Executive Officer to see that the provisions of this Policy are adhered to.

SECRETARY'S CERTIFICATE

This is to certify that the foregoing Policy of the Board of Directors of Arizona Electric Power Cooperative, Inc., entitled, *Distinguished Service Award*, Division No. 8, Policy No. 1, consisting of 1 page, including this page, has been reviewed and re-approved, with amendments as required from time to time, on the following dates: March 13, 1996, June 10, 1997, December 3, 2003, March 10, 2010, July 13, 2011, August 12, 2015, August 10, 2016, and October 8, 2020.

Secretary, Arizona Electric Power Cooperative, Inc.

Nomination for
Distinguished Service Award
Arizona Electric Power Cooperative
Due by Wednesday, April 1, 2026

Nominee information:

Living: ☐ Deceased: ☐

Name

Address

Phone number

If deceased, please provide the next of kin:

Name

Phone number

This individual is nominated for the following contributions:

Nominated by:

(Signature of Nominator)

(Cooperative)

Please submit your nomination form to Brittney Batten
bbatten@azgt.coop
by Wednesday, April 1

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity**" **means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the

State Water Project.
(3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.
  (4) "Retail seller" does not include any of the following:
    (A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.
    (B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.
    (C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.
- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Community Energy Reliability and Resilience Investment **(CERRI)**
- Empowering Rural America **(ERA)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Assessment and Resilience for Networks **(WARN)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Key Ratio Trend Analysis **(KRTA)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**