ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

February 27, 2025

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	(*Vacant)*
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Hope Adams
Board Director:	Greg Pennyroyal
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	*(Vacant)*
Member Services Manager:	Sherri Stafford
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

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February 20, 2025

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: February Regular Board Meeting

The February Regular Board Meeting will be held in person on Thursday, February 27, 2025, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

February 27, 2025
8:00 a.m.

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
   - Reba Shulz, Anza Thimble Club
   - Elaine Webster, Anza Thimble Club
   - Joan Kessman, Anza Thimble Club
   - Annie Ashby, Anza Thimble Club
   - Fatimah Steffanoff, Member
   - Shawn Bos, Member
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of February 27, 2025
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of January 23, 2025
8. MEMBER'S COMMENTS
   - Request Information on Public Safety Power Shutoffs to Better understand and Educate the Pinyon Community *(Fatimah Steffanoff, Shawn Bos)*
9. ANZA THIMBLE CLUB *(Reba Shulz, Elaine Webster, Joan Kessman, Annie Ashby)*
   - Donation Request
10. PRESIDENT'S REPORT *(President Stewart)*
11. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss 2020-2024
    - AEC Own Use
    - Work Plan & Other Business
    - Project Status Update *(Kristin Martin)*
    - Tariffs Presentation *(Jennifer Deiter)*

12. MEMBER SERVICES MANAGER'S REPORT *(Sherri Stafford)*
    - Combined Billing
    - Washington Youth Tour Essays
    - FIND Food Distribution
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - Director Candidate Petitions Open
    - Member Statistics
    - Member Appreciation
13. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update / January Calendar Month
    - Dispatched Service Report
    - Bandwidth Usage
    - Reliability
    - Additional Items
14. ENGINEERING / OPERATIONS REPORT *(Sandy King)*
    * Safety Meetings for Month of January
    - Loss Time Accidents / Outages
    - Major Outages
    - New Services closed this month
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak
    - Other Business
    - Construction Report
15. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for January
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
    * Rural Energy Savings Program Loan Resolution
    * Pioneer Proceeds Proposal
16. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*
    - General Manager's Expenses for January 2025
    * Approval of Directors' Expenses for January 2025

* Approval of Expenditures for January 2025

17. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*

- DIRECTORS' PURVIEW

* Policy No. 103 – "Functions of the Board of Directors"

* Policy No. 104 – "Organization Policy"

* Policy No. 105 – "Delegations from Board of Directors to the General Manager"

- MANAGEMENT PURVIEW

* Policy No. 302 – "Relocation of Lines"

* Policy No. 303 – "Area of Coverage"

* Policy No. 304 – "Energy Conservation"

- Review Bylaw Article II

18. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

- Report

19. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

- Report

* Approval of Director attendance for the GSPC Capitol Day for March 4, 2025, Sacramento, CA

20. DONATIONS *(President Stewart)*

* Anza Thimble Club

* Terwilliger Community Association

* CA Center for Cooperative Development

- Thank You Letter from Find Food Bank

21. EXECUTIVE SESSION

22. OTHER BUSINESS

23. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

DRAFT

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JANUARY 23, 2025

DIRECTORS PRESENT	STAFF PRESENT
Ryall Stewart, President	Kevin Short, General Manager
Stephan Lauzier, Vice President	Linda Cooper, Accounting Manager
D.F. (Pebbles) Lewis, Treasurer	Shawn Trento, Telecommunications Manager
Hope Adams	Jennifer Deiter, Government Relations / Purchasing
Diane Sieker	Sandy King, Engineering Manager
Greg Pennyroyal	

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at Kitchen 86 Restaurant in Palm Desert after having a pre-meeting tour of the Deep Canyon facility on January 23, 2025.

The meeting was called to order by President Ryall Stewart at 10:30 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, D.F. (Pebbles) Lewis, Hope Adams, Diane Sieker and Greg Pennyroyal were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Adams made a motion to approve agenda as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of minutes of Regular Board Meeting of December 19, 2024. After discussion, Director Lauzier made a motion to approve minutes as presented. Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of Executive Session minutes of Regular Board Meeting of December 19, 2024. After discussion, Director Sieker made a motion to approve minutes as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

General Manager presented and discussed AEC Solar Production Report for December 2024, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss 2020-2024, AEC own use, Work Plan update and other Business, U.S. Drought Monitor, and Rainfall record Q4.

General Manager presented and discussed AEC project status update.

Member Services Manager presented and discussed combined billing, Washington Youth Tour Essays, FIND Food Distribution, Gift of Light Program, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, and Member Statistics.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/December Calendar month, Dispatched Service Report, monthly bandwidth usage, Reliability, and additional items.

Engineering Manager presented the Operations report and discussed the safety meeting for the month of December, loss time due to accidents/outages, new services/construction costs, line length added to AEC distribution, operational time allotments, the Mountain Center daily peaks and low temperatures, other business for the month of December, and construction report. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of December. Director Adams seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed project updates, Deep Canyon, Microgrid CARED (Santa Rosa BESS), SEL Microgrid Controller, and System Operation during outages.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of December, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Lewis made a motion to receive and file the RUS Form 7-Revenue Comparisons for the month of December as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of December 2024 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of December 2024:

Director Adams	$ 920.87
Director Lauzier	$ 926.10
Director Lewis	$ 6,973.19
Director Pennyroyal	$ 927.17
Director Sieker	$ 6,693.80
Director Stewart	$ 975.03

After discussion, Director Stewart made a motion to receive and file Directors' expenses for the month of December 2024 in the amount of $17,416.16 combined total. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of December 2024 in the amount of $2,391,748.18. After discussion, Director Adams made a motion to receive and file the expenditures as presented. Director Lauzier seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview. After discussion, Director Stewart made a motion to approve the policy as presented.

Policy No. 100 – "Board Policies"
Policy No. 101 – "Board of Directors & General Manager Code of Ethics"
Policy No. 102 – "Statement of Ideals & Objectives"
Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Stewart made a motion to approve the following policies as presented.

Policy No. 206 – "Petty Cash Fund"
Policy No. 301 – "Meter Reading and Billing and Collection"
Policy No. 301.1 – "Fees and Deposits"
Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart reviewed Bylaw Article I.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed the Golden State Power Cooperative report.

President Stewart presented and discussed approval of director attendance for the NRECA Legislative Conference for April 27-30, 2025 in Washington, D.C. Director Lewis and Director Sieker expressed their interest. After discussion, Director Adams made a motion to approve Directors' Lewis and Sieker to attend the NRECA Legislative Conference. Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed NRUCFC's Annual Meeting voting delegate and alternate. After discussion, President Stewart made a motion to approve General Manager, Kevin Short as voting delegate. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart discussed donations report and discussed Thank you letter from Pathfinder Ranch.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 12:27 p.m.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, D.F. (Pebbles) Lewis do hereby certify that I am the duly elected and qualified Treasurer/Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on January 23, 2025, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Treasurer/Secretary and affixed the Corporate Seal of said Cooperative this 27th day of February 2025.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

AEC CALENDAR 2025

January	8	AEPCO Board of Directors Meeting - Benson, AZ
January	***23***	***Anza Electric Cooperative Board Meeting***
January	26-28	NRECA Director Conference – Online
February	12	AEPCO Board of Directors Meeting - Benson, AZ
February	***27***	***Anza Electric Cooperative Board Meeting***
February	TBD	GSPC Capitol Days - TBD
March	7-12	NRECA PowerXchange and TechAdvantage – Atlanta, GA
March	13	AEPCO Board of Directors Meeting - Benson, AZ
March	***27***	***Anza Electric Cooperative Board Meeting***
April	9	AEPCO Board of Directors Meeting - Benson, AZ
April	***24***	***Anza Electric Cooperative Board Meeting***
April	27-30	NRECA Legislative Conference – Washington, D.C
May	13	AEPCO Board of Directors Meeting - TBD
May	14	AZG&T Annual Meeting - TBD
May	***22***	***Anza Electric Cooperative Board Meeting***
May	***22***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***26***	***Anza Electric Cooperative Board Meeting***
July	9	AEPCO Board of Directors Meeting - Benson, AZ
July	11-15	NRECA Summer School for Directors – Colorado Springs, CO
July	***19***	***Anza Electric Cooperative Annual Membership Meeting***
July	***24***	***Anza Electric Cooperative Board Meeting***
August	13	AEPCO Board of Directors Meeting - Benson, AZ
August	***28***	***Anza Electric Cooperative Board Meeting***
September	10	AEPCO Board of Directors Meeting - Benson, AZ
September	***25***	***Anza Electric Cooperative Board Meeting***
October	6-8	NRECA Regions 7&9 Meeting – Bellevue, WA
October	8	AEPCO Board of Directors Meeting - Benson, AZ
October	TBD	GSPC Annual Meeting - TBD
October	***23***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***20***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	12-16	NRECA Winter School for Directors – Nashville, TN
December	***18***	***Anza Electric Cooperative Board Meeting***

2025 TIMELINE

JANUARY

- 2025 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 27-30, 2025 in Washington, DC.
- 2025 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Stewart
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2025 AzG&T Annual Meeting for May 14, 2025
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2025 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2025 NRECA Regional Meetings 7&9 for October 6-8, 2025 in Bellevue, WA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2025 District Meeting

JUNE

- 2025 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of January 2025*

2025 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2025 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2026 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2026 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2026 Board Meeting Dates
- Approval of the 2026 Medical Benefits
- Approval of the 2025 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2026 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2026 NRECA PowerXchange Meeting for March 8-12, 2026, Nashville, TN
    - 2026 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2026 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2026 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2025*

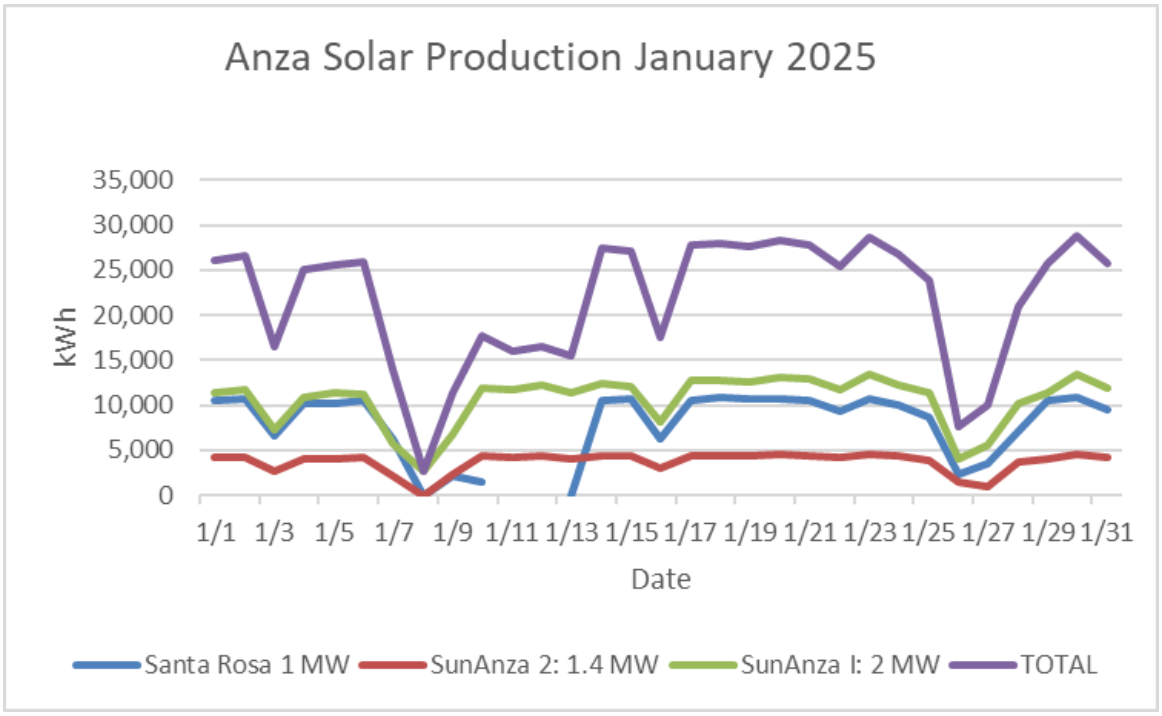
General Manager Report

Regular Board Meeting

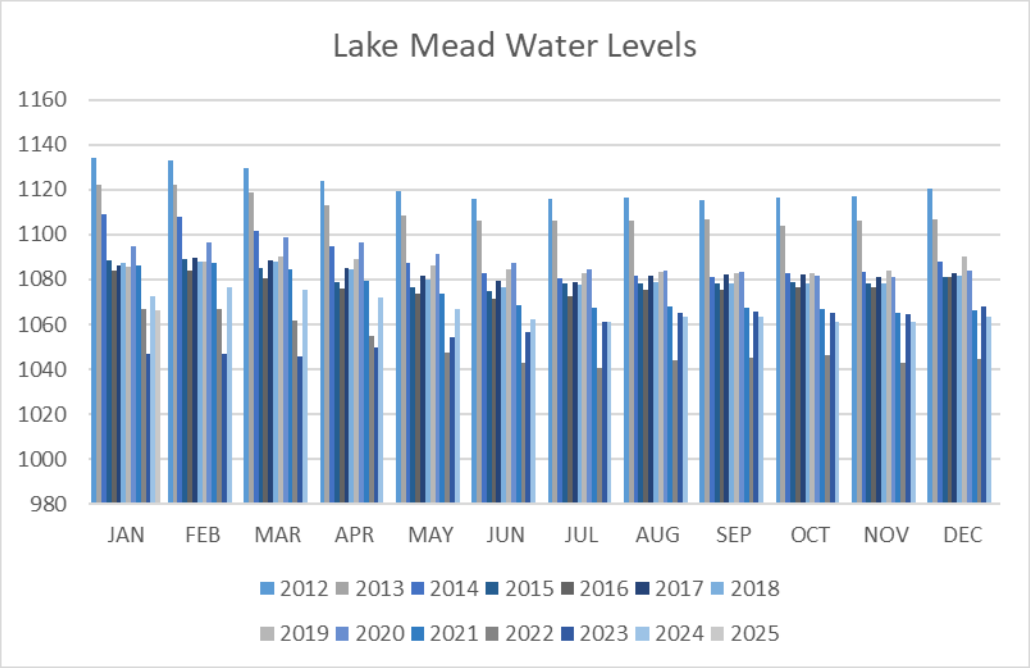
February 27, 2025

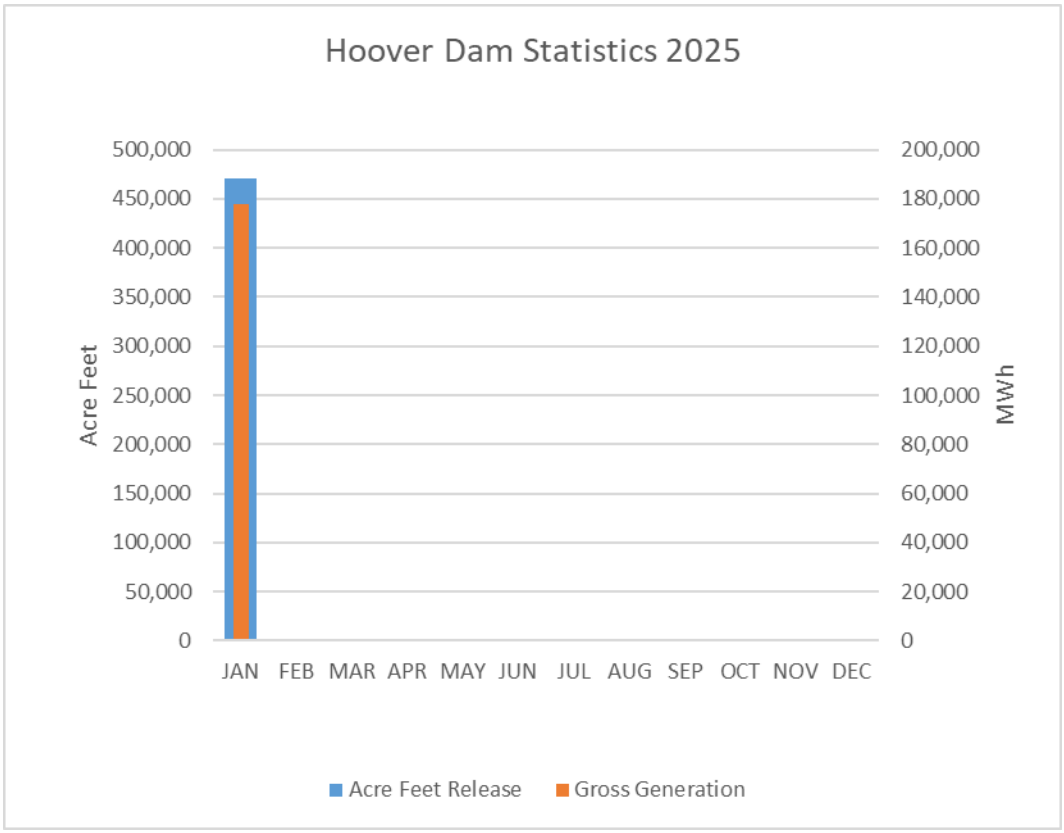
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program netted **$41,987.51** for CY **2024** reduction in energy costs. We have not used the system for arbitrage so far in 2025.
- The SunAnza and Santa Rosa projects totaled **725,319 kWh** production for January, representing **15.01% of total sales of 4,830,877 kWh**.

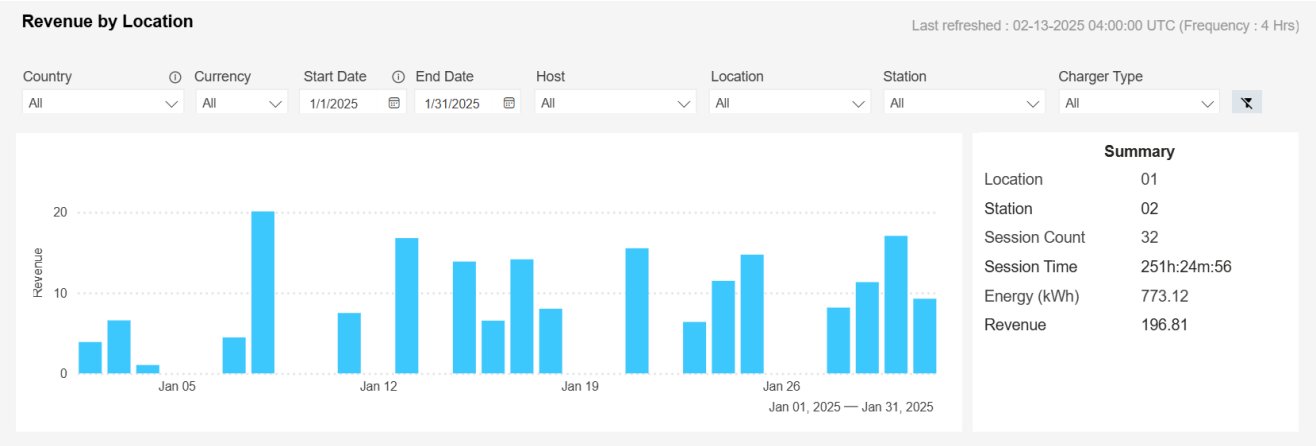


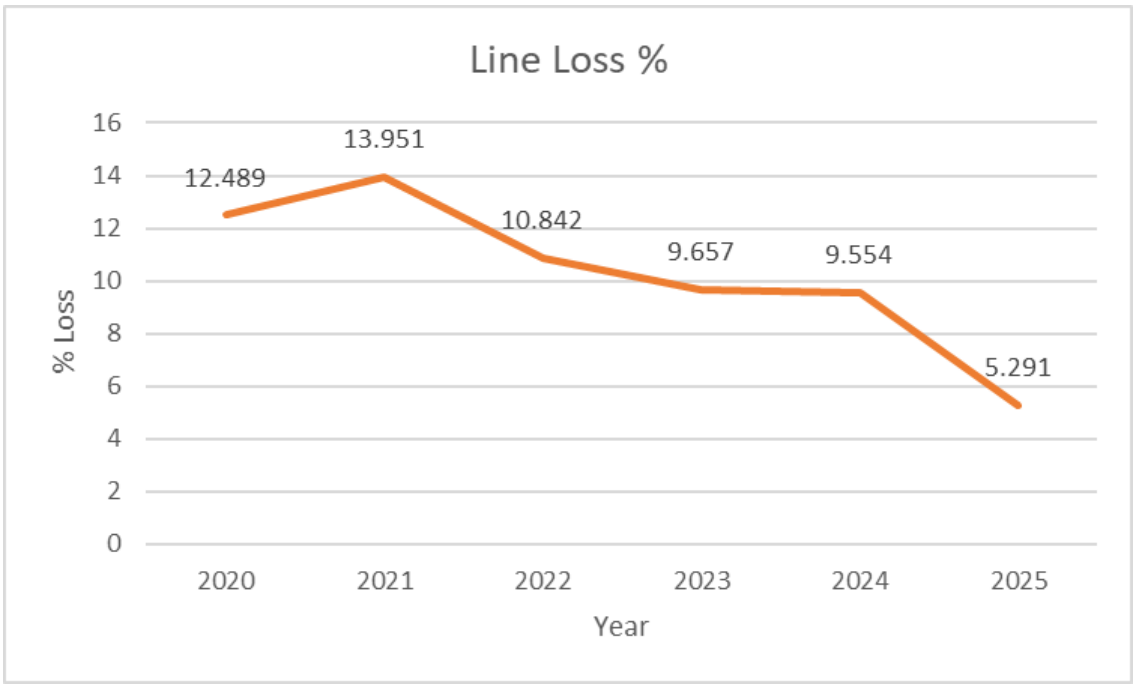
Hoover

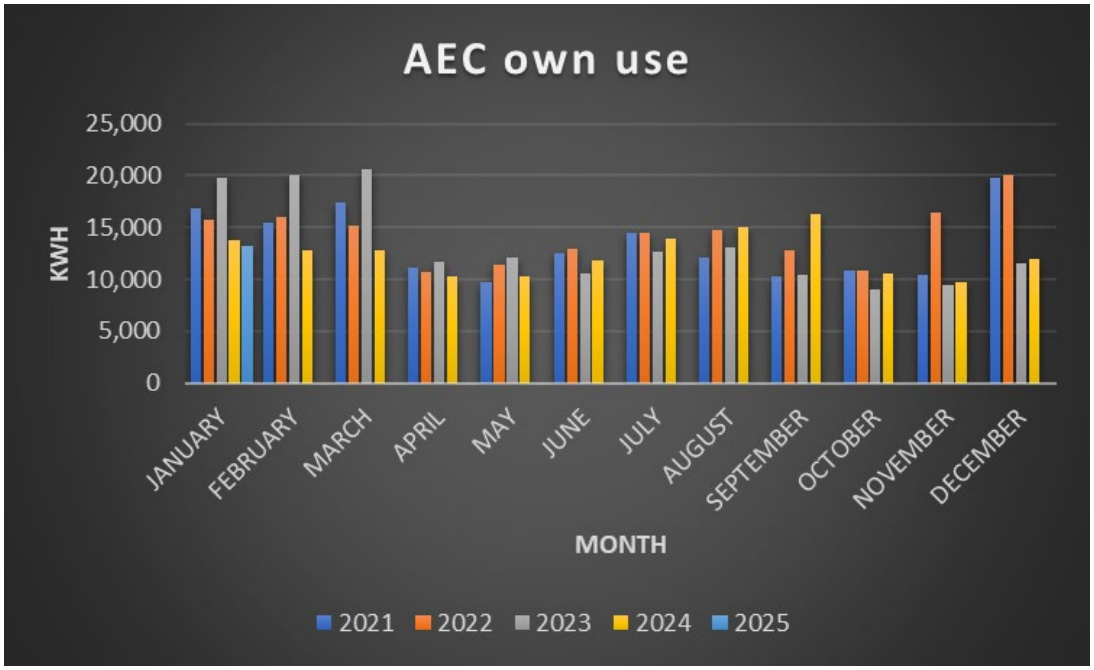

Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024 2025


Hoover Dam Statistics 2025
Acre Feet
MWh
500,000
450,000
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
200,000
180,000
160,000
140,000
120,000
100,000
80,000
60,000
40,000
20,000
0
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation

EV Charger


Revenue by Location
Last refreshed : 02-13-2025 04:00:00 UTC (Frequency : 4 Hrs)
Country
Currency
Start Date
End Date
Host
Location
Station
Charger Type
All
All
1/1/2025
1/31/2025
All
All
All
All
Revenue
20
10
0
Jan 05
Jan 12
Jan 19
Jan 26
Jan 01, 2025 — Jan 31, 2025
Summary
Location 01
Station 02
Session Count 32
Session Time 251h:24m:56
Energy (kWh) 773.12
Revenue 196.81


Line Loss %
16
14
12
10
8
6
4
2
0
% Loss
12.489
13.951
10.842
9.657
9.554
5.291
2020
2021
2022
2023
2024
2025
Year


AEC own use
25,000
20,000
15,000
10,000
5,000
0
KWH
JANUARY
FEBRUARY
MARCH
APRIL
MAY
JUNE
JULY
AUGUST
SEPTEMBER
OCTOBER
NOVEMBER
DECEMBER
MONTH
2021
2022
2023
2024
2025

Other Business

Project updates:

1. Energy Center- Environmental and cultural studies continue with Rincon. Our civil engineer is putting together topography, site plan, and other documentation necessary for our Public Use Permit application to the county.
2. Operations building- rough electric inspection passed on February 13. Insulation and drywall have begun; the fire sprinkler, storage tank, and pump house are in plan check.

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000
2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
January 31, 2025

Plant Status

Current Capacity: 707 MW

Lake Mead

Current Elevation:	1066 Feet
24 Month Study High:	1077 Feet (February 2024)
24 Month Study Low:	1047 Feet (February 2023)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2024 – Sep. 2025; Goal is less than 2.2%): 1.11%.

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 12,855
Materials:	$ 0
Services:	$ 0

Major Work Items Status

Intake Tower - Cylinder Gate Stems (9/17/2020) - An IDIQ contract for cylinder gate stem fabrication and installation was awarded on September 17, 2020, to Marine Diving Solutions. The Contracting Officer (CO) awarded Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions (MDS) and Quabbin Machining. MDS has repaired 90% of the lower intake liner leak and will finish the repair after the stems are installed. Removals are complete and new stem installation is 50% complete.

N3 Rotor Repair (9/30/21) was awarded to General Electric for $3,173,983.84. The project repaired the rotor-arm rim steel seats, which were all cracked. All rotor rim steel laminations were removed, inspected, and replaced as needed. Rotor arm seat-supports were weld repaired, tested, and final machined. GE completed the construction phase, Hoover Dam staff completed unit restoration, and

GE returned in January 2025 for balancing and commissioning. This project is substantially complete, pending 72 hours of total run time to meet contractual requirements for full acceptance.

Paradox Gate Refurbishment (9/22/2022) was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations.

Lower Arizona Penstock & Lateral Coating was awarded on May 13, 2024, to Hartman Walsh with a total contract value of $4,113,139.66. Work includes scaffolding, high-pressure wash to remove biological growth and expose failed coating areas, coating assessments, surface preparation and recoating. Work started November 2024 and is scheduled to be complete in May 2025.

Lower AZ Penstock Butterfly Valve Overhaul was awarded on July 1, 2024, to Unico Mechanical Corp with a total contract value of $5,352,010.77. Work on Units A2 and A5 Butterfly Valves include; refurbish or replace the valve body wear items, modernize stem packing/seals, refurbish stem seal surfaces, refurbish or replace the valve-leaf wear items, refurbish bypass valve system, install upstream and downstream guard valves, refurbish thrust lift system, replace actuator pump system, replace actuator seals, refurbish or replace actuator brake system, modernize control system to most current SCADA specifications, apply new protective coatings to valve body, leaf, actuator, and control unit, and adjust valve seal alignment and control limits / indicators as necessary. The valve actuators have been removed and transported to Unico's repair facility for refurbishment. Work on the valves is ongoing. This project is being funded with Infrastructure Investment and Jobs Act (IIJA). Work started on October 1, 2024 and will be complete in May 2025.

Solid Waste Site – The results from Colorado River water samples that were collected in November 2024 were received and no compounds were found above reportable limits (full report attached). This sampling is part of the required ongoing sampling testing to see if any contaminants from the site make it to the river. A Conceptual Site Model was completed and submitted to the Nevada Division of Environmental Protection. The Conceptual Site Model summarizes the actions taken to date and defines the next steps for the site (also attached). Work is ongoing to get a contract in place to remove soil from 3 burn site areas and to conduct a Risk Assessment for the site as recommended by the Nevada Division of Environmental Protection (NDEP). The Risk Assessment will help inform further remediation actions.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The CO gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #2 on February 5, 2024. The project is 85% complete with a scheduled completion date of May 2025.

Hoover Dam Observation Area Enhancements was awarded to TSK Architects in September 2024 for $1,759,978. This project will renovate the Observation (top) level of the Visitor Center along with the Theatres and provide other interpretive information near parking areas. Design work by the architect and subconsultants has begun.

7th and 8th Floor Renovation and HVAC Upgrades was awarded to LGA Architects in September 2024 with a contract value of $499,909. The architect is developing preliminary floor plan alternatives.

Monument Plaza. This project involves replacing the markers and rehabilitation of terrazzo surface around the Winged Statues of the Republic, across from the Visitor Center. The Change Order has been negotiated with FedVet and awarded in January 2025. Work will begin in February 2025 and last 7 months. This is a Southern Nevada Public Lands Management Act (SNPLMA) funded project.

Lower Portal Road Erosion Control and Safety. This project will repair erosion damage and install some guard rails at several locations along the lower portal road. The 30% design plans and cost estimates were submitted by FHWA in November 2023. The 70% design submittal is anticipated in October 2025 and a 95% design package milestone submittal is tentatively scheduled for December 2025. The project construction is scheduled for FY 2028.

Spillway, Penstock & Dam Abutment Drain Cleaning was awarded to FedVet Construction on August 15, 2024 with a total contract value of $482,654. This project includes drilling/cleaning of 24-foot deep, 2" diameter drain holes in the upper portion of the rock tunnel. This scope of work includes 140 lineal feet of the lower Nevada tunnel. Work is scheduled to be complete in March 2025.

480V Switchgear Replacement (October 2024) was awarded on September 30, 2024 to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. The kick-off meeting was held on October 03, 2024. Staff is currently working with the contractor to generate temporary power plans to minimize outages. Project will continue through 2027.

Partial Discharge Monitor (PDM) Installation. The monitors have been purchased. In January 2025 Omicron will be at Hoover Dam for installation, commissioning, and training. Three PDMs will be installed on units currently out of service.

UPS Life Extension was awarded in September 2024 to Pergravis in the amount of $216,434, with the use of Eaton as subcontractor. Expected completion date is January 31, 2025.

A5 Stator Re-wedge was awarded on September 4, 2024 to Andritz Hydro Corp. in the amount of $931,200. The contractor is making submittals and requesting security clearances for his staff that will be on site.

Major Contracts Planned for Award During FY 2025

- KN2A Transformer Maintenance and Repairs
- Rockfall Mitigation IDIQ for FY25-30
- Belly drains for Upper Nevada Penstock
- Wear parts IDIQ

- Upper NV Penstock Coating
- Intake Tower Stem Replacement
- Tail Bay Stop Log Coating
- NV Fire Piping

VISITOR CENTER TOURISM

	FY 2025 January	FY 2024 January	FY 2025 Year to Date	FY 2024 Year to Date
Visitation	**28,653**	**33,511**	**115,356**	**168,572**
Total Revenue[1]	**$ 1,136,773**	**$ 1,096,373**	**$ 3,850,404**	**$ 4,670,629**
Revenue from Ticketing	728,375	703,280	2,267,790	3,005,670
Revenue from Parking	244,195	227,340	874,470	933,820
Revenue from Commercial Use Authorization (CUA)	160,905	152,145	673,885	696,405
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources[2]	3,298	13,608	34,259	34,734
Total Expenses[3]	**$ 261,197**	**$ 308,897**	**$ 3,002,485**	**$ 2,778,358**
Expenses - General	261,197	308,897	3,002,485	2,778,358

Cost per ticketed visitor subsidized by customers:

YTD FY2025	-$7.35
YTD FY2024	-$11.23

(1) January revenue is up marginally $40K or nearly 3.7% compared to FY24. It's down slightly more than $820K or 17.6% overall.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) January expenses are down modestly nearly $48K or 15.4% compared to same month last year. They're up merely 8% or slightly over $224K overall.

Bureau of Reclamation

BOULDER CANYON PROJECT

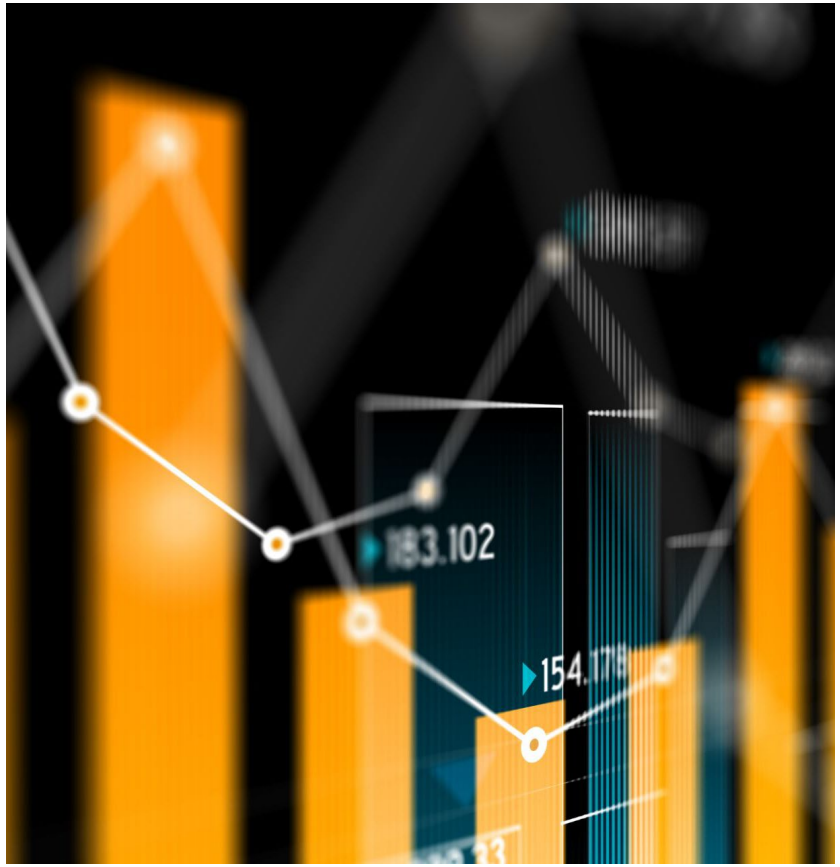
FY 2025 Fund Status

(as of January 31, 2025 ~ 33% of the year elapsed)

Budget Item	FY25 10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	Prior-Year UDO's	Total Prior-Year Funds	Total FY25 Available	Reprogramming	Revised FY25 Available	Actual Expenditures	Total to Date Undelivered Orders	Total FY25 Expenditures & Obligations	FY25 Unobligated Bal Remaining	% FY25 Funds Exp & Obl
EXTRAORDINARY MAINTENANCE												
Power Plant Piping Management Plan	1,275,000	428,459	842,540	1,270,999	2,545,999		2,545,999	(116,124)	997,200	881,076	1,664,923	34.6%
Fire Piping Plan	1,000,000	509,598	4,694	514,292	1,514,292		1,514,292	10,521	0	10,521	1,503,771	0.7%
Crane Inspection & Repair (cableway)	600,000	568,337	26,684	595,021	1,195,021		1,195,021	39,951	49,411	89,362	1,105,659	7.5%
Tail Bay Stop Logs	330,000	2,735	335,172	337,907	667,907		667,907	102,634	277,685	380,319	287,588	56.9%
Penstocks & Lateral Spot Coating	2,250,000	601,090	3,391,287	3,992,377	6,242,377		6,242,377	475,927	3,282,057	3,757,984	2,484,393	60.2%
GSU Transformers Maintenance	925,000	76,900	1,681,502	1,758,402	2,683,402		2,683,402	(256,929)	1,941,397	1,684,468	998,934	62.8%
HD Observation Area Enhancements	22,000	113,000		113,000	135,000		135,000	-		0	135,000	0.0%
Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	95,494	397,707	493,201	993,201		993,201	(49,915)	482,654	432,739	560,462	43.6%
Penstocks Lateral Tunnel - Safety Doors Refurb	445,000	3,801		3,801	448,801		448,801	0		0	448,801	0.0%
Rockfall Mitigation	300,000	51,441		51,441	351,441		351,441	10,893	0	10,893	340,548	3.1%
Erosion Repair	450,000	17,773		17,773	467,773		467,773	1,781		1,781	465,992	0.4%
Water Tank Inspection & Repair (Fire & Warehouse Tanks)	15,000			0	15,000		15,000	0		0	15,000	0.0%
Visitor Center Theaters Renovation	60,000			0	60,000		60,000	0		0	60,000	0.0%
A5 Stator Re-Wedge	0	152,069	767,309	919,378	919,378		919,378	(155,996)	925,700	769,704	149,674	83.7%
Partial Discharge Monitors	0	27,528	547,527	575,055	575,055		575,055	552,233	0	552,233	22,822	96.0%
Paradox Valve Repairs	0	5,874		5,874	5,874		5,874	(3571)		(3,571)	9,445	-60.8%
Visitor Center Refurb - Exhibit Level	0	205,033	213,535	418,568	418,568	617,000	1,035,568	283,253	328,728	611,981	423,587	59.1%
Monument Plaza Restoration	0	640,998		640,998	640,998		640,998	47,048	0	47,048	593,950	7.3%
N3 Rotor Repair	0	101,972	174,095	276,067	276,067	500,000	776,067	453,261	211,280	664,541	111,526	85.6%
N3 Stator Re-Wedge	0	25,549		25,549	25,549		25,549	20,114		20,114	5,435	78.7%
Solid Waste Site Mitigation	0	1,221,459	48,062	1,269,521	1,269,521		1,269,521	13,744	58,327	72,071	1,197,450	5.7%
Solid Waste Site RFI	0	186,030		186,030	186,030		186,030	0		0	186,030	0.0%
Generator Life Extension	0	2,160		2,160	2,160	100,000	102,160	1,091		1,091	101,069	1.1%
Lower Portal Road Ersn Cntrl, Slp Stblztn & Sfty Imprvmnt	0	2,459		2,459	2,459		2,459	1,002	0	1,002	1,457	40.7%
Turbine Pit Area Machining-N1	0	2,859	6,180	9,039	9,039		9,039	20	7,500	7,520	1,519	83.2%
Exciter Rebuild	0	231,113	531,177	762,290	762,290		762,290	408,989	123,334	532,323	229,967	69.8%
Subtotal - Extraordinary Maintenance	**8,172,000**	**5,273,731**	**8,967,471**	**14,241,202**	**22,413,202**	**1,217,000**	**23,630,202**	**1,839,927**	**8,685,273**	**10,525,200**	**13,105,002**	**44.5%**
REPLACEMENTS												
Generator Coolers	670,000	23,006	288,950	311,956	981,956		981,956	(61,261)	350,668	289,407	692,549	29.5%
Cylinder Gate Stems	4,850,000	12,991	5,439,590	5,452,581	10,302,581		10,302,581	1,600,823	3,889,782	5,490,605	4,811,976	53.3%
480 Volt Switchgear	2,700,000	5,369	8,089,316	8,094,685	10,794,685		10,794,685	(1,629,149)	9,761,260	8,132,111	2,662,574	75.3%
UCM Life Cycle Replacement	845,000	633,410	148,853	782,263	1,627,263		1,627,263	(30,356)	180,647	150,291	1,476,972	9.2%
HVAC Replacement & 7th & 8th Floor Renovation	800,000	74,139	411,925	486,064	1,286,064		1,286,064	(39,853)	482,445	442,592	843,472	34.4%
Additional Sump Pump	130,000	1,734	620,869	622,603	752,603		752,603	147,094	475,882	622,976	129,627	82.8%
Fabricate & Replace Thrust Bearing Coolers	422,000			0	422,000	(422,000)	0	0		0	0	#DIV/0!
Water Plant & Wastewater Plant Controls Replacement	0	120,712	283,693	404,405	404,405		404,405	283,693	0	283,693	120,712	70.2%
A9 Wicket Gates & Facing Plates	0	58,619	0	58,619	58,619		58,619	0	0	0	58,619	0.0%
Escalator Replacement	0	18,392	232,241	250,633	250,633		250,633	(34,204)	281,846	247,642	2,991	98.8%
Additional Tail Bay Stop Log	0	98,938	674,032	772,970	772,970		772,970	(143,779)	818,000	674,221	98,749	87.2%
Governor Oil Pump	0	11,759	200,212	211,971	211,971	10,000	221,971	(23,228)	242,976	219,748	2,223	99.0%
A9 Wide Head Turbine Runner Replacement	0	0	0	0	0	5,000	5,000	604	0	604	4,396	12.1%
Subtotal - Replacements	**10,417,000**	**1,059,069**	**16,389,681**	**17,448,750**	**27,865,750**	**(407,000)**	**27,458,750**	**70,384**	**16,483,506**	**16,553,890**	**10,904,860**	**60.3%**

Tariffs: How They Affect The Bottom Line

- Tariffs on Ductile Iron 2025 – 25%
- Tariffs on Conductor 2025 – 27%
- Tariffs on Transformers 2025 – 35%
- Tariffs on Fiberglass 2025 – 60%



$$ Difference (from tariffs alone)

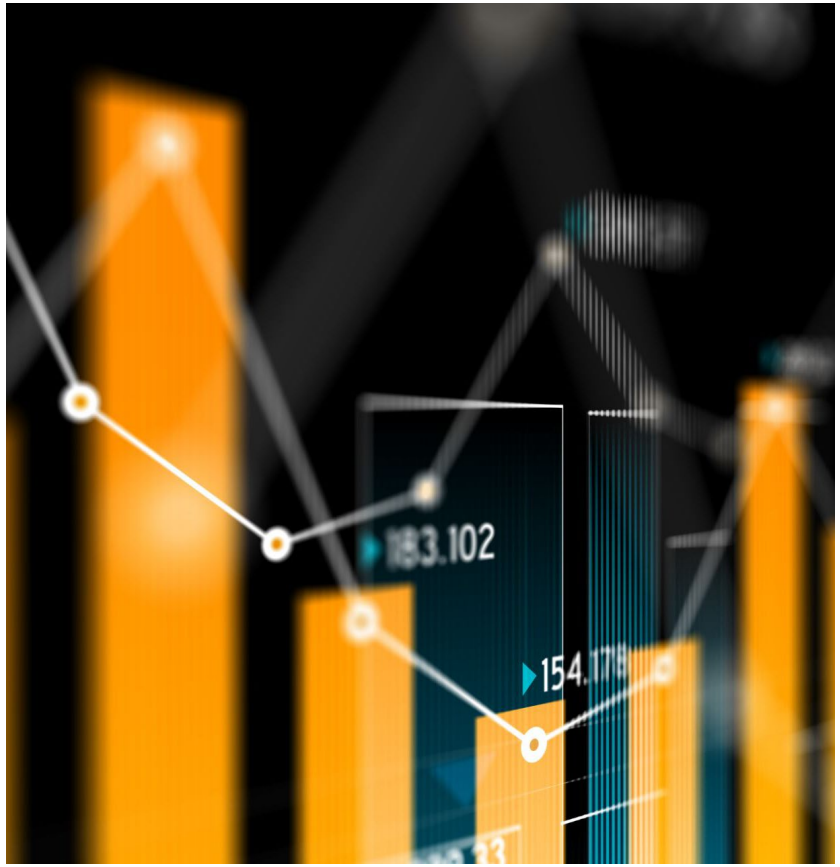
Big Ticket Items
2024 vs 2025

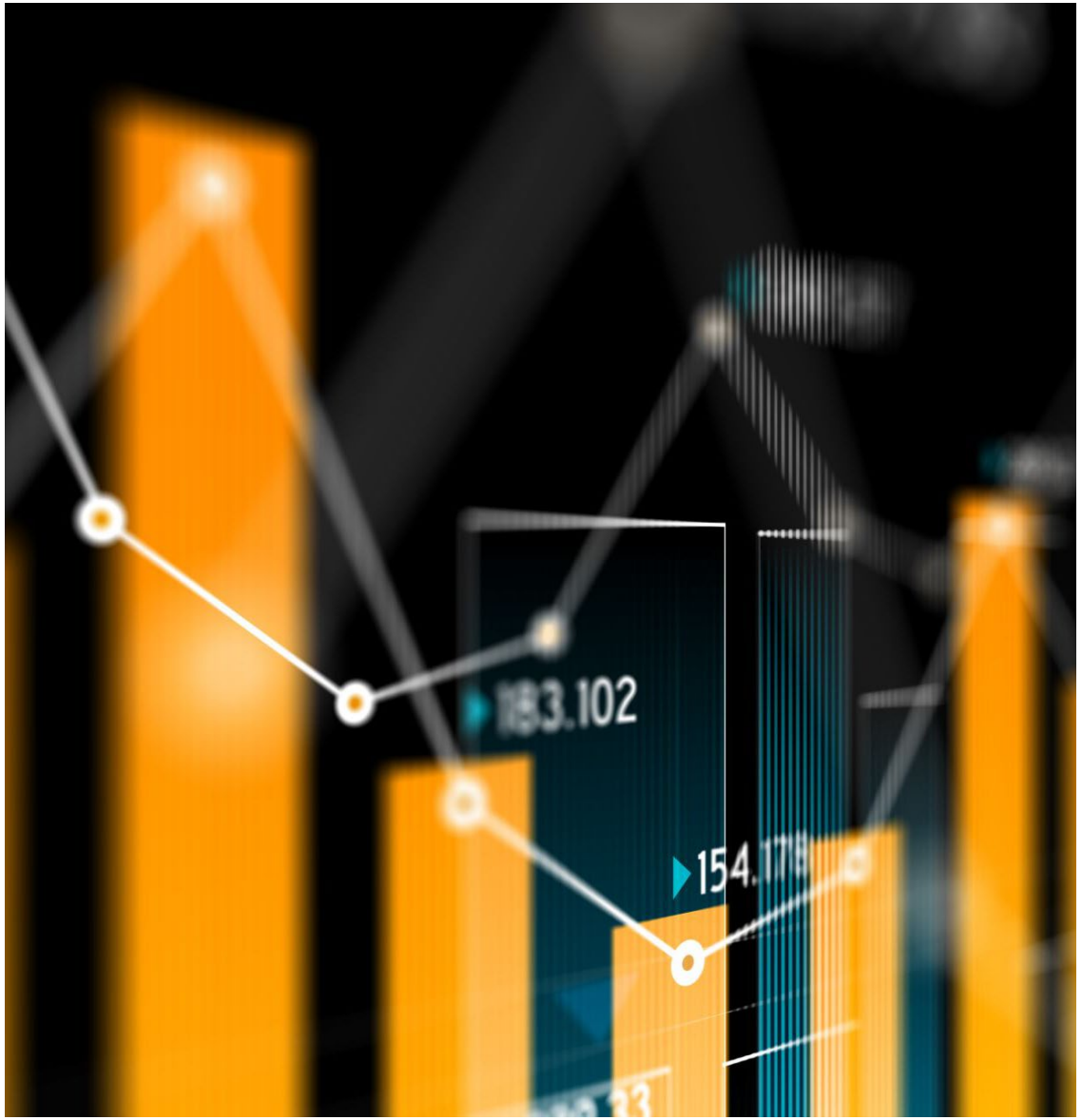
Ductile Iron
2024 vs 2025
$109,496.84

Conductor
2024 vs 2025
$30,768.61

Transformers
2024 vs 2025
$22,082.16

Fiberglass
2024 vs 2025
$61,093.18





Bottom Line

- Increase of **$223,440.80**
- This does **NOT** include the proposed blanket tariff increase of 25% on all imported steel and aluminum
- This increase alone reflects **84%** of our 2025 Materials Budget

MEMBER SERVICES REPORT February 2025

Combined Billing

The long-awaited combination of electric and internet bills began with the January billing. Members who have electric and internet accounts now receive both accounts on the same bill.

Washington Youth Tour Essays

The four winners were announced and plans are being made for their trip in June.

FIND Food Distribution

The FIND food distribution was on February 8th. We provided 14,195 pounds of food for 355 families with 23 volunteers.

Energy Efficiency Rebate Program

We have had 22 people submit rebate requests for this program with a total of $11,945 rebates paid. We are promoting the program in our lobby, on Facebook and on our website.

CCP Distributions

2024	$41,950.93	152 recipients
2025	$10,693	37 recipients (year to date)

LIHEAP Distributions

The 2024 LIHEAP assistance to our members is $27,111 which helped 38 of our co-op members.

Director Candidate Petitions Open

The Director Candidate Packets became available to the public on February 21st with a submission deadline of May 21, 2025. The Director-at-Large and District I each have a seat open.

Member Statistics

District 1	1,331
District 2	1,347
District 3	1,394
Total	4,072

Member Appreciation

Periodically members call in to express their appreciation for the Co-op. We always share these on a company email for all employees to read. Below are some of the recents comments we have received. We also received many positive comments in response to a letter Kevin released to our members explaining the reasons behind power outages such as PSPS events. It was refreshing to see that many people were grateful for the information we shared and they understood that safety is the ultimate factor.

CROUDER CARL S 27752-001 A, , , , , , , , , , B-312-3 54650 MITCHELL RD

BH Betsy Hansen
To AEC

They love us. We, all of us, have always been so nice and helpful, all these years. Thank you.

Nice Comment From Lolita Watkins



Laura Snider-Manseau
To Betsy Hansen; Brian Alderete; Brian Baharie; Celena Downey; Chris Williams; Don Downing; Donald Linda Cooper; Michael Gervais; Michael Tan; Sandy King; Shawn Trento; Sherri Stafford; Steve Abbo

I heard from Lolita Watkins, who was asking about the new bill format.

She said Thank You for turning off the power when it was so windy. She was very grateful there were no fires.

😊

YEAH US from Jean Doherty

BH Betsy Hansen
To AEC

Just have to say that AEC is doing a great job making tough decisions during these crazy weather periods. I feel safer knowing that.

From: Jean Doherty pdandjdoherty@gmail.com
Sent: Saturday, February 1, 2025 2:46 PM

Leslie Terry Price
Thank you all so much for always sending out notifications days in advance and reminders. As well as always doing your best to keep us all safe.

I know this is an inconvenience for everyone. The wind is SO BAD and I would hate for a fire to brake out and people lose their home or worse. Like what is going on all over our state. Firemen are stretched so thin trying to handle all these fires.

I also appreciate that you guys have been so proactive in trying to get work done on our lines that would have also called for a power outag. Saving us from having more. All you men and women at AEC are appreciate at least by our family. Thank you for working in dangerous weather to keep the lights on as much as you physically can.

JoRen Dulaney
Appreciate the updates. Keep them coming.

Sue Bidwell
Great Job, Kevin and Staff! Thank you! And I read in your January letter in Currents that you are working on expansion of energy storage for outages. Kudos! Thank you!

Sue Bidwell

2w Like Reply Hide 8

Brandi Lewis Machado
You all are so awesome Kevin. Thank you every member of AEC for keeping our equipment and services up to date and in top condition so that our services are as seamless as possible.

2w Like Reply Hide 4

Melanie Lassen - Turner
Soooooo appreciate all of you at the Co-op ❤️
I personally for the most part don't mind the electric shut offs as I'd rather be safe than sorry, ya know 😊 Thank you soooooo very much!!! ❤️

2w Like Reply Hide 3

Theresa Bressette
Thank you for everything you guys are doing to fix these problems as quick as possible. I am so sorry for the misplaced anger many of you have had to endure. Please know you are appreciated. And we will be keeping you all in our prayers. 😊😊😊

Terry AndSharon Lunsford
Thank You!! We appreciate you and your efforts to keep us in the light!!!

2w Like Reply Hide 2

Lauren Foster
You guys do amazing! Thank you so much for all of your hard work and time that you dedicate to our town! 🙏

2w Like Reply Hide 2

Heather Graff
Beyond grateful for what AEC provides to our community. Thank you! 🙏

2w Like Reply Hide 3

Sharlonna Lon McGaha
Gratitude and appreciation for all AEC does for our community. Thank you to every member of our co-op!🙏

2w Like Reply Hide

Celeste Winter
We are so thankful!

2w Like Reply Hide

Top fan
Gloria Rice
Thank you to all Co-op staff members. I appreciate all of your efforts.

2w Like Reply Hide 2

Gary Rosenberg
You guys do a great job!

2w Like Reply Hide

Lynne Glazer
Thanks, Kevin and crews.

Tabatha Nuner
Thank you for keeping the lights and internet on when you can, and when it keeps us safe, thank you for shutting it down. Also, thank you for letting us know in advance of a shutdown so we can prepare, and thank you for acting as quick as you can to get us back up and running 🏃 once it is safe to do so.

Kathy Sharp Jordan
Thank you everyone for your due diligence. In doing the most, you can to keep this community safe and for keeping us informed of what is going on. It is greatly appreciated.

Top fan

Ray Peralta
Thanks for the communication of when these events happen it makes a big difference knowing when to expect these outages.

2w Like Reply Hide

Maryann Hunter Pearson
I really do appreciate all of the communication. Thank you.

2w Like Reply Hide

Janet Wells
We love our electric company and appreciate al they do for us to keep us safe. All I can say to yhose that are cruel, move back to the city. We love our country life and our community ❤️. Thank you COOP for watching out for us.

2w Like Reply Hide

Ann Garlatta
Thank you so much for striving to keep us safe and illuminated. We appreciate you all.

2w Like Reply Hide

PattyDavid Barrett
Thank you for letting us know. And a huge THANK YOU to everyone at the co-op for all of your hard work💞

Chip-Vicky Hurn
Thank you for keeping us all “in the loop.”

2w Like Reply Hide

Sue Greenberg
Thank you!

2w Like Reply Hide

Dolly Hsia
Thank you for everything you & the Co-Op do for the community and keeping us safe.

2w Like Reply Hide

Matt Saldana
It was a wakeup call to get a transfer switch to power the house. Thank you for the open line of communication. It was a pleasant surprise to expect an outage, and not have it instituted.

Kenneth Boone
Thank you

2w Like Reply Hide

Joanna Crombie
Thank you!!!

2w Like Reply Hide

Richard Hotchkiss
Thank you

2w Like Reply Hide

Tillie Petersen
Thank you!

2w Like Reply Hide

Top fan
Christi James
Thank you! And thank you for the many hours and harsh words that you've all had to put up with during this time. Thank you for always letting us know as soon as you do! So grateful to be safe!

2w Like Reply Hide 12

Jeri Brown
Thank you for all AEC's hard work to keep us safe.

2w Like Reply Hide 3

Paula Bellesi
Thank you!

2w Like Reply Hide

William T. Langill Jr.
Thank you for the heads up. Keep up the good work.

2w Like Reply Hide 2

Goonie Sean
You guys do a great job.

Emily Pottorff Machado
It's always an inconvenience, but understandable. People who point fingers and blame must have no idea what the inner workings are. We live where power outages happen more often and just have to deal with it. I am grateful for all the updates about the coming shut offs. I think AEC did just fine.

2w Like Reply Hide 8

Monica Johnson
It's cold at night but we huddle thru it my friends -better than LA with the tragic fires-appreciate your acknowledgment tho-really I do-like I do for calfire 53 -some chocolate cakes coming your way my friends-TY TY TY -you all take care of us like family-from the Johnson's on 59291 state hwy 74-bless you all - and thank you from the bottom of our hearts-you are family to us -not a company or corporation-truly a part of all of us-your care and concern-we cannot thank your team and Kevin enough-we may not like it -oh yeah-in the long run you people there do what is best no matter how tough it is -God bless you all.....

2w Like Reply Hide 3

Eileen Keswick
I'm very appreciative of how you have handled the notifications and kept us updated. I have friends from my old neighborhood in Temecula horse country and they were never given any notice that the power was going to be shutdown or any updates during the outage. Some of them had no internet access and contacted me to check the sce website for information. I would screenshot the outage map and send to them. If you guys could manage texts and emails, they could have too.
Thanks again.

2w Like Reply Hide 7

Walter Eason
I like our cooperative, know of nowhere else that an area electric managment has found a way to keep local bussnesses open for public in need. Specially considering we are in a very mild climate. It gets cold but nothing a couple cheap sleeping bags does not overcome.

2w Like Reply Hide

Leslie Terry Price
Thank you guys for everything you do and always trying to make the repairs as fast as possible.

2w Like Reply Hide 2

Telecommunications Manager Report

February 2025

ConnectAnza Subscriber Connections Update

January 2025 Calendar Month:

- 9 New Subscriber Installations.
- 28 Churn.

Service Order Report - January 2025 Calendar Month

ConnectAnza Service Calls 2025

Total 2023	493
Total 2024	342
Jan	74
Feb	
Mar	
Apr	
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Significant OSP Damage

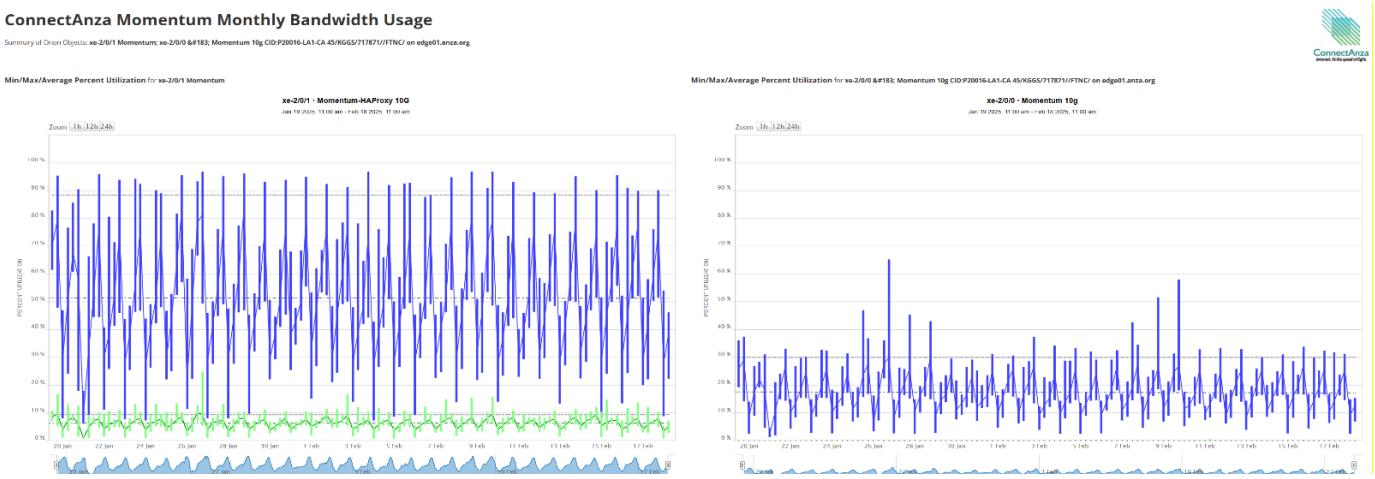
Date	Fiber Count Affected	Members Affected	Duration	Cause

System Outages

Date	Component Affected	Members Affected	Duration	Cause

Router Issues	6
Member Issues	8
Jumper	4
Wireless	
OSP Issue	
Speed Change	17
Battery UPS	31
Drop Damaged	5
Cleaning	2
Other	
Phone	1

Bandwidth Usage Past 30 Days



Reliability

Total System Uptime for the Month: **100%**

Total System Uptime for 2025: **100%**

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

Additional Items

- The initial infrastructure build of the Mountain Center Project is nearly complete. Strand and fiber have been run and private property digging for connections will be underway soon. We hope to have our first connection installed by March 1st.
- The transition to our combined billing platform has taken a lot of work by Accounting and Member services, but has already begun to benefit fiber operations by providing a unified system. Further refinements to subscriber management through the Mosaic software platform will increase member service and plant maintenance operations.

Engineering and Operations Report – January 2025

Safety Meetings

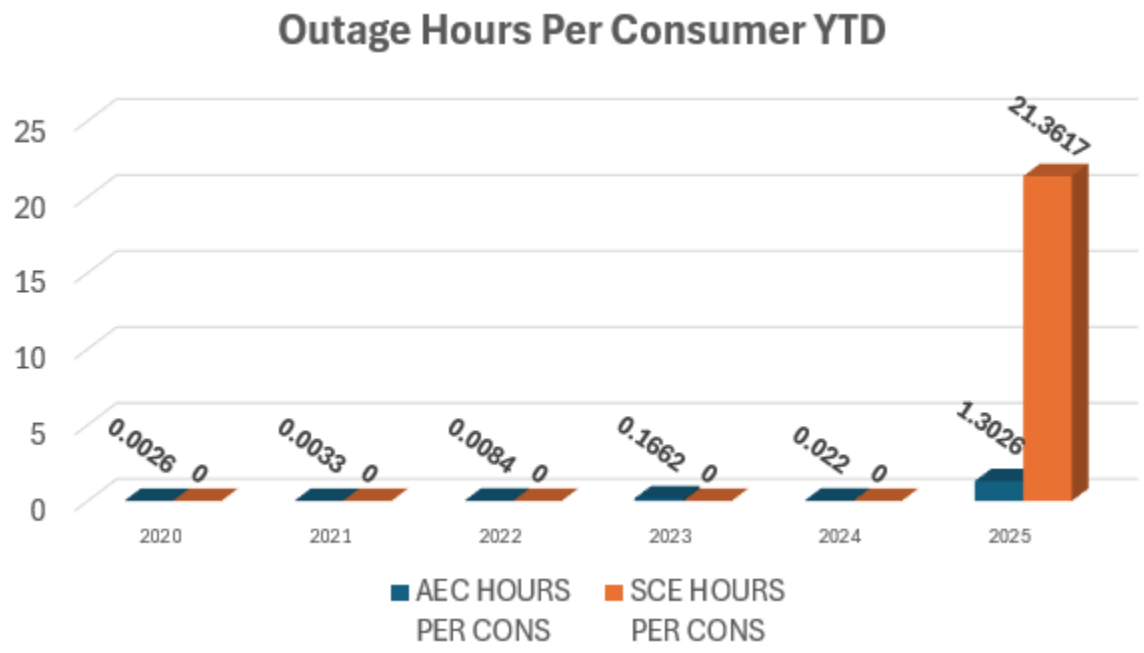
Dates	Topic	Presenter
1/2/2025	Cell Phone Dangers	AEC Staff
1/15/2025	Off-Road Recovery	AEC Staff
1/16/2025	Hydraulic Tool Safety	AEC Staff
1/23/2025	Rigging	AEC Staff
1/30/2025	Protective Grounding	AEC Staff

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	21.3617
Severe Weather	.9730
Planned Outages	.3295
Other	0
Month Total	22.6643 hours per consumer



Major Outages

On January 8th, SCE opened our main feeder due to a PSPS event which ultimately lasted 31 hours. During the outage, the AEC crew replaced three switches at the Mountain Center Switch Station and completed two critical pole change outs. The microgrid was utilized during this event to energize the businesses in town.

On January 13th, SCE breaker 406 opened due to a fault on SCE's system causing a system-wide outage for AEC. The microgrid was successfully utilized during this event to energize the businesses in town.

New Services Closed This Month

1 Residential

Line Length Added to AEC Distribution

	This Month	Year to Date
Primary	350'	350'
Secondary	240'	240'

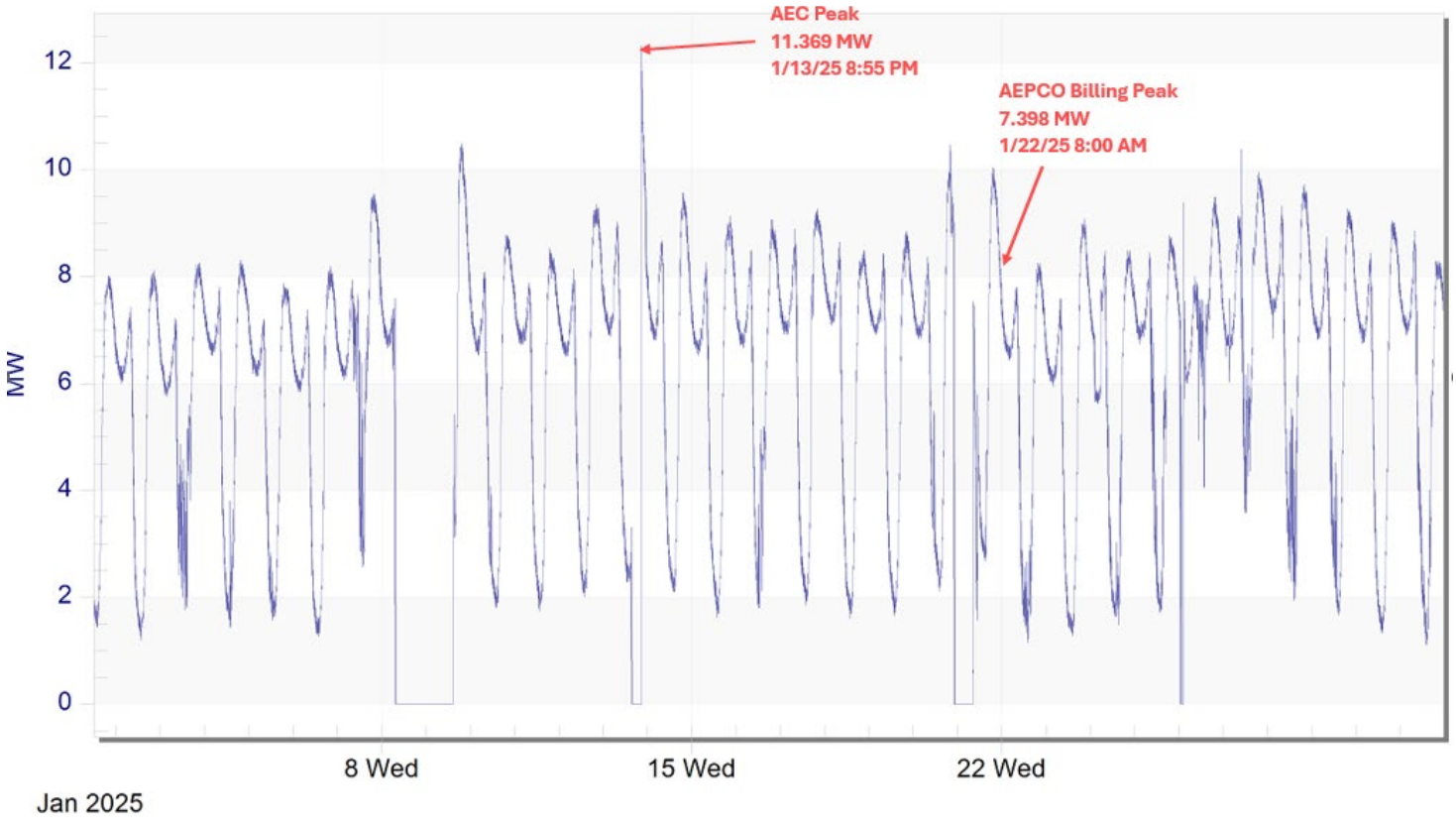
Short-Term Job Forecast

Approximately 5 jobs ready for construction in the next 2 months.

Long-Term New Job Forecast

Approximately 25 jobs ready for construction in the next year.

Mountain Center Peak



Other Business

- The Urban Conservancy Corps has finished pole brushing on the three-phase line that parallels Mitchell Rd., continuing West to the Tripp Flats area. The crew will now begin clearing circuit 002 from Lappos to Lake Riverside.

- Schweitzer Engineering Laboratories estimates that our feed study and design for the microgrid controller replacement at Lappos should be completed by early March with a proposal available in mid-March. In addition, they are currently working on an RFP to design the microgrid controller for the Santa Rosa Microgrid project.

ANZA ELECTRIC COOPERATIVE, INC.
FEBRUARY 2025 BOARD MEETING

CONSTRUCTION REPORT FOR: JAN. 2025

WO #	NAME	DESCRIPTION	LOCATION	FOOTAGE		CONST COST	RETIRE COST	TRANS/METER COST	CIAC	COST TO A.E.C.
				SEC	PRIM					
ELECTRIC										
CODE 100										
100537	SHERIDAN	HOME	MCDONALD LN.	240	350	(1,333.56)	80.29	3,637.19	(7,293.10)	(4,909.18)
CODE 1600										
100765	SYSTEM UPGRADES	CUTOUT UPGRADE	REED VALLEY RD.	-	-	2,028.18	429.83	-	-	2,458.01
100817	SYSTEM UPGRADES	URD BURNOUT	BALIFF RD.	-	-	636.66	115.73	-	-	752.39
100821	SYSTEM UPGRADES	S/L REPLACEMENT	SWEEPSTAKES LN.	-	-	1,016.94	500.96	-	-	1,517.90
CODE 606										
	NONE									
CODE 607										
	NONE									
FIBER										
	NONE									

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period January 31, 2025

February 27, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JANUARY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,600,235	1,636,457	1,575,413	1,636,457
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	563,435	465,723	555,389	465,723
4. Transmission Expense	3,555	3,850	4,365	3,850
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	190,010	191,651	174,007	191,651
7. Distribution Expense - Maintenance	39,453	56,170	67,713	56,170
8. Consumer Accounts Expense	116,794	112,831	98,226	112,831
9. Customer Service and Information Expense	25,479	52,696	42,717	52,696
10. Sales Expense	0	0		0
11. Administration and General Expense	250,502	198,350	267,920	198,350
12. Total Operation & Maintenance Expense (2-11)	1,189,228	1,081,272	1,210,335	1,081,272
13. Depreciation and Amortization Expense	142,687	145,291	145,496	145,291
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	3,357	2,617	3,200	2,617
16. Interest on Long - Term Debt	64,061	86,355	90,303	86,355
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	1,591	6,475	0	6,475
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	1,400,924	1,322,011	1,449,333	1,322,011
21. Patronage Capital & Operating Margins (1-20)	199,312	314,446	126,081	314,446
22. Non Operating Margins - Interest	1,142	9,417	1,667	9,417
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	36,976	0	36,976
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	200,454	360,839	127,748	360,839

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JANUARY 2025**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	3 / 14	1 / 9	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	500 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5391 / 3538	5414 / 3699	7. Miles Distribution - Underground : CA Estimated	231 / 25	235 / 25
4. Idle Services (Exclude Seasonals)	554 / 561	596 / 736	8. Total Miles Energized (5+6+7) : CA Estimated	755 / 593	763 / 593

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	54,211,778	30. Membership	995
2. Construction Work in Progress	4,803,401	31. Patronage Capital	15,023,968
3. Total Utility & Fiber Plant (1 + 2)	59,015,178	32. Operating Margins - Prior Years	795,021
4. Accum. Provision for Depreciation & Amort.	23,442,176	33. Operating Margins - Current Year	314,446
5. Net Utility Plant (3 - 4)	35,573,003	34. Non Operating Margins	46,393
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,108,982
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,289,805
8. Invest in Assoc. Org. - Patronage Capital	4,792,016	37. Long - Term Debt ~~RUS~~ (Net)	15,996,929
9. Invest in Assoc. Org. - General Funds	141,730	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	5,928,498
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,330,178	43. Total Long-Term Debt (37 thru 41 - 42)	21,925,427
15. Cash - General Funds	286,627	44. Obligations Under Capital Leases - Noncurrent	506,238
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	617,698
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,123,936
18. Temporary Investments	620,491	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,668,057
20. Accounts Recvble - Net Sales of Energy & Fiber	1,037,049	49. Consumer Deposits	1,305,595
21. Accounts Receivable - Net Other	8,182,704	50. Current Maturities Long-Term Debt	1,200,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Electric & Other	1,601,970	-Economic Development	0
24. Prepayments	188,968	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,095	53. Other Current and accrued Liabilities	812,093
26. Total Current & Accrued Assets (15 thru 25)	11,919,903	54. Total Current & Accrued Liabilities (47 thru 53)	11,985,745
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	902,699	56. Other Deferred Credits	400,870
29. Total Assets & Other Debits (5+14+26 thru 28)	53,725,783	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	53,725,783

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

JANUARY 2025

CONSUMER STATISTICS

	2023	2024	2025
AEC NO. BILLED THIS MONTH	4,877	4,834	4,818
AEC NO. BILLED LAST MONTH	4,898	4,820	4,815
AVG. RESIDENTIAL KWH USED	1112	932	854
AVG. RESIDENTIAL ELECTRIC BILL	249	$ 260	$ 249
TOTAL AVG. KWH USED	1216	1057	1003
TOTAL AVG. ELECTRIC BILL	274	$ 288	$ 293
NO. MINIMUM ELECTRIC BILLS	161	206	156
CA NO. BILLED THIS MONTH	2818	2977	2963
CA NO. BILLED LAST MONTH	2815	2945	2994
AVG. RESIDENTIAL INTERNET BILL	56	$ 57	$ 64
AVG. TOTAL INTERNET BILL	60	$ 62	$ 70

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	7,293.10
TOTAL CONT-IN-AID OF CONSTRUCTION	4,652,020.41

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JANUARY 2025

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	0.995
Margins & Equities as % of Assets	34.043
Long Term Debt as % of Plant	37.152

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,445	2,849	3,794,201	1,287,508	135	7,294	3,794,201	1,287,508
2. Residential Sales Seasonal								
3. Irrigation Sales	11		18,457	6,724	13	11	18,457	6,724
4. Comm. & Ind. - 50kVA or less	341	90	507,387	162,655	8	431	507,387	162,655
5. Comm. & Indus. - over 50kVA	19	17	509,647	154,471		36	509,647	154,471
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	7	1,185	395		9	1,185	395
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			353 LINES	7,770				7,770
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,818	2,963	4,830,877	1,619,522	156	7,781	4,830,877	1,619,522
11. Other Electric Revenue				16,935				16,935
12. Total (10 + 11)				1,636,457				1,636,457

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	144,987	144,987	6. Office Use	14,817	14,817
2. kWh Purchased-AEPCO	4,401,666	4,401,666	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	580,332	580,332	(4 Less 5 & 6)	271,291	271,291
4. Total kWh (1 thru 3)	5,126,985	5,126,985	8. Percent System Loss	5.291	5.291
			9. Maximum Demand (kW)	11,214	11,214
5. Total kWh - Sold	4,830,877	4,830,877	10. Month When Maximum Demand Occurred		1

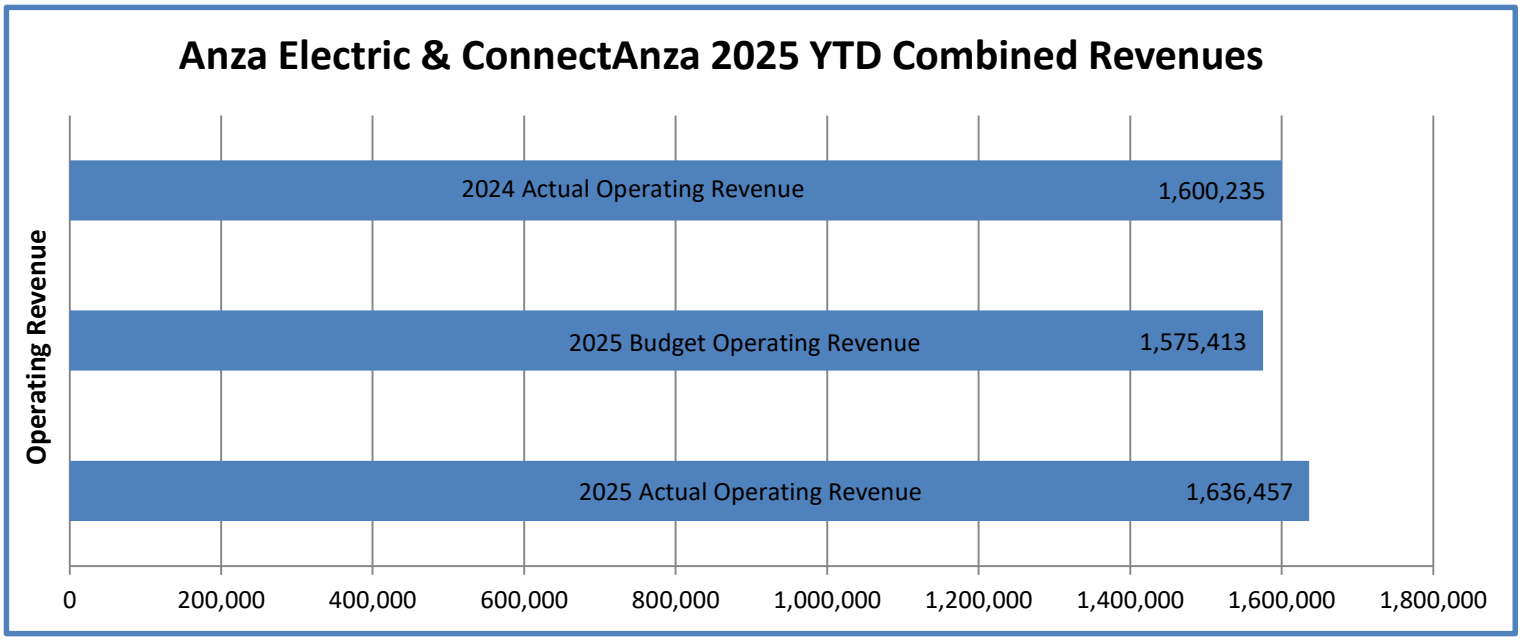
Anza Electric Cooperative, Inc.

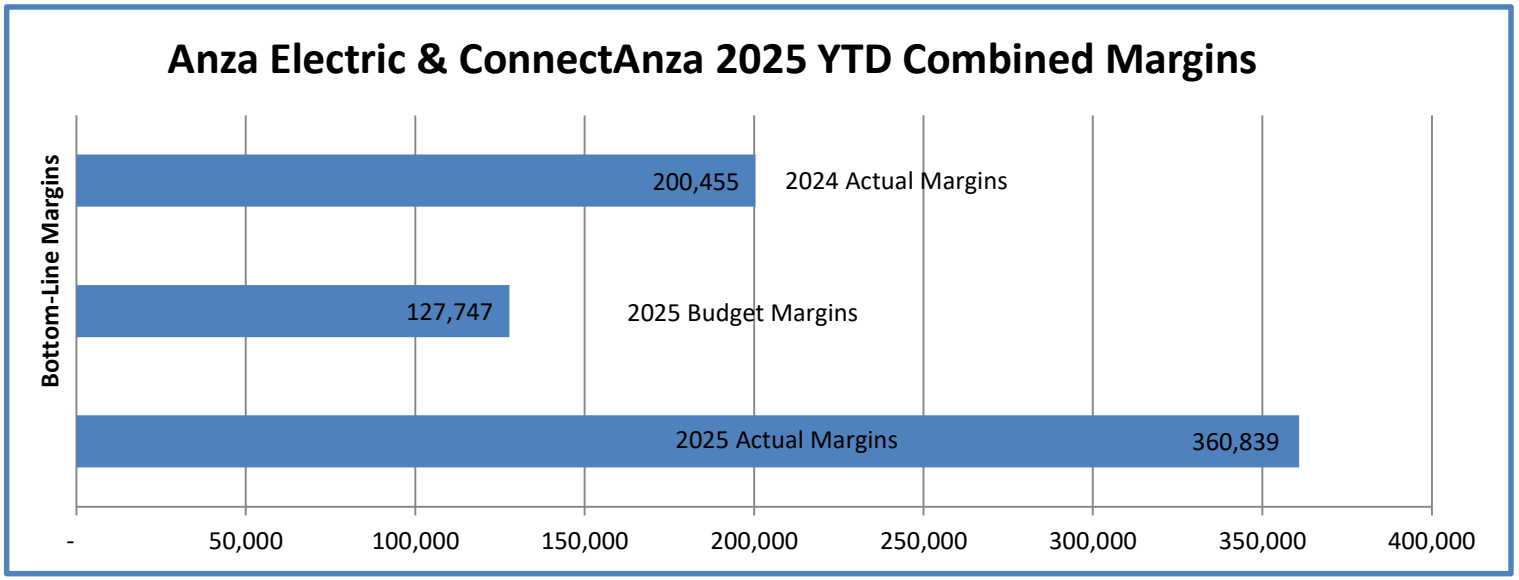
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending January 31, 2025

ConnectAnza
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Form 7 F-7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	1,636,457	1,575,413	61,043	104%	1,600,235	36,222	102%
Line 3	Purchased Power	465,723	555,389	(89,666)	84%	563,435	(97,712)	83%
Line 4	Transmission Expense	3,850	4,365	(515)	88%	3,555	295	108%
Line 6	Distribution Expense - Operations	191,651	174,007	17,645	110%	190,010	1,641	101%
Line 7	Distribution Expense - Maintenance	56,170	67,713	(11,542)	83%	39,453	16,717	142%
Line 8	Consumer Accts Expense	112,831	98,226	14,606	115%	116,794	(3,963)	97%
Line 9	Customer Service & Information Expense	52,696	42,717	9,980	123%	25,479	27,217	207%
Line 11	Administrative & General Expense	198,350	267,920	(69,569)	74%	250,502	(52,152)	79%
Line 13	Depreciation Expense	145,291	145,496	(205)	100%	142,687	2,604	102%
Line 15	Tax Expense	2,617	3,200	(583)	82%	3,357	(740)	
Line 16	Interest Long Term Debt Expense	86,355	90,303	(3,947)	103%	64,061	22,294	141%
Line 18	Interest Expense - Other (Short-term)	6,475	-	6,475		1,591	4,884	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	314,446	126,080	188,366	249%	199,312	115,134	158%
Line 22	Non-Operating Margins - Interest Income	9,417	1,667	7,750	565%	1,142	8,275	825%
Line 25	Non-Operating Margins - Other	36,976	-	36,976		-	36,976	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		0	0	
Line 29	Margins	360,839	127,747	233,092	282%	200,455	160,384	180%
	kWh sold	4,830,877	5,085,466	(254,589)	95%	5,109,538	(278,661)	95%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	5,126,985	5,594,013	(467,028)	92%	6,012,525	(885,540)	85%
	Operating TIER:	**4.64**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**5.18**	**2.41**			**4.13**		


Anza Electric & ConnectAnza 2025 YTD Combined Revenues
Operating Revenue
2024 Actual Operating Revenue
1,600,235
2025 Budget Operating Revenue
1,575,413
2025 Actual Operating Revenue
1,636,457
0
200,000
400,000
600,000
800,000
1,000,000
1,200,000
1,400,000
1,600,000
1,800,000


Anza Electric & ConnectAnza 2025 YTD Combined Margins
Bottom-Line Margins
200,455
2024 Actual Margins
127,747
2025 Budget Margins
2025 Actual Margins
360,839
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending January 31, 2025

February 27, 2025

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JANUARY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,403,365	1,422,808	1,377,149	1,422,808
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	547,573	449,856	536,489	449,856
4. Transmission Expense	3,555	3,850	4,365	3,850
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	149,525	153,703	135,869	153,703
7. Distribution Expense - Maintenance	37,985	55,734	63,665	55,734
8. Consumer Accounts Expense	113,723	107,875	95,160	107,875
9. Customer Service and Information Expense	5,438	17,085	24,317	17,085
10. Sales Expense	0	0		0
11. Administration and General Expense	217,108	165,876	234,341	165,876
12. Total Operation & Maintenance Expense (2-11)	1,074,907	953,979	1,094,204	953,979
13. Depreciation and Amortization Expense	105,077	105,386	105,743	105,386
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	-543	0	-543
16. Interest on Long - Term Debt	56,463	79,901	83,902	79,901
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	1,591	6,475	0	6,475
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	1,238,038	1,145,198	1,283,848	1,145,198
21. Patronage Capital & Operating Margins (1-20)	165,328	277,610	93,301	277,610
22. Non Operating Margins - Interest	1,142	9,417	1,667	9,417
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	36,976	0	36,976
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	166,470	324,003	94,968	324,003

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

California 41 Anza

PERIOD ENDED

JANUARY 2025

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	3	1	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5391	5414	7. Miles Distribution - Underground	233	235
4. Idle Services (Exclude Seasonals)	554	596	8. Total Miles Energized (5+6+7)	760	763

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	42,043,444	30. Membership	995
2. Construction Work in Progress	4,171,814	31. Patronage Capital	15,023,968
3. Total Utility Plant (1 + 2)	46,215,258	32. Operating Margins - Prior Years	695,159
4. Accum. Provision for Depreciation & Amort.	20,633,205	33. Operating Margins - Current Year	277,610
5. Net Utility Plant (3 - 4)	25,582,053	34. Non Operating Margins	46,393
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,108,982
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,153,107
8. Invest in Assoc. Org. - Patronage Capital	4,792,016	37. Long - Term Debt ~~RUS~~ (Net)	15,996,929
9. Invest in Assoc. Org. - General Funds	141,730	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,161,513
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,330,178	43. Total Long-Term Debt (37 thru 41 - 42)	20,158,442
15. Cash - General Funds	286,627	44. Obligations Under Capital Leases - Noncurrent	506,238
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	617,698
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,123,936
18. Temporary Investments	620,491	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	563,301
20. Accounts Receivable - Net Sales of Energy	901,651	49. Consumer Deposits	1,002,842
21. Accounts Receivable - Net Other	8,182,704	50. Current Maturities Long-Term Debt	1,200,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Electric & Other	1,405,124	-Economic Development	0
24. Prepayments	163,390	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,095	53. Other Current and accrued Liabilities	788,559
26. Total Current & Accrued Assets (15 thru 25)	11,562,082	54. Total Current & Accrued Liabilities (47 thru 53)	3,554,702
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	914,043	56. Other Deferred Credits	398,168
29. Total Assets & Other Debits (5+14+26 thru 28)	43,388,355	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	43,388,355

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,055,541.12 (GL 143.75) ARE RECORDED HERE.

LINE 23: MATERIALS POSTING ACCRUAL $7,451.94

JANUARY 2025
CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	4,877	4,834	4,818
NO. BILLED LAST MONTH	4,898	4,820	4,815
AVG. RESIDENTIAL KWH USED	1112	932	854
AVG. RESIDENTIAL BILL	$ 249	$ 260	$ 249
TOTAL AVG. KWH USED	1216	1057	1003
TOTAL AVG. BILL	$ 274	$ 288	$ 293
NO. MINIMUM BILLS	161	206	156

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	7,293.10
TOTAL CONT-IN-AID OF CONSTRUCTION	4,652,020.41

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JANUARY 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	3.253
Margins & Equities as % of Assets	41.839
Long Term Debt as % of Plant	43.619

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,445	3,794,201	1,105,796	135	4,445	3,794,201	1,105,796
2. Residential Sales Seasonal							
3. Irrigation Sales	11	18,457	6,724	13	11	18,457	6,724
4. Comm. & Ind. - 50kVA or less	341	507,387	154,989	8	341	507,387	154,989
5. Comm. & Indus. - over 50kVA	19	509,647	144,950		19	509,647	144,950
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,185	395		2	1,185	395
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,818	4,830,877	1,412,855	156	4,818	4,830,877	1,412,855
11. Other Electric Revenue			9,953				9,953
12. Total (10 + 11)			1,422,808				1,422,808

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	144,987	144,987	6. Office Use	14,817	14,817
2. kWh Purchased-AEPCO	4,401,666	4,401,666	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	580,332	580,332	(4 Less 5 & 6)	271,291	271,291
4. Total kWh (1 thru 3)	5,126,985	5,126,985	8. Percent System Loss	5.291	5.291
			9. Maximum Demand (kW)	11,214	11,214
5. Total kWh - Sold	4,830,877	4,830,877	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

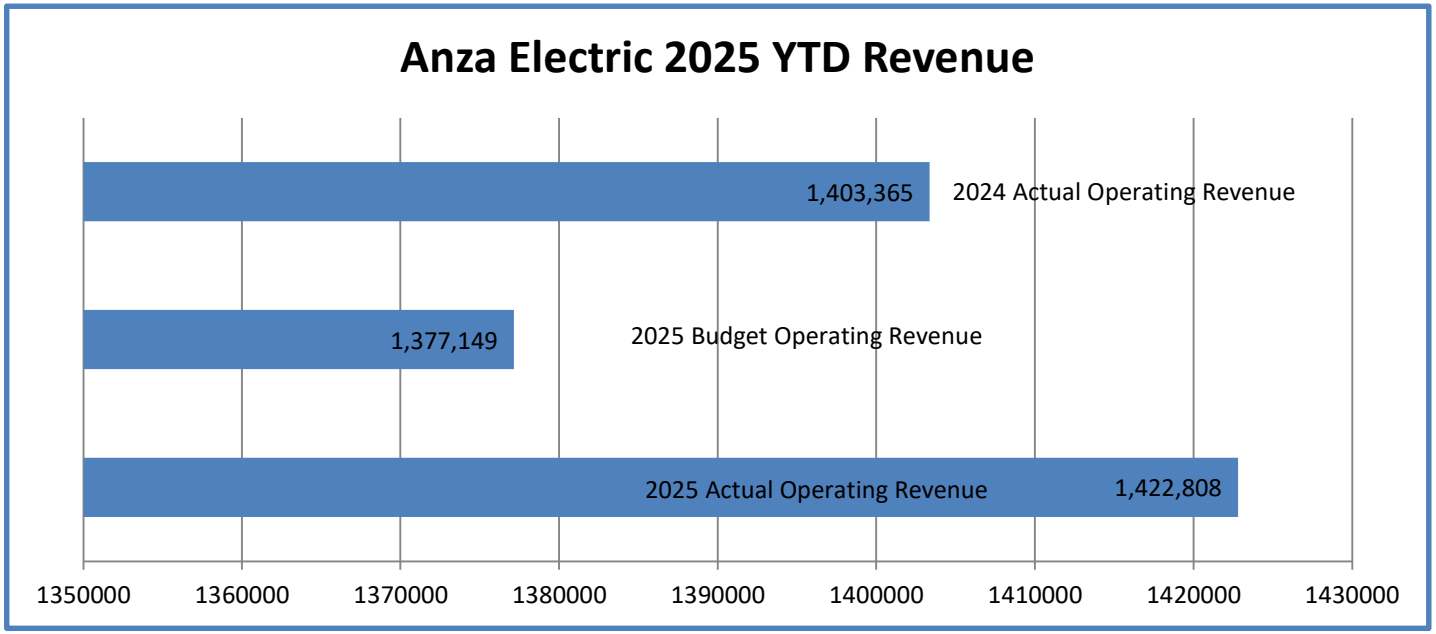
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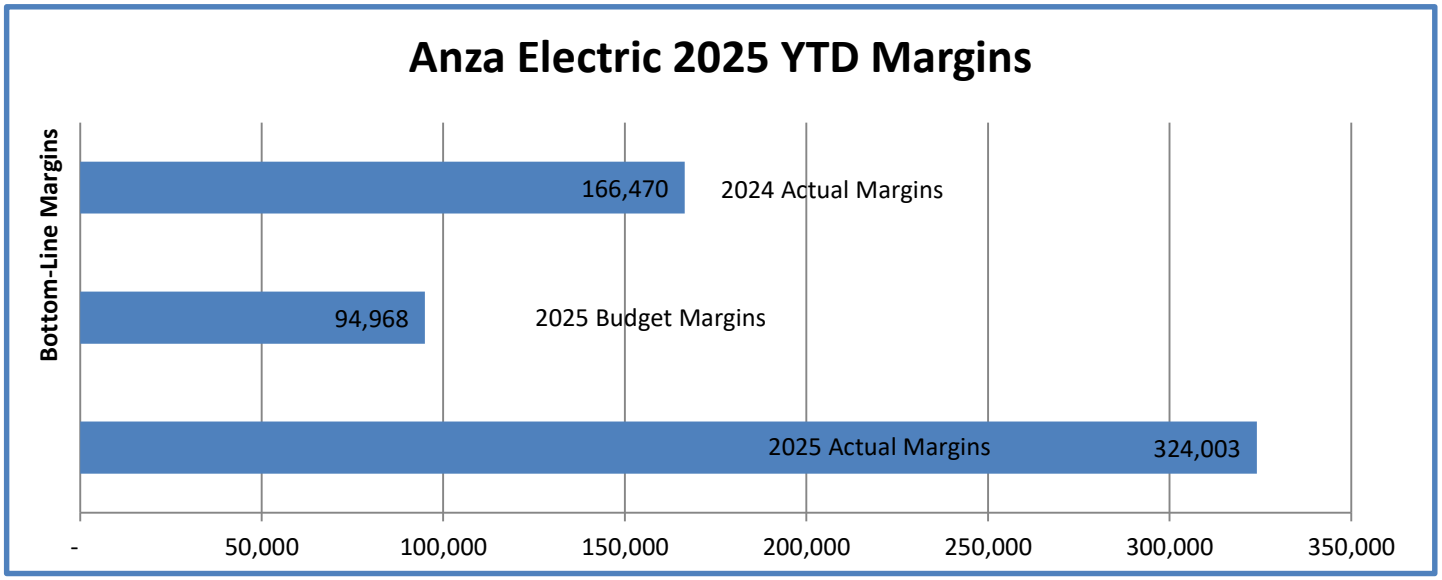
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending January 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	1,422,808	1,377,149	45,659	103%	1,403,365	19,443	101%
Line 3	Purchased Power	449,856	536,489	(86,633)	84%	547,573	(97,717)	82%
Line 4	Transmission Expense	3,850	4,365	(515)	88%	3,555	295	108%
Line 6	Distribution Expense - Operation	153,703	135,869	17,834	113%	149,525	4,178	103%
Line 7	Distribution Expense - Maintenance	55,734	63,665	(7,931)	88%	37,985	17,749	147%
Line 8	Consumer Accts Expense	107,875	95,160	12,715	113%	113,723	(5,848)	95%
Line 9	Customer Service & Information Expense	17,085	24,317	(7,232)	70%	5,438	11,647	314%
Line 11	Administrative & General Expense	165,876	234,341	(68,465)	71%	217,108	(51,232)	76%
Line 13	Depreciation Expense	105,386	105,743	(357)	100%	105,077	309	100%
Line 15	Tax Expense	(543)	-	(543)		-	(543)	
Line 16	Interest Long Term Debt Exp	79,901	83,902	(4,001)	103%	56,463	23,438	149%
Line 18	Interest Current Debt Exp	6,475	-	6,475		1,591	4,884	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	277,610	93,301	184,309	298%	165,328	112,282	
Line 22	Non-Operating Margins - Interest Income	9,417	1,667	7,750	565%	1,142	8,275	825%
Line 25	Non-Operating Margins - Other	36,976	-	36,976		-	36,976	
Line 26	Generation & Transmission Cap Credits	-	-	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		0	0	
Line 29	Margins	324,003	94,968	229,035	341%	166,470	157,533	195%
	kWh sold	4,830,877	5,085,466	(254,589)	95%	5,109,538	(278,661)	95%
	kWh purchased & SR Solar	5,126,985	5,594,013	(467,028)	92%	6,012,525	(885,540)	85%

Operating TIER: **4.47** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **5.06** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2025 YTD Revenue
1,403,365
2024 Actual Operating Revenue
1,377,149
2025 Budget Operating Revenue
2025 Actual Operating Revenue
1,422,808
1350000
1360000
1370000
1380000
1390000
1400000
1410000
1420000
1430000


Anza Electric 2025 YTD Margins
Bottom-Line Margins
166,470
2024 Actual Margins
94,968
2025 Budget Margins
2025 Actual Margins
324,003
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2025 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	747,721.13
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(279,397.23)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(18,467.75)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		4,981,998
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.090296
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	5,029.61
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		144,987
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.034690

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 1/22/2025	TIME: 8:00 AM	TOTAL: 7,398
ANZA PEAK KW	DATE: 1/13/2025	TIME: 10:00 PM	TOTAL: 11,214
POWER COST ADJUSTMENT CHARGED	JAN: $ 128,027.07		YTD: $ 128,027.07



ConnectAnza

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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending January 31, 2025

February 27, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JANUARY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	196,870	213,649	198,264	213,649
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	15,862	15,866	18,900	15,866
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	40,485	37,948	38,138	37,948
7. Fiber Expense - Maintenance	1,468	436	4,048	436
8. Fiber Consumer Accounts Expense	3,071	4,957	3,066	4,957
9. Fiber Customer Service and Information Expense	20,041	35,611	18,400	35,611
10. Sales Expense	0	0	0	0
11. Administration and General Expense	33,394	32,475	33,579	32,475
12. Total Operation & Maintenance Expense (2-11)	114,321	127,293	116,131	127,293
13. Depreciation and Amortization Expense	37,610	39,905	39,753	39,905
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	3,357	3,160	3,200	3,160
16. Interest on Long - Term Debt	7,598	6,454	6,401	6,454
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	162,886	176,813	165,485	176,813
21. Patronage Capital & Operating Margins (1-20)	33,984	36,836	32,780	36,836
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	33,984	36,836	32,780	36,836

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JANUARY 2025**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	14	9	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3538	3699	7. Miles Backbone Distribution - Underground :	25	25
4. Idle Services (Exclude Seasonals)	561	736	8. Total Backbone Fiber Miles Lit (5+6+7) :	593	593

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,168,334	30. Membership	0
2. Construction Work in Progress	631,587	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,799,921	32. Operating Margins - Prior Years	99,862
4. Accum. Provision for Depreciation & Amort.	2,808,971	33. Operating Margins - Current Year	36,836
5. Net Fiber Plant (3 - 4)	9,990,950	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	136,698
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,766,985
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,766,985
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,104,756
20. Accounts Receivable - Net Sales of Fiber	135,398	49. Consumer Deposits	302,752
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	196,845	52. Current Maturities Capital Leases	0
24. Prepayments	25,578	53. Other Current and accrued Liabilities	23,534
25. Other Current & Accrued Assets	0	54. Total Current & Accrued Liabilities (47 thru 53)	8,431,042
26. Total Current & Accrued Assets (15 thru 25)	357,822	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	2,701
28. Other Deferred Debits	-11,344	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,337,427
29. Total Assets & Other Debits (5+14+26 thru 28)	10,337,427		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 23: MATERIALS POSTING ACCRUAL -$11,293.87

LINE 48: INTERDIVISION ENTRIES OF $8,104,755.89 (GL 143.76) ARE RECORDED HERE.

JANUARY 2025
CONNECTANZA CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	2818	2,977	2,963
NO. BILLED LAST MONTH	2815	2,945	2,945
AVG. RESIDENTIAL BILL	$ 56	$ 57	$ 64
TOTAL AVG. BILL	$ 60	$ 62	$ 70

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JANUARY 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	1.097
Margins & Equities as % of Assets	1.322
Long Term Debt as % of Plant	13.805

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,849		181,712		2,849	GL 457.70	181,712
4. Commercial	90		7,665		90	GL 457.71	7,665
5. Premium Commercial	17		9,520		17	GL 457.74	9,520
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	7		0		7		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(353 lines)	7,770			GL 457.78	7,770
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	2,963		206,668		2,963		206,668
11. Other Revenue			6,981			GL 457.77	6,981
12. Total (10 + 11)			213,649				213,649

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

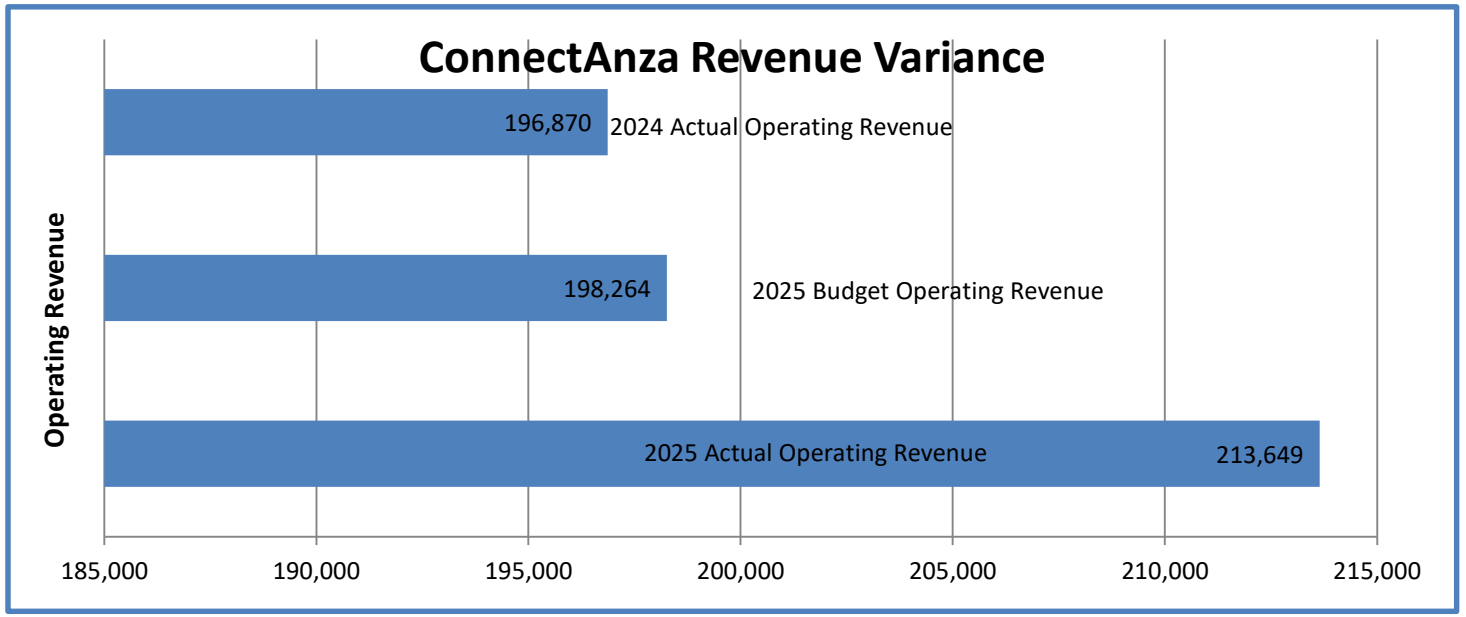
ConnectAnza
Internet. At the speed of light.

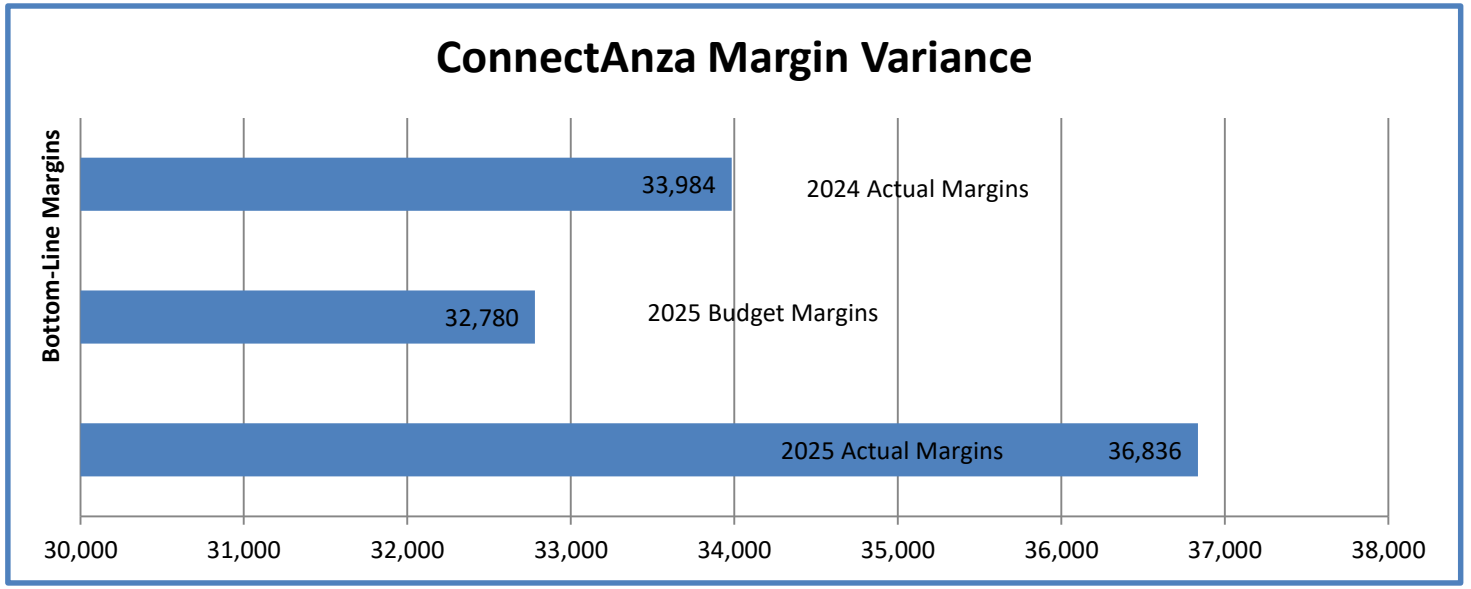
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending January 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	213,649	198,264	15,385	108%	196,870	16,779	109%
Line 3	Backhaul Costs	15,866	18,900	(3,034)	84%	15,862	4	100%
Line 6	Fiber Expense - Operation	37,948	38,138	(190)	100%	40,485	(2,537)	94%
Line 7	Fiber Expense - Maintenance	436	4,048	(3,612)	11%	1,468	(1,032)	30%
Line 8	Fiber Consumer Accts Expense	4,957	3,066	1,891	162%	3,071	1,886	161%
Line 9	Fiber Customer Service & Information Expense	35,611	18,400	17,211	194%	20,041	15,570	178%
Line 11	Administrative & General Expense	32,475	33,579	(1,104)	97%	33,394	(919)	97%
Line 13	Depreciation Expense	39,905	39,753	152	100%	37,610	2,295	106%
Line 15	Tax Expense	3,160	3,200	(40)		3,357	(197)	94%
Line 16	Interest - Long Term Debt Expense	6,454	6,401	53	101%	7,598	(1,144)	85%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	36,836	32,780	4,056	112%	33,984	2,852	108%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	36,836	32,780	4,056	112%	33,984	2,852	108%

Operating TIER: **6.71** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **6.71** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
196,870
2024 Actual Operating Revenue
198,264
2025 Budget Operating Revenue
2025 Actual Operating Revenue
213,649
185,000
190,000
195,000
200,000
205,000
210,000
215,000


ConnectAnza Margin Variance
Bottom-Line Margins
33,984
2024 Actual Margins
32,780
2025 Budget Margins
2025 Actual Margins
36,836
30,000
31,000
32,000
33,000
34,000
35,000
36,000
37,000
38,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period January 31, 2025

February 27, 2025

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, February 27, 2025

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING JANUARY 31, 2025

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
COBANK LINE OF CREDIT, NIXON FIRE REPAIRS, 10/30/24		$	450,000.00
COBANK LINE OF CREDIT, 12/27/24		$	500,000.00
CFC LOAN 9016 DRAW DOWNS #1-13	4/25/2022-11/27/2024	$	(8,800,000.00)
NIXON FIRE, COBANK LOC	9/17/2024	$	(450,000.00)
COBANK LOC	1/27/2024	$	(500,000.00)
REMAINING LOAN BALANCE		$	700,000.00
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1223	$	(2,021,652.53)
ENGINEERING EXPENSES	0322 - 1223	$	(198,884.34)
CONTRACT LABOR EXPENSES	0322 - 1223	$	(1,443,658.46)
CAPITALIZED AEC LABOR EXP	2022 - 2023	$	(926,356.74)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 1224	$	(1,209,593.75)
ENGINEERING EXPENSES	0124 - 1224	$	(389,692.20)
CONTRACT LABOR EXPENSES	0124 - 1224	$	(2,102,322.39)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0125	$	(13,519.32)
CONTRACT LABOR EXPENSES	0125	$	(61,845.00)
TOTAL DRAWN DOWN:		$	9,750,000.00
TOTAL EXPENDITURES:		$	(9,187,401.64)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	562,598.36

Anza Electric Cooperative, Inc.

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INVESTMENT REPORT

for period January 31, 2025

February 27, 2025

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
February 27, 2025

Description	Investment	Accrued Through January, 2025	As of January 31, 2025
UBS Certificates of Deposit	505,000.00	115,449.03	620,449.03
Total Temporary Investments (GL 136.10)			620,449.03
General Funds, Capital Credit Acct & Petty Cash			286,626.86
Total Temporary Investments and Cash			907,075.89

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period January 31, 2025

February 27, 2025

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2025 CASH FLOW

ACTUAL

	ACTUAL												ANNUAL
BEGINNING BALANCES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
Temporary Investments	619,884	620,491	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	
Cash on Hand	534,935	286,627	-	-	-	-	-	-	-	-	-	-	
TOTAL Beginning Balance	1,154,818	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,170,059												1,170,059
ConnectAnza Collected	114,702												114,702
Operations (Svc Ent/Pole)	8,340												8,340
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	673												673
PUC/CASF Grant Collected	6,831												6,831
GHG Auction / CRR / REC													-
Misc / Loan Adv	23,042												23,042
TOTAL Monthly Cash Income	1,323,647	-	-	-	-	-	-	-	-	-	-	-	1,323,647
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	164,775												164,775
Personnel (Payroll-CA GL)	22,743												22,743
Personnel (Payroll Tax, Ins, Ben)	371,055												371,055
Director Expenses	6,990												6,990
Services	63,218												63,218
Debts AEC (CFC, CoBank)	25,754												25,754
Operations (Pwr/Mat/Transp)	513,406												513,406
Administrative Costs	239,558												239,558
Capital Credits Expense													-
Capital Budget Items / Gen Plt	71,911												71,911
SunAnza	916												916
ConnectAnza-Ops (Contract Lbr/Eng)	14,781												14,781
ConnectAnza-Materials	18,331												18,331
ConnectAnza - Backhaul	17,916												17,916
ConnectAnza - Debts (CoBank)	34,954												34,954
ConnectAnza -Admin Costs	5,039												5,039
TOTAL Monthly Disbursements	1,571,348	-	-	-	-	-	-	-	-	-	-	-	1,571,348
CASH	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	
ENDING BALANCES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
Temporary Investments	620,491	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	
Cash on Hand	286,627												
TOTAL Ending Cash Balance	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	907,118	
TOTAL Cash Income	1,323,647	-	-	-	-	-	-	-	-	-	-	-	1,323,647
TOTAL Monthly Disbursements	1,571,348	-	-	-	-	-	-	-	-	-	-	-	1,571,348
Positive/Negative Cash Flow	(247,701)	-	-	-	-	-	-	-	-	-	-	-	(247,701)

RESOLUTION RESCIND INTENT FOR RURAL ENERGY LOAN

WHEREAS, Anza Electric Cooperative developed the ELECTRIFYANZA! ENERGY EFFICIENCY PROGRAM for the rural areas in our service territory intended to be funded with the proceeds from the United States Department of Agriculture's Rural Energy Savings Program;

WHEREAS, Anza Electric Cooperative would offer member-owners low interest loans to fund energy efficiency measures to remove and replace, upgrade, or otherwise improve the following on their home or business: HVAC equipment, Hybrid heat pump water heating equipment, Building envelope measures, induction cooktop appliances, Battery energy storage systems combined with solar photovoltaic generators, Commercial refrigeration equipment, Variable frequency drive well pump controls, High efficiency Light emitting diode commercial lighting systems, Commercial Energy Management Systems;

WHEREAS, Anza Electric Cooperative had developed a comprehensive implementation work plan and financial forecast for ELECTRIFYANZA! ENERGY EFFICIENCY PROGRAM;

WHEREAS, Anza Electric Cooperative has developed a comprehensive measurement and verification program in connection with ELECTRIFYANZA! ENERGY EFFICIENCY PROGRAM;

WHEREAS, the financial forecast, the implementation work plan and the measurement and verification program, and related documents will be considered by the Rural Utilities Service, an agency of the United States Department of Agriculture, in making a determination to make a financially feasible and adequately secure loan to Anza Electric Cooperative;

WHEREAS, Anza Electric Cooperative submitted a loan application under the Rural Energy Savings Program Loan as prescribed in the Notice of Solicitation for Applications (NOSA) published in the Federal Register, Vol. 81, No. 119 on June 21, 2016;

NOW THEREFORE BE IT RESOLVED, that Anza Electric Cooperative rescinds our loan application, and all required documentation.

BE IT ALSO RESOLVED that Anza Electric Cooperative's officers are no longer interested in the loan in the amount of $250,000 to carry out ELECTRIFYANZA! ENERGY EFFICIENCY PROGRAM;

CERTIFICATION OF SECRETARY

I, D. F. (Pebbles) Lewis, Secretary of Anza Electric Cooperative, Inc. do hereby certify that the above is a true and correct copy of a resolution adopted at the meeting of the Board of Directors of Anza Electric Cooperative, Inc. on February 27, 2025, at which a quorum was present and voted.

_____

D. F. (Pebbles) Lewis, Secretary

[SEAL]

Submitted by: K.Short
Reviewed by: L. Cooper

Anza Electric Cooperative, Inc.

Executive/Staff Summary

(Board Meeting of February 27, 2025)

Title: Proposal for Pioneer funds from sale of AEC shares of General Pacific

Board action recommended: Accept offer as proposed

Background:

On October 24, 2024, the board approved the sale of General Pacific stock to Pioneer. The buyout price per share was $22,421.00 and the 10 shares held by AEC were sold. We received $224,210.00 which are the proceeds of this sale.

Considerations:

Investments do not guarantee a positive performance. However, when investing for a period greater than 5 years, the possibility of positive growth and an increase in our cash position would be fiscally sound decision. Reinvesting a portion of these proceeds in a 5-year CD with an APY of 4.5% could return $36,927.29 (see Figure 1).

Accumulation Schedule
Annual Schedule

Year	Deposit	Interest	Ending Balance
1	$150,000	$6,750.00	$156,750.00
2	$0.00	$7,053.75	$163,803.75
3	$0.00	$7,371.17	$171,174.92
4	$0.00	$7,702.87	$178,877.79
5	$0.00	$8,049.50	$186,927.29

Figure 1: Five-year CD return

Conclusion:

One of the defining characteristics of CDs in the U.S. is that they are protected by the Federal Deposit Insurance Corporation (FDIC). CDs that originate from FDIC-insured banks are insured for up to $250,000, meaning that if banks fail, up to $250,000 of each depositor's funds is guaranteed to be safe.

It is management's recommendation to reinvest a portion of the sale proceeds ($150,000) by purchasing a 5- year CD with interest rate of 4.5% callable in 6 months.

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
FEBRUARY 27, 2025

AGENDA

1. - General Manager's Expenses for January 2025 $ 0

2. * Approval of Directors' Expenses for January 2025 $ 6,989.83

- Hope Adams	$ 945.82
- Stephan Lauzier	$ 1,199.53
- D.F. (Pebbles) Lewis	$ 1,196.31
- Greg Pennyroyal	$ 1,200.37
- Diane Sieker	$ 1,206.95
- Ryall Stewart	$ 1,240.85

3. * Approval of Expenditures for January 2025 $ 1,571,175.19

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Diane Sieker
Stephan Lauzier

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2025

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH						$ -					$ -
APRIL						$ -					$ -
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

YEAR TO DATE TOTAL EXPENSES	$ -
YEAR TO DATE TOTAL AEPCO BOARD FEES	$ -
TOTAL EXPENSES FOR THE MONTH OF JANUARY	$ -

2025 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 470.74	$ 470.74	$ 4.34	$ 945.82											$ -	0%
															$ -	0%
LAUZIER - VICE PRESIDENT	$ 470.74	$ 470.74	$ 9.80	$ 951.28	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.88							$ 248.25	0%
															$ -	0%
LEWIS - TREASURER	$ 470.74	$ 470.74	$ 8.54	$ 950.02	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 10.92							$ 246.29	0%
															$ -	0%
PENNYROYAL	$ 470.74	$ 470.74	$ 10.92	$ 952.40	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.60							$ 247.97	0%
															$ -	0%
SIEKER	$ 470.74	$ 470.74	$ 15.40	$ 956.88	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 14.70							$ 250.07	0%
															$ -	0%
STEWART - PRESIDENT	$ 520.74	$ 470.74	$ 8.68	$ 1,000.16	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 5.32							$ 240.69	0%
															$ -	0%
TOTAL	**$ 2,874.44**	**$ 2,824.44**	**$ 57.68**	**$ 5,756.56**	**EVENT**	**$ 1,176.85**	**$ -**	**$ 56.42**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,233.27**	**1%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 945.82	1%
LAUZIER	$ 1,199.53	1%
LEWIS	$ 1,196.31	1%
PENNYROYAL	$ 1,200.37	1%
SIEKER	$ 1,206.95	1%
STEWART	$ 1,240.85	1%
TOTAL	**$ 6,989.83**	**6%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 6,989.83	6%
FEBRUARY		0%
MARCH		0%
APRIL		0%
MAY		0%
JUNE		0%
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		**0%**
YTD TOTAL	**$ 6,989.83**	**6%**

ANZA ELECTRIC COOP, INC.
JANUARY 2025
CHECKS

NAME	AMOUNT	DESCRIPTION
CAL PACIFIC TRUCK CENTER LLC	3,107.15	VEHICLE MAINTENANCE
FEDERATED RURAL ELECTRIC	207,003.00	ALL RISK BLANKET
ADVANTAGE ANSWERING +	977.91	ANSWERING SERVICE
COLLEEN MEYER	500.00	REBATE: MINI SPLIT SYSTEM
PATHFINDER RANCH INC.	500.00	DONATION
RICHIE TOOLS AND SERVICES	762.00	CONNECT ANZA DROPS
SECURITAS SECURITY SERVICES	3,496.86	SECURITY SERVICES
SIERRA SOUTHWEST	1,242.37	OFFICE STATIONARY / BUSINESS CARDS
STEPHEN DEBOLT	500.00	REBATE: MINI SPLIT SYSTEM
VALLEY AUTO	11.37	REPAIRS
CRN SOLUTIONS	629.11	FIBER MATERIALS FOR NEW BUILDING
DMV RENEWAL	1,473.00	REGISTRATION RENEWAL
HJ DANIELS OVERHEAD DOOR	793.00	MIDDLE BAY DOOR REPAIR
ONESOURCE SUPPLY	2,625.58	MATERIALS
PITNEY BOWES INC	245.91	POSTAGE
SECURITAS SECURITY SERVICES	2,000.70	SECURITY SERVICES
SOUTHERN CALIFORNIA EDISON	6,445.48	PROCESSING FEES
SPARTAN CONCRETE & ASPHAULT	990.00	CORING THRU BLOCK WALL
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
WESTERN HILLS PLUMBING	200.00	FIX PIPE LEAK
ALFREDO CERVANTES JR	650.48	REFUND CR BAL,DISC ACCOUNT
ANIXTER INC	4,823.57	ELECTRIC MATERIALS
ANTOINETTE L BERTHELOTTE	162.47	REFUND CR BAL,DISC ACCOUNT
BEST BEST & KRIEGER LLP	1,725.00	LEGAL FEES
CHAI SHER VANG	346.92	REFUND CR BAL,DISC ACCOUNT
CR&R INCORPORATED	327.25	WASTE & RECYCLING SERVICES
EDWARD A. BUDROVIC	362.76	REFUND CR BAL,DISC ACCOUNT
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
GENERAL PACIFIC INC.	3,453.22	ELECTRIC MATERIALS
INNOVATIVE DOCUMENT	413.36	MONTHLY MAINTENANCE
JIE KIM	150.56	REFUND CR BAL,DISC ACCOUNT
JYLL JOHNSON	1,817.00	REFUND CR BAL,DISC ACCOUNT
MARK R. ALBANO	27.24	REFUND CR BAL,DISC ACCOUNT
MERIDIAN COOPERATIVE, INC.	17,475.65	BILL PROCESSING/POSTAGE/SUPPORT
MOMENTUM TELECOM	5,124.54	VOIP CHARGES
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
MS LEE HER THAO	271.00	REFUND CR BAL,DISC ACCOUNT
NRECA	5,450.00	COMPENSATION ANALYSIS/UPDATE
ONESOURCE SUPPLY	8,640.50	MATERIALS
PERRY'S FLEET SERVICE	2,433.61	VEHICLE MAINTENANCE
PIONEER	226.67	SOCIAL MEDIA - SILVER LEVEL
POWER & TELEPHONE	17,288.17	FIBER MATERIALS
RICHIE TOOLS AND SERVICES	7,573.60	CONNECT ANZA DROPS
RUTH BAINS	326.78	REFUND CR BAL,DISC ACCOUNT
SURVEY & BALLOT SYSTEMS, INC	12,248.60	AECI ELECTION, 2025
TALLMAN EQUIPMENT	1,027.43	NEW EMPLOYEE PPE
UNDERGROUND SERVICE ALERT	41.45	DIG ALERT TICKETS
WESTERN WEATHER GROUP INC.	1,775.00	WEATHER STATION REPORTING
ONESOURCE SUPPLY	550.53	MATERIALS
SSSOLUTIONS LLC	414.19	FIBER, REPLACEMENT BATTERY
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
LM RASMUSSEN CONSTRUCTION	61,845.00	NEW OP'S BLDG
CHRISTIAN M GARCIA	440.00	GROUNDS MAINTENANCE
ONLINE INFORMATION SERVICES	128.60	ONLINE UTILITY EXCHANGE
SECURITAS SECURITY SERVICES	1,615.32	SECURITY SERVICES
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
ONESOURCE SUPPLY	916.49	SUN ANZA
CINTAS CORPORATION #055	3,661.53	UNIFORMS & SUPPLIES
COMPLIANCE SOLUTIONS INC.	501.00	PROFESSIONAL SVC FOR: FEB 2024
LAKE RIVERSIDE ESTATES COMM	142.00	ASSESSMENT LOT #273
PACIFIC SLOPE TREE COOP	2,800.00	EMERGENCY TREE TRIMMING
SANTA ROSA PIT STOP	5,203.66	FUEL
SECURITAS SECURITY SERVICES	1,763.58	SECURITY SERVICES
TOTAL	433,668.85	

ANZA ELECTRIC COOP, INC.
JANUARY 2025
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,342.62	HOSPITAL & SUPPLEMENTAL
NRECA	63,628.90	NRECA GROUP MEDICAL & LIFE
NRECA	25,799.44	NRECA 401K CONTRIBUTIONS
NRECA	3,792.24	NRECA 401K LOAN DRAFT PAYMENTS
RYALL STEWART	1,240.85	BOARD EXPENSE
VERIZON WIRELESS	124.98	WEATHER STATION CELLS
DIANE SIEKER	1,206.95	BOARD EXPENSE
UPS	64.18	FREIGHT FOR RETURNS
US BANK	13,717.21	CREDIT CARD CHARGES
STATE OF CALIFORNIA	16,497.67	STATE PAYROLL TAXES
DEPT OF THE TREASURY	78,686.71	FEDERAL PAYROLL TAXES
STEPHAN LAUZIER	1,199.53	BOARD EXPENSE
FARM CREDIT LEASING	14,804.84	LEASING FEES VEHICLE FLEET
HEALTH EQUITY	68,442.93	HSA EMPLOYEE CONTRIBUTIONS
VERIZON WIRELESS	405.96	ON CALL CELLS, TABLETS
CALIFORNIA STATE	2,618.24	PAYROLL DEDUCTIONS
KATHLEEN HOPE ADAMS	945.82	BOARD EXPENSE
DONNA F. LEWIS	1,196.31	BOARD EXPENSE
GREG PENNYROYAL	1,200.37	DIRECTOR EXPENSE
TOTAL	299,915.75	

OTHER EXPENDITURES

AEPCO PURCHASE POWER - DECEMBER	463,689.00
BANK FEES	382.36
HCN PRINTING CHARGE	419.76
CoBank CONNECTANZA LOAN PYMT	34,954.41
CoBank MONTHLY LOAN PAYMENT	25,753.56
CONNECTANZA TAX	2,109.57
NRECA RS PLAN	99,477.17
NRECA PLAN FEES	3,070.46
PAYROLL	184,899.58
RETURNED CHECKS	17,834.72
COOPERATIVE CARE	5,000.00
TOTAL - Other Expenditures	837,590.59

TOTAL EXPENSES	1,571,175.19

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
FEBRUARY 27, 2025

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 103 – “Functions of the Board of Directors”
* Policy No. 104 – “Organization Policy”
* Policy No. 105 – “Delegations from the Board of Directors to the General Manager”

2. MANAGEMENT PURVIEW

* Policy No. 302 – “Relocation of Lines”
* Policy No. 303 – “Area of Coverage”
* Policy No. 304 – “Energy Conservation”

3. REVIEW OF BYLAWS

- ARTICLE II

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Greg Pennyroyal
D.F (Pebbles) Lewis

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 103

FUNCTIONS OF THE BOARD OF DIRECTORS

I. OBJECTIVES

To establish clearly the functions of the Board of Directors to enable them to act in their area of responsibility and accountability.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY

In accordance with the above objective, the Board of Directors will function under the following policy:

A. To Provide Legal Entity

1. See that the legal requirements as set forth in the Articles of Incorporation, By-laws, and regulations applying to the Cooperative are complied with regularly, including, but not necessarily limited to:

    a. All federal, state and local statutes and ordinances
    b. Federal Energy Regulatory Commission (FERC)
    c. Federal Communications Commission
    d. Federal and State tax agencies
    e. Public Utilities Commission - State of California

2. Holds and protects the assets of the Cooperative.

3. Holds well planned and effectively conducted meetings often enough to keep informed; to provide needed policies, facilities, and financing and to assure desired end results.

4. Approves selection of Cooperative's attorney.

5. Periodically reviews By-laws for applicable revisions or updates and makes recommendations to members for required vote. All Board Policies to be reviewed annually on a monthly basis.

6. Executes legal contracts such as loan agreements, engineering service agreements and contracts, General Manager employment contracts, and wholesale power contracts.

7. See that accurate minutes of board and membership meetings are prepared and maintained.

B. To Provide Trusteeship

1. Conducts well planned membership meetings to adequately inform the members, obtain their ideas and suggestions, and as one means to obtain their understanding and acceptance of the Cooperative's objectives, goals, policies and plans.

2. Informs the members of the end results of the operations through the newsletter and membership meetings.

3. Be familiar and comply with the Board Policies and By-laws of the Cooperative as amended from time to time.

4. Keeps informed and growing in their own skills and understanding as members of the Board.

5. Assists new members of the Board of Directors to develop a greater understanding and acceptance of their functions.

6. Participates in such outside activities as are deemed advantageous to enhance the reputation of the Cooperative, broaden the scope of the Cooperative's operations, and fulfill the public obligations of the Cooperative as a member of the community and the Rural Electrification program.

7. See that a continuous program of member and public relations is carried out to obtain understanding and acceptance of the Cooperative's objectives, viewpoints, policies, plans and programs.

8. Keeps the members informed of problems faced by the Cooperative which require their support.

9. Invites the participation of the members in planning and carrying out programs that affect them.

C. To Consider and Adopt Short and Long Range Plans

1. Determines the ideals, viewpoints, objectives, major goals and end results desired through interpretation of the Articles of Incorporation and By-laws.

2. Determines, in consultation with the General Manager, the guiding policies of the Cooperative.

3. Reviews and approves the work plans as developed and recommended by the General Manager.

4. Reviews and approves the operating budget in terms of results, risks, and evidence of conditions promising to attain desired end results.

5. Considers and adopts in consultation with the General Manager the financial plans and policies essential to maintaining a sound financial structure.

6. Considers and adopts in consultation with the General Manager personnel policies essential to provide opportunities for growth and development of employees.

7. Determines in consultation with the General Manager policies for maintaining good member-owner relations, public relations and power use.

D. To Provide Operating Requirements

1. Authorizes the monies, facilities and equipment necessary to carry out the objectives of the Cooperative.

2. Appoints committees, when necessary, and receive reports and recommendations from the special or standing committees, and takes appropriate action as a result of such reports.

3. Selects and employs a competent General Manager. The General Manager is delegated the responsibility and authority to select the employed personnel and terminate their employment if such becomes necessary.

4. Delegates to the General Manager the authorities and responsibilities as described in job description approved by the Board of Directors.

5. May advise the General Manager, upon the General Manager's request, in regard to specific managerial decisions.

   a. The Board of Directors shall not make managerial decisions with regards to those that have been delegated to the General Manager.

E. To Establish Controls That Can Be Used in Appraising the Effectiveness of the Operations

1. Reviews periodic reports and checks for conformity to the approved viewpoints, objectives, policies, major goals, plans and programs.

   These reports should be sufficient in detail to enable the Board of

Directors to:

a. Prevent unauthorized action.
b. Determine how operations in key performance areas are progressing.
c. Predict trends and forecast results on the basis of trends.
d. Determine where changes or remedies are needed to prevent serious deviations.
e. Establish source of material for planning or re-planning.
f. Measure financial performance against budget.
g. Measure performance against plans.

2. Reviews the annual financial audit and sees that such remedial action as necessary is taken.

3. Reviews all independent management audits and sees that its recommendations are carried out.

F. Governance Responsibilities of Directors

The general governance duties for Directors are to enforce the Cooperative's governing documents, preserve the Cooperative's financial resources, and insure the Cooperative's assets against loss. To fulfill these responsibilities, Directors must:

- Regularly attend board meetings;
- Review material provided in preparation for Board Meetings;
- Review the Cooperative's financial reports, and,
- Make reasonable inquiry before making decisions,
- Review and adhere to the latest addition Roberts Rules of Order.

Signed: _____
President

Signed: _____
Secretary

Effective Date: July 28, 1977
As amended by By-law change effective: September 24, 1988
Reviewed & Signed: July 23, 1990
Revised: February 27, 1992
(Section II - Part D-3)
Revised: August 23, 2001
Revised: December 21, 2004
Reviewed & Signed: January 26, 2006
Reviewed & Signed: March 29, 2007
Reviewed & Signed: January 24, 2008
Reviewed & Signed: February 26, 2009
Revised: January 28, 2010
Reviewed & Signed: January 27, 2011
Reviewed & Signed: January 26, 2012
Reviewed & Signed: January 24, 2013
Reviewed & Signed: January 23, 2014
Reviewed & Signed: January 26,2015
Revised: January 29, 2016
Reviewed & Signed: January 19, 2017
Revised: February 20, 2018
Revised: January 24, 2019
Reviewed & Signed: January 23, 2020
Reviewed & Signed: January 28, 2021
Reviewed & Signed: January 27, 2022
Reviewed & Signed: January 26, 2023
Reviewed & Signed: April 18, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 104

ORGANIZATIONAL POLICY

I. OBJECTIVES

To establish a sound organizational structure that will provide the most effective leadership to the end that work may be accomplished more efficiently and more economically.

This policy is adopted in accordance with Policy No.100 – "BOARD POLICIES".

II. PRINCIPLES OF ORGANIZATION

A. The organizational plan will be developed from the point of view of the activities required to achieve the objectives of the Cooperative.

B. Tasks shall be assigned to natural groupings according to their abilities.

C. Each person's occupational responsibilities, authorities and relationships shall be:

1. Fully expressed in written form.
2. Clearly understood.
3. Completely accepted by the individual.

D. Delegation of authority and the freedom to act shall be clearly and appropriately defined and be adequate for responsibilities assigned.

E. Titles should be appropriate and consistent.

F. The organizational plan should be kept flexible and sensitive to changing conditions within the Cooperative.

G. The organizational plan shall be clearly and fully described containing functional and personnel charts for each organization unit, job descriptions, and statements of standing committee functions.

III. RESPONSIBILITY

A. The General Manager shall be responsible for annually updating, revising, and presenting its proposed organizational plan to the Board of Directors for discussion, review and approval. The General Manager shall be responsible for developing the organizational plan

to clearly and concisely illustrate and describe the structure and functions of the Cooperative with the advice, counsel and assistance of all staff members.

B. The Board of Directors shall be responsible for reviewing and approving all policies governing the objectives and functions of the Board of Directors and the General Manager of the Cooperative. Included within this context shall be the Board of Director's responsibility for review and approval of the job description for the General Manager and employment contract between the General Manager and the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Revised: July 23, 1990
Revised: August 23, 2001
Revised: December 21, 2004
Reviewed & Signed: January 26, 2006
Reviewed & Signed: March 29, 2007
Reviewed & Signed: January 24, 2008
Reviewed & Signed: February 26, 2009
Revised: January 28, 2010
Reviewed & Signed: January 27, 2011
Reviewed & Signed: January 26, 2012
Reviewed & Signed: January 24, 2013
Reviewed & Signed: January 23, 2014
Reviewed & Signed: January 26, 2015
Reviewed & Signed: February 25, 2016
Reviewed & Signed: January 19, 2017
Revised: February 20, 2018
Revised: January 24, 2019
Reviewed & Signed: January 23, 2020
Reviewed & Signed: January 28, 2021
Reviewed & Signed: January 27, 2022

Reviewed & Signed: January 26, 2023
Reviewed & Signed: April 18, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 105

DELEGATIONS FROM THE BOARD OF DIRECTORS TO THE GENERAL MANAGER

I. OBJECTIVES

To clearly define the delegations from the Board of Directors to the General Manager to give the authority needed to adequately direct the operations of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Planning

1. Viewpoints, Objectives and Policies

To formulate, with staff, the viewpoints, objectives, and policies of the Cooperative to be recommended by the General Manager to the Board of Directors for approval.

2. Long- and Short-Range Plans

To formulate, with staff, and recommend to the Board of Directors, short- and long-range plans including plans in such areas as engineering, power supply, financial, public and member relations, etc.

3. Work Plans and Budgets

To formulate, with staff, a work plan and budget to be recommended by the General Manager to the Board of Directors for approval.

4. Membership Meetings

To develop, with staff, plans for the Cooperative's annual meeting, and other membership meetings to be recommended by the General Manager to the Board of Directors for approval.

5. Legislation

To analyze and report to the Board of Directors, State and Federal legislative and administrative matters to be supported by the Cooperative consistent with established Cooperative policy.

6. Management Improvement

To plan and develop a comprehensive management improvement program, including such areas as continuing education, position descriptions, organization planning, job evaluation, systematic wage and salary plan and performance appraisal.

To implement, utilize and maintain the **"WORKFORCE DEVELOPMENT AND SUCCESSION PLAN",** (2019 et seq), as approved by the Board of Directors, attached to and part of this Policy.

7. Rates

To periodically study and analyze the Cooperative's rates and billing and collection regulations to make sure they meet current operating requirements and to make appropriate recommendations to the Board of Directors.

B. Organization

1. Organization Structure

a. To review periodically all activities of the Cooperative and determine, with staff, the organization structure best suited to carry out the over-all Cooperative objectives.

b. To determine, with staff, the need for additional positions or transfer, reassignment or elimination of present positions and to implement such changes provided they are within the limitations of the personnel costs of the approved budget.

2. Selection of Personnel

a. To develop or approve standards and qualifications for use in recruiting, transfer and promotion of the Cooperative's personnel. Such standards and qualifications shall be consistent with all Federal and State fair employment regulations. and representative of industry "best practices".

b. To select, appoint, transfer, promote and release personnel.

3. Wage and Salary Administration

a. To develop, with staff, and external consultants as needed, a systematic wage salary plan for employees and present it to the Board of Directors for approval.

b. To determine all salary adjustments for employees except the General Manager's within the approved wage and salary plan and policy and within the limitations of the budget. Salary adjustments for the General Manager shall be decided by the Board of Directors.

c. To evaluate new positions and re-evaluate existing positions if their responsibilities and authorities substantially change and as a result of such evaluation or re-evaluation, place these positions in the Board approved wage and salary plan.

d. To conduct labor surveys as necessary to determine salaries paid for comparable jobs in the area in which the Cooperative recruits personnel and make appropriate recommendations to the Board of Directors on any revisions required in the approved wage and salary plan.

4. Training

a. To see that staff is trained in accordance with the qualifications and requirements of their positions.

b. To initiate and promote appropriate management, professional and technical training programs for all personnel within the limitations of the budget, including sending personnel to appropriate training programs outside the Cooperative.

5. Performance Appraisals

b. To appraise periodically the performance of staff and to counsel to assist them to develop and improve.

a. To see that a performance appraisal program is established and carried out for Cooperative personnel.

6. Job Descriptions

To see that written job descriptions are prepared and kept up-to-date for all Cooperative personnel. Such completed descriptions will not require Board approval.

7. Employee Benefits

a. To administer or approve activities and actions with respect to vacations, holidays, sick leave and other employee benefit programs for Cooperative personnel.

b. To study and recommend to the Board of Directors as required, changes in the Cooperative's employee benefit programs.

8. Consultants

To select and recommend to the Board qualified vendors, for approval of services of auditors, engineers, other specialists and consultants as necessary from time-to-time for efficient operation of the cooperative.

C. Operations

1. Over-All Administrations

a. To direct the day-to-day operations and activities of the Cooperative except as specified otherwise by the By-laws or the Board of Directors, delegate appropriate authority to their immediate staff, authorize further delegation of their authority to any level of management; with full recognition that they cannot be relieved of their over-all responsibility or any portion of accountability.

b. To manage the operations of the Cooperative in accordance with the objectives and policies of the Board of Directors.

c. To designate a Department Head to serve as Acting Manager in the absence of the General Manager for any prolonged period and to notify Board President at the time of each designation.

d. To direct appropriate and efficient membership services in such areas as, but not necessarily confined to, provision of utility service, member education, and research as authorized by the Board of Directors.

e. To accept invitations to participate in or to designate another staff member to participate in national, state and local meetings that furthers the best interests of the Cooperative.

f. To direct the provision of system improvements, as required, within the limitations of Board policy, with appropriate Board briefing.

2. Public and Member Relations

a. To see that authorized Cooperative publications are prepared, edited, published and distributed.

b. To determine and approve Cooperative participation in community and civic activities within the limitations of Board policy.

c. To investigate and recommend approval of membership to Board of Directors in organizations and associations in which the General Manager thinks membership of the management or staff members would be helpful; and authorize the dues for such membership to be paid by the Cooperative within the limitations of the budget.

d. To develop and carry out within Board policy a comprehensive public and member relations program including, but not necessarily limited to the publication of an annual report, or other publications, the issuance of press releases concerning the Cooperative's operations to obtain increased member understanding and acceptance of the Cooperative's viewpoints, objectives, policies and programs.

3. Financial

a. To administer the approved budget including making expenditures as required within the limitations of the budget.

b. To invest or re-invest Cooperative funds, cash investments when due, and cash government bonds, when and if necessary to protect the Cooperative's cash position. Investments will generally be made in government securities or government guaranteed or insured securities, but other investments may be made with Board approval.

c. To authorize and approve the travel and expenses of Cooperative personnel on Cooperative business within the limitations of the budget and within established policy.

d. To approve accounting systems, procedures, statistics and types of reports necessary for sound financial management of the Cooperative and for necessary control information required by the Board of Directors and the membership.

e. To purchase all Cooperative equipment, hardware, furniture, materials and supplies within the limitations of the budget.

f. To prepare loan applications to be recommended to the Board of Directors for approval.

g. To approve and sign requisition for loan funds.

h. To sign checks for payment of approved bills, salaries and other expenditures.

To prepare "write-off" of delinquent accounts to be recommended to the Board of Directors

for approval.

D. Controls

1. Operations

To submit periodic and special reports to the Board of Directors on conformity of operations with approved objectives, policies and programs; to recommend any revisions requiring Board approval and to direct any remedial action.

2. Finances

To submit periodic and special reports to the Board of Directors on receipts, disbursements, cash balances to keep them informed of the Cooperative's financial position and conformance to financial plans and forecasts.

3. Budgets

To report monthly to the Board of Directors on revenues and expenditures compared to budget, to recommend any revisions required and to direct any necessary remedial action.

4. Annual Financial Audit

To review with the Board of Directors the Annual Financial Audit and direct any remedial action required. Such review may be with the auditor present at the Board of Directors meeting.

5. Physical Inventories

To determine the amount of and establish proper control of all physical inventories of the Cooperative, including disposition of surplus or obsolete stocks or supplies.

6. Power Supply

To review periodically adequacy of power supply and make appropriate recommendations to the Board of Directors.

7. Member Complaints

To submit periodically to the Board of Directors an analysis of member complaints and take any corrective action required, or to recommend

appropriate revisions in Board policy.

8. Quality of Service

To submit periodically to the Board of Directors a report on quality of service and any remedial action taken.

9. Member Meetings

To report to the Board of Directors an analysis of effectiveness of annual and other member meetings with recommendations on any improvements which can be made.

10. By-Laws

To report to the Board of Directors a review of By-laws made in consultation with the Cooperative Attorney and to recommend any revisions required.

III. RESPONSIBILITY

A. The General Manager shall report to the Board of Directors periodically on how management is carrying out these delegations. The General Manager may make further delegations to staff as required.

B. The Board of Directors is responsible for approving any changes in the delegations.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 25, 1977
Revised: April 27, 1989
For Signature Only
Revised: July 23, 1990
Revised: August 23, 2001
Revised: December 21, 2004
Revised: February 27, 2006

Revised: March 29, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: February 26, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Revised: February 28, 2013
Reviewed & Signed: February 25, 2014
Reviewed & Signed: February 27, 2015
Revised: February 25, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Revised: February 28, 2019
Revised: November 21, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023
Revised: April 18, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 302

RELOCATION OF LINES

I. OBJECTIVE

To define the terms and conditions under which the Cooperative will relocate its lines and appurtenances.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY CONTENT

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that these political subdivisions will submit to the Cooperative a proposed engineering plan of the proposed construction and will give reasonable notice to allow the Cooperative the opportunity to relocate its lines in a timely manner to accommodate the necessary road construction. The Cooperative will cooperate with the political subdivision when the proposed road construction is being considered in order that both the political subdivision and the Cooperative can work out the relocation of the Cooperative's facilities to the mutual benefit of both parties.

If the Cooperative retains superior rights by way of preeminence, or any other legally acceptable method or determination, the full cost of relocation of its structures will be borne by the requesting agency or political subdivision. The Cooperative will coordinate the safe and efficient relocation thereof, provided that the requesting agency or political subdivision Cooperative is amenable to the requirements and limitations of this policy.

If the Cooperative's poles, anchors, or other appurtenances are located within the confines of the public right-of-way, the Cooperative shall make the necessary relocation at its own expense; if the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision shall then agree to reimburse the Cooperative for any expenses involved in relocating its facilities unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the Cooperative.

2. The relocation will result in a substantial improvement in the Cooperative's facilities or their location.

3. The relocation is associated with other regularly scheduled conversion or other construction work and can be done at the same time.

When the Cooperative is requested to relocate its facilities for other than road improvement, any expense involved will be paid for by the firm, person or persons requesting the relocation unless one or more of the above conditions are met.

III. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date:
Reviewed & Signed: April 27, 1989
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Revised: August 27, 2009
Revised: June 24, 2010
Reviewed & Signed: June 23, 2011
Reviewed & Signed: October 25, 2012
Reviewed & Signed: June 27, 2013
Reviewed & Signed: July 29, 2014
Revised: June 25, 2015
Reviewed & Signed: June 23, 2016
Reviewed & Signed: June 22, 2017
Reviewed & Signed: June 28, 2018
Reviewed & Signed: June 27, 2019
Reviewed & Signed: June 25, 2020
Reviewed & Signed: June 24, 2021
Reviewed & Signed: June 23, 2022
Reviewed & Signed: June 22, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 303

AREA COVERAGE

I. OBJECTIVE

To fulfill the Cooperative's area coverage responsibility, in accordance with our mission statement of making available reliable, lowest possible cost electric service to all eligible persons or entities within the Cooperative service territory.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Any person, firm or organization desiring electric service from the Cooperative shall sign an Application for Service and Membership in the Cooperative. Upon receipt of such Application for Service, the Cooperative shall act in accordance with the following criteria:

If the applicant requests electric service at a location not previously served with electricity and the location is within the areas wherein the Cooperative has the legal right to serve, the Cooperative shall proceed with the construction of the necessary facilities according to the existing Rules and Regulations pertaining to extension of service.

III. RESPONSIBILITY

A. The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 25, 1985
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Reviewed & Signed: August 27, 2009
Reviewed & Signed: July 22, 2010
Reviewed & Signed July 21, 2011
Revised: July 31, 2012

Reviewed & Signed July 30, 2013
Reviewed & Signed: July 29, 2014
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 304

ENERGY CONSERVATION

I. OBJECTIVE

A. To establish a policy concerning the use of energy by the Cooperative and its members, particularly in regard to effectiveness, efficiency, and conservation of energy.

B. This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENTS

It shall be the policy of Anza Electric Cooperative Inc.:

A. To demonstrate to its members that the Cooperative has adopted and is carrying out its own in-house program of energy conservation by a consistent program of efficient use of energy at the headquarters and other Cooperative facilities through lighting and climate control and other energy conserving equipment.

B. To provide an aggressive program to help consumers conserve and use energy efficiently by assisting them with trained personnel who will provide an on site review, such as energy audits, and furnish technical information. Also to develop and implement an information and education program so that the need for energy management is understood along with an understanding of what each member can do to meet energy use needs most effectively.

C. To develop and implement an information and education program with local entities involved in housing, including the building industry and local government organizations, to assure understanding and coordination in methods of energy management.

D. To provide a program where coordinated conservation efforts along with National, Statewide or local organizations may be utilized for mutual benefit in energy conservation.

III. RESPONSIBILITY

It shall be the responsibility of the General Manager to develop programs and associated budget recommendations for Board of Director review in order to carry out this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 21, 1979
Revised: October 25, 2001
Reviewed & Signed: May 26, 2005
Reviewed & Signed: July 28, 2006
Reviewed & Signed: October 23, 2007
Reviewed & Signed: July 25, 2008
Revised: August 27, 2009
Reviewed & Signed: July 22, 2010
Reviewed & Signed: July 21, 2011
Reviewed & Signed: July 31, 2012
Reviewed & Signed: July 30, 2013
Reviewed & Signed: July 29, 2014
Reviewed & Signed: July 30, 2015
Reviewed & Signed: July 28, 2016
Reviewed & Signed: July 28, 2017
Reviewed & Signed: August 23, 2018
Reviewed & Signed: July 19, 2019
Reviewed & Signed: July 23, 2020
Reviewed & Signed: July 22, 2021
Reviewed & Signed: July 28, 2022
Reviewed & Signed: July 27, 2023

ARTICLE II
RIGHTS AND LIABILITIES OF MEMBERS

SECTION 1. PROPERTY INTEREST OF MEMBER. Upon dissolution, after (a) all debts and liabilities of the Cooperative shall have been paid, and (b) all capital furnished through patronage shall have been retired as provided in these By-laws, the remaining property and assets of the Cooperative shall be distributed among the members and former members in the portions which the aggregate patronage of each bears to the total patronage of all members during the four years next preceding the date of the filing of the certificate of dissolution, or if the Cooperative shall not have been in existence for such period, during the period of its existence.

SECTION 2. NON-LIABILITY FOR DEBTS OF THE COOPERATIVE. The private property of the members shall be exempt from execution or other liability for the debts of the Cooperative and no member shall be liable or responsible for any debts or liabilities of the Cooperative.

January Newsletter

Golden State Power Cooperative
The Power of Cooperatives

HAPPY NEW YEAR GOLDEN STATE!

Our Heart Goes out to all the Wildfire Victims in L.A.

The legislature reconvened on Monday, January 6. While the state Senate has familiar faces in representative seats, the state Assembly seats are all new.

Heather Hadwick (R-AD 1) from Modoc County, is now representing Surprise Valley Electrification Corp and Plumas-Sierra Rural Electric Cooperative.

Chris Rogers (D-AD 2) is a lifelong resident of California's North Coast and represents Trinity Public Utility District.

Jeff Gonzalez (R-AD 36), of Indio, is representing Anza Electric Cooperative.

We look forward to forging strong relationships with each of these new Assembly-members at our Capitol Day on March 4th.

I don't need to tell you that change is afoot on the federal side. The new Trump administration began immediately issuing Executive Orders and nominating new agency heads that will reverse course in many policy areas, for better or worse. We'll be nursing some serious whiplash in the months to come.

As I look forward to the year ahead, I see challenges and opportunities- and in both cases, collaboration and communication will improve our outcomes.

In Cooperation,

Jessica Nelson

NEW YEAR, NEW LOOK!
I hope this new format for our newsletters meets your needs and is easier to share, save, and print. Please send me your feedback while my New Year's Resolution is still fresh in my mind to strive for constant improvement!

CALENDAR OF EVENTS:

MARCH 4th
California Capitol Day, Sacramento

MARCH 10-12
NRECA PowerXchange/ TechAdvantage, Atlanta
Hotel Deadline: JAN 29th!

APRIL 28-30
NRECA Legislative Conference, Washington DC

SEPT. 29-30
GSPC Annual Meeting, San Diego
TENTATIVE

OCTOBER 6-8
NRECA Regional Meeting, Bellevue, WA

Pause on Infrastructure Progress

The Trump Administration implemented an immediate 90-day pause on the disbursement of funds from the Infrastructure Investment and Jobs Act (IIJA) and the Inflation Reduction Act (IRA). Withholding these vital funds could threaten investments being made by GSPC members and negatively impact our communities that were anticipating these funds. We will be working with NRECA to push for strong advocacy to secure promised grant funds.

Declaring a National Energy Emergency

This Executive Order requires the federal government to prioritize energy generation, development, and supply. It states that federal policies have constrained the reliability of our electric grid, our oil and natural gas supplies, and our supplies of critical minerals and uranium to the point where it is a threat to national security and energy affordability for Americans. The Secretaries of Energy, USDA, and DOE are directed to use all available authorities to expedite energy projects and mineral development projects. It also contains provisions that allow agencies to expedite, and in some cases, even exempt, consultation under the ESA for energy projects.

Unleashing American Energy

This Executive Order encourages federal agencies to ensure that there is a reliable supply of energy readily accessible in every state and territory by utilizing federal lands, mineral resources, and other natural resources. It also requires CEQ to provide guidance on expediting NEPA processes; it requires prioritization of permitting for intrastate energy projects including pipelines, but also will likely apply to linear utility projects; and the secretaries of DOI and USDA must “undertake all available efforts to eliminate all delays within their agency permitting processes, and apply emergency authorities where necessary to ensure a reliable supply of energy.

New Direction for Old Growth Rule

The U.S. Department of Agriculture initiated scoping for a proposed national old growth amendment in December 2023. The Forest Service evaluated public input from the initial scoping period, which closed Feb. 2, 2024. GSPC, NRECA, and many others filed comments last year voicing our concern about the USFS's plans to amend all national forest plans to manage for mature and old growth trees. On January 10, 2025 a withdrawal notice was published on the Federal Register.

FIX OUR FORESTS ACT

GSPC is happy to report that the U.S. House of Representatives has already passed the bipartisan Fix Our Forests Act, sponsored by Rep. Bruce Westerman, R-Ark., and Scott Peters, D-Calif. Additionally, the legislation was amended to include the language from the Fire Safe Electrical Corridors Act, another bill we support. The legislation, as amended, would:

- Expedite vegetation management and grid-hardening approvals.
- Allow utilities to cut and remove hazardous trees in the vicinity of power lines without a timber sale.
- Reduce frivolous litigation.
- Restore forest health and help protect vulnerable communities.
- Empower federal land managers, including the U.S. Forest Service and Bureau of Land Management, to prioritize wildfire mitigation and reduce hazards in high-risk areas.

The House passed the Fix Our Forests Act last September, but a new Congress meant that the bill needed to be reconsidered. The bill will next need to be considered by the Senate. We will be pushing Senators Padilla and Schiff to support the bill.

A one-pager on the bill can be found here.
An FAQ on the bill can be found here.



My go-to source for federal legislation information seems to be having technical difficulties! Hopefully, Congress.gov will become functional again soon!

Waivers Denied

California officials were hoping to have eight waivers in hand to enforce clean air rules before President Donald Trump took office. Instead, two of the biggest rules failed to cross the finish line. In a striking setback, the CA Air Resources Board decided to withdraw its pending waiver and authorization requests for permission to enforce stricter-than-federal rules aimed at phasing out diesel burning trucks and trains.

Effectively, this means CA may have to abandon its Advanced Clean Fleet rule, which aimed to phase out diesel trucks, ending the sale of new fossil-fuel trucks in 2036 and requiring large trucking companies to convert their medium and heavy-duty fleets to electric or hydrogen models by 2042. However, CARB has authority to implement the state and local government provisions of the regulations without a waiver, so CARB may not void the full ACF rule.

Wildfire Mitigation Message

On October 11th, 2024, the Wildfire Safety Advisory Board released their draft POU/Co-op Advisory Opinion for your 2025 Wildfire Mitigation Plans. The Joint POU Associations submitted comments on the Opinion, focusing on adding some language that would allow flexibility for us and recognizing the importance of balancing cost. The final Advisory Opinion was approved at the WSAB meeting on December 4th and adds language such as "Where appropriate, considering additional costs, the POUs should...". These additions acknowledge our improved relationship with the WSAB and their staff. The Draft Opinion, the POU Association comments, and the final Opinion can be viewed on the OEIS Docket. While the POUs and cooperatives continue to have concerns with the nature of some of the information that the WSAB continues to ask the utilities to provide, the latest Advisory Opinion clearly reflects an improved tone than those adopted in previous years.

I have scheduled a **Wildfire Discussion call on February 5th** to review the Opinion and discuss GSPC member needs as you prepare your 2025 updated WMP. I will also provide an update on our advocacy on the SWRCB's General Order. SMUD's Eric Brown has also volunteered to meet with us to present on their success with vegetation management and share some opportunities for us to leverage their data, tactics, technology, etc.

The WSAB has expressed a desire to continue working with the POUs and cooperatives in the collaborative capacity through the Joint Association Working Group. Vice Chair Porter will likely continue to be on the POU/coop committee, but a second committee member has not yet been announced. Board member Mader was appointed on an interim basis. Our first Joint Associations WG meeting for 2025 was held on January 17th and focused on undergrounding and other grid hardening measures. I highlighted examples to convey the unique challenges of serving small, rural communities and the priorities in our wildfire mitigation planning.

While the WSAB had shown interest in continuing to convene the WG every two weeks, we have had subsequent conversations with WSAB staff. Both NCPA and GSPC expressed a desire to reduce the frequency of the meetings and see them focused on more specific/targeted topics to reduce regulatory fatigue and topic creep. CMUA is interested in maintaining the ongoing discussions, especially given the optics of the current wildfires. WSAB staff recognize the amount of time and commitment that is required of the POUs and cooperatives, and their associations, to contribute meaningful feedback for these Working Group meetings. We've tentatively agreed that we should change to a monthly cadence.

Notable Guidance in the 2025 WSAB Advisory Opinion:

- Add a summary of different programs and projects in each WMP;
- Add a section on progress and achievements so that the Board can better "tell a good story about what the POUs" have done;
- Add more information around the decision-making process relevant to taking actions that differ from industry or CPUC standards;
- Add a more robust evaluation of the WMPs by the independent evaluator;
- Add a table/excel sheet that allows tracking of QA; and
- Add an alternative reporting format for POUs without distribution lines in HFTDs, which is attached to the final advisory opinion.

2025 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	-	-
FEBRUARY		
MARCH		
APRIL		
MAY		
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ -**
REMAINING BUDGET		**$ 25,000.00**

2024 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER	-	-
NOVEMBER	Pathfinder Ranch	$ 1,000.00
DECEMBER	From the Heart	$ 1,000.00
	TOTAL	**$ 25,850.00**

ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539 Fax: (951) 763-5297

Request for Donation

Organization's Name: ANZA THIMBLE CLUB

Mailing Address: PO Box 390048 ANZA

Event: ANZA DAYS BREAKFAST, OTHER FUNDRAISERS

Event Description: community events

Event Date(s): various

Amount Requested: $ 5000+

Name of Contact(s): JOAN KESSMAN

Phone Number(s): 951 763 4028
951 541 7438

Please tell us what the money will be used for.

All funds raised are distributed to the community.

See a Hacked copy of 2024 donations

This institution is an equal opportunity provider and employer.

KEB

Anza Thimble Club Donations (Approved)

2023-2024

Anza Community Hall	500.00
ACIL	300.00
Anza Citizens Patrol	600.00
Anza Lions	500.00
Anza Library	300.00
Anza Scholarship Fund	1,000.00
Crawley Scholarship Fund	500.00
From The Heart Christian Ministries	500.00
Hamilton Museum	300.00
High Country Recreation	650.00
4H Club	300.00
Hope Ranch	850.00
KOYT Radio	300.00
VFW POST 1873	700.00

++And of course we will continue with the contributions to the 2 food banks that we currently are supporting.

$7,300.00 + Food Banks $3,200.00=$10,500.00

February 16, 2025

Terwilliger Community Association

60881 Yucca Valley Rd. Anza, CA 92539

Anza Electric Co-Op
Board of Trustees
Kevin Short, General Manager
58470 CA Hwy 371
Anza CA, 92539

Subject: Request for donation of propane back-up generator to the Terwilliger Community Association.

Dear esteemed AEC Board Members and General Manager:

As president of the Terwilliger Community Association (TCA), a California Mutual Benefit Corporation founded in 1948, the TCA and membership has requested that I reach out to AEC for assistance in our local community emergency preparedness initiative.

TCA currently owns and manages the property at 59011 Bailey Rd, Anza which is leased to the Veterans of Foreign Wars (VFW) post 1873. VFW exists to serve veterans, their families, widows and orphans. The Post kitchen is an approved kitchen by the Riverside County Department of Health and is open for dinners on Wednesday and Friday nights, lunch on Saturday, and breakfast on Sunday morning. As a service to our small community, the public is welcome to our meals. The building is also the location of other community events and functions and is central to the Terwilliger area.

Recent sustained power outages due to SCE PSPS events along with other extended outages due to wildfires in the immediate area over the past 2 years has inspired an interest with the boards and membership of the TCA and VFW to coordinate and offer the building at 59011 Bailey Rd as a community resource during emergencies and power outages, offering hot meals, bathroom facilities and cooling for the residents in the Terwilliger Valley in addition to the current excellent facilities offered by the Anza Town Hall. However, we are outside of the potential service area serviced by the AEC solar and battery storage facility. These extended outages have also impacted the VFW and other community events at this location. The VFW building currently has no generation backup and has sustained food spoilage with the financial impact to our non-profit organization

TCA has recently become aware of several propane backup generators that were donated to AEC by a contractor for the purpose of benefiting community facilities within the AEC service territory during such extended outage events.

If these generators are available, on behalf of the TCA, I would like to make a formal request for consideration of donation of one of these generators for the building. TCA will be responsible for all permitting and installation requirements to make the generator compliant and functional. TCA will hold AEC harmless for any liability, maintenance and repairs. The donation would not only allow for food and perishables to be maintained during extended outages, but would also allow for the building to be used as a gathering place for such emergencies and obtaining water from our water system, which is an approved system by the County of Riverside.

On behalf of the Board of Directors and Members of the TCA and VFW, I would like to thank you respectfully for this consideration.

Sincerely,

Scott Lamky, CEO

Deb Shaw, CFO
Bree Hansen, Secretary

Dear Kevin, Yuri, and Friends at Anza Electric,

I am excited to share that we will be convening in Davis on May 16-17 for the 2025 California Co-op Conference!

Last year, with your generous support, we successfully convened the conference in San Diego where we welcomed nearly 200 attendees for two days of collaboration, learning, and networking. We hope you will continue your sponsorship support for 2025.

Will you join us in creating another successful conference? Will you consider leveling up your sponsorship to Cooperative Sparkplug ($500) in 2025?

I have attached our sponsorship form with more details about our different sponsorship levels and opportunities. To make things as easy as possible for you, simply respond with your sponsorship selection. As a repeat sponsor, there is no need to fully complete the form—I will do that using previous information you're shared with us. We will also follow up with an invoice.

Please do not hesitate to reach out with any questions. Thank you so much for your support and consideration.

In Cooperation,

Jamie Duong
Cooperative Finance Specialist
California Center for Cooperative Development
979 F Street Suite A, Davis, CA 95616
Office: (530) 297-1032

California Center for Cooperative Development
979 F Street, Suite A, Davis, CA 95616
Phone: 530-297-1032 Fax: 530-297-1033
Email: coops@cccd.coop Web: www.cccd.coop

Become a Sponsor of the 2025 California Co-op Conference
Friday, May 16 & Saturday, May 17: Davis, CA

The California Co-op Conference is the only statewide conference that brings together co-ops from different sectors to share and learn from one another. Cooperatives are a vital tool for creating worker-owned businesses, food cooperatives that promote food security and linkages with local producers, home ownership and childcare.

The conference is convened by the *California Center for Cooperative Development* (CCCD), a charitable non-profit. Conference Sponsorship offers a unique opportunity to support co-op education and showcase your organization's commitment to a democratic business model that promotes local economic development, equity, and community.

Conference Sponsorship will:

- Make your organization known as an innovative leader and supporter of cooperative enterprises
- Allow for networking and communication directly with clientele in an engaging atmosphere
- Impact your community by promoting a business model that embodies triple bottom line economics

Sponsorship Tiers:

☐ **Cooperative Superstar - $10,000**

This important tier offers all the benefits of the Cooperative Hero level in addition to a special "thank you" placard on each table at the sponsored lunch and social, in addition to one additional complimentary conference registrations (for a total of three).

☐ **Luncheon Sponsor - $9,000 or** ☐ **Meal Co-sponsor - $4,500**

This important tier offers all the benefits of the Cooperative Champion level, "thank you" call out, and a placard noting meal sponsorship on the lunch table or on the spread of the social (your choice), in addition to one additional complimentary conference registration (for a total of two).

☐ **Cooperative Hero - $3,500**

Your organization/co-op's name and logo will receive <u>prominent recognition</u> in the conference:

- Website
- Social media content (3x)
- Verbal recognition
- Email and print promotion
- Printed agenda and promo materials
- Signage at registration, podium, & conference hall

<u>In addition, you'll receive</u>:

- **Two** complimentary conference registrations
- Complimentary tabling

☐ **Cooperative Champion - $2,000**

Your organization/co-op's name and logo will receive distinct recognition in the conference:

- Website
- Social media content (2x)
- Verbal recognition
- Email and print promotion
- Printed agenda and program
- Signage at registration, podium, & conference hall

In addition, you'll receive:

- **One** complimentary conference registration
- Complimentary tabling

☐ **Cooperative Accelerator - $1,000**

Your organization/co-op's name and logo will be included in the conference:

- Website
- Social media content (1x)
- Email & print promotion
- Printed agenda and program
- Signage at registration

☐ **Cooperative Sparkplug - $500**

Your organization/co-op's name and logo will be included in the conference:

- Website
- Signage at registration
- Printed agenda & program

Cooperative Enthusiast – Donation of any amount welcomed.

☐ **TABLING** (*check if you are interested in tabling at the conference*)

We invite organizations that want to directly connect with statewide cooperators to share their resources, products, and services at an exhibitor table during the conference. Tabling for the entire duration of the conference costs $250.

☐ **DONATIONS**

We offer a variety of other ways to support our statewide cooperative community at the conference:

- **CCCD Scholarship Fund:** Contribute to the scholarship fund allowing students and those in financial need to attend the conference at a discounted rate. Donations of any amount are welcome.
- **In-Kind Food & Beverage**: Help feed conference attendees by donating food, wine, beer or other beverages for the evening social or one of our conference meals.

Please sign up below, or contact us a call and we can invoice you: 530-297-1032 or info@cccd.coop

☐ Co-op Superstar ☐ Luncheon Sponsor ☐ Meal Co-Sponsor ☐ Co-op Hero

☐ Co-op Champion ☐ Co-op Accelerator ☐ Co-op Sparkplug ☐ Co-op Enthusiast

First/Last Name:_____ Co-op/Org Name:_____

Email:_____ Telephone:_____

Street Address:_____ City:_____ State and Zip:_____

Please complete this form and email it to: info@cccd.coop or mail it to CCCD at 979 F Street, Suite A, Davis, CA 95616 or call us at 530-297-1032 to make your commitment by phone. Additionally, please make checks payable to the California Center for Cooperative Development. CCCD is a charitable 501(c)(3) non-profit. Donations can be tax-deductible.

THANK YOU!!

FIND FOOD BANK
THE DESERT'S REGIONAL FOOD BANK
83775 CITRUS AVE INDIO, CA 92201

RECEIVED
FEB 18 2025
BY: .....

January 27, 2025

Anza Electric Cooperative, Inc.
PO Box 391909
Anza, CA 92539-1909

Dear Vivian,

It is with the support and dedication of donors, that FIND Food Bank has been able to provide food assistance to children, adults, and seniors who may not always know where their next meal is coming from.

Your 2024 gift(s) totaling $15,400.00 to FIND Food Bank is very much appreciated.

Thanks to generous donors like you, FIND was able to supply millions of nourishing pounds of food to our 175 distributions sites, feeding an average of 125,000 people each month. Your contribution in 2024 made a positive difference in California's Southern Desert Region. With your kind support, FIND was able to accomplish the following last year:

- Continue to deploy 46 Community Markets throughout our 10,000 sq. mile service area
- Increase our Homebound Delivery Program providing food for seniors
- Distribute over 28 million pounds of food providing approximately 22 million meals, including fresh produce
- Further our workforce development and youth food security programs
- Fill the pantries of nearly 100 community partner agencies with over 75%-100% of their food supply

Your donation also plays an integral part in rescuing and distributing healthy foods, including fresh produce, dairy, and protein to communities throughout the desert.

Together, we can achieve something that none of us can do alone. **Thank you** for your generosity and for being part of the solution in the fight to end hunger.

Sincerely,

Debbie Espinosa
President & CEO

No goods or services were provided in exchange for your contributions.
For tax-reporting purposes, FIND Food Bank's federal tax ID # is 33-0006607

MEMBER OF FEEDING AMERICA

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**
- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**