ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

December 19, 2024

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	(*Vacant)*
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Hope Adams
Board Director:	Greg Pennyroyal
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Office Services Manager:	Laura Snider-Manseau
Accounting Manager:	Linda Cooper
Operations Manager:	Brian Baharie
Member Services Manager:	Debbie Winger
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

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December 13, 2024

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: December Regular Board Meeting

The December Regular Board Meeting will be held in person on Thursday, December 19, 2024, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

December 19, 2024
8:00 a.m.

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE & INVOCATION
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of December 19, 2024
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of November 24, 2024
   * Executive Session of November 24, 2024
8. MEMBER COMMENTS
9. PRESIDENT'S REPORT *(President Stewart)*
10. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output
    - Lake Mead Water Levels Report
    - EV Charger Report
    - Work Plan & Other Business
    - Project Status Update *(Kristin Martin)*
11. MEMBER SERVICES MANAGER'S REPORT *(Debbie Winger)*
    - Combined Billing
    - Washington Youth Tour Essays
    - FIND Food Distribution
    - Smart Thermostat Program
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - ACP Benefit Program
    - Member Statistics
    - Gift of Light Program *(Betsy Hansen)*
12. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update / October Calendar Month
    - Additional Items
    - Dispatched Service Report

- Bandwidth Usage

* ConnectAnza Service Tier Resolution

13. OPERATIONS MANAGER'S REPORT *(Brian Baharie)*

* Safety Meeting for Month of October

- Loss Time Accidents / Outages
- New Services / Construction Costs
- Line Length added to AEC Distribution
- Operational Time Allotments
- Mountain Center Daily Peaks and Low Temperatures
- Other Business
- Construction Report

14. ENGINEERING MANAGER'S REPORT *(Sandy King)*

- Project Updates
- Battery Arbitrage Example

15. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*

* Combined Form 7 Financial Statement for AEC & ConnectAnza for October

- Combined Variance Report for Anza Electric and ConnectAnza
- Investment Report
- Construction Work Plan Costs
- Cash Flow Report

* Approval of Auditor Proposal

16. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*

- General Manager's Expenses for October 2024

* Approval of Directors' Expenses for October 2024
* Approval of Expenditures for October 2024
* Approval of 2025 Budget

17. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*

- DIRECTORS' PURVIEW

  * Policy No. 404 – "Employee Harassment in the Workplace"
  * Policy No. 406.2 – "General Manager Misconduct Allegations"
  * Policy No. 501 – "Board-Member Relations"
  * Policy No. 502 – "Member Request to Attend Board Meetings"

- MANAGEMENT PURVIEW

  * Policy No. 503 – "Member Request for Cooperative Information"
  * Policy No. 506 – "Identity Theft Red Flag Prevention"

- Review Bylaw Article XII

18. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*
    - Report
19. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*
    - Report
    - 2024 General Election Report
20. AMERICA'S ELECTRIC COOPERATIVES PAC *(President Stewart)*
    * Director Membership Renewal
21. DONATIONS *(President Stewart)*
    * From the Heart
22. EXECUTIVE SESSION
    - Bahrman Fire
23. OTHER BUSINESS
24. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
NOVEMBER 21, 2024

DIRECTORS PRESENT
Ryall Stewart, President
Stephan Lauzier, Vice President
D.F. (Pebbles) Lewis, Treasurer
Hope Adams
Diane Sieker
Greg Pennyroyal

STAFF PRESENT
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Shawn Trento, Telecommunications Manager
Brian Baharie, Operations Manager
Yuri Gudino, Executive Assistant
Jennifer Deiter, Government Relations / Purchasing
Sandy King, Engineering Manager
Kristin Martin, Project Coordinator
Kelly Brenz, Member Services Representative I
Celena Downey, Accountant III

OTHERS PRESENT
Luis Manzanarez, Washington Youth Tour
Lisa Dana, Area Manager, Apple One
Danielle Benson, Sr. Account Executive, Apple One

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on November 21, 2024.

The meeting was called to order by President Ryall Stewart at 8:21 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, D.F. (Pebbles) Lewis, Hope Adams, Diane Sieker and Greg Pennyroyal were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Sieker made a motion to approve agenda as amended. Director Adams seconded the motion. Motion carried with unanimous vote.

1. Add Strategic Planning Discussion
2. Add Approval of Executive Session Minutes
3. Add Lisa Dana, Apple One
4. Add Danielle Benson, Apple One

President Stewart called for approval of minutes of Regular Board Meeting of October 24, 2024. After discussion, Director Sieker made a motion to approve minutes as amended. Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of Executive Session minutes of Regular Board Meeting of October 24, 2024. After discussion, Director Lewis made a motion to approve minutes as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

Luis Manzanarez presented to the board the Washington Youth Tour presentation.

Lisa Dana and Danielle Benson from Apple One made the Strategic Planning presentation.

At 10:00 a.m. Lisa Dana and Danielle Benson left the board meeting.

General Manager presented and discussed AEC Solar Production Report for October 2024, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Work Plan update and other Business.

Kristin Martin, Project Coordinator, presented and discussed AEC project status update.

General Manager presented and discussed Director Ainsworth Resignation Board Resolution amendment. After discussion, Director Adams made a motion to approve the following resolution with the amendment,

"WHEREAS, Anza Electric Cooperative, Inc. is required to maintain an elected Board of Directors for the governance of the cooperative, and,

WHEREAS, Anza Electric Cooperative, Inc., directors shall attend all board of directors' meetings (as possible), and,

WHEREAS, Anza Electric Cooperative, Inc., board member, W.A. (Chilli) Ainsworth announced his intention to resign his seat on the Anza Electric Board of Directors as of September 27, 2024.

NOW, THEREFORE BE IT RESOLVED, the Board of Directors hereby accepts the resignation of Director W.A. (Chilli) Ainsworth and directs the HCN Bank to remove his name from all signature cards."

Director Sieker seconded the motion. Motion carried with unanimous vote.

Member Services Manager presented and discussed FIND Food Distribution, Smart Thermostat Program, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, ACP Benefit Program, and Member Statistics.

Member Services Manager presented and discussed Capital Credit Estate Settlement for Pete Pena in the amount of $1,244.23. After discussion, Director Lewis made a motion to approve the Capital Credit Estate Settlements per Board Policy at 50% for a total disbursement in the amount of $622.12. Director Adams seconded the motion. Motion carried with unanimous vote.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/October Calendar month, Additional Projects, Dispatched Service Report, and monthly bandwidth usage.

Operations Manager presented and discussed the safety meeting for the month of October, loss time due to accidents/outages, new services/construction costs, line length added to AEC distribution, operational time allotments, the Mountain Center daily peaks and low temperatures, other business for the month of October, and construction report. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of October. Director Adams seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed Deep Canyon project, Microgrid CARED (Santa Rosa BESS), New Operations Building and System Updates: Switch replacement at Mountain Center switch station and Microgrid Operations during PSPS outage.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of October, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Sieker made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of October as presented. Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of October 2024 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of October 2024:

Director Adams	$ 920.87
Director Lauzier	$ 1,164.66
Director Lewis	$ 1,163.06
Director Pennyroyal	$ 919.33
Director Sieker	$ 931.46
Director Stewart	$ 1,212.52

After discussion, Director Stewart made a motion to receive and file Directors' expenses for the month of October 2024 in the amount of $6,311.90 combined total. Director Lauzier seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of October 2024 in the amount of $1,882,821.36. After discussion, Director Stewart made a motion to receive and file the expenditures as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed setting date for the 2025 Budget Meeting. After discussion it was the consensus of the board to set date for December 19, 2024 at 8:00 a.m. in conjunction with the Regular Board Meeting.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview. After discussion, Director Stewart made a motion to approve the policy as presented.

Policy No. 207 – "Insurance Coverages"
Policy No. 208 – "Records Management"
Policy No. 400.2 – "Management-Employee Relations"
Policy No. 401 – "Wage and Salary Administration"
Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Stewart made a motion to approve the following policies as presented.

Policy No. 416 – "Reimbursing Personnel for Moving Expenses"
Policy No. 500 – "Sale of Material & Supplies"
Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Stewart reviewed Bylaw Article XI.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed the Golden State Power Cooperative report.

President Stewart presented and discussed approval of director attendance for the 2025 NRECA PowerXchange Meeting for March 7-12 in Atlanta, GA. After discussion it was the consensus of the board to take no action.

President Stewart presented and discussed the 2025 NRECA Annual Meeting Voting Delegate and Alternate. After discussion, Director Sieker made a motion to set General Manager as Voting Delegate. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed approval of director attendance for the 2025 NRECA Director Orientation for March 26-28 in Arlington, VA. After discussion it was the consensus of the board to take no action.

President Stewart discussed setting date for Anza Electric's 2025 Annual Meeting. After discussion, it was the consensus of the board to set date for July 19, 2025.

President Stewart discussed setting date for the 2025 November Regular Board Meeting. After discussion, it was the consensus of the board to set date for November 20, 2025.

President Stewart discussed setting date for the 2025 December Regular Board Meeting. After discussion, it was the consensus of the board to set date for December 18, 2025.

President Stewart discussed donations report.

President Stewart presented and discussed donation request from Pathfinder Ranch. After discussion, Director Lewis made a motion to donate $1,000. Director Adams seconded the motion. Motion carried with unanimous vote.

At 12:35 p.m. the board went into Executive Session with no staff present. General Manager remained.

General Manager presented and discussed the 2024 Employee Bonus Budget.

At 12:48 p.m. General Manager left the Executive Session.

President Stewart presented and discussed General Manager's 2024 Year-End Bonus.

At 12:59 p.m. General Manager entered the Executive Session.

At 1:00 p.m. the board returned to regular session.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 1:01 p.m.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, D.F. (Pebbles) Lewis do hereby certify that I am the duly elected and qualified Treasurer/Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on November 24, 2024, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Treasurer/Secretary and affixed the Corporate Seal of said Cooperative this 19th day of December 2024.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

AEC CALENDAR 2024

December	***19***	***AEC 2025 Budget Meeting – Anza, CA***
December	***19***	***Anza Electric Cooperative Board Meeting***

AEC CALENDAR 2025

January	TBD	AEPCO Board of Directors Meeting - Benson, AZ
January	***23***	***Anza Electric Cooperative Board Meeting***
January	26-28	NRECA Director Conference – Online
February	TBD	AEPCO Board of Directors Meeting - Benson, AZ
February	***27***	***Anza Electric Cooperative Board Meeting***
February	TBD	GSPC Capitol Days - TBD
March	7-12	NRECA PowerXchange and TechAdvantage – Atlanta, GA
March	TBD	AEPCO Board of Directors Meeting - Benson, AZ
March	***27***	***Anza Electric Cooperative Board Meeting***
April	TBD	AEPCO Board of Directors Meeting - Benson, AZ
April	***24***	***Anza Electric Cooperative Board Meeting***
April	27-30	NRECA Legislative Conference – Washington, D.C
May	TBD	AEPCO Board of Directors Meeting - TBD
May	TBD	AZG&T Annual Meeting - TBD
May	***22***	***Anza Electric Cooperative Board Meeting***
May	***22***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***26***	***Anza Electric Cooperative Board Meeting***
July	TBD	AEPCO Board of Directors Meeting - Benson, AZ
July	11-15	NRECA Summer School for Directors – Colorado Springs, CO
July	***19***	***Anza Electric Cooperative Annual Membership Meeting***
July	***24***	***Anza Electric Cooperative Board Meeting***
August	TBD	AEPCO Board of Directors Meeting - Benson, AZ
August	***28***	***Anza Electric Cooperative Board Meeting***
September	TBD	AEPCO Board of Directors Meeting - Benson, AZ
September	***25***	***Anza Electric Cooperative Board Meeting***
October	6-8	NRECA Regions 7&9 Meeting – Bellevue, WA
October	TBD	AEPCO Board of Directors Meeting - Benson, AZ
October	TBD	GSPC Annual Meeting - TBD
October	***23***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	TBD	AEPCO Board of Directors Meeting - Benson, AZ
November	***20***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***

December	TBD	AEPCO Board of Directors Meeting - Benson, AZ
December	12-16	NRECA Winter School for Directors – Nashville, TN
December	***18***	***Anza Electric Cooperative Board Meeting***

2024 TIMELINE

JANUARY

- 2024 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 21-24, 2024 in Washington, DC.
- Approval of Director Attendance for the 2024 Directors Conference for April 6-9, 2024 in Nashville, TN

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for General Manager
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2024 AzG&T Annual Meeting for May 7-8, 2024
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2024 NRECA Directors Conference
- 2024 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2024 NRECA Regional Meetings 7&9 for September 24-26, 2024 in Sacramento, CA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for September 23, 2024 in Sacramento, CA
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2024 District Meeting

JUNE

- 2024 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of August 2024*

2024 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- 2024 NRECA Regional Meetings 7&9
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2025 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2025 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2025 Board Meeting Dates
- Approval of the 2025 Medical Benefits
- Approval of the 2024 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2025 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2025 NRECA PowerXchange Meeting for March 7-12, 2025
    - 2025 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2025 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2025 Budget

***Timeline Subject to Change as Required.* *Updated as of August 2024*

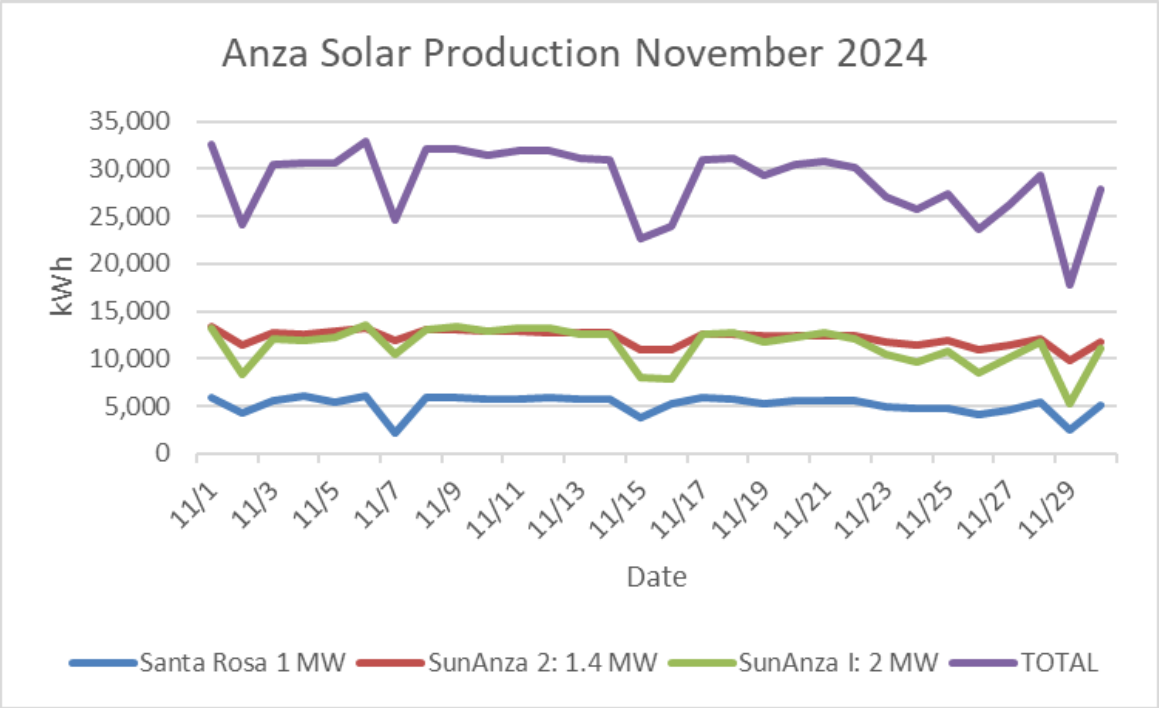
General Manager Report

Regular Board Meeting

December 19, 2024

Solar

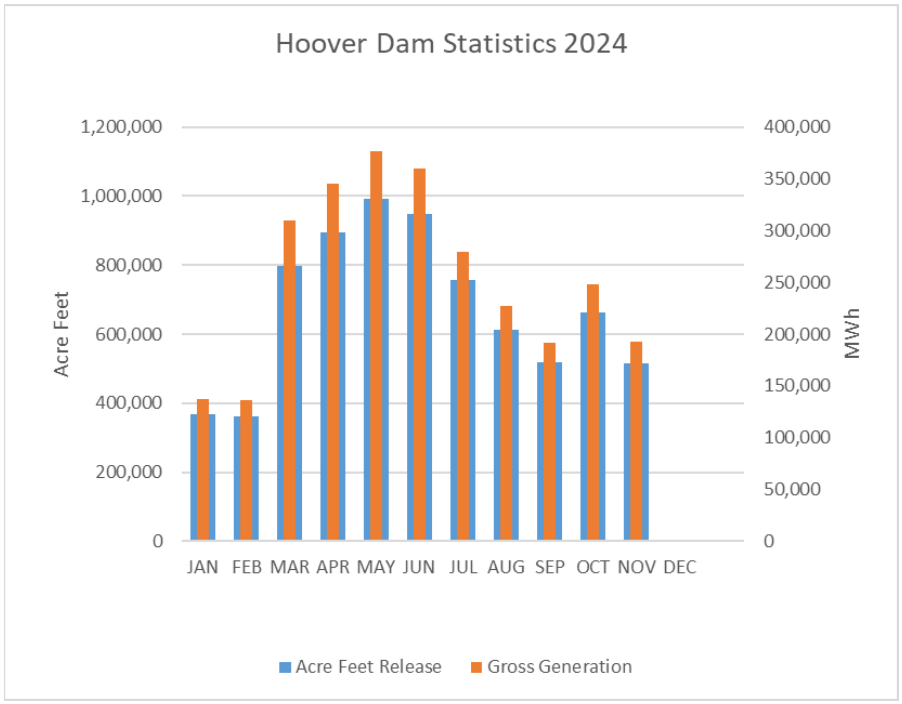
- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program has netted **$41,987.51 2024 YTD** reduction in energy costs. There was no arbitrage activity in November.
- The SunAnza and Santa Rosa projects totaled **754,737 kWh** production for October, representing **16.8% of total sales of 4,487,751 kWh**.

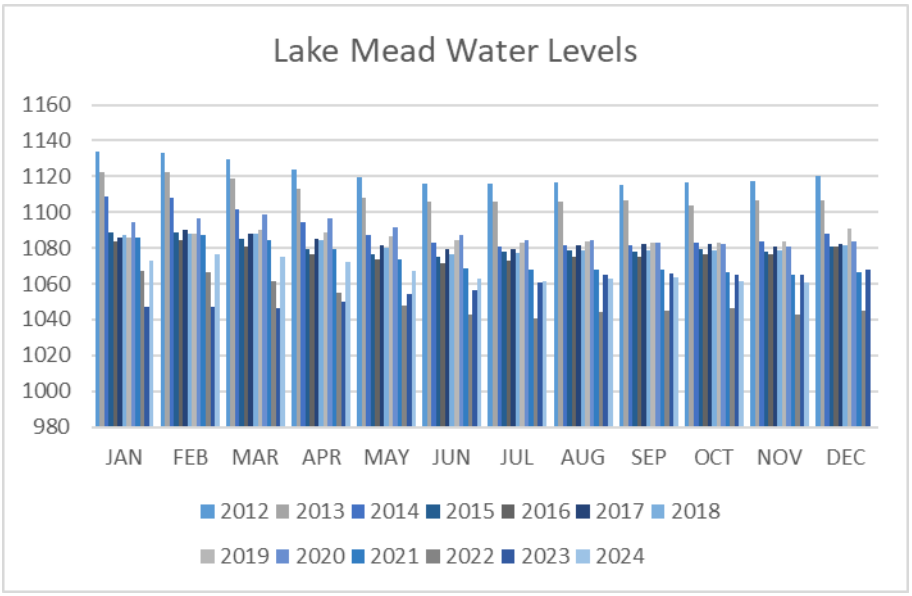


Hoover

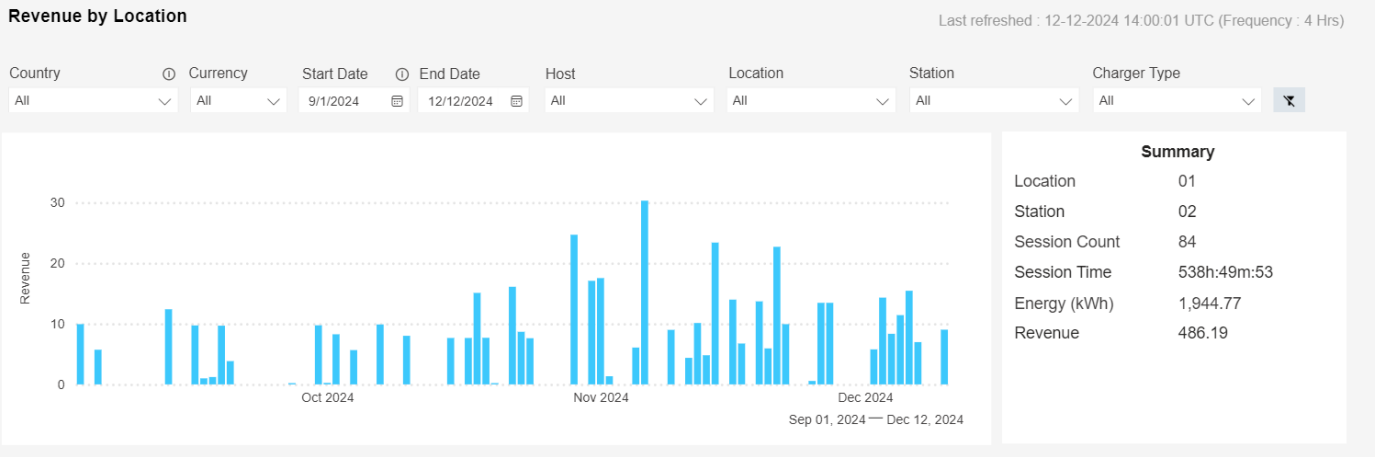
The California State Colorado River Board reports a reduction in water from the system over the last two years has helped raise the level of Lake Mead by 16 feet:

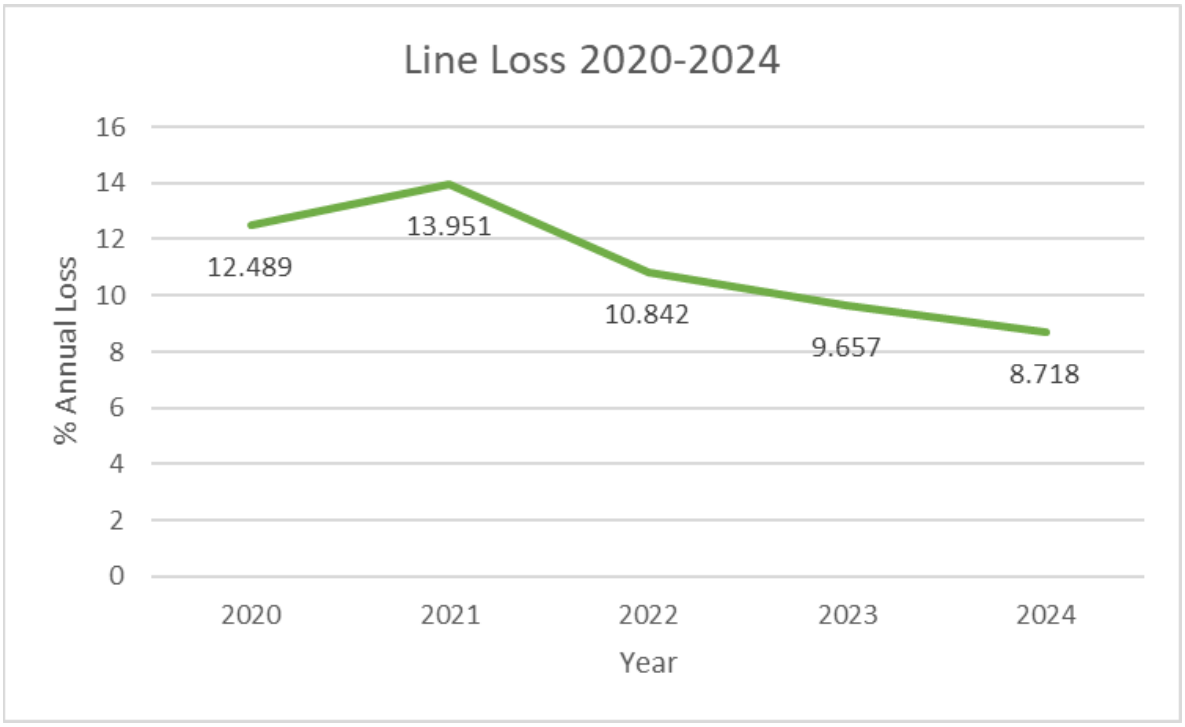
https://crb.ca.gov/2024/12/colorado-river-water-users-in-california-add-1-2-million-acre-feet-to-lake-mead-in-2-years/

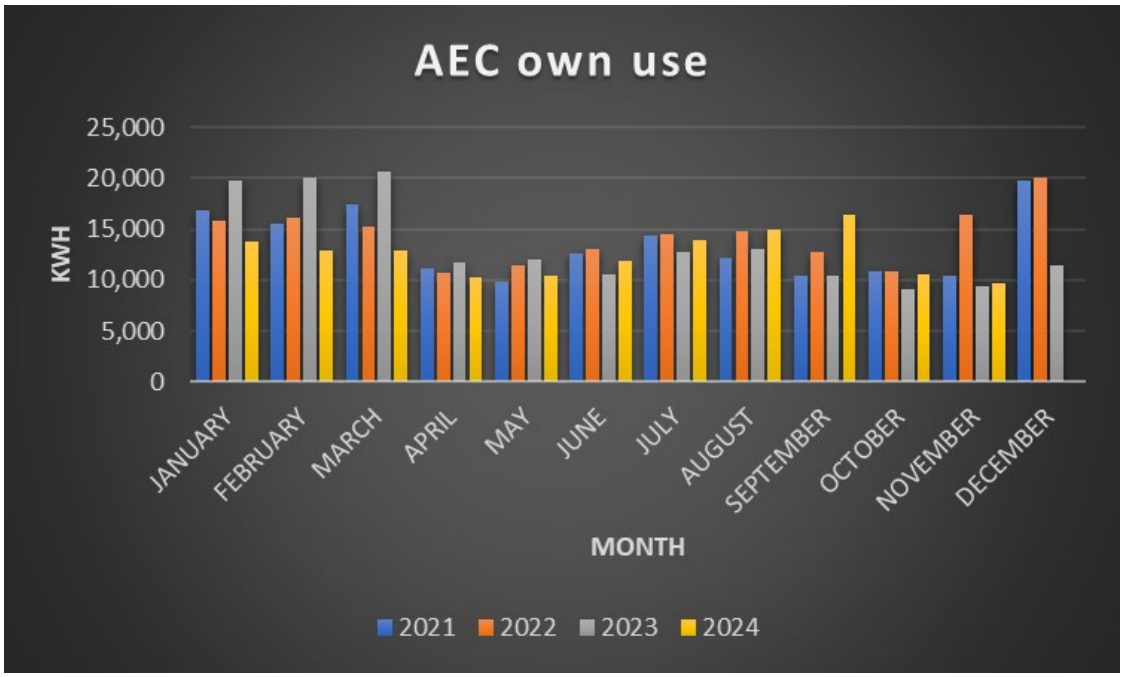




EV Charger


Revenue by Location
Last refreshed : 12-12-2024 14:00:01 UTC (Frequency : 4 Hrs)
Country
All
Currency
All
Start Date
9/1/2024
End Date
12/12/2024
Host
All
Location
All
Station
All
Charger Type
All
Revenue
30
20
10
0
Oct 2024
Nov 2024
Dec 2024
Sep 01, 2024 — Dec 12, 2024
Summary
Location 01
Station 02
Session Count 84
Session Time 538h:49m:53
Energy (kWh) 1,944.77
Revenue 486.19


Line Loss 2020-2024
% Annual Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
8.718
2020
2021
2022
2023
2024
Year



Other Business

Project updates:

1. Energy Center- Environmental and cultural studies continue with Rincon. Conceptual site plan development underway for county submittal.

MEMBER SERVICES REPORT December 2024

Combined Billing

The long-awaited combination of electric and internet bills will start with the January billing. Members who have electric and internet accounts will now have both accounts on the same bill.

Washington Youth Tour Essays

The essays from the students and the scorecard will be handed out to you for scoring. Please submit your scorecard no later than Friday, January 3rd. Interviews will be held January 16th at 8:30am.

FIND Food Distribution

The FIND food distribution was December 14th. We did not have statistics at the time the report was due. I will have an update at the board meeting.

Smart Thermostat Program

We have 51 people installed for the Smart Thermostat program. We will be advertising the program to get more people signed up.

Energy Efficiency Rebate Program

We have had 19 people submit rebate requests for this program with a total of $9,945 rebates paid. We are promoting the program in our lobby, on Facebook and on our website.

CCP Distributions

The requests for CCP have been increasing each year, which shows how the needs in our community have expanded.

2024 $40,150.93 145 recipients (Year to Date)

So far this year we have helped 145 of our co-op members. Most of the funds come back to the co-op.

LIHEAP Distributions

The Year-to-Date LIHEAP assistance to our members is $25,763 which helped 36 of our co-op members.

Member Statistics

District 1	1,333
District 2	1,354
District 3	1,404
Total	4,091

BOARD MEETING DECEMBER 19, 2024

SUBJECT: ANZA ELECTRIC GIFT OF LIGHT PROGRAM

The Gift of Light program encourages people to make a payment to someone's electric and/or internet account.

It can be done with love or anonymously.

The recipient receives a gift certificate in the mail or by email stating who the "giver" is, and the amount of the payment.

We have advertised the Gift of Light program in the AEC office, on the AEC website, fliers distributed at the December 14 FIND food distribution, PSA on the radio station KOYT 97.1 fm, the Anza Community Bulletin Board and by word of mouth.

To date we have 5 participants.

Two members' donations are from local donors.

Three families' bills were paid by donations from Meridian Cooperative.

Meridian Cooperative, formerly known as the Southeastern Data Collective, (SEDC) is the software and technology provider for AEC.

Meridian Cooperative also has an "Angel Tree" program where they donate Christmas gifts to families in need. Not only did they give the Gift of Light to our 3 members, they also provided toys and clothing to the same three families.

Telecommunications Manager Report
December 2024

ConnectAnza Subscriber Connections Update
November 2024 Calendar Month:

- 17 New Subscriber Installations.
- 14 Churn.

Service Order Report- November Calendar Month

ConnectAnza Service Calls 2024

Total 2023	493
Jan	35
Feb	26
Mar	25
Apr	23
May	16
Jun	34
Jul	36
Aug	29
Sep	19
Oct	34
Nov	30
Dec	

Significant OSP Damage

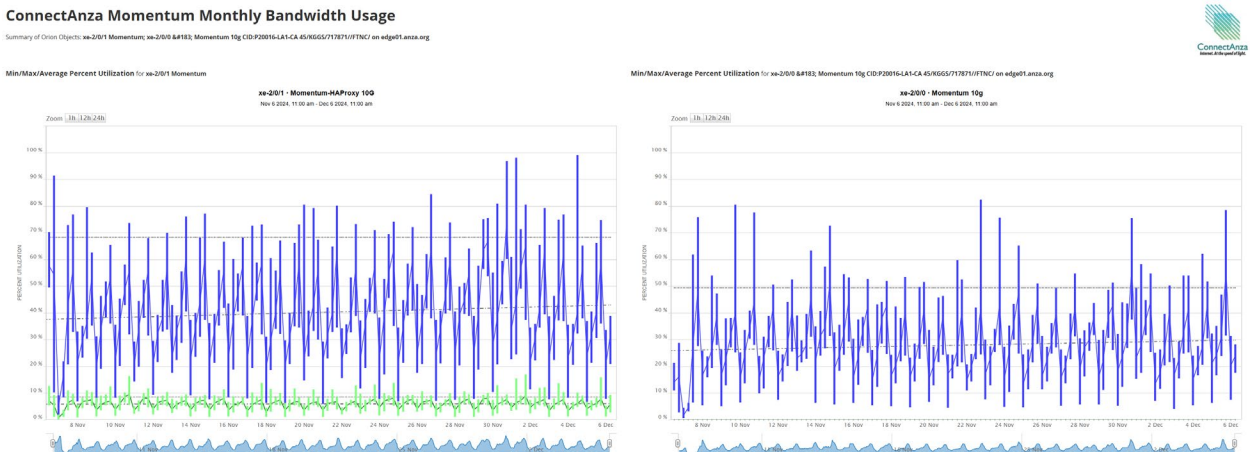
Date	Fiber Count Affected	Members Affected	Duration	Cause

System Outages

Date	Component Affected	Members Affected	Duration	Cause

Router Issues	10
Member Issues	1
Jumper	1
Wireless	
OSP Issue	
Speed Change	2
Battery UPS	7
Drop Damaged	7
Cleaning	1
Other	
Phone	1

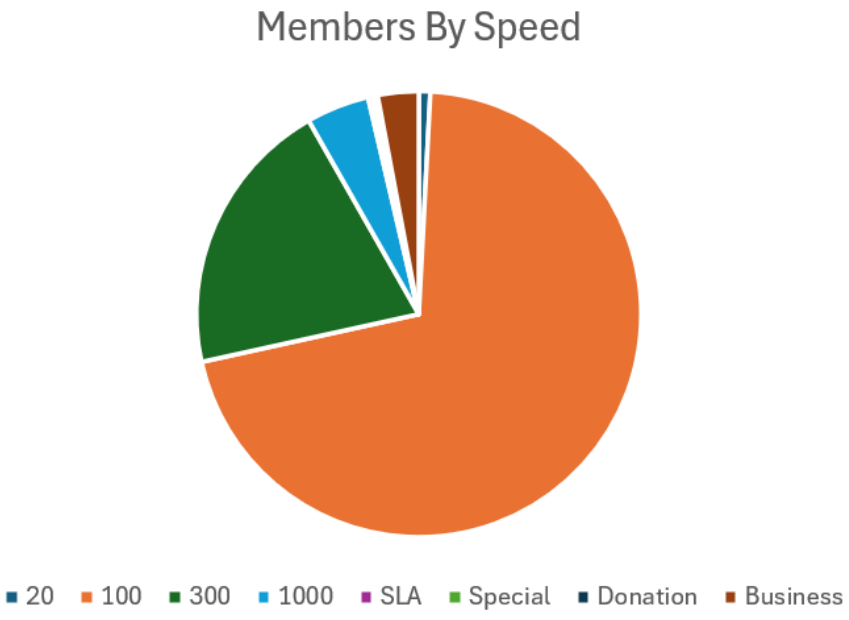
Bandwidth Usage Past 30 Days



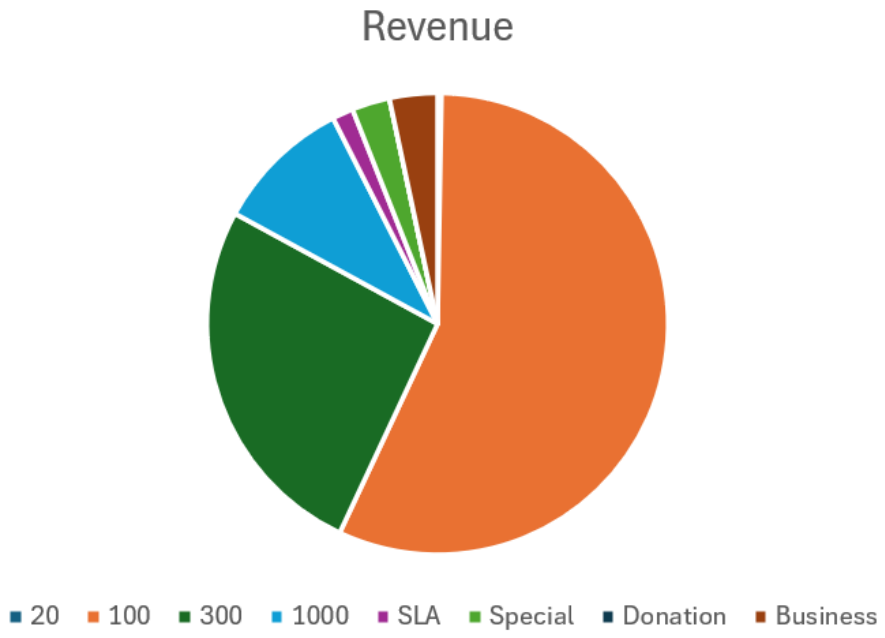
Subscriber Analysis- November 2024 Subscriber Data

To mark the end of the year, we put together some statistics and trends that you might find interesting.

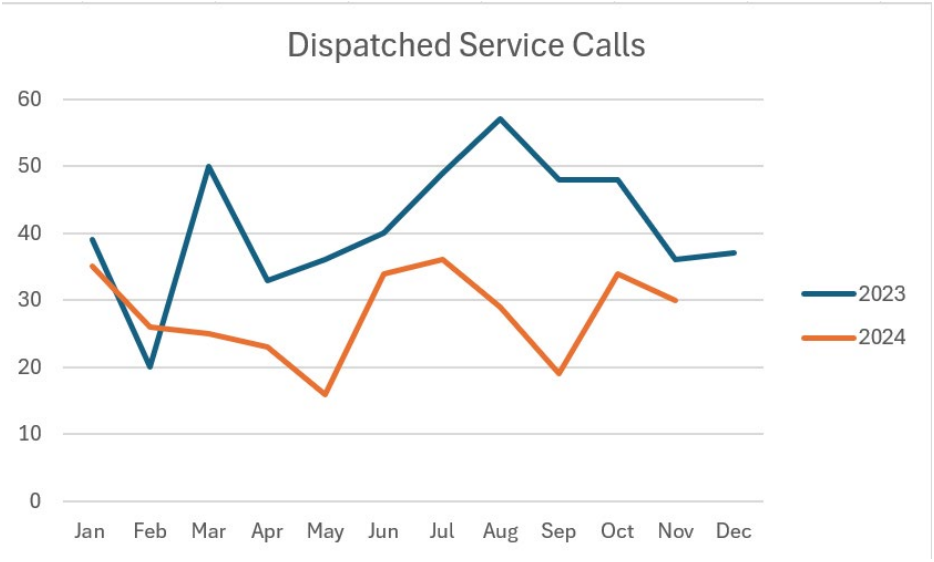
Number of Subscribers on Each Speed Tier



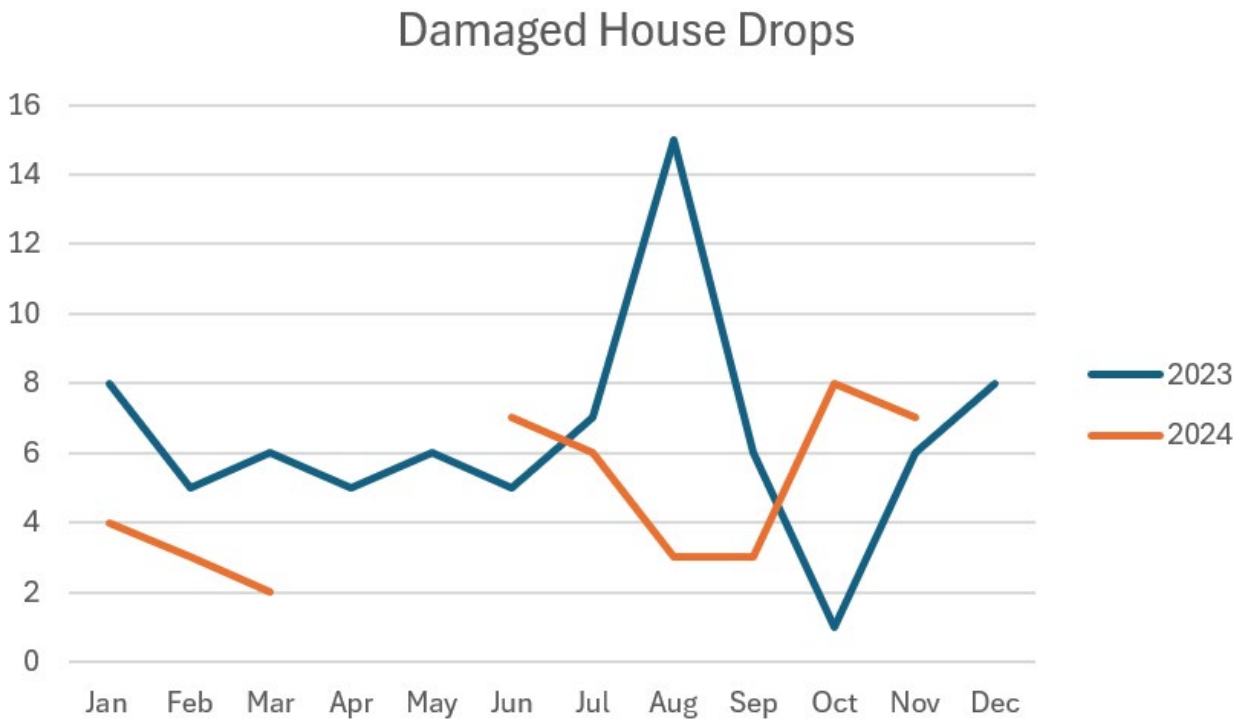
Revenue By Speed



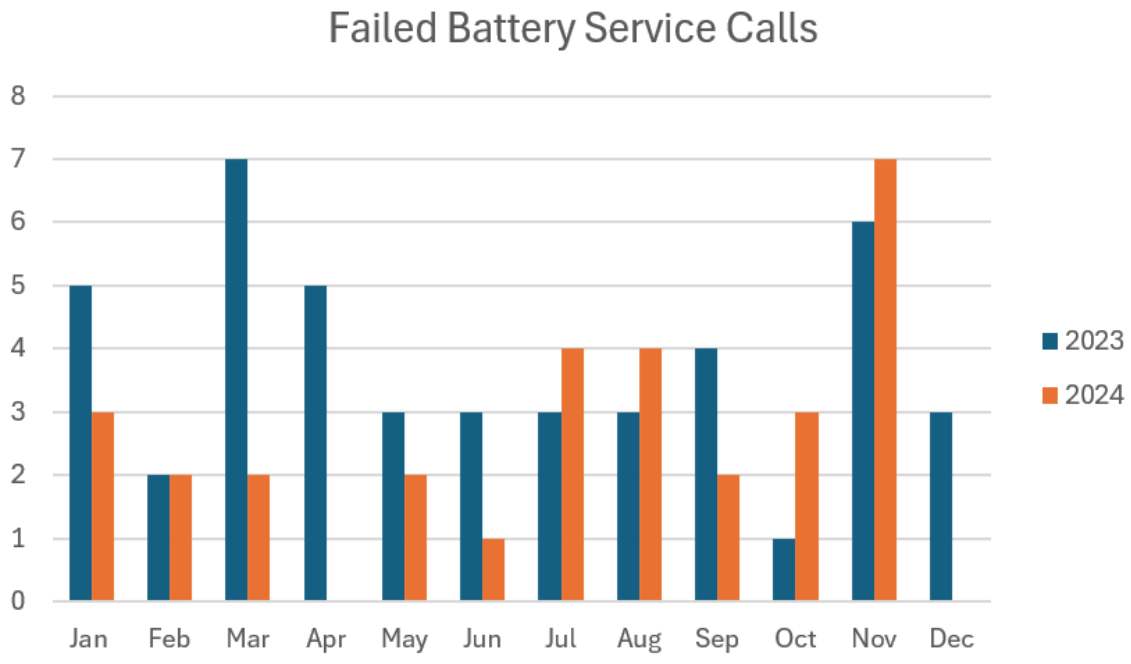
The number of Dispatched Service Calls Remains Relatively Steady



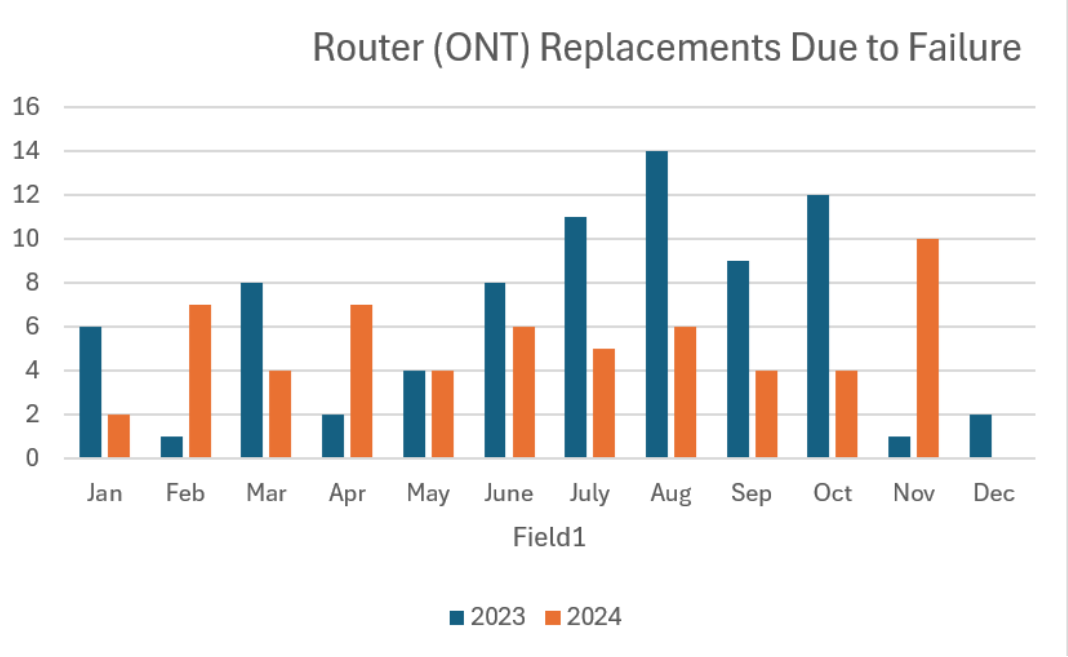
Damaged Member Location “Drops” 2023-2024



Failed UPS Batteries 2023-2024



Failed ONT Replacements 2023-2024



Summary

As the electronics on our system age, we expect to experience an increase in attrition. To date however, the number of service calls to replace house side equipment has remained relatively steady over the last two years. We experience a consistent amount of damage to fiber at member's houses, mostly from dog chews and home renovations. The volume of these repairs also has remained predictable and is a normal part of our day-to-day operations.

Board Resolution

ANZA ELECTRIC COOPERATIVE, INC.
CALIFORNIA 41, ANZA
BOARD RESOLUTION

The following resolution was adopted at a regular meeting of the Board of Directors of Anza Electric Cooperative, Inc., held at Anza, California on December 19th, 2024.

WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, it is our goal to maintain the availability of internet services for our members at contemporary service tiers with pricing competitive to other carriers,

WHEREAS, AEC Board Policy 102 (A) states: "That the Cooperative exists primarily to serve its members. The services provided by the Cooperative are essential to the people of our area, to our State, and to the building of our nation.", and,

WHEREAS, AEC has secured state funding to go towards the upgrade of our network infrastructure to support these tiered services, and with it the obligation to build and maintain the new infrastructure as described,

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the offering of the following rates and tiers of internet service, with all other rates, deposits, and agreements remaining consistent with current offerings. The Board authorizes the General Manager to execute any and all documents related to this project.

- Residential 100 Megabits per second, synchronous: $49 per month.
- Residential 100 Megabits per second, synchronous, low income qualified, $30 per month.
- Residential 300 Megabits per second, synchronous, $79 per month.
- Residential 1 Gigabit per second, synchronous, $129 per month.
- Small Business 100 Megabits per second, synchronous, with static IP address and priority service, $69 per month.
- Service Level Agreement Small Business service, 300 Megabits per second, synchronous, $300 per month.
- Business Service, Special Needs, Negotiated by Management.
- VOIP service, unlimited long distance, no international calling, $20 per month per line.

- Additional static IP address, any account, subject to availability, $20 per month.
- Additional modem battery backup, 24 Hours, $29 per month.

I, D. F. (Pebbles) Lewis, do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on December 19th, 2024, at which a quorum was present.

_____
D. F. (Pebbles) Lewis, Secretary

Use or disclosure (this document and the information contained herein is confidential and restricted)

OPERATIONS REPORT for Anza Electric Cooperative Board Meeting

Thursday December 19th, 2024

Operations Report for the month of **November 2024**

Safety Meeting Date	Topic	Organization & Presenter
Operations/Telcom 11-21	Winter driving / Working in cold weather	AEC- Various operations pers.

Loss of Time due to Accidents: 0 hours

Outages:

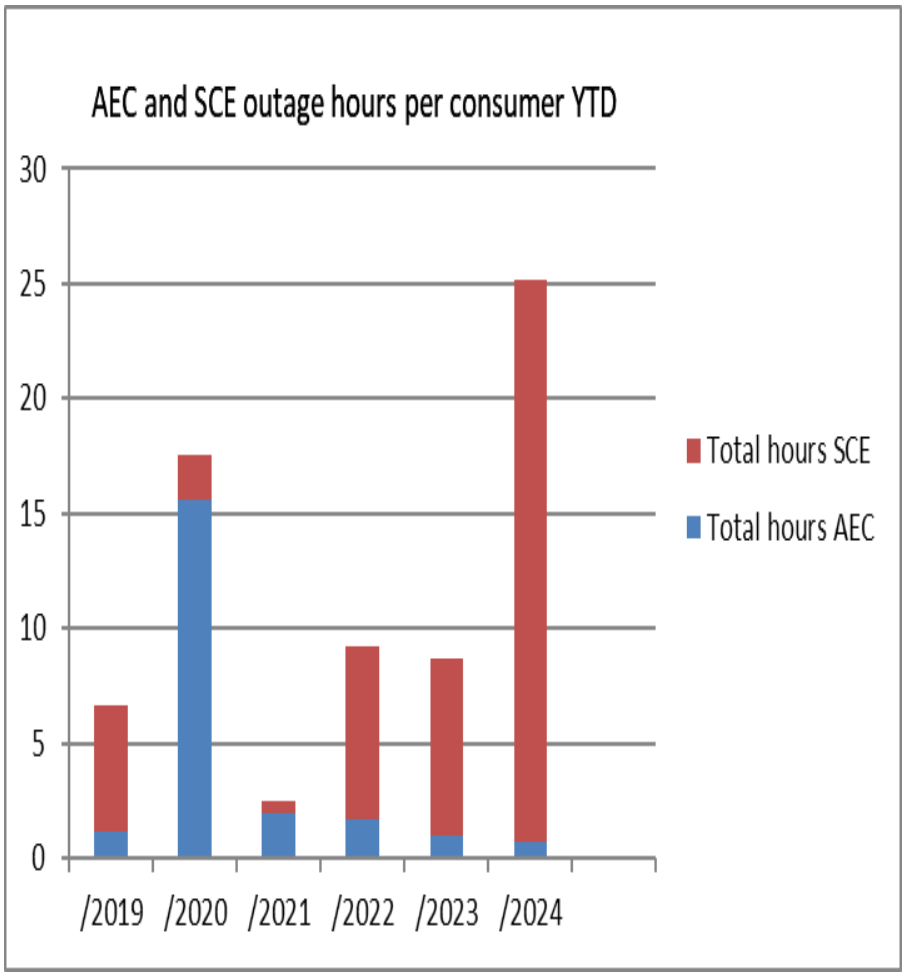
Power Supply (SCE)	19.0	hours per consumer
Severe Weather	0	hours per consumer
Planned Outages	0	hours per consumer
Other	0.0002	hours per consumer

Total for month - **0.4396** hours per consumer.

Major Outages:

Year to date
Outage Hours per consumer

Year	AEC	SCE
/2019	1.149	5.5
/2020	15.561	2.0
/2021	1.9688	0.5
/2022	1.686	7.5
/2023	0.952	7.75
/2024	0.6843	24.5



New Services Closed This Month: 0

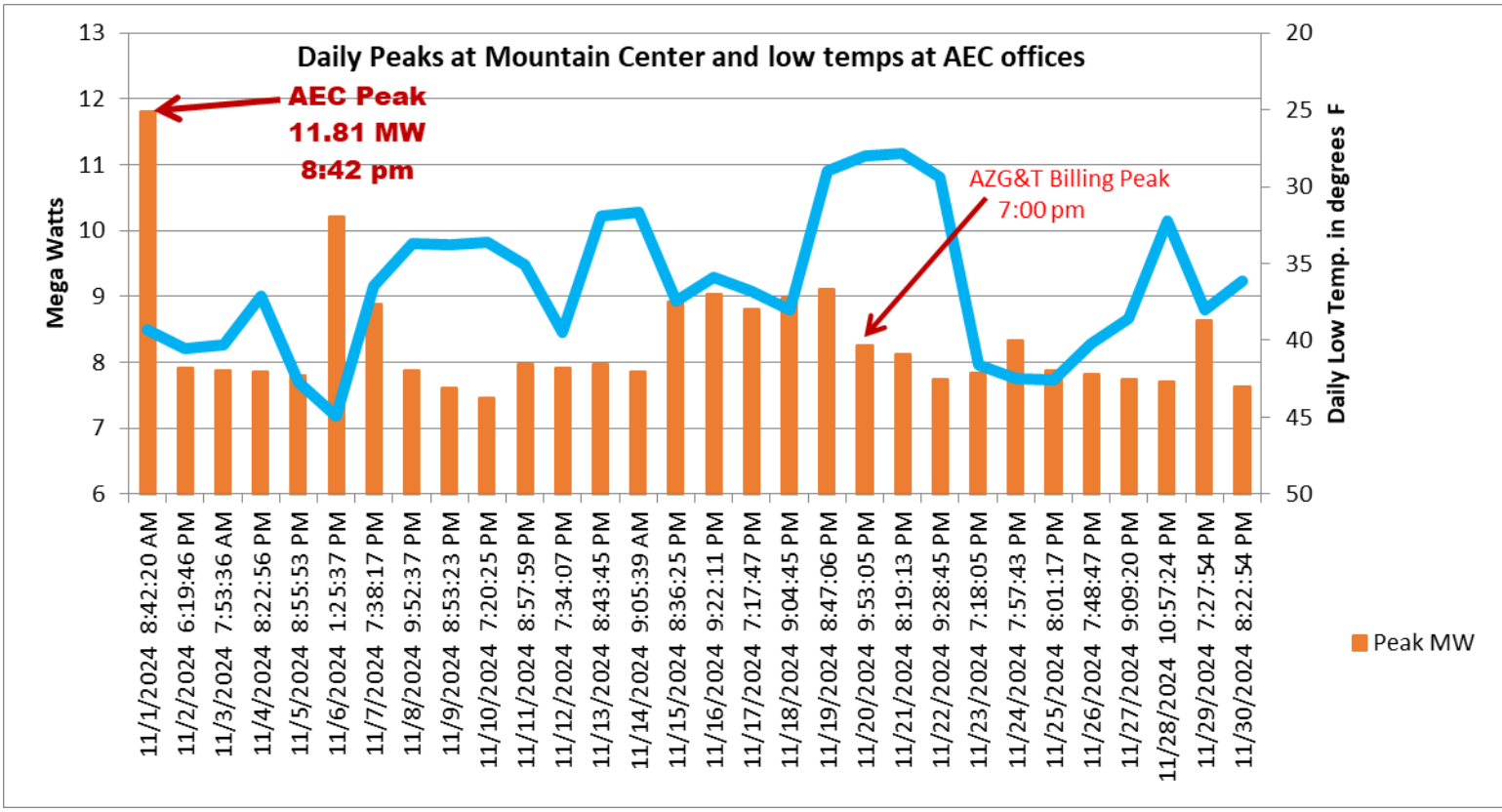
0 Residential 0 Commercial

0 Agricultural 0 Well

Construction Costs:
# of Services 0

Costs in aid of construction paid (CIAC)	$0
Total labor and materials (actual costs)	$0
Total net costs (refunded if negative)	$ 0
Special equip. costs (transformer, meter)	$0

Line Length added to AEC Distribution	**This Month**	**Year to Date**
Primary	0 ft.	2,348 ft.
Secondary	0 ft.	2,627 ft.



Other Business:.

- We will be starting the next cycle for the Riverside County wildfire mitigation grant In December and have identified areas of high risk that have not been cleared prior.

Engineering Report – December 2024

Project Updates:

- **Deep Canyon**
  - All solar and battery cabling was completed, and the system was brought online on 12/10 for testing.
  - Three new poles are scheduled to be installed by 12/17.
  - The reconductor is scheduled for 12/17 and 12/18.
  - The system is expected to be fully operational by 12/20.
  - Permanent generators are expected to be installed in March.

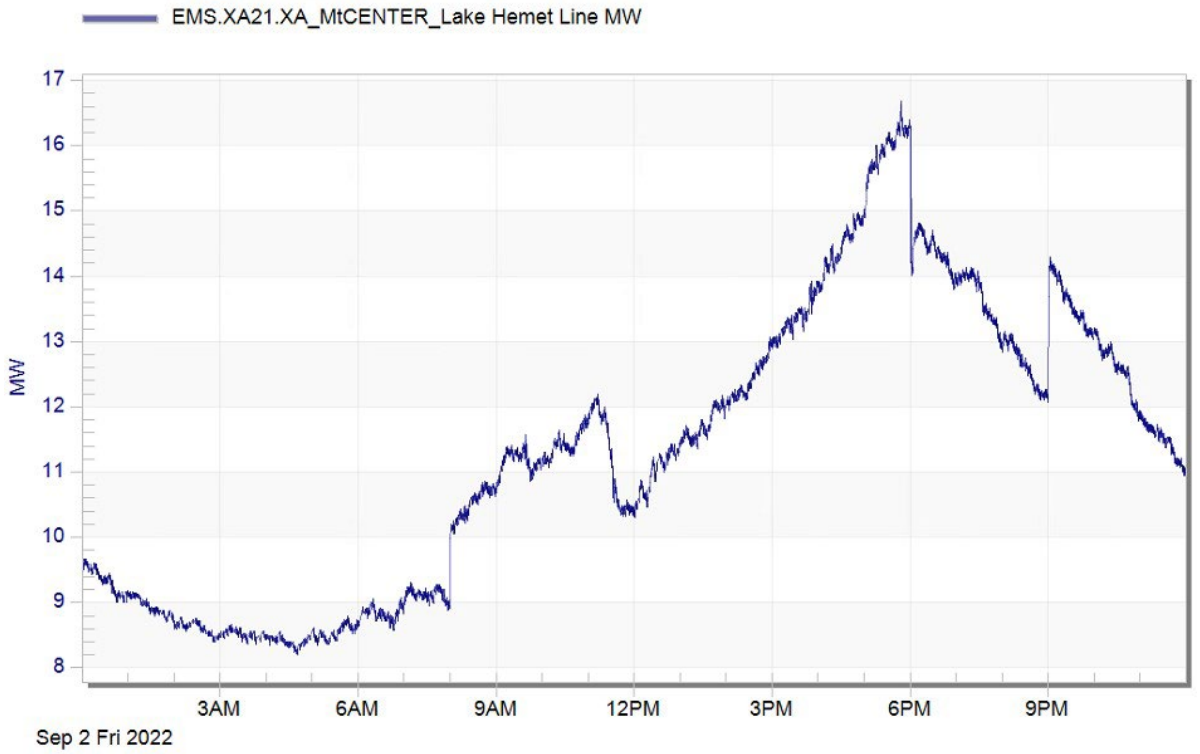
- **Microgrid CARED (Santa Rosa BESS)**
  - Promethius is continuing with the design of the BESS. Design is approaching 70% status.
  - AEPCO and AEC completed the communications infrastructure design for the project.
  - AEC completed the electrical interconnection design and material will be ordered in the next few weeks.
  - Promethius will be ready for on-site construction by April.

- **New Operations Building**
  - Electrical work is continuing and is expected to be completed by mid-January.
  - Rough electrical inspection is likely to occur at the end of December.
  - Passed the rough mechanical inspection on 12-3-24.

Battery Arbitrage Example

Battery Arbitrage

- Began charging at hour 8, ended at hour 11
- Began discharging at hour 18, ended at hour 21



Hourly Pricing

Hour	MW	Energy	Prices	Cost
0	9.715654	9.432407	135.98	1282.618755
1	9.14916	8.948558	131	1172.261141
2	8.747956	8.694762	120.85	1050.762015
3	8.641568	8.590042	114.22	981.1545558
4	8.538515	8.650529	115	994.8108244
5	8.762543	8.962277	121.89	1092.411994
6	9.162012	9.575635	143.23	1371.518195
7	9.989258	10.44423	119.56	1248.712149
8	10.8992	11.42878	100.11	1144.134983
9	11.95835	12.43479	102.12	1269.840672
10	12.91122	13.30156	110.79	1473.679983
11	13.6919	14.15019	134.8	1907.445403
12	14.60848	14.95851	148.04	2214.457668
13	15.30854	15.68411	176.52	2768.558284
14	16.05967	16.24232	198.24	3219.877718
15	16.42497	16.56406	205.16	3398.282789
16	16.70315	16.98585	223.61	3798.206633
17	17.26855	17.08729	285.75	4882.691973
18	16.90602	16.50386	514.83	8496.680522
19	16.1017	15.60805	498.51	7780.76989
20	15.11441	14.68765	271.99	3994.894497
21	14.2609	13.72114	200.46	2750.539515
22	13.18138	12.54643	166.16	2084.715223
23	11.91148	12.536	150.29	1884.03544
	Energy	307.739		62263.06082

Total Daily Energy – 307.7 MWh

Total Daily Energy Price - $62,263

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Arbitrage Savings

- Cost to charge 6 MWh – $626.04
- Savings from discharge - $2570.66
- Total savings - $1944.62

Hour	Prices			
0	135.98			
1	131			
2	120.85			
3	114.22			
4	115			
5	121.89			
6	143.23			
7	119.56			
8	100.11	Charge began	+2MWh	$200.22
9	102.12		+2MWh	$204.24
10	110.79	Charge ended	+2MWh	$221.58
11	134.8			
12	148.04			
13	176.52			
14	198.24			
15	205.16			
16	223.61			
17	285.75			
18	514.83	Discharge began	-2MWh	$1029.66
19	498.51		-2MWh	$997.02
20	271.99	Discharge ended	-2MWh	$543.98
21	200.46			
22	166.16			
23	150.29			
		Cost to charge		$626.04
		Savings from discharge		$2570.66
		Total Savings		$1944.62

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period November 30, 2024

December 19, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
NOVEMBER 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	16,805,851	15,532,206	15,620,658	1,424,693
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,675,372	5,897,561	6,404,396	555,887
4. Transmission Expense	41,878	41,693	49,027	4,304
5. Regional Market Operations Expense	0	0		0
6. Distribution Expense - Operation	1,730,993	1,832,020	1,862,449	179,527
7. Distribution Expense - Maintenance	567,444	514,134	593,398	40,704
8. Consumer Accounts Expense	1,055,091	1,256,708	974,922	122,656
9. Customer Service and Information Expense	280,376	375,254	358,079	34,048
10. Sales Expense	0	0	0	0
11. Administration and General Expense	2,483,975	2,572,484	2,528,898	204,491
12. Total Operation & Maintenance Expense (2-11)	13,835,130	12,489,855	12,771,168	1,141,618
13. Depreciation and Amortization Expense	1,539,050	1,585,670	1,530,632	145,466
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	32,408	35,445	35,200	3,068
16. Interest on Long - Term Debt	768,465	889,401	923,266	83,930
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	16,422	19,379	0	3,748
19. Other Deductions	1,462	0	0	0
20. Total Cost of Service (12-19)	16,192,935	15,019,749	15,260,266	1,377,829
21. Patronage Capital & Operating Margins (1-20)	612,915	512,457	360,392	46,864
22. Non Operating Margins - Interest	36,268	46,655	18,333	1,127
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	281,568	0	36,977
26. Generation & Transmission Capital Credits	81,885	0	50,000	0
27. Other Capital Credits and Patronage Dividends	104,058	78,084	51,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	835,126	918,764	479,725	84,968

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**NOVEMBER 2024**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	24 / 236	19 / 154	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	502 / 571	503 / 571
3. Total Services in Place Electric and Fiber Optic	5387 / 3507	5407 / 3678	7. Miles Distribution - Underground : CA Estimated	233 / 25	234 / 27
4. Idle Services (Exclude Seasonals)	516 / 584	561 / 676	8. Total Miles Energized (5+6+7) : CA Estimated	759 / 596	762 / 598

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	54,077,126	30. Membership	1,005
2. Construction Work in Progress	3,906,428	31. Patronage Capital	14,489,134
3. Total Utility & Fiber Plant (1 + 2)	57,983,555	32. Operating Margins - Prior Years	93,324
4. Accum. Provision for Depreciation & Amort.	23,411,393	33. Operating Margins - Current Year	512,457
5. Net Utility Plant (3 - 4)	34,572,161	34. Non Operating Margins	406,307
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,109,600
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,611,826
8. Invest in Assoc. Org. - Patronage Capital	4,792,033	37. Long - Term Debt ~~RUS~~ (Net)	15,996,929
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	6,021,309
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,342,089	43. Total Long-Term Debt (37 thru 41 - 42)	22,018,238
15. Cash - General Funds	686,210	44. Obligations Under Capital Leases - Noncurrent	271,258
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	614,708
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	885,965
18. Temporary Investments	619,472	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,591,474
20. Accounts Recvble - Net Sales of Energy & Fiber	747,025	49. Consumer Deposits	1,313,122
21. Accounts Receivable - Net Other	8,000,899	50. Current Maturities Long-Term Debt	700,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,643,773	52. Current Maturities Capital Leases	0
24. Prepayments	19,371	53. Other Current and accrued Liabilities	885,150
25. Other Current & Accrued Assets	1,054	54. Total Current & Accrued Liabilities (47 thru 53)	11,489,746
26. Total Current & Accrued Assets (15 thru 25)	11,717,805	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	409,113
28. Other Deferred Debits	782,834		
29. Total Assets & Other Debits (5+14+26 thru 28)	52,414,889	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	52,414,889

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

NOVEMBER 2024

CONSUMER STATISTICS

	2022	2023	2024
AEC NO. BILLED THIS MONTH	4,933	4,871	4,846
AEC NO. BILLED LAST MONTH	4,923	4,887	4,850
AVG. RESIDENTIAL KWH USED	921	826	780
AVG. RESIDENTIAL ELECTRIC BILL	194	$ 224	$ 209
TOTAL AVG. KWH USED	1026	948	926
TOTAL AVG. ELECTRIC BILL	218	$ 256	$ 249
NO. MINIMUM ELECTRIC BILLS	124	136	147
CA NO. BILLED THIS MONTH	2797	2923	3002
CA NO. BILLED LAST MONTH	2782	2916	3014
AVG. RESIDENTIAL INTERNET BILL	55	$ 58	$ 58
AVG. TOTAL INTERNET BILL	60	$ 63	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	81,156.41
TOTAL CONT-IN-AID OF CONSTRUCTION	4,601,217.07

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

NOVEMBER 2024

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.020
Margins & Equities as % of Assets	33.601
Long Term Debt as % of Plant	37.973

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,470	2,887	3,485,982	1,102,119	126	7,362	42,823,039	12,304,529
2. Residential Sales Seasonal								
3. Irrigation Sales	10		28,121	8,624	13	10	241,065	71,507
4. Comm. & Ind. - 50kVA or less	346	90	495,880	146,049	8	422	5,491,880	1,470,159
5. Comm. & Indus. - over 50kVA	18	17	476,320	130,423		35	5,403,052	1,350,305
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	8	1,448	453		13	19,262	5,239
8. Fiber Rev. Contra - Service, PD								
9. Sales - VOIP			368 LINES	7,260				81,300
10. Total Sales of Fiber & Electric								0
Energy (1 thru 9)	4,846	3,002	4,487,751	1,394,928	147	7,842	53,978,298	15,283,039
11. Other Electric Revenue				29,765				249,166
12. Total (10 + 11)				1,424,693				15,532,205

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	155,878	1,886,304	6. Office Use	11,658	142,046
2. kWh Purchased-AEPCO	4,013,925	50,543,030	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	598,860	7,306,275	(4 Less 5 & 6)	259,254	5,505,265
4. Total kWh (1 thru 3)	4,768,663	59,735,609	8. Percent System Loss	5.437	9.216
			9. Maximum Demand (kW)	9,072	15,462
5. Total kWh - Sold	4,487,751	53,978,298	10. Month When Maximum Demand Occurred		7

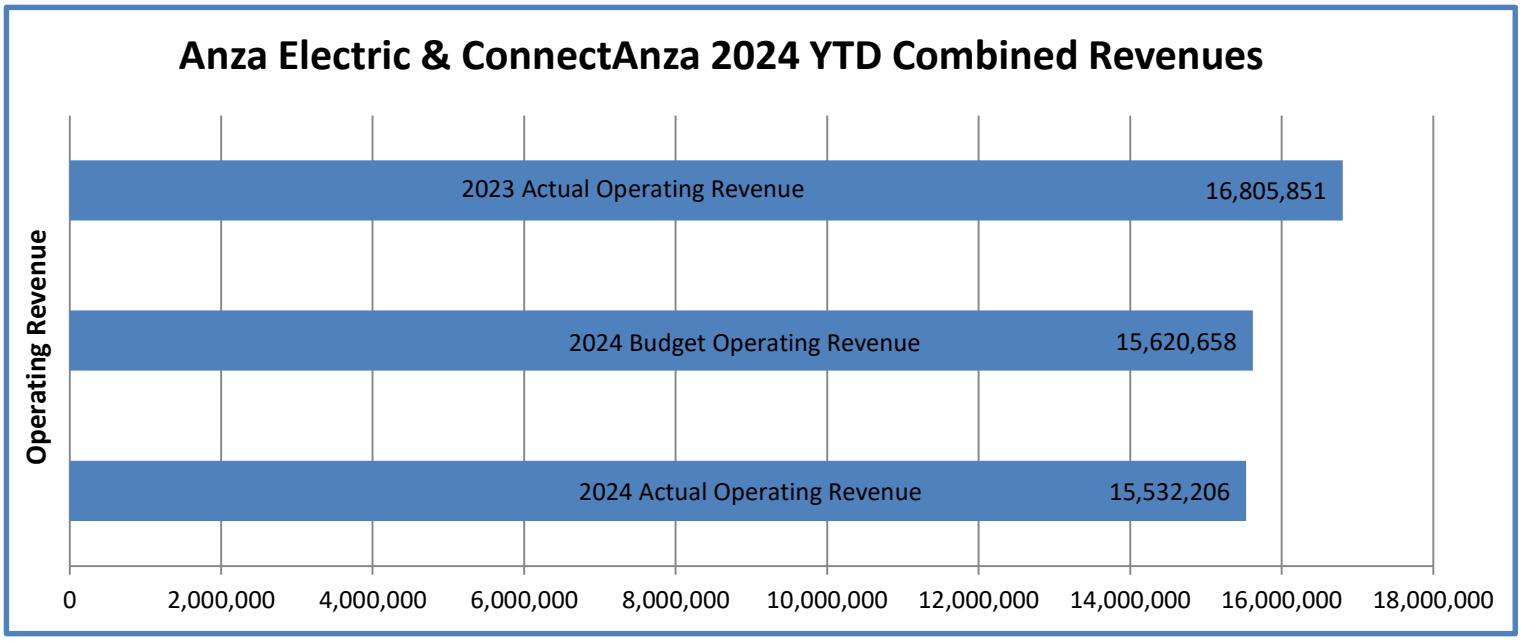
Anza Electric Cooperative, Inc.

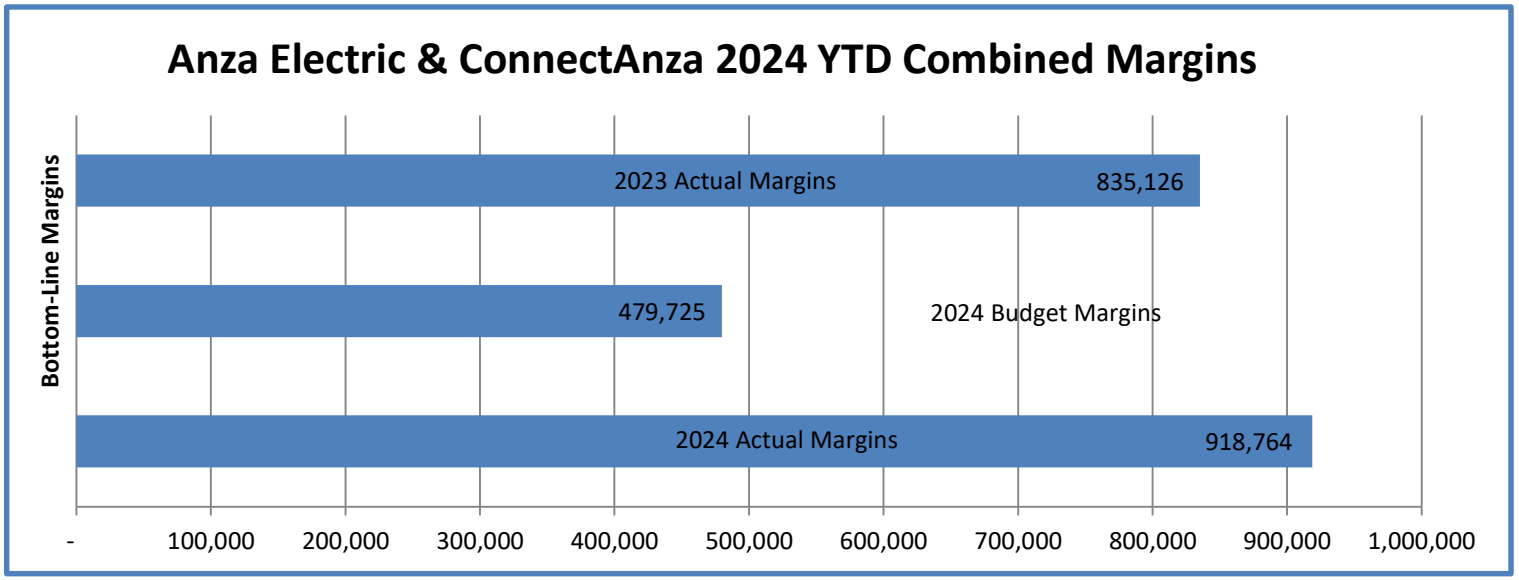
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending November 30, 2024

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	15,532,206	15,620,658	(88,452)	99%	16,805,851	(1,273,645)	92%
Line 3	Purchased Power	5,897,561	6,404,396	(506,835)	92%	7,675,372	(1,777,811)	77%
Line 4	Transmission Expense	41,693	49,027	(7,334)	85%	41,878	(185)	100%
Line 6	Distribution Expense - Operations	1,832,020	1,862,449	(30,429)	98%	1,730,993	101,027	106%
Line 7	Distribution Expense - Maintenance	514,134	593,398	(79,264)	87%	567,444	(53,310)	91%
Line 8	Consumer Accts Expense	1,256,708	974,922	281,786	129%	1,055,091	201,617	119%
Line 9	Customer Service & Information Expense	375,254	358,079	17,175	105%	280,376	94,878	134%
Line 11	Administrative & General Expense	2,572,484	2,528,898	43,586	102%	2,483,975	88,509	104%
Line 13	Depreciation Expense	1,585,670	1,530,632	55,038	104%	1,539,050	46,620	103%
Line 15	Tax Expense	35,445	35,200	245	101%	32,408	3,037	
Line 16	Interest Long Term Debt Expense	889,401	923,266	(33,865)	98%	768,465	120,936	116%
Line 18	Interest Expense - Other (Short-term)	19,379	-	19,379		16,422	2,957	
Line 19	Other Deductions	-	-	0		1,462	(1,462)	
Line 21	Operating Margins	512,457	360,392	152,065	142%	612,915	(100,458)	84%
Line 22	Non-Operating Margins - Interest Income	46,655	18,333	28,322	254%	36,268	10,387	129%
Line 25	Non-Operating Margins - Other	281,568	-	281,568		-	281,568	
Line 26	Gen & Trans Cap Credits	0	50,000	(50,000)		81,885	(81,885)	
Line 27	Other Cap Credits & Patronage Div'ds	78,084	51,000	27,084		104,058	(25,974)	
Line 29	Margins	918,764	479,725	439,039	192%	835,126	83,638	110%
	kWh sold	53,978,298	62,296,824	(8,318,526)	87%	60,576,769	(6,598,471)	89%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	59,735,609	68,526,505	(8,790,896)	87%	67,095,091	(7,359,482)	89%
	Operating TIER:	**1.58**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**2.03**	**1.52**			**2.09**		


Anza Electric & ConnectAnza 2024 YTD Combined Revenues
Operating Revenue
2023 Actual Operating Revenue
16,805,851
2024 Budget Operating Revenue
15,620,658
2024 Actual Operating Revenue
15,532,206
0
2,000,000
4,000,000
6,000,000
8,000,000
10,000,000
12,000,000
14,000,000
16,000,000
18,000,000


Anza Electric & ConnectAnza 2024 YTD Combined Margins
Bottom-Line Margins
2023 Actual Margins
835,126
479,725
2024 Budget Margins
2024 Actual Margins
918,764
-
100,000
200,000
300,000
400,000
500,000
600,000
700,000
800,000
900,000
1,000,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending November 30, 2024

December 19, 2024

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
NOVEMBER 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	14,744,517	13,362,343	13,495,940	1,223,574
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,500,950	5,723,444	6,196,496	539,947
4. Transmission Expense	41,878	41,693	49,027	4,304
5. Regional Market Operations Expense	0	0		0
6. Distribution Expense - Operation	1,331,939	1,464,445	1,458,875	148,462
7. Distribution Expense - Maintenance	512,270	502,390	489,649	40,696
8. Consumer Accounts Expense	1,030,315	1,230,060	884,552	120,520
9. Customer Service and Information Expense	94,658	123,171	183,575	7,495
10. Sales Expense	0	0	0	0
11. Administration and General Expense	2,172,774	2,275,749	2,178,546	182,970
12. Total Operation & Maintenance Expense (2-11)	12,684,783	11,360,953	11,440,719	1,044,395
13. Depreciation and Amortization Expense	1,139,961	1,160,468	1,249,574	105,820
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	0	837	0	0
16. Interest on Long - Term Debt	680,072	812,423	846,360	77,497
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	16,422	19,379	0	3,748
19. Other Deductions	1,462	0	0	0
20. Total Cost of Electric Service (12-19)	14,522,701	13,354,059	13,536,653	1,231,460
21. Patronage Capital & Operating Margins (1-20)	221,816	8,284	-40,713	-7,886
22. Non Operating Margins - Interest	36,268	46,655	18,333	1,127
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	281,568	0	36,977
26. Generation & Transmission Capital Credits	81,885	0	50,000	0
27. Other Capital Credits and Patronage Dividends	104,058	78,084	51,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	444,027	414,591	78,620	30,219

USDA - RUS FINANCIAL AND STATISTICAL REPORT Anza Electric Cooperative, Inc. only INSTRUCTIONS - See RUS Bulletin 1717B-2	BORROWER DESIGNATION California 41 Anza PERIOD ENDED **NOVEMBER 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	24	19	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5387	5407	7. Miles Distribution - Underground	233	234
4. Idle Services (Exclude Seasonals)	516	561	8. Total Miles Energized (5+6+7)	759	762

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	41,986,636	30. Membership	1,005
2. Construction Work in Progress	3,276,542	31. Patronage Capital	14,489,134
3. Total Utility Plant (1 + 2)	45,263,178	32. Operating Margins - Prior Years	534,835
4. Accum. Provision for Depreciation & Amort.	20,682,590	33. Operating Margins - Current Year	8,284
5. Net Utility Plant (3 - 4)	24,580,588	34. Non Operating Margins	406,307
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,109,600
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,549,164
8. Invest in Assoc. Org. - Patronage Capital	4,792,033	37. Long - Term Debt ~~RUS~~ (Net)	15,996,929
9. Invest in Assoc. Org. - General Funds	153,625	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,197,416
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,342,089	43. Total Long-Term Debt (37 thru 41 - 42)	20,194,345
15. Cash - General Funds	686,210	44. Obligations Under Capital Leases - Noncurrent	271,258
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	614,708
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	885,965
18. Temporary Investments	619,472	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	655,462
20. Accounts Receivable - Net Sales of Energy	663,165	49. Consumer Deposits	1,012,570
21. Accounts Receivable - Net Other	8,000,899	50. Current Maturities Long-Term Debt	700,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,447,996		
24. Prepayments	15,119	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	1,054	53. Other Current and accrued Liabilities	768,537
26. Total Current & Accrued Assets (15 thru 25)	11,433,916	54. Total Current & Accrued Liabilities (47 thru 53)	3,136,569
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	815,861	56. Other Deferred Credits	406,411
29. Total Assets & Other Debits (5+14+26 thru 28)	42,172,454	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	42,172,454

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $7,936,012.80 (GL 143.75) ARE RECORDED HERE.

NOVEMBER 2024
CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	4,933	4,871	4,846
NO. BILLED LAST MONTH	4,923	4,887	4,850
AVG. RESIDENTIAL KWH USED	921	826	780
AVG. RESIDENTIAL BILL	$ 194	$ 224	$ 209
TOTAL AVG. KWH USED	1025	948	926
TOTAL AVG. BILL	$ 218	$ 256	$ 249
NO. MINIMUM BILLS	124	136	147

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,520,060.66
AMOUNTS RECEIVED THIS YEAR (NET)	81,156.41
TOTAL CONT-IN-AID OF CONSTRUCTION	4,601,217.07

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

NOVEMBER 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	3.645
Margins & Equities as % of Assets	41.613
Long Term Debt as % of Plant	44.615

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,470	3,485,982	933,497	126	4,489	42,823,039	10,475,619
2. Residential Sales Seasonal							
3. Irrigation Sales	10	28,121	8,624	13	10	241,065	71,507
4. Comm. & Ind. - 50kVA or less	346	495,880	139,759	8	333	5,491,880	1,402,280
5. Comm. & Indus. - over 50kVA	18	476,320	122,855		18	5,403,052	1,267,062
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,448	453		2	19,262	5,239
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,846	4,487,751	1,205,188	147	4,852	53,978,298	13,221,707
11. Other Electric Revenue			18,386				140,636
12. Total (10 + 11)			1,223,574				13,362,343

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	155,878	1,886,304	6. Office Use	11,658	142,046
2. kWh Purchased-AEPCO	4,013,925	50,543,030	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	598,860	7,306,275	(4 Less 5 & 6)	259,254	5,505,265
4. Total kWh (1 thru 3)	4,768,663	59,735,609	8. Percent System Loss	5.437	9.216
			9. Maximum Demand (kW)	9,072	15,462
5. Total kWh - Sold	4,487,751	53,978,298	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

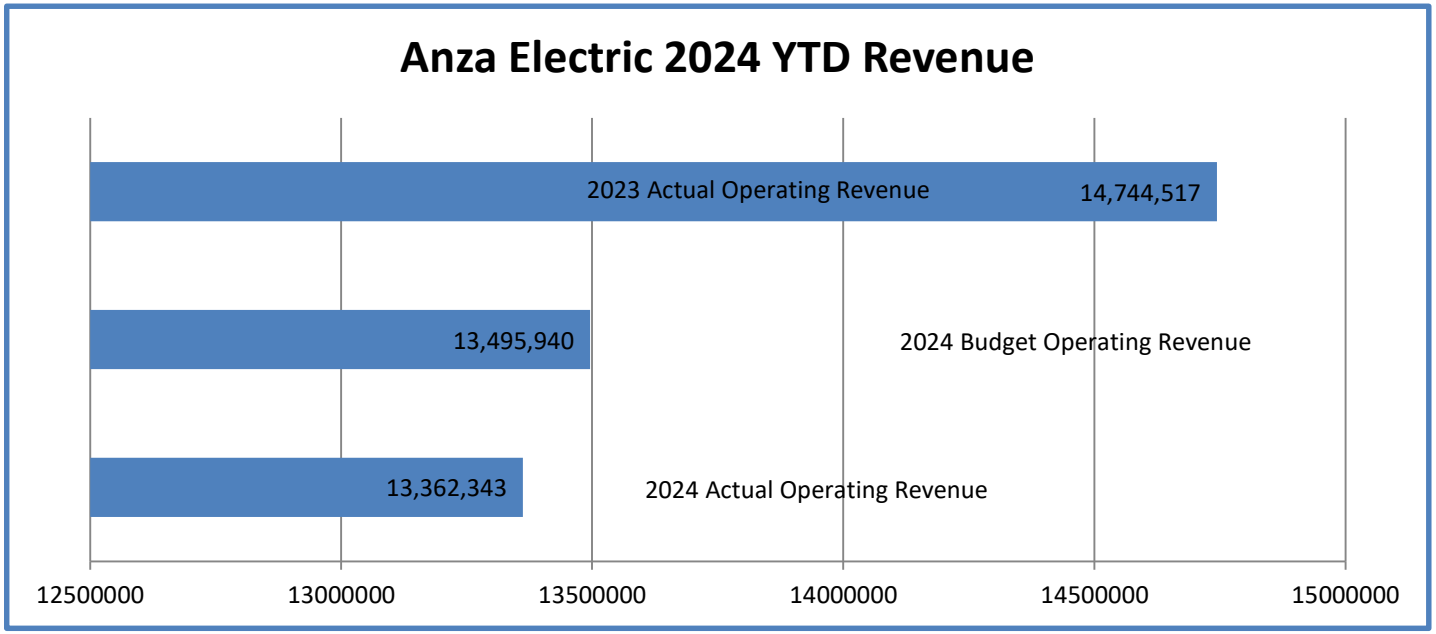
A Touchstone Energy® Cooperative

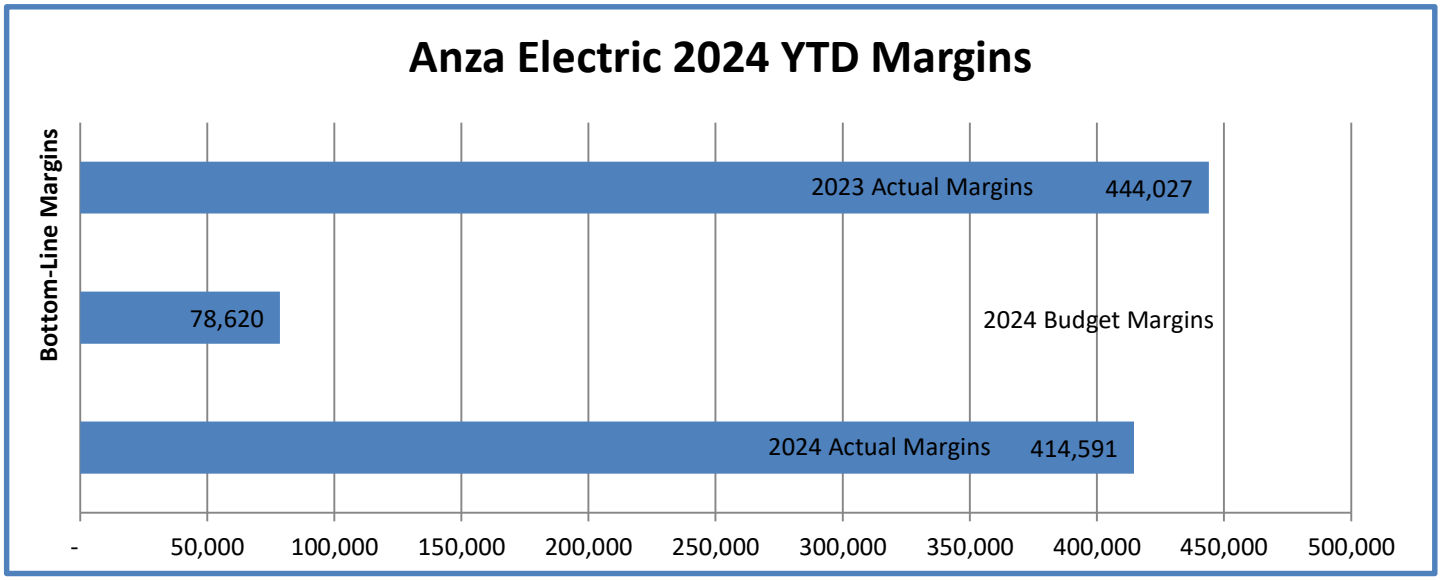
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending November 30, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	13,362,343	13,495,940	(133,597)	99%	14,744,517	(1,382,174)	91%
Line 3	Purchased Power	5,723,444	6,196,496	(473,052)	92%	7,500,950	(1,777,506)	76%
Line 4	Transmission Expense	41,693	49,027	(7,334)	85%	41,878	(185)	100%
Line 6	Distribution Expense - Operation	1,464,445	1,458,875	5,570	100%	1,331,939	132,506	110%
Line 7	Distribution Expense - Maintenance	502,390	489,649	12,741	103%	512,270	(9,880)	98%
Line 8	Consumer Accts Expense	1,230,060	884,552	345,508	139%	1,030,315	199,745	119%
Line 9	Customer Service & Information Expense	123,171	183,575	(60,404)	67%	94,658	28,513	130%
Line 11	Administrative & General Expense	2,275,749	2,178,546	97,203	104%	2,172,774	102,975	105%
Line 13	Depreciation Expense	1,160,468	1,249,574	(89,106)	93%	1,139,961	20,507	102%
Line 15	Tax Expense	837	-	837		-	837	
Line 16	Interest Long Term Debt Exp	812,423	846,360	(33,937)	98%	680,072	132,351	119%
Line 18	Interest Current Debt Exp	19,379	-	19,379		16,422	2,957	
Line 19	Other Deductions	-	-	0		1,462	(1,462)	
Line 21	Operating Margins	8,284	(40,713)	48,997	-20%	221,816	(213,532)	
Line 22	Non-Operating Margins - Interest Income	46,655	18,333	28,322	254%	36,268	10,387	129%
Line 25	Non-Operating Margins - Other	281,568	-	281,568		-	281,568	
Line 26	Generation & Transmission Cap Credits	-	50,000	(50,000)		81,885	(81,885)	
Line 27	Other Cap Credits & Patronage Div'ds	78,084	51,000	27,084		104,058	(25,974)	
Line 29	Margins	414,591	78,620	335,971	527%	444,027	(29,436)	93%
	kWh sold	53,978,298	62,296,824	(8,318,526)	87%	60,576,769	(6,598,471)	89%
	kWh purchased & SR Solar	59,735,609	68,526,505	(8,790,896)	87%	67,095,091	(7,359,482)	89%

Operating TIER: **1.01** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.51** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2024 YTD Revenue
2023 Actual Operating Revenue
14,744,517
13,495,940
2024 Budget Operating Revenue
13,362,343
2024 Actual Operating Revenue
12500000
13000000
13500000
14000000
14500000
15000000


Anza Electric 2024 YTD Margins
Bottom-Line Margins
2023 Actual Margins
444,027
78,620
2024 Budget Margins
2024 Actual Margins
414,591
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000
400,000
450,000
500,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2024 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	6,986,561.75
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(1,165,036.37)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(98,081.50)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		57,849,305
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.098937
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	55,325.71
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,893,029
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.029226

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 11/20/2024	TIME: 7:00 AM	TOTAL: 7,865
ANZA PEAK KW	DATE: 11/19/2024	TIME: 9:00 PM	TOTAL: 9,072
POWER COST ADJUSTMENT CHARGED	NOV: $ -		YTD: $ 790,014.79



ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending November 30, 2024

December 19, 2024

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UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

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BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
NOVEMBER 2024

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

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DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

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[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	2,061,334	2,169,862	2,124,718	201,119
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	174,422	174,117	207,900	15,940
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	399,055	367,575	403,574	31,065
7. Fiber Expense - Maintenance	55,173	11,744	103,749	8
8. Fiber Consumer Accounts Expense	24,776	26,648	90,370	2,137
9. Fiber Customer Service and Information Expense	185,719	252,082	174,504	26,552
10. Sales Expense	0	0	0	0
11. Administration and General Expense	311,201	296,735	350,352	21,521
12. Total Operation & Maintenance Expense (2-11)	1,150,346	1,128,902	1,330,450	97,223
13. Depreciation and Amortization Expense	399,088	425,202	281,058	39,646
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	32,408	34,608	35,200	3,068
16. Interest on Long - Term Debt	88,393	76,978	76,906	6,432
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	1,670,235	1,665,690	1,723,614	146,369
21. Patronage Capital & Operating Margins (1-20)	391,099	504,173	401,105	54,750
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	391,099	504,173	401,105	54,750

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**NOVEMBER 2024**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	236	154	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	571	571
3. Total Services in Place	3507	3678	7. Miles Backbone Distribution - Underground :	25	27
4. Idle Services (Exclude Seasonals)	584	676	8. Total Backbone Fiber Miles Lit (5+6+7) :	596	598

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,090,491	30. Membership	0
2. Construction Work in Progress	629,886	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,720,377	32. Operating Margins - Prior Years	-441,511
4. Accum. Provision for Depreciation & Amort.	2,728,803	33. Operating Margins - Current Year	504,173
5. Net Fiber Plant (3 - 4)	9,991,573	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	62,662
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,823,894
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,823,894
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	7,936,013
20. Accounts Receivable - Net Sales of Fiber	83,860	49. Consumer Deposits	300,552
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	195,777	52. Current Maturities Capital Leases	0
24. Prepayments	4,252	53. Other Current and accrued Liabilities	116,613
25. Other Current & Accrued Assets	0	54. Total Current & Accrued Liabilities (47 thru 53)	8,353,178
26. Total Current & Accrued Assets (15 thru 25)	283,889	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	2,701
28. Other Deferred Debits	-33,028	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,242,435
29. Total Assets & Other Debits (5+14+26 thru 28)	10,242,435		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 23: MATERIALS POSTINGS WILL BE FINALIZED IN DECEMBER $6,301.49

LINE 48: INTERDIVISION ENTRIES OF $7,936,012.79 (GL 143.76) ARE RECORDED HERE.

NOVEMBER 2024
CONNECTANZA CONSUMER STATISTICS

	2022	2023	2024
NO. BILLED THIS MONTH	2797	2,923	3,002
NO. BILLED LAST MONTH	2782	2,916	3,014
AVG. RESIDENTIAL BILL	$ 55	$ 58	$ 58
TOTAL AVG. BILL	$ 60	$ 63	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

NOVEMBER 2024

RUS USE ONLY

Current Assets : Current Liab Ratio	0.681
Margins & Equities as % of Assets	0.612
Long Term Debt as % of Plant	14.338

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,887		168,622		2,873	GL 457.70	1,828,910
4. Commercial	90		6,290		89	GL 457.71	67,879
5. Premium Commercial	17		7,568		17	GL 457.74	83,243
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	8		0		11		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(367 lines)	7,260			GL 457.78	81,300
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,002		189,740		2,990		2,061,332
11. Other Revenue			11,379			GL 457.77	108,530
12. Total (10 + 11)			201,119				2,169,862

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

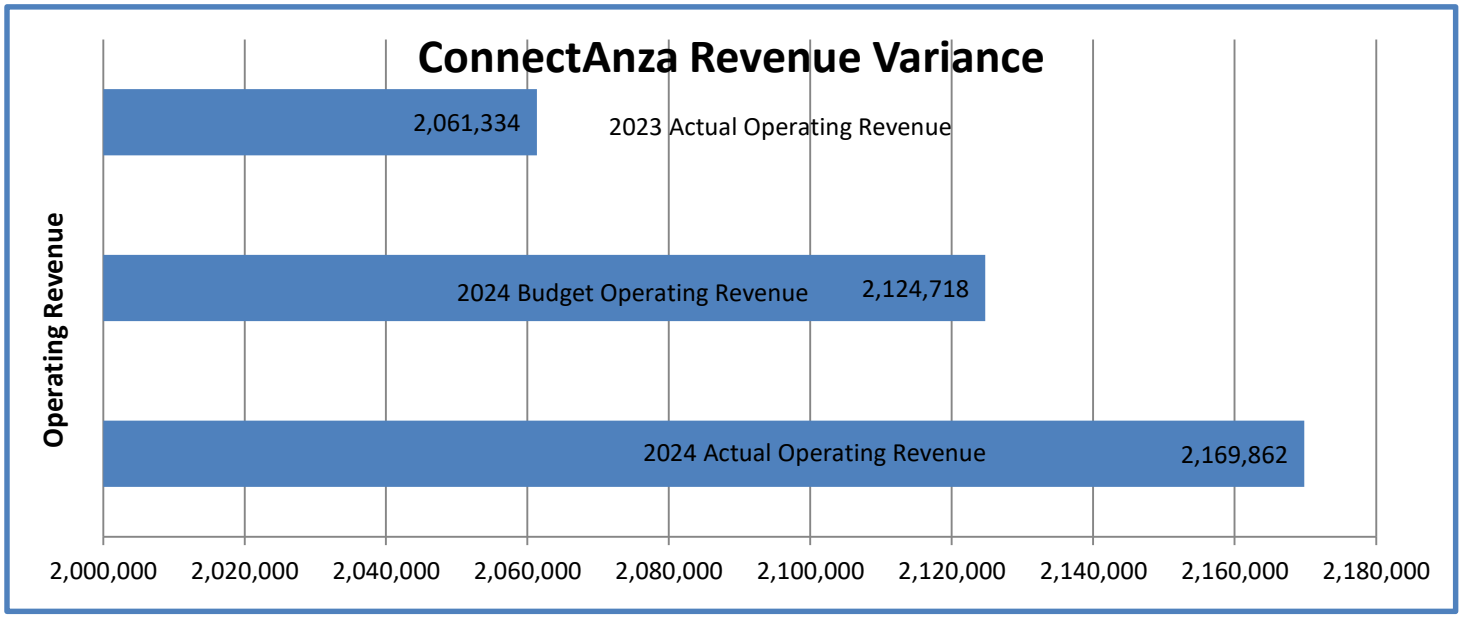
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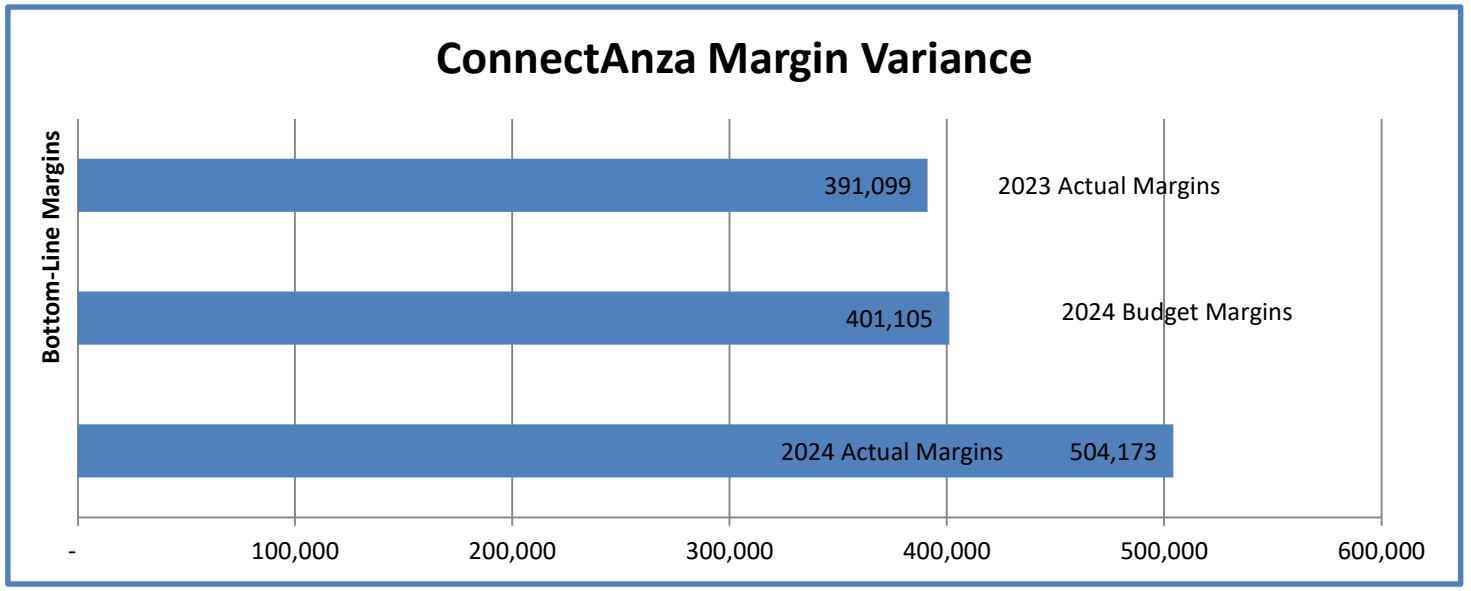
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending November 30, 2024

Form 7 Line #	Item	2024 Y-T-D Actual $ from Form 7	2024 Y-T-D Budget $	Y-T-D Difference Between 2024 Actual & Budget	% of Budget	2023 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2024 & 2023 Actual $	%
Line 1	Operating Revenue	2,169,862	2,124,718	45,144	102%	2,061,334	108,528	105%
Line 3	Backhaul Costs	174,117	207,900	(33,783)	84%	174,422	(305)	100%
Line 6	Fiber Expense - Operation	367,575	403,574	(35,999)	91%	399,055	(31,480)	92%
Line 7	Fiber Expense - Maintenance	11,744	103,749	(92,005)	11%	55,173	(43,429)	21%
Line 8	Fiber Consumer Accts Expense	26,648	90,370	(63,722)	29%	24,776	1,872	108%
Line 9	Fiber Customer Service & Information Expense	252,082	174,504	77,578	144%	185,719	66,363	136%
Line 11	Administrative & General Expense	296,735	350,352	(53,617)	85%	311,201	(14,466)	95%
Line 13	Depreciation Expense	425,202	281,058	144,144	151%	399,088	26,114	107%
Line 15	Tax Expense	34,608	35,200	(592)		32,408	2,200	107%
Line 16	Interest - Long Term Debt Expense	76,978	76,906	72	100%	88,393	(11,415)	87%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	504,173	401,105	103,068	126%	391,099	113,074	129%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	504,173	401,105	103,068	126%	391,099	113,074	129%

Operating TIER: **7.55** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **7.55** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
2,061,334
2023 Actual Operating Revenue
2024 Budget Operating Revenue
2,124,718
2024 Actual Operating Revenue
2,169,862
2,000,000
2,020,000
2,040,000
2,060,000
2,080,000
2,100,000
2,120,000
2,140,000
2,160,000
2,180,000


ConnectAnza Margin Variance
Bottom-Line Margins
391,099
2023 Actual Margins
401,105
2024 Budget Margins
2024 Actual Margins
504,173
-
100,000
200,000
300,000
400,000
500,000
600,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period November 30, 2024

December 19, 2024

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, December 19, 2024

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING NOVEMBER 30, 2024

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
COBANK LINE OF CREDIT, NIXON FIRE REPAIRS, 10/30/24		$	450,000.00
DRAW DOWN #1	4/25/2022	$	(1,000,000.00)
DRAW DOWN #2	6/21/2022	$	(500,000.00)
DRAW DOWN #3	9/19/2022	$	(250,000.00)
DRAW DOWN #4	11/2/2022	$	(500,000.00)
DRAW DOWN #5	12/16/2022	$	(800,000.00)
DRAW DOWN #6	1/27/2023	$	(500,000.00)
DRAW DOWN #7	4/5/2023	$	(750,000.00)
DRAW DOWN #8	10/27/2023	$	(1,000,000.00)
DRAW DOWN #9	12/22/2023	$	(750,000.00)
DRAW DOWN #10	5/7/2024	$	(600,000.00)
DRAW DOWN #11	6/26/2024	$	(750,000.00)
DRAW DOWN #12	9/17/2024	$	(700,000.00)
NIXON FIRE, LOC	9/17/2024	$	(450,000.00)
DRAW DOWN #13	11/27/2024	$	(700,000.00)
REMAINING LOAN BALANCE		$	700,000.00
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1222	$	(875,185.17)
ENGINEERING EXPENSES	0322 - 1222	$	(125,819.63)
CONTRACT LABOR EXPENSES	0322 - 1222	$	(1,293,161.97)
CAPITALIZED AEC LABOR EXP, 2022	2022	$	(716,912.84)
MATERIAL EXPENSES	0123 - 1223	$	(1,146,467.36)
ENGINEERING EXPENSES	0123 - 1223	$	(73,064.71)
CONTRACT LABOR EXPENSES	0123 - 1223	$	(150,496.49)
CAPITALIZED AEC LABOR EXP, 2023	0123 - 1223	$	(209,443.90)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 1024	$	(1,084,419.45)
CONTRACT LABOR EXPENSES	0124 - 1024	$	(1,533,243.50)
ENGINEERING EXPENSES	0124 - 1024	$	(365,940.75)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	1124	$	(104,819.51)
ENGINEERING EXPENSES	1124	$	(22,010.45)
CONTRACT LABOR EXPENSES	1124	$	(31,220.00)
TOTAL DRAWN DOWN:		$	9,250,000.00
TOTAL EXPENDITURES:		$	(8,552,082.64)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	697,917.36

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period November 30, 2024

December 19, 2024

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
December 19, 2024

Description	Investment	Accrued Through November, 2024	As of November 29, 2024
UBS Certificates of Deposit	505,000.00	114,430.31	619,430.31
Total Temporary Investments (GL 136.10)			619,430.31
General Funds, Capital Credit Acct & Petty Cash			686,210.44
Total Temporary Investments and Cash			1,305,640.75

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period November 30, 2024

December 19, 2024

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2024 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	ACTUAL OCT	ACTUAL NOV	DEC	ANNUAL
BEGINNING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	
Temporary Investments	603,831	604,452	657,280	659,635	610,952	610,766	611,373	611,959	616,155	617,813	618,865	619,472	
Cash on Hand	854,424	598,210	272,149	422,871	219,244	286,916	644,546	458,059	377,293	381,867	355,775	686,210	
TOTAL Beginning Balance	1,458,255	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	999,680	974,639	1,305,682	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,450,028	1,279,393	1,248,140	1,275,479	1,094,510	906,124	1,316,635	1,433,262	1,203,940	1,138,387	1,151,165		13,497,062
ConnectAnza Collected	225,424	172,792	174,711	176,272	172,563	121,167	221,030	177,886	126,238	215,366	168,763		1,952,212
Operations (Svc Ent/Pole)	6,782	17,153	16,144	5,335	6,571	58,827	63,231	16,646	40,469	8,542	74,652		314,352
AEPCO/NRECA/Ruralite	2,000	2,000	2,000	2,000	2,000	-	-	-	-				10,000
Admin (Ins, Cks, Int/Temp/CC Ret)	687	3,237	3,316	5,372	1,746	1,674	6,034	8,501	15,611	2,684	12,649		61,510
PUC/CASF Grant Collected	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831	6,831		75,145
GHG Auction / CRR / REC	16,929	5,250	-	6,791	5,910	5,871	11,870	8,020	166	22,700	14,574		98,081
Misc / Loan Adv	86,155	277	204,850	21,530	600,959	851,075	10,028	7,726	717,935	464,018	703,756		3,668,307
TOTAL Monthly Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	1,635,659	1,658,872	2,111,190	1,858,528	2,132,391	-	19,676,670
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	140,252	140,492	131,511	143,318	155,225	141,139	202,292	163,620	146,563	159,351	158,410		1,682,173
Personnel (Payroll-CA GL)	21,405	13,983	20,352	19,065	13,609	19,735	16,766	21,333	15,366	20,969	16,926		199,509
Personnel (Payroll Tax, Ins, Ben)	370,414	310,198	312,806	271,756	278,281	274,288	291,175	289,927	266,616	285,123	276,501		3,227,085
Director Expenses	8,208	14,601	6,624	7,866	14,542	8,479	9,389	12,351	22,006	13,462	6,115		123,644
Services	75,283	74,190	56,247	60,952	69,968	89,827	97,776	84,322	66,115	105,917	85,206		865,804
Debts AEC (CFC, CoBank)	23,069	354,828	22,961	23,064	362,521	23,063	23,014	379,119	23,015	22,902	392,198		1,649,754
Operations (Pwr/Mat/Transp)	638,113	606,529	592,067	642,232	555,396	541,062	530,270	583,938	599,464	570,381	558,614		6,418,066
Administrative Costs	277,230	37,763	61,074	388,318	61,997	48,657	87,483	33,760	74,026	51,557	30,658		1,152,523
Capital Credits Expense									55,364				55,364
Capital Budget Items / Gen Plt	356,052	131,589	207,625	107,215	241,183	358,943	461,059	51,044	737,553	551,799	162,333		3,366,394
SunAnza		2,576			2,374	1,287	-						6,237
ConnectAnza-Ops (Contract Lbr/Eng)	43,550	16,710	10,286	-	3,460	19,131	40,883	44,984	-	3,640	54,481		237,124
ConnectAnza-Materials	36,903		7,333	21,970	24	8,412	1,204	3,517	12,936	34,364	780		127,442
ConnectAnza - Backhaul	17,854	17,775	17,795	17,598	17,685	17,709	17,575	18,149	17,973	17,977	17,990		196,079
ConnectAnza - Debts (CoBank)	34,952	34,958	34,952	34,953	34,959	34,953	34,953	34,960	34,953	34,953	34,957		384,504
ConnectAnza -Admin Costs	7,145	3,974	21,280	13,613	12,381	6,648	7,720	14,419	33,010	11,174	6,177		137,540
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	1,821,559	1,735,441	2,104,959	1,883,569	1,801,348	-	19,829,243
CASH	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	999,680	974,639	1,305,682	1,305,682	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	604,452	657,280	659,635	610,952	610,766	611,373	611,959	616,155	617,813	618,865	619,472	1,305,682	
Cash on Hand	598,210	272,149	422,871	219244	286,916	644,546	458,059	377,293	381,867	355,775	686,210		
TOTAL Ending Cash Balance	1,202,662	929,428	1,082,506	830,196	897,682	1,255,919	1,070,018	993,449	999,680	974,639	1,305,682	1,305,682	
TOTAL Cash Income	1,794,836	1,486,933	1,655,991	1,499,611	1,891,090	1,951,570	1,635,659	1,658,872	2,111,190	1,858,528	2,132,391	-	19,676,670
TOTAL Monthly Disbursements	2,050,429	1,760,167	1,502,913	1,751,921	1,823,604	1,593,333	1,821,559	1,735,441	2,104,959	1,883,569	1,801,348	-	19,829,243
Positive/Negative Cash Flow	(255,593)	(273,234)	153,078	(252,310)	67,487	358,236	(185,900)	(76,570)	6,231	(25,041)	331,043	-	(152,572)

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS
PHONE: (806) 747-3806
FAX: (806) 747-3815
8215 NASHVILLE AVENUE
LUBBOCK, TEXAS 79423-1954

December 2, 2024

Kevin Short
Anza Electric Cooperative, Inc.
P. O. Box 391909
Anza, CA 92539

Kevin:

Enclosed is the audit agreement for the year ended March 31, 2025. If the terms are acceptable, please have the agreement signed by a corporate officer and return a copy to us.

We appreciate the opportunity to continue as your auditor. If you have any questions or need additional information, please let us know.

Very truly yours,

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.

By: 

Jarrod Bryant, Partner

Enclosures

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS
PHONE: (806) 747-3806
FAX: (806) 747-3815
8215 NASHVILLE AVENUE
LUBBOCK, TEXAS 79423-1954

CLIENT COPY

December 2, 2024

Board of Directors
Anza Electric Cooperative, Inc.
P. O. Box 391909
Anza, CA 92539

We are pleased to confirm our understanding of the services we are to provide for Anza Electric Cooperative, Inc. for the year ended March 31, 2025.

Audit Scope and Objectives

We will audit the financial statements of Anza Electric Cooperative, Inc., which comprise of the balance sheet as of March 31, 2025, and the related statements of income, patronage capital, and cash flows for the year then ended, and the related notes to the financial statements (collectively, the "financial statements"). Also, the following supplementary information accompanying the financial statements will be subjected to the auditing procedures applied in our audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America (GAAS), and we will provide an opinion on it in relation to the financial statements as a whole in a report combined with our auditor's report on the financial statements:

1. Schedule of Divisional Balance Sheets and Statements of Income, Comprehensive Income and Patronage Capital – 2025
2. Schedule of Divisional Balance Sheets and Statements of Income, Comprehensive Income and Patronage Capital – 2024
3. Schedule of Utility Plant
4. Schedule of Accumulated Provision for Depreciation and Amortization
5. Schedule of Patronage Capital
6. Five Year Comparative Data

The objectives of our audit are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and issue an auditor's report that includes our opinion about whether your financial statements are fairly presented, in all material respects, in conformity with accounting principles generally accepted in the United States of America [and to report on the fairness of the supplementary information referred to in the second paragraph when considered in relation to the financial statements as a whole]. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. Misstatements, including omissions, can arise from fraud or error and are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment of a reasonable user made based on the financial statements.

The objectives also include reporting on internal control over financial reporting and compliance with provisions of laws, regulations, contracts, and award agreements, noncompliance with which could have a material effect on the financial statements in accordance with *Government Auditing Standards*.

Auditor's Responsibilities for the Audit of the Financial Statements

We will conduct our audit in accordance with GAAS and the standards for financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. As part of an audit in accordance with GAAS and *Government Auditing Standards*, we exercise professional judgment and maintain professional skepticism throughout the audit.

We will evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management. We will also evaluate the overall presentation of the financial statements, including the disclosures, and determine whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation. We will plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the Cooperative or to acts by management or employees acting on behalf of the Cooperative. Because the determination of waste and abuse is subjective, *Government Auditing Standards* do not expect auditors to perform specific procedures to detect waste or abuse in financial audits nor do they expect auditors to provide reasonable assurance of detecting waste or abuse.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is an unavoidable risk that some material misstatements may not be detected by us, even though the audit is properly planned and performed in accordance with GAAS and *Government Auditing Standards*. In addition, an audit is not designed to detect immaterial misstatements or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. However, we will inform the appropriate level of management of any material errors, fraudulent financial reporting, or misappropriation of assets that comes to our attention. We will also inform the appropriate level of management of any violations of laws or governmental regulations that come to our attention, unless clearly inconsequential. Our responsibility as auditors is limited to the period covered by our audit and does not extend to any later periods for which we are not engaged as auditors.

We will also conclude, based on the audit evidence obtained, whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern for a reasonable period of time.

Our procedures may include tests of documentary evidence supporting the transactions recorded in the accounts, tests of the physical existence of inventories, and direct confirmation of receivables and certain assets and liabilities by correspondence with selected individuals, funding sources, creditors, and financial institutions. We may also request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry.

We have identified the following significant risks of material misstatements as a part of our pre-audit planning, which modifications may be made during the conclusion of our audit planning:

1. Management override of controls.
2. Improper revenue recognition due to fraud or other factors.

Our audit of the financial statements does not relieve you of your responsibilities.

Audit Procedures—Internal Control

We will obtain an understanding of the Cooperative and its environment, including internal control relevant to the audit, sufficient to identify and assess the risks of material misstatement of the financial statements, whether due to error or fraud, and to design and perform audit procedures responsive to those risks and obtain evidence that is sufficient and appropriate to provide a basis for our opinion. Tests of controls may be performed to test the effectiveness of certain controls that we consider relevant to preventing and detecting errors and fraud that are material to the financial statements and to preventing and detecting misstatements resulting from illegal acts and other noncompliance matters that have a direct and material effect on the financial statements. Our tests, if performed, will be less in scope than would be necessary to render an opinion on internal control and, accordingly, no opinion will be expressed in our report on internal control issued pursuant to *Government Auditing Standards*. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentation, or the override of internal control. An audit is not designed to provide assurance on internal control or to identify significant deficiencies or material weaknesses. Accordingly, we will express no such opinion. However, during the audit, we will communicate to you and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards and *Government Auditing Standards*.

Audit Procedures—Compliance

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of Anza Electric Cooperative, Inc.'s compliance with the provisions of applicable laws, regulations, contracts, agreements, and grants. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion in our report on compliance issued pursuant to *Government Auditing Standards*.

Other Services

We will prepare the Cooperative's federal and if applicable state information returns for the year ended December 31, 2024 based on information provided by you as outlined in a separate engagement letter. We will also assist in preparing the financial statements and related notes of Anza Electric Cooperative, Inc. in conformity with accounting principles generally accepted in the United States of America based on information provided by you. These nonaudit services do not constitute an audit under *Government Auditing Standards* and such services will not be conducted in accordance with *Government Auditing Standards*. We will perform the services in accordance with applicable professional standards, including the Statements on Standards for Tax Services issued by the American Institute of Certified Public Accountants. The other services are limited to the financial statement and tax services previously defined. We, in our sole professional judgment, reserve the right to refuse to perform any procedure or take any action that could be construed as assuming management responsibilities. We will advise management with regard to tax positions taken in the preparation of the information return, but management must make all decisions with regard to those matters.

You agree to assume all management responsibilities for the tax services, financial statements, related notes, and any other nonaudit services we provide. You will be required to acknowledge in the management representation letter the tax services provided and our assistance with the preparation of the financial statements and related notes and that you have evaluated the adequacy of our services and have reviewed and approved the results of the services, the financial statements, and related notes prior to their issuance and have accepted responsibility for them.

Further, you agree to oversee the nonaudit services by designating an individual, preferably from senior management, with suitable skill, knowledge, or experience; evaluate the adequacy and results of those services; and accept responsibility for them.

Responsibilities of Management for the Financial Statements

Our audit will be conducted on the basis that you acknowledge and understand your responsibility for designing, implementing, establishing, and maintaining effective internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, and for evaluating and monitoring ongoing activities to help ensure that appropriate goals and objectives are met; following laws and regulations; and ensuring that management and financial information is reliable and properly reported. Management is also responsible for implementing systems designed to achieve compliance with applicable laws, regulations, contracts, and grant agreements. You are also responsible for the selection and application of accounting principles, for the preparation and fair presentation of the financial statements and all accompanying information in conformity with accounting principles generally accepted in the United States of America, and for compliance with applicable laws and regulations and the provisions of contracts and grant agreements.

You are also responsible for making drafts of financial statements, all financial records, and related information available to us and for the accuracy and completeness of that information (including information from outside of the general and subsidiary ledgers). You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, such as records, documentation, identification of all related parties and all related-party relationships and transactions, and other matters; (2) additional information that we may request for the purpose of the audit; and (3) unrestricted access to persons within the Cooperative from whom we determine it necessary to obtain audit evidence. At the conclusion of our audit, we will require certain written representations from you about your responsibilities for the financial statements; compliance with laws, regulations, contracts, and grant agreements; and other responsibilities required by GAAS and *Government Auditing Standards*.

Your responsibilities include adjusting the financial statements to correct material misstatements and confirming to us in the management representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the Cooperative involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the Cooperative received in communications from employees, former employees, grantors, regulators, or others. In addition, you are responsible for identifying and ensuring that the Cooperative complies with applicable laws, regulations, contracts, agreements, and grants and for taking timely and appropriate steps to remedy fraud and noncompliance with provisions of laws, regulations, contracts, and grant agreements that we report.

You are responsible for the preparation of the supplementary information, which we have been engaged to report on, in conformity with accounting principles generally accepted in the United States of America. You agree to include our report on the supplementary information in any document that contains, and indicates that we have reported on, the supplementary information. You also agree to include the audited financial statements with any presentation of the supplementary information that includes our report thereon.

Management is responsible for establishing and maintaining a process for tracking the status of audit findings and recommendations. Management is also responsible for identifying and providing report copies of previous financial audits, attestation engagements, performance audits, or other studies related to the objectives discussed in the Audit Scope and Objectives section of this letter. This responsibility includes relaying to us corrective actions taken to address significant findings and recommendations resulting from those audits, attestation engagements, performance audits, or other engagements or studies. The Cooperative is also responsible for providing management's views on our current findings, conclusions, and recommendations, as well as your planned corrective actions for the report, and for the timing and format for providing that information.

Engagement Administration, Fees, and Other

We understand that your employees will locate any documents selected by us for testing.

We will provide copies of our reports to the Cooperative; however, management is responsible for distribution of the reports and the financial statements. Unless restricted by law or regulation, or containing privileged and confidential information, copies of our reports are to be made available for public inspection.

The audit documentation for this engagement is the property of Bolinger, Segars, Gilbert & Moss L.L.P. and constitutes confidential information. However, subject to applicable laws and regulations, audit documentation and appropriate individuals will be made available upon request and in a timely manner to the Rural Utilities Service or its designee, a federal agency providing direct or indirect funding, or the U.S. Government Accountability Office for purposes of a quality review of the audit, to resolve audit findings, or to carry out oversight responsibilities. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of Bolinger, Segars, Gilbert & Moss L.L.P. personnel. Furthermore, upon request, we may provide copies of selected audit documentation to the aforementioned parties. These parties may intend, or decide, to distribute the copies or information contained therein to others, including other governmental agencies.

The audit documentation for this engagement will be retained for a minimum of five years after the report release date or for any additional period requested by the Rural Utilities Service. If we are aware that a federal awarding agency or auditee is contesting an audit finding, we will contact the party(ies) contesting the audit finding for guidance prior to destroying the audit documentation.

Jarrod Bryant is the engagement partner and is responsible for supervising the engagement and signing the report, and whom any complaints or disputes should be directed.

We estimate that our fees for these services will be $27,500 – $32,500 for the audit. It is highly likely the 2025 audit will be conducted primarily remote similar to the 2024 audit. If any travel costs are incurred for the 2025 audit, they will be billed at actual. The fee estimate is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will keep you informed of any problems we encounter and our fees will be adjusted accordingly. Our invoices for these fees will be rendered each month as work progresses and are payable on presentation.

Reporting

We will issue a written report upon completion of our audit of Anza Electric Cooperative, Inc.'s financial statements. Our report will be addressed to the Board of Directors of Anza Electric Cooperative, Inc. Circumstances may arise in which our report may differ from its expected form and content based on the results of our audit.

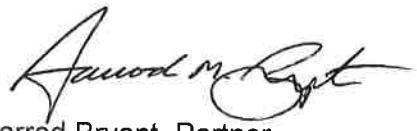
Depending on the nature of these circumstances, it may be necessary for us to modify our opinion, add a separate section, or add an emphasis-of-matter or other-matter paragraph to our auditor's report, or if necessary, withdraw from this engagement. If our opinion is other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed an opinion, we may decline to express an opinion or issue reports, or we may withdraw from this engagement.

We will also provide a report (which does not include an opinion) on internal control related to the financial statements and compliance with the provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a material effect on the financial statements as required by *Government Auditing Standards*. The report on internal control and on compliance and other matters will state that (1) the purpose of the report is solely to describe the scope of testing of internal control and compliance, and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control on compliance and (2) the report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. The report will also state that the report is not suitable for any other purpose. If during our audit we become aware that Anza Electric Cooperative, Inc. is subject to an audit requirement that is not encompassed in the terms of this engagement, we will communicate to management and those charged with governance that an audit in accordance with U.S. generally accepted auditing standards and the standards for financial audits contained in *Government Auditing Standards* may not satisfy the relevant legal, regulatory, or contractual requirements.

We appreciate the opportunity to be of service to you and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the attached copy and return it to us.

Very truly yours,

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.

By: 

Jarrod Bryant, Partner

RESPONSE:

This letter correctly sets forth the understanding of Anza Electric Cooperative, Inc.

By: _____

Title: _____

Date: _____

MWH GROUP
CERTIFIED PUBLIC ACCOUNTANTS
CONSULTANTS

Report on the Firm's System of Quality Control

October 31, 2023

To the Partners of Bolinger, Segars, Gilbert & Moss, LLP
and the Texas Society of CPAs Peer Review Committee

We have reviewed the system of quality control for the accounting and auditing practice of Bolinger, Segars, Gilbert & Moss, LLP (the firm) in effect for the year ended May 31, 2023. Our peer review was conducted in accordance with the Standards for Performing and Reporting on Peer Reviews established by the Peer Review Board of the American Institute of Certified Public Accountants (Standards).

A summary of the nature, objectives, scope, limitation of, and the procedures performed in a System Review as described in the standards may be found at www.aicpa.org/prsummary. The summary also includes an explanation of how engagements identified as not performed or reported in conformity with applicable professional standards, if any, are evaluated by a peer reviewer to determine a peer review rating.

Firm's Responsibility

The firm is responsible for designing and complying with a system of quality control to provide the firm with reasonable assurance of performing and reporting in conformity with the requirements of applicable professional standards in all material respects. The firm is also responsible for evaluating actions to promptly remediate engagements deemed as not performed or reported on in conformity with the requirements of applicable professional standards, when appropriate, and for remediating weaknesses in its system of quality control, if any.

Peer Reviewer's Responsibility

Our responsibility is to express an opinion on the design of and compliance with the firm's system of quality control based on our review.

Required Selections and Considerations

Engagements selected for review included engagements performed under *Governmental Auditing Standards*, compliance audits under the Single Audit Act, and audits of employee benefit plans.

As part of our peer review, we considered reviews by regulatory entities as communicated by the firm, if applicable, in determining the nature and extent of our procedures.

Opinion

In our opinion, the system of quality control for the accounting and auditing practice of Bolinger, Segars, Gilbert & Moss, LLP in effect for the year ended May 31, 2023, has been suitable designed and complied with to provide the firm with reasonable assurance of performing and reporting in conformity with applicable standards in all material respects. Firms can receive a rating of *pass, pass with deficiency(ies)*, or *fail*. Bolinger, Segars, Gilbert & Moss, LLP has received a peer review rating of *pass*.

MWH Group, P.C.

MWH Group, PC

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
DECEMBER 19, 2024

AGENDA

1. - General Manager's Expenses for November 2024 $ 0

2. * Approval of Directors' Expenses for November 2024 $ 5,605.93

- Hope Adams	$ 920.87
- Stephan Lauzier	$ 926.10
- D.F. (Pebbles) Lewis	$ 925.30
- Greg Pennyroyal	$ 927.17
- Diane Sieker	$ 931.46
- Ryall Stewart	$ 975.03

3. * Approval of Expenditures for November 2024 $ 1,799,160.06

4. * Approval of 2025 Budget

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Diane Sieker
Stephan Lauzier

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2024

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY	AEPCO Board (Virtual) Meeting (Jan 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	RE+ Expo Meeting (Jan 10)	$ 15.31		$ 20.00		$35.31					$35.31
FEBRUARY	AEPCO Board (Virtual) Meeting (Feb 14)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
	GSPC Capitol Day (Feb 20-21)	$ 107.16	$ 356.65	$ 350.73		$814.54					$814.54
MARCH	AEPCO Board (Virtual) Meeting (Mar 13)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
APRIL	AEPCO Board (Virtual) Meeting (Apr 10)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
MAY	AEPCO Board (Virtual) Meeting (May 7)					$ -	$ 2,000.00		$ 1,000.00	$ 1,000.00	$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST	NRECA WARN Project Meeting (Aug 15-16)	$ 105.16	$ 159.00	$ 579.76		$ 843.92					$ 843.92
SEPTEMBER	GSPC Annual Meeting (Sep 22) / NRECA Region 7&9 Meeting (Sep 24-26)	$ 52.19	$ 309.33	$ 861.45		$ 1,222.97					$ 1,222.97
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 279.82	**$ 824.98**	**$ 1,811.94**	**$ -**	**$ 2,916.74**	**$ 10,000.00**	**$ -**	**$ 5,000.00**	**$ 5,000.00**	**$ 2,916.74**

YEAR TO DATE TOTAL EXPENSES	**$**	**2,916.74**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$**	**10,000.00**
TOTAL EXPENSES FOR THE MONTH OF NOVEMBER	**$**	**-**

2024 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 458.36	$ 458.36	$ 4.15	$ 10,125.46	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 0.60							**$ 458.96**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 776.16	$ 189.75	$ 428.62					**$ 2,769.61**	**2%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 523.94	$ 160.00	$ 287.33					**$ 2,346.35**	**2%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 1.21							**$ 459.57**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 4.15							**$ 462.51**	**0%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26		$ 2,291.80	$ 669.97		$ 927.87					**$ 3,889.64**	**3%**
AINSWORTH - SECRETARY	$ 458.36	$ 458.36	$ 23.18	$ 8,459.12	America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					AzG&T Annual Meeting / Tucson, AZ / May 7-8		$ 1,375.08	$ 557.44	$ 160.00	$ 483.74				$ (400.00)	**$ 2,176.26**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 23.18							**$ 481.54**	**0%**
					Donation to FIND Food Bank									$ (400.00)	**$ (400.00)**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 23.18							**$ 481.54**	**0%**
BURDICK - TREASURER	$ 458.36	$ 458.36		$ 5,500.32	Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36								**$ 458.36**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36								**$ 458.36**	**0%**
LAUZIER - VICE PRESIDENT	$ 458.36	$ 458.36	$ 9.38	$ 10,187.10	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 12.33							**$ 470.69**	**0%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 9.38							**$ 467.74**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 12.33							**$ 470.69**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 9.38							**$ 467.74**	**0%**
					Executive Committee Meeting / Anza, CA / Oct 1		$ 229.18	$ 9.38							**$ 238.56**	**0%**
LEWIS	$ 458.36	$ 458.36	$ 8.58	$ 4,626.48	New Director Orientation / Anza, CA / Aug 7		$ 458.36	$ 8.58							**$ 466.94**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 8.58							**$ 466.94**	**0%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26		$ 2,291.80	$ 667.97		$ 928.52					**$ 3,888.29**	**3%**
					Executive Committee Meeting / Anza, CA / Oct 1		$ 229.18	$ 8.58							**$ 237.76**	**0%**
PENNYROYAL	$ 458.36	$ 458.36	$ 10.45	$ 4,635.86	New Director Orientation / Anza, CA / Aug 7		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26		$ 2,291.80	$ 474.10		$ 743.05					**$ 3,508.95**	**3%**
					GSPC Annual Meeting/NRECA Region 7&9 Meeting / Sacramento, CA / Sep 22-26								$ 100.00		**$ 100.00**	**0%**
					Lands End Spring order									$ (107.84)	**$ (107.84)**	**0%**
SIEKER	$ 458.36	$ 458.36	$ 14.74	$ 10,231.32	GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08		$ 189.75						**$ 1,564.83**	**1%**
					NRECA Legislative Conference / Washington, DC / Apr 21-25		$ 2,291.80	$ 836.97	$ 355.50						**$ 3,484.27**	**3%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 14.07							**$ 472.43**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 458.36	$ 14.74							**$ 473.10**	**0%**
SILKOTCH	$ 458.36	$ 458.36	$ 8.84	$ 5,553.38	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 10.45							**$ 468.81**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (25.00)	**$ (25.00)**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 458.36	$ 10.45							**$ 468.81**	**0%**
STEWART - PRESIDENT	$ 508.36	$ 458.36	$ 8.31	$ 10,725.31	WYT Interviews / Anza, CA / Jan 18		$ 458.36	$ 5.09							**$ 463.45**	**0%**
					America's Electric Cooperative PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					GSPC Capitol Day / Sacramento, CA / Feb 20-21		$ 1,375.08	$ 741.44	$ 189.75	$ 706.31					**$ 3,012.58**	**2%**
					Executive Committee Meeting / Anza, CA / Jun 17		$ 458.36	$ 8.31							**$ 466.67**	**0%**
					Annual Membership Meeting / Anza, CA / Jul 20		$ 508.36	$ 5.09							**$ 513.45**	**0%**
					Special Board Meeting / Anza, CA / Sep 20		$ 508.36	$ 8.31							**$ 516.67**	**0%**
					Executive Committee Meeting / Anza, CA / Oct 1		$ 229.18	$ 8.31							**$ 237.49**	**0%**
TOTAL	**$ 4,175.24**	**$ 4,125.24**	**$ 87.64**	**$ 70,044.35**	**EVENT**	**$ -**	**$ 24,293.08**	**$ 4,713.11**	**$ 1,055.00**	**$ 3,799.13**	**$ -**	**$ -**	**$ 100.00**	**$ (1,082.84)**	**$ 32,877.48**	**27%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 20,487.09	17%
AINSWORTH	$ 11,173.46	9%
BURDICK	$ 6,417.04	5%
LAUZIER	$ 12,302.52	10%
LEWIS	$ 9,686.41	8%
PENNYROYAL	$ 9,074.59	7%
SIEKER	$ 16,225.95	13%
SILKOTCH, SR.	$ 6,466.00	5%
STEWART	$ 15,835.62	13%
TOTAL	**$ 107,668.68**	**89%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,207.81	7%
FEBRUARY	$ 13,882.66	11%
MARCH	$ 6,535.64	5%
APRIL	$ 6,535.64	5%
MAY	$ 14,542.52	12%
JUNE	$ 8,005.80	7%
JULY	$ 9,389.14	8%
AUGUST	$ 7,481.58	6%
SEPTEMBER	$ 21,170.02	17%
OCTOBER	$ 6,311.90	5%
NOVEMBER	**$ 5,605.93**	**5%**
DECEMBER		0%
YTD TOTAL	**$ 107,668.68**	**89%**

ANZA ELECTRIC COOP, INC.
NOVEMBER 2024
CHECKS

NAME	AMOUNT	DESCRIPTION
BRANDON CLOYES	1,054.42	REFUND CREDIT BALANCE DISC ACCT
CHANG LEE	71.00	REFUND CREDIT BALANCE DISC ACCT
CHRISTOPHER D. CARTER	152.63	REFUND CREDIT BALANCE DISC ACCT
DEBBIE LYN GRAY	100.00	REFUND CR BAL DISC ACCT/INTERNET
GUANG YANG	453.75	REFUND CR BAL DISC ACCTS ELE INT
JENNIFER CHEN	51.00	REFUND CR BAL DISC ACCT/INTERNET
LANIER PARNELL TAYLOR	335.06	REFUND CREDIT BALANCE DISC ACCT
PHA YEE YANG	739.77	REFUND CREDIT BALANCE DISC ACCT
PRISCILA SELLERS	365.49	REFUND CREDIT BALANCE DISC ACCT
SO YANG	71.00	REFUND CREDIT BALANCE DISC ACCT
TIMOTHY LAM	100.00	REFUND CR BAL DISC ACCT/INTERNET
BENTLEY SYSTEMS, INC.	4,580.00	1 YEAR SUBSCRIPTION
COUNTY OF RIVERSIDE	1,312.00	ENVIRONMENTAL HEALTH PERMIT
DEPARTMENT OF CSD	693.00	RETURN OF HEAP FUNDS
GENERAL PACIFIC INC.	2,256.88	MATERIAL
ITRON INC	2,802.47	HARDWARE/SOFTWARE MAINTENANCE
JIMMY HIEN	2,940.78	REFUND CREDIT BALANCE, DISC ACCT
LANIK ENTERPRISES	3,220.00	NEW OP'S BLDG
LUIS COLMENARES	338.51	REFUND CREDIT BALANCE, DISC ACCT
RICHIE TOOLS AND SERVICES	54,469.02	CONNECT ANZA DROPS
RODRIGO MAFLA	100.00	REFUND CREDIT BAL,DISC ACCOUT
WENDY HIEN	100.00	REFUND CR BAL,DISC ACCT/INTERNET
ADVANTAGE ANSWERING +	1,584.03	ANSWERING SERVICE
ALSO ENERGY	1,562.00	ANZA COMMUNITY SOLAR PROGRAMMING
ALTEC INDUSTRIES, INC.	898.96	MATERIAL
ANIXTER INC	6,464.01	MATERIAL
BEST BEST & KRIEGER LLP	956.00	LEGAL FEES
CR&R INCORPORATED	357.98	WASTE & RECYCLING SERVICES
CRN SOLUTIONS	3,155.38	MATERIAL
FS.COM, INC.	575.39	MATERIAL
LANDS' END	317.63	EMPLOYEE/DIRECTOR LOGO APPAREL
PIONEER	216.00	SOCIAL MEDIA - SILVER LEVEL
SKIDMORE	1,900.00	CONTRACT WORK
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
LM RASMUSSEN CONSTRUCTION	24,895.00	ENGINEERING
RS UTILITY STRUCTURES, INC.	30,405.23	MATERIAL
ALTEC INDUSTRIES INC	1,727.37	MATERIAL
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
INNOVATIVE DOCUMENT	510.84	MONTHLY MAINTENANCE
MERIDIAN COOPERATIVE, INC.	18,349.06	BILL PROCESSING/POSTAGE/SUPPORT
MOMENTUM TELECOM	5,198.56	VOIP CHARGES
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
SECURITAS SECURITY SERVICES	3,793.16	SECURITY SERVICES
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	69.20	DIG ALERT TICKETS
DEPARTMENT OF MOTOR VEHICLES	5.00	ACCIDENT REPORT
KHAOPHET NANTHAVONGDOUANGSY	424.78	REPLACE VD CK 44158
AMERICAN SOLUTIONS	58.98	END OF YEAR TAX FORMS
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
ARION GLOBAL, INC.	1,992.20	E-WASTE/HAZARDOUS WASTE
ART A JAENKE	28.67	REPLACE MUTILATED CC CK 108849
BEST BEST & KRIEGER LLP	31,517.80	LEGAL FEES
GROUND FLOOR DESIGN, INC	1,454.48	PROFESSIONAL SERVICES
J HARLEN CO INC	568.68	COLD WEATHER GEAR
LAKE RIVERSIDE ESTATES COMM	186.00	ASSESSMENT LOT #273
MCWANE POLES	61,489.69	MATERIAL
NETCEED	1,043.97	JUNIPER & SUPPORT
NRECA	7.50	FSA INVOICE FOR OCTOBER 2024
PAMELA J. MELMOTH	662.39	CC ESTATE SETTLEMENT
PERRY'S FLEET SERVICE	1,702.15	REPAIRS
RINCON CONSULTANTS INC	20,555.97	ENGINEERING
SECURITAS SECURITY SERVICES	1,658.39	SECURITY SERVICES
TEMECULA ELECTRICAL SUPPLY	3,648.40	MATERIAL
THOMAS DUKEMINIER	3,941.09	REFUND CR BAL,DISC ACCOUNT

TOTAL - Pg. 1 334,455.40

NAME	AMOUNT	DESCRIPTION
BEST BEST & KRIEGER LLP	1,017.00	LEGAL FEES
BRUSH CONTROL SERVICES	1,625.00	WILDFIRE MINIGATION
CHRISTIAN M GARCIA	800.00	GROUNDS MAINTENANCE
CINTAS CORPORATION #055	2,368.50	UNIFORMS & SUPPLIES
COBANK, ACB	1,873.52	REFERENCE #00653445
COMPLIANCE SOLUTIONS INC.	501.20	PROFESSIONAL SVC FOR: DEC 2024
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
ONLINE INFORMATION SERVICES	328.20	ONLINE UTILITY EXCHANGE
SECURITAS SECURITY SERVICES	1,600.79	SECURITY SERVICES
TEMECULA ELECTRICAL SUPPLY	2,765.46	MATERIAL
SANTA ROSA PIT STOP	3,439.19	FUEL

TOTAL - Pg. 2	18,622.86

NAME	AMOUNT	DESCRIPTION

TOTAL of Pgs 1-2	353,078.26

ANZA ELECTRIC COOP, INC.
NOVEMBER 2024
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	4,342.62	HOSPITAL & SUPPLEMENTAL
DMV RENEWAL	537.00	REGISTRATION RENEWAL
NRECA	55,798.42	NRECA GROUP MEDICAL & LIFE
NRECA	25,339.45	NRECA 401K CONTRIBUTIONS
NRECA	3,699.67	NRECA 401K LOAN DRAFT PAYMENTS
RYALL STEWART	975.03	BOARD EXPENSE
CA DEPT OF TAX AND FEE ADMN	69.77	SALES & USE TAX - 1ST PREPAY Q4
DEPARTMENT OF MOTOR VEHICLES	187.00	MOTOR CARRIER PERMIT
VERIZON WIRELESS	103.28	WEATHER STATION CELLS
DIANE SIEKER	931.46	BOARD EXPENSE
UPS	121.02	POSTAGE CHARGES
US BANK	22,120.12	CREDIT CARD CHARGES
STATE OF CALIFORNIA	13,929.76	STATE PAYROLL TAXES
DEPT OF THE TREASURY	67,223.35	FEDERAL PAYROLL TAXES
STEPHAN LAUZIER	926.10	BOARD EXPENSE
FARM CREDIT LEASING	9,323.15	LEASING FEES
HEALTH EQUITY	77.50	HSA MONTHLY ADMINISTRATION FEES
HEALTH EQUITY	2,708.32	HSA EMPLOYEE CONTRIBUTIONS
DESERT ALARM	4,623.00	NEW OP'S BLDG
VERIZON WIRELESS	417.65	ON CALL CELLS, TABLETS
CALIFORNIA STATE	2,618.24	PAYROLL DEDUCTIONS
KATHLEEN HOPE ADAMS	920.87	BOARD EXPENSE
DONNA F. LEWIS	925.30	BOARD EXPENSE
GREG PENNYROYAL	927.17	BOARD EXPENSE

Total Drafts	218,845.25

OTHER EXPENDITURES

AEPCO PURCHASE POWER - October	519,669.79
BANK FEES	368.87
CFC Loan Payment	368,977.51
CoBank CONNECTANZA LOAN PYMT	34,957.18
CoBank MONTHLY LOAN PAYMENT	23,220.51
CONNECTANZA TAX	2,018.12
NRECA RS PLAN	97,011.53
NRECA PLAN FEES	2,992.36
PAYROLL	172,717.72
RETURNED CHECKS	5,302.96

TOTAL - Other Expenditures	1,227,236.55

TOTAL EXPENSES	1,799,160.06

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
DECEMBER 19, 2024

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 404 – “Employee Harassment in the Workplace”
* Policy No. 406.2 – “General Manager Misconduct Allegations”
* Policy No. 501 – “Board-Member Relations”
* Policy No. 502 – “Member Request to Attend Board Meetings”

2. MANAGEMENT PURVIEW

* Policy No. 503 – “Member Request for Cooperative Information”
* Policy No. 506 – “Identity Theft Red Flag Prevention”

3. REVIEW OF BYLAWS

- ARTICLE XII

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Greg Pennyroyal
D.F (Pebbles) Lewis

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 404

PROHIBITED HARASSMENT, DISCRIMINATION AND RETALIATION IN THE WORKPLACE

I. OBJECTIVE

A. To clearly state the policy of the Cooperative regarding prohibited employee harassment, discrimination, and retaliation in order to maintain a working environment that is free of any form of harassment, discrimination or retaliation in accordance with the Fair Employment and Housing Act and any other applicable laws regarding harassment, discrimination or retaliation in the workplace, and to communicate this Policy to all employees. This policy prohibits any form of harassment, discrimination or retaliation of or against employees, supervisors, managers, or any person involved in the operations of the Cooperative including vendors, consumers, independent contractors and any other associated persons.

B. To provide a procedure for filing complaints, concerning unlawful harassment, discrimination or retaliation with due regard for the confidentiality and privacy of all involved, and the appropriate action to deal with actual misconduct through counseling and/or appropriate disciplinary action, up to and including termination.

C. This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY STATEMENT

The Cooperative has adopted a zero-tolerance policy in regard to unlawful harassment, discrimination and retaliation. The default disciplinary action for any violation of this policy will be termination of employment. Further, employees may be personally liable for unlawful harassment of coworkers, regardless of whether the Cooperative knew or should have known about the harassment.

It is the policy of the Cooperative to provide equal employment opportunities to all employees and applicants. Accordingly, the Cooperative does not discriminate or allow harassment on the basis of an individual's race, religion, religious creed (including religious dress and religious grooming), color, national origin (including physical, height, weight, cultural, or linguistic characteristics associated with a national origin group; marriage to or association with persons of a national origin group; tribal affiliation; membership in or association with an organization identified with or seeking to promote the interests of a national origin group; attendance or

participation in schools, churches, temples, mosques, or other religious institutions generally used by persons of a national origin group; and name that is associated with a national origin group, any ethnic groups, geographic places of origin, and countries that are not presently in existence.), ancestry, physical disability, mental disability, medical condition, genetic information, marital status, sex (including pregnancy, perceived pregnancy, childbirth, breastfeeding, or related medical conditions), gender, gender identity (including transgender identity and transitioning), gender expression and sex stereotyping, age (40 or over), sexual orientation, military and veteran status, citizenship, family care or medical leave status, military caregiver status, domestic partner status, status as a victim of domestic violence, sexual assault or stalking, enrollment in a public assistance program, engaging in protected communications regarding employee wages, requesting a reasonable accommodation on the basis of disability or bona fide religious belief or practice, or any other basis protected by federal, state or local laws ("Protected Categories").

Additionally, the Cooperative is committed to providing a work environment that is free from unlawful harassment. In furtherance of this commitment, the Cooperative strictly prohibits all forms of unlawful harassment, including on the basis of any of the Protected Categories.

Similarly, the Cooperative strictly prohibits retaliation against any employee for making a good faith complaint of discrimination or harassment or for cooperating, assisting, testifying, or participating in any of the Internal or External Complaint Procedures described below. Claims of retaliation are taken seriously and are subject to the same complaint procedures.

III. PERSONS COVERED

This policy is applicable to all applicants and employees of the Cooperative, including supervisors and managers. The Cooperative prohibits managers, supervisors, and employees from harassing, discriminating against, or retaliating against co-workers as well as customers, vendors, suppliers, independent contractors and others doing business with the Cooperative. In addition, the Cooperative prohibits customers, vendors, suppliers, independent contractors and other third parties doing business with the Cooperative from harassing or discriminating against Cooperative employees.

This policy applies to all phases of the employment relationship, including recruitment, testing, hiring, upgrading, assignments, promotion/demotion, discipline, transfer, layoff, termination, rates of pay, benefits, and selection for training.

IV. PROHIBITED CONDUCT

Sexual Harassment

A. Sexual harassment (including pregnancy, perceived pregnancy, childbirth, breastfeeding, or related medical conditions, gender identity, gender expression, sex stereotype, sexual orientation, gender and transgender harassment) is defined as unwanted sexual advances, or visual, written, verbal or physical conduct of a sexual nature that creates an intimidating, offensive, or hostile working environment or that interferes with an employee's work performance. Such conduct constitutes prohibited, unlawful harassment when:

1) Submission to the conduct is made either an explicit or implicit condition of employment, or promotion;

2) Submission or rejection of the conduct is used as the basis for an employment decision; or

3) The unwelcomed comments or conduct based on sex unreasonably interfere with an employee's work performance or create an intimidating, hostile, or offensive work environment.

National Origin Harassment

It is unlawful for an employer or other covered entity to harass an applicant or employee on the basis of national origin. The use of epithets, derogatory comments, slurs, or non-verbal conduct based on national origin, including, but not limited to, threats of deportation, derogatory comments about immigration status, or mockery of an accent or a language or its speakers may constitute harassment if the actions are severe or pervasive such that they alter the conditions of the employee's employment and create an abusive working environment. A single unwelcome act of harassment may be sufficiently severe so as to create an unlawful hostile work environment.

Other Types of Harassment

Harassment can take many forms beyond sexual harassment. Harassment on the basis of any of the Protected Categories is also strictly prohibited. Such harassment includes but is not limited to the following when based on an employee's Protected Category:

A. Verbal conduct such as making or using derogatory comments, epithets, slurs, jokes, or verbal abuse;

B. Visual conduct such as prolonged staring or leering at a person, gestures, and displaying of objects, posters, photographs, cartoons, or drawings;

C. Written conduct such as suggestive or obscene letters, emails, drawings, notes or invitations; and

D. Other forms of harassment are prohibited in compliance with all applicable federal, state and local anti-discrimination and harassment laws

E. Physical conduct such as assault, unwanted touching, or blocking normal movement, or violating someone's "personal space."

Anti-Bullying

Anza Electric prohibits the bullying of one employee by another. The term "bullying" is defined as repeated, health-harming mistreatment of one or more persons (the targets) by one or more perpetrators that takes one or more of the following forms: verbal abuse, offensive conduct/behaviors (including nonverbal) which are threatening, humiliating, or intimidating, work interference – sabotage – which prevents work from getting done. It can involve demeaning remarks, public humiliation, offensive language, threats, unrelated to a person's race, color, sex, national origin, religion, age, disability, or any other protected characteristic.

The following are examples of conduct that may constitute bullying behavior:

A. Verbal Bullying: slandering, ridiculing, or maligning a person or their family; persistent name-calling, which is hurtful, insulting, or humiliating; using a person as the butt of jokes; abusive and offensive remarks

B. Physical Bullying: pushing; shoving; kicking; poking; tripping; assault, or threat of physical assault; damage to a person's work area or property

C. Gesture Bullying: non-verbal threatening gestures, glances that can convey threatening messages

D. Exclusion: physically excluding a person in work-related activities

Discrimination & Retaliation

Any adverse employment action taken on the basis of any Protected Category constitutes unlawful discrimination and is strictly prohibited. "Adverse employment action" is defined as an action that results in a substantial adverse change in the terms and conditions of an employee's employment including, but not limited to, decisions relating to hiring, firing, demoting, failing to promote, laterally transferring, and giving poor performance evaluations.

"Retaliation" is a form of an adverse employment action that is taken against an individual for opposing any legally prohibited employment practice or engaging in any legally protected employment activity.

V. REPORTING PROCEDURES

Internal Reporting

The Cooperative's complaint procedure provides for an immediate, thorough, objective and confidential investigation of any claim of unlawful or prohibited harassment, discrimination and/or retaliation, appropriate disciplinary action against one found to have engaged in prohibited harassment, discrimination and/or retaliation, and appropriate remedies for any victim of harassment, discrimination and/or retaliation.

Any employee who believes that he or she has been the victim of sexual or other prohibited discrimination, harassment and/or retaliation or any employee who observes or otherwise becomes aware of such conduct has a duty to immediately notify the General Manager, who is responsible for investigating such complaints. An employee is not required to report the complaint to the General Manager if that person is the individual who is the person engaging in the unlawful conduct, but may in the alternative report the conduct to his or her immediate supervisor or to the Board of Directors Executive Committee chairperson.

Supervisors and other members of management who receive complaints or who observe unlawful conduct must immediately inform the General Manager or other appropriate personnel so that an investigation can be initiated.

All complaints should be as detailed as possible, including the names of individuals involved, the names of any witnesses, direct quotations when language is relevant, and any documentary evidence (notes, pictures, cartoons, etcetera).

The Cooperative will maintain confidentiality to the extent possible. Any supervisor who is informed of a complaint of discrimination, harassment and/or retaliation by an employee, or any other individual, must report said complaint to the General Manager immediately and must otherwise keep the matter confidential. The General Manager must also keep the matter confidential and not disclose the matter to any person who is not involved in the investigation or does not have legitimate work-related reasons for knowing of the complaint. Any supervisor who fails to comply with this paragraph will be subject to disciplinary action, up to and including termination of employment.

Investigation

Upon the filing of a complaint with the Cooperative, the complainant will be provided with a copy of this policy. All incidents of prohibited discrimination, harassment and/or retaliation that are reported will be subject to an impartial, fair, timely and thorough investigation. The investigation will provide all parties appropriate due process and will reach reasonable conclusions based on the evidence collected. The Cooperative will document the timely, thorough, and objective investigation of the allegations to ensure reasonable progress is being made in the investigation. The Cooperative will inform the employee who initiated the complaint of the progress of the investigation upon request of that employee.

The General Manager is the impartial person designated by the Cooperative to investigate complaints of discrimination, harassment and/or retaliation. The General Manager may, however, delegate the investigation at his/her discretion to a qualified, impartial investigator. In the event the discrimination, harassment and/or retaliation complaint is against the General Manager, a qualified, impartial investigator shall be appointed by the Board of Directors Executive Committee chairperson.

The General Manager shall maintain tracking documentation for all complaints filed to ensure that investigations progress reasonably and are completed in a timely manner. Based on the report and any other relevant information, the General Manager shall, within a reasonable period of time, determine whether the conduct of the person requires discipline. In making that determination, the General Manager shall look at the record as a whole and at the totality of circumstances, including the nature of the conduct in question, the context in which the conduct, if any, occurred, and the conduct of the person complaining of the unlawful conduct.

Corrective Action

At the conclusion of the timely investigation, if it is determined that prohibited discrimination, harassment and/or retaliation has occurred, the Cooperative will take immediate and effective remedial action commensurate with the circumstances. Corrective action may include, for example: training, referral to counseling, or disciplinary action, including but not limited to, verbal or written warning, suspension, transfer, demotion, and termination of employment, depending on the circumstances. With regard to acts of harassment by clients or vendors, corrective action will be taken after consultation with the Board of Directors.

The results shall be timely given to the complainant, the alleged wrongdoer, and the General Manager upon the completion of an investigation.

The employee who initiated the complaint will be notified when the investigation has been completed and will be informed of the general

outcome of the investigation, i.e., whether the complaint has been substantiated or unsubstantiated. However, the employee is not entitled to know the corrective action, if any, imposed on the accused wrongdoer as that information is protected by the accused wrongdoer's right to privacy. Appropriate action will be taken to ensure the employee who has been found to have been discriminated against, harassed and/or retaliated against will not be discriminated against, harassed and/or retaliated against in the future, including but not limited to redistribution of this policy, training, transfer, etc.

Anti-Harassment Training

All employees hired as or promoted to a supervisory or management position must undergo at least two (2) hours of interactive sexual harassment training within the first six (6) months of assuming a new supervisory or management position. Additionally, all directors, supervisors and managers must complete at least two (2) hours of interactive sexual harassment training at least once every two (2) years thereafter. An employee who fails to comply with this section may be subject to disciplinary action, up to and including termination of employment.

External Complaint Procedure

In addition to the Cooperative's internal complaint procedure, employees who believe that they have been unlawfully discriminated against, harassed and/or retaliated against may file a complaint with the federal Equal Employment Opportunity Commission (EEOC), and/or the California Department of Fair Employment and Housing (DFEH).

For more information, contact the Human Resources Department. Contact information for the DFEH can be obtained at www.dfeh.ca.gov. Contact information for the EEOC can be obtained at www.eeoc.gov.

VI. RESPONSIBILITY

The General Manager shall see that this policy is carried out.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: November 27, 2001
Revised: July 28, 2005
Reviewed & Signed: September 28, 2006
Reviewed & Signed: November 29, 2007
Reviewed & Signed: August 28, 2008
Revised: October 27, 2009
Reviewed & Signed: September 28, 2010
Revised: September 22, 2011
Revised: November 21, 2012
Reviewed & Signed: September 26, 2013
Revised: December 23, 2013
Reviewed & Signed: September 25, 2014
Revised: September 24, 2015
Reviewed & Signed: September 22, 2016
Revised: November 22, 2017
Revised: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Revised: September 22, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 406.2

GENERAL MANAGER MISCONDUCT ALLEGATIONS

I. OBJECTIVE

To establish guidelines for the Board of Directors to address allegations of misconduct of the General Manager.

This policy is adopted in accordance with Policy No.100 – "BOARD POLICIES".

II. POLICY

A. Allegations of misconduct by the General Manager shall be presented in the form of a written complaint and submitted to the Board of Directors. The allegations of misconduct will then be first directed to an ad hoc personnel board committee which shall be formed for the purpose of reviewing the complaint.

B. If the ad hoc committee determines that the allegations warrant further investigation, the ad hoc committee shall review, investigate if necessary, and make a recommendation. The committee will then take their recommendation to the full Board for appropriate action with regard to any and all allegations of misconduct by the General Manager, who shall be immediately informed of the findings of the investigation and the recommendations of the committee. The committee shall have the authority and discretion to hire an independent investigator if such action is determined to be necessary. The investigation shall follow procedures substantially similar to those set out in Board Policy No. 404 (Prohibited Harassment, Discrimination and Retaliation in the Workplace).

C. The confidentiality of all parties involved will be protected to the extent possible.

D. The decision of the Board of Directors shall be final.

E. The General Manager will be subject to discipline, up to and including termination, pursuant to the terms of his/her employment contract. Such grounds for discipline shall include, but are not limited to:

a) The General Manager's failure to perform his/her duties under his/her employment contract in any material respect after having received written notice from Cooperative specifying such failure in reasonable detail;

b) Failure by the General Manager to obey the reasonable and lawful directions of the Board of Directors;

c) The General Manager's breach of any material provision or covenant of any applicable employment contract;

d) Failure to satisfactorily meet reasonable performance standards, including but not limited to failure to meet agreed upon specific and reasonable goals;

e) Material violation of the Cooperative's policies; or

f) Engaging in conduct which reflects poorly on or damages the image of the Cooperative, including, but not limited to, dishonesty, theft, fraud, indictment for or conviction of a felony, gross neglect or duties or willful misconduct which the Cooperative reasonably believes seriously impairs or can reasonably be expected to seriously impair the Cooperative's ability to conduct its ordinary business in the usual manner.

F. The General Manager is expected to adhere to the job duties of his position as outlined in the applicable employment contract, to all policies of the Cooperative, and to all relevant state and federal law. To the extent that the terms of any applicable employment contract are inconsistent with this policy, the employment contract terms shall take precedence.

III. RESPONSIBILITY

The President of the Board of Directors is responsible for the administration of this policy.

Signed:_____
President

Signed:_____
Secretary

Effective Date: December 28, 2006
Revised: January 24, 2008
Reviewed & Signed: September 25, 2008
Revised: November 24, 2009
Revised: September 28, 2010
Reviewed & Signed: September 22, 2011
Reviewed & Signed: September 27, 2012
Reviewed & Signed: September 26, 2013

Reviewed & Signed: September 25, 2014
Revised: September 24, 2015
Reviewed & Signed: September 22, 2016
Revised: November 22, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: September 23, 2021
Reviewed & Signed: September 22, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 501

BOARD-MEMBER RELATIONS

I. OBJECTIVE

To clarify the relations of the Board of Directors to the members so as to develop the best possible member relations.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. The Board and each director should take advantage of every opportunity to develop increased member understanding and support by informing the members of basic board policies, objectives, plans and services.

B. If a member consults with a director about an operating problem such as rates, service, outages, etc., the director should urge that member to contact the office directly so the problem or complaint can be promptly handled.

C. Each director shall be sensitive to any changes in member attitudes towards the Cooperative which may indicate a need to re-examine the policies, objectives, plans, and services of the Cooperative.

III. RESPONSIBILITY

The President of the Board of Directors should discuss with the individual director any deviation from this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: January 24, 2002
Reviewed & Signed: October 25, 2005
Reviewed & Signed: October 27, 2006
Reviewed & Signed: December 27, 2007
Reviewed & Signed: December 30, 2008
Revised: December 30, 2009
Revised: December 23, 2010
Reviewed & Signed: December 22, 2011
Reviewed & Signed: December 27, 2012
Reviewed & Signed: December 23, 2013
Reviewed & Signed: December 22, 2014
Reviewed & Signed: December 21, 2015
Reviewed & Signed: December 20, 2016
Reviewed & Signed: December 28, 2017
Reviewed & Signed: December 27, 2018
Reviewed & Signed: November 21, 2019
Reviewed & Signed: December 17, 2020
Reviewed & Signed: December 23, 2021
Reviewed & Signed: December 22, 2022
Reviewed & Signed: December 28, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 502

MEMBER REQUEST TO ATTEND BOARD MEETINGS

I. OBJECTIVE

To establish a procedure whereby members of the Cooperative may arrange to attend a meeting of the Board of Directors.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

A. Board of Directors meetings are open and Members are welcome to be present to observe the proceedings. The Cooperative should be notified at least 24 hours before the meeting so that appropriate seating may be arranged. In the event of over crowding, preference will be given to those who gave advance notice.

B. Members may address the Board of Directors at the beginning of the meeting on any agenda item in one 2-minute comment. Remarks will be confined to a particular agenda item. A timekeeper may be appointed by the Presiding Officer. At its discretion, due to constraints of time and in order to fulfill its responsibilities in conducting the business of the Cooperative, the Board of Directors may limit the length of time to be devoted to these remarks.

C. Upon completion of agenda items, time permitting, the Board of Directors may allow members to speak once for two minutes on any subject related to the Cooperative. The Board of Directors will determine the number of members to be heard at that time.

D. If a member desires complex historical data and/or statistical information, it would be beneficial for the Cooperative to receive said question(s) or request(s) at least 10 business days prior to the Board of Directors Meeting.

E. The Board of Directors reserves the right to conduct Executive Sessions, from which a member or management may be excluded.

F. If a member(s) attends to present a complaint or make specific inquiries, the Board of Directors will hear such presentation totally, including asking any questions that are appropriate.

The Board of Directors reserves the right to not discuss, respond or take any action with respect to the matter, until after the member(s) has left the

meeting room.

III. RESPONSIBILITY

It shall be the responsibility of the Board of Director's President and the General Manager to oversee adherence to this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: October 25, 1984
Revised: September 26, 1996
Revised: November 21, 1996
Revised: August 28, 1997
Revised: January 24, 2002
Reviewed & Signed: October 25, 2005
Reviewed & Signed: October 27, 2006
Reviewed & Signed: December 27, 2007
Reviewed & Signed: December 30, 2008
Revised: December 30, 2009
Revised: December 23, 2010
Reviewed & Signed: December 22, 2011
Revised: December 27, 2012
Reviewed & Signed: December 23, 2013
Reviewed & Signed: December 22, 2014
Reviewed & Signed: December 21, 2015
Revised: December 20, 2016
Revised: December 28, 2017
Reviewed & Signed: December 27, 2018
Reviewed & Signed: November 21, 2019
Reviewed & Signed: December 17, 2020
Reviewed & Signed: December 23, 2021
Reviewed & Signed: December 22, 2022
Reviewed & Signed: December 28, 2023

ANZA ELECTRIC COOPERATIVE, INC.
MEMBER REQUEST TO ATTEND BOARD MEETING

NAME: _____

ADDRESS: _____

PHONE #: _____ MEMBER #: _____

WHAT MONTH ARE YOU PLANNING TO ATTEND? _____

Meetings are held the 4th Thursday of the month at 8:00 am at the Anza Electric Cooperative office. This may be subject to change. Please verify date / time prior to attending.

Members will be allowed one 2-minute comment on any agenda item. Time permitting, members may be allowed a 2-minute comment on any subject related to the cooperative.

The specific purpose for requesting attendance is: _____

_____

OTHERS YOU ARE REQUESTING TO ATTEND WITH YOU:

NAME: _____ NAME: _____

ADDRESS: _____ ADDRESS: _____

PHONE #: _____ PHONE #: _____

COOP MEMBER? ___YES ___NO COOP MEMBER? ___YES ___NO

IF NO - STATE RELATIONSHIP: IF NO - STATE RELATIONSHIP:

_____ _____

SIGNED: _____ DATE: _____

* * * * * * * * * * * * * * * * *

FOR COOPERATIVE USE ONLY
ACTION ON REQUEST

_____

_____

DATE OF ACTION: _____

SIGNED: _____ TITLE: _____

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 503

MEMBER REQUESTS FOR COOPERATIVE INFORMATION

I. OBJECTIVE

To enable the member to obtain information about the Cooperative, including an explanation of such information to gain their understanding and support.

This policy is adopted in accordance with Policy No. 100 – 'BOARD POLICIES".

II. POLICY

A. Members will be readily provided information which directly affects their involvement in and patronage of the Cooperative such as rate schedules, service rules and regulations, articles of incorporation, by-laws, operating statistics, member publications and their billing history. If they have questions about any of the above, they will be promptly answered.

B. Other information will be available for member review at the Cooperative office at no charge. If the Cooperative is required to research and/or prepare materials, there will be a minimum charge of $30.00. Extensive research and/or preparation will be charged at the rate of $30.00 per ½ hour. A deposit may be required prior to filing request.

C. Information which is confidential or private will not be provided to the membership which includes the following:

1. Hourly wages or salaries and fringe benefits of specific employees.

2. Any employee's (including the General Manager's) personnel file or records.

3. Names, addresses or telephone numbers of the members, past and/or current. All member information shall be handled according to Board Policy 506, Identity Theft Red Flag Prevention.

4. Any information which constitutes a trade secret, process, program, trademark, or other legally protected confidential information or thing owned, or protected in confidentiality by contract, by the Cooperative.

D. As otherwise provided by law or Cooperative Policy, a member shall have access to minutes of the Board or its standing committees. Minutes will not be available prior to Board approval. If a member requests copies of minutes:

1. A copy of the most current approved minutes shall be provided at no charge.

2. The Cooperative shall charge for providing copies of any other minutes at the same rate as stated in B above.

III. RESPONSIBILITY

The General Manager will be responsible for the administration of this policy and shall seek the advice and counsel of the Board of Directors and/or Cooperative Attorney as necessary.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 19, 1985
Revised: February 24, 1994
Revised: November 21, 1996
Revised: March 26, 1998
Revised: August 31, 1998
Revised: January 24, 2002
Reviewed & Signed: October 25, 2005
Reviewed & Signed: October 27, 2006
Reviewed & Signed: December 27, 2007
Revised: December 30, 2008
Revised: December 30, 2009
Revised: December 23, 2010
Reviewed & Signed: December 22, 2011
Revised: December 27, 2012
Reviewed & Signed: December 23, 2013
Reviewed & Signed: December 22, 2014
Reviewed & Signed: December 21, 2015
Reviewed & Signed: December 20, 2016
Reviewed & Signed: December 28, 2017
Reviewed & Signed: December 27, 2018

Reviewed & Signed: November 21, 2019
Reviewed & Signed: December 17, 2020
Reviewed & Signed: December 23, 2021
Reviewed & Signed: December 22, 2022
Reviewed & Signed: December 28, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 506

IDENTITY THEFT RED FLAG PREVENTION

I. OBJECTIVE

To set forth a policy to take all reasonable steps to identify, detect and mitigate the theft of its members' personal information. Anza Electric Cooperative respects the privacy and confidentiality of members' information. This policy describes the information that Anza Electric Cooperative collects from its members as a routine part of its operations, and how it uses, protects, and shares the information that it collects.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY CONTENT

Under federal law and regulations, Anza Electric Cooperative, Inc. is required to adopt an Identity Theft Red Flag Prevention policy. This is required under the Federal Trade Commission ("FTC") regulations at 16 C.F.R. § 681.2 et seq.

This policy is for identifying, detecting and preventing Red Flags that should raise concerns that a member's information is potentially being misused or stolen.

A. CATAGORIES OF INFORMATION COLLECTED

Anza Electric Cooperative, Inc. collects and maintains appropriate information about its members, including:

1. Contact information, including a member's name, address, telephone number, e-mail address, user name and password hint for online access.

2. Billing information, including Social Security number, credit information, financial account information, and payment history.

3. Electric use data gathered by the Cooperative's metering systems and a member's service history which may include information on a member's property and appliances and information maintained for meter reading purposes (e.g., warning about a dog in the yard).

4. Capital Credit account information for members and former members and contact information for former members resulting from membership and governance activities.

5. Responses to member survey(s) conducted by the Cooperative to identify needs or improve service.

6. Additional information about a member or a member's property, appliances, and activities obtained through services offered by the Cooperative.

~~6.~~7. 7. Information gathered when operating the ConnectAnza network, including member web traffic information and internet usage data.

B. PURPOSES FOR COLLECTION: ACCESS AND COLLECTION

1. The Cooperative collects and maintains information about members for purposes that are suitable to its operations and management. Information is collected only through lawful and fair means and for appropriate purposes.

2. The Cooperative is committed to maintaining accurate, complete, timely, relevant, and appropriate information about members as necessary for the purpose for which the information is to be used. The Cooperative generally permits its members to access and seek correction of records about themselves that are maintained and used by the Cooperative to provide service, for billing, and to manage capital credit accounts. Any requests for, or disputes relating to, access, correction, or other matters should be directed to the Cooperative office at PO Box 391909, Anza, CA 92539 or by email aec@anzaelectric.org or by phone 951-763-4333.The Cooperative will do its best to resolve any questions or problems that may arise regarding the use of member/consumer information.

3. The Cooperative may provide use data to members who have access to electric use data through an interface, such as the Cooperative's website or in-home display such as the Kill-A-Watt Program.

C. How Anza Electric Cooperative Collects Member Information.

The Cooperative collects member information through the following methods:

1. When members create an account and interact with the Cooperative regarding their account, utility service, or participation in any Cooperative programs.

2. When members use electricity service and metering systems

3. When members interact with the Cooperative through its website www.anzaelectric.org.

4. When the Cooperative interacts with third parties, such as credit agencies.

4. During the normal operation of the ConnectAnza network, usage data is anonymized and monitored for network health.

D. Use and Retention of Member Information by Anza Electric Cooperative

1. The Cooperative uses information about members in defined and responsible ways in order to manage, provide, and improve its products, services, and operations. The Cooperative can administer member accounts; inform members about their energy or internet use; provide members with outage information, peak alerts, and warning messages; and communicate with members about programs or opportunities that may be of interest to them.

2. Data about members' electric or internet use may be compiled in aggregate form so that an individual member's daily energy use habits are not revealed, and such data may be used by the Cooperative to improve system operations, efficiency and overall customer service.

3. The Cooperative retains member information, including energy and internet use data, in such amounts and for such periods of time as reasonably necessary to provide needed services.

E. Security

1. The Cooperative maintains member information with reasonable and appropriate technical, administrative, physical and cyber safeguards to protect against loss, unauthorized access, destruction, misuse, modification, and improper disclosure of member/consumer information.

2. The Cooperative requires its employees, affiliates and contractors who have access to member information to comply with this privacy and confidentiality policy. Any employee or contractor who fails to comply with these rules may be subject to disciplinary action up to and including termination.

3. Member information that members may access through the Cooperative's website is protected using cyber security protocols

designed to prevent unauthorized third parties from accessing such information.

4. Administration personnel of Anza Electric shall report to management when it appears that account documents have been altered or forged when compared to other documents in a member's file. It shall also be brought to management's attention immediately if any member presents an invalid identification, or identification that appears forged for the purpose of obtaining access to account information.

5. Administration personnel shall be trained to note unusual use of accounts, or suspicious activities related to accounts. It shall further be the policy of the Cooperative to never provide Social Security Numbers or Tax Identification Numbers to members, either verbally or in writing, even where a member is asking for their own information. Administration personnel shall immediately notify management, who will conduct further reasonable inquiry, when a member requests such information. It shall be the policy of the Cooperative to train its Administration personnel to look for unusual activity when reviewing member accounts for service. Administration personnel shall also notify management when there are an unusually high number of inquiries on an account, coupled with a lack of correlation in the information provided by the member.

F. Disclosure to Third Parties

1. The Cooperative does not share member information with a third party, except at the member's written request, with the member's consent, or as described below. Members who wish to authorize the Cooperative to disclose their information to a third party may do so by contacting the Cooperative.

2. Information may be disclosed to affiliates or contractors hired by the Cooperative to assist in carrying out operations, such as service, maintenance, billing, and management functions including legal, audit, and collection services. Information may also be shared with other utilities under shared service agreements or to meet operational requirements. Information will only be disclosed to such persons to the extent necessary to render the services, and only to those who agree in writing to maintain the confidentiality and security of the information.

3. The Cooperative may disclose to and share information with commercial and consumer credit reporting agencies for credit-related activities (e.g., the reporting of bad debts).

4. Sufficiently aggregated information may be disclosed to third parties where necessary or beneficial for the Cooperative's operations such as improving efficiency and overall customer services.

5. Information may be disclosed when authorized or required by law including in response to a search warrant, subpoena, or court or law enforcement order. For example, the Cooperative may use and disclose records for investigations into employee misconduct or for law enforcement investigations related to its business. Disclosures may also be made when appropriate to protect the Cooperative's legal rights or in situations involving an imminent threat to life or property. The Cooperative will take reasonable steps to limit the scope and consequences of any of these disclosures.

7. In addition, information may be shared with affiliates and partners of the Cooperative that offer products and services of interest to members. Members may request that their information not be shared with affiliates or partners for the offering of new products and services by contacting the Cooperative office. Nevertheless, the Cooperative does not sell, rent, loan, exchange, or otherwise release member information to non-affiliated third parties or partners for their marketing purposes.

8 The Cooperative may make information regarding third party products and services available to members through the Cooperative's website and other forms of information/education.

G. PREVENTING AND MITIGATING IDENTIFY THEFT

1. If the Cooperative discovers that any of its members have become a victim of identity theft through personal information used by the utility in opening or maintaining a member's account, management shall take appropriate steps that it deems necessary to mitigate the impacts of such identity theft upon notice from a member, law enforcement authority, or other persons that one of its members may be a victim of identity theft. The Cooperative shall contact the member directly in order to determine what steps may be necessary to protect any member information in the possession of the Cooperative. Such steps may include, but not be limited to, setting up a new account for the member with additional identifying information that may be identified only by the member, in order to protect the integrity of the member's account.

2. The Cooperative has a business relationship with third party contractors for member billing and database support. Under these

business relationships, the third party contractor has access to member information covered under this policy. Management shall ensure that the third party contractor's work for the utility is consistent with this policy by (a) amending the contract to incorporate these requirements; or (b) by determining that the third party contractor has reasonable alternative safeguards that provide the same or a greater level of protection for member information as provided by the utility.

a. Management shall review at least annually to determine whether it has experienced any identity theft of its members' accounts, whether changes in the methods of identity theft require updating to this policy, or whether changes are necessary to detect, prevent, and mitigate identity theft. Management will continue to monitor changes in methods of identity theft and re-evaluate this policy in light of those changes.

H. DISCLOSURE OF MEMBERSHIP LISTS TO MEMBERS

1. Membership lists of the Cooperative may not be disclosed to a member of the Cooperative for any purpose.

2. Membership lists will only be disclosed to a third party for election activities and for the bi-monthly magazine (Currents).

III. RESPONSIBILITY

The Board of Directors has adopted this policy and will have ultimate oversight of this policy, but the policy shall be managed by the General Manager. The General Manager shall have authority to delegate oversight and compliance to other individuals of management. A report shall be prepared at least annually, regarding the implementation and progress of this policy for review with the Board of Directors.

The prepared report shall include a discussion of the progress of implementing and the effectiveness of this policy, ongoing risk level of identity theft of member information, potential changes to the policy and other operational practices to further the goal of protecting member's personal information, identification and discussion of instances of identity theft of the Cooperatives' members.

The General Manager shall keep records of the prepared reports and reviews regarding this policy showing the dates and topics discussed.

Signed: _____
President

Signed: _____
Secretary

Effective Date: October 21, 2008
Revised: November 24, 2009
Revised: December 30, 2009
Reviewed & Signed: December 23, 2010
Reviewed & Signed: December 22, 2011
Revised: March 22, 2012
Revised: December 27, 2012
Revised December 23, 2013
Revised April 24, 2014
Reviewed & Signed: December 22, 2014
Reviewed & Signed: December 21, 2015
Revised: December 20, 2016
Reviewed & Signed: December 28, 2017
Reviewed & Signed: December 27, 2018
Reviewed & Signed: November 21, 2019
Reviewed & Signed: December 17, 2020
Reviewed & Signed: December 23, 2021
Reviewed & Signed: December 22, 2022
Reviewed & Signed: December 28, 2023

ARTICLE XII
AMENDMENTS

These By-laws may be altered, amended or repealed by the members at any regular or special meeting, provided the notice of such meeting have contained copy of the proposed alteration, amendment or repeal.

EDELSTEIN GILBERT ROBSON & SMITH LLC

Donald B. Gilbert Michael R. Robson Trent E. Smith Jason D. Ikerd

2024 California Election Wrap-Up

Rise of the Conservative Voter or Status Quo?

Summary

It is now four weeks since November 5 General Election and ballots in California are nearly finished being counted and all the statewide ballot measures and all but one legislative race and congressional race have been decided. Donald Trump was elected President by defeating the sitting Democratic Vice President Kamala Harris. Trump decisively won the Electoral College and the Presidency by narrowly winning each of the key battleground states that were previously carried by President Biden in 2020. Harris, in addition to underperforming Biden in those key states, also underperformed Biden in solidly Democratic states, including California, which led to him also winning the national popular vote.

Nationally, Republicans will control both houses of Congress and 27 Governorships. Twenty-three of the Republican Governors enjoy both houses of their legislature's controlled by Republicans as well.

In California, Democrats will continue their one-party domination. Democrats retained all their incumbent seats in Congress and have defeated two incumbent Republicans and, likely, a third. The Democrats also will continue to possess overwhelming supermajorities in both houses of the Legislature.

This would suggest that, despite early media reports of Democrats being shellacked by a Trump wave, California remains a solidly progressive state which is immune to Trumpism and the rightward shift of the national electorate. But, a closer look at the election results shows that Californians cannot be so easily defined.

President

California voters, by wide margins, voted for Harris as she won 58 percent of the vote. In 2016 Trump secured 4.4 million votes to Clinton's 8.7 million. In 2020 Trump had 6 million votes to Biden's 11.1 million. This election Trump again reached 6 million votes while Harris reached just over 9.1 million. In short, Harris had the lead you'd expect in California, but fell 2 million votes short of President Biden's performance.

Ballot Measures

Proposition 36 – Increase Criminal Penalties. Despite opposition by Governor Newsom, progressive legislators, and criminal justice groups, Californians overwhelmingly supported Prop 36 with 68 percent of the votes.

Proposition 32 – Increase Minimum Wage. Voters narrowly rejected increasing the minimum wage with just over 50 percent voters opposed.

Proposition 33 – Rent Control. Voters, again, rejected a statewide measure on rent control.

Proposition 5 – Local Government Borrowing. Voters rejected giving local governments an easier vote threshold to pass local bonds.

Proposition 6 – Eliminate Involuntary Servitude. Voters rejected a measure to eliminate forced work for state prisoners.

The above votes suggest a conservative streak by California voters. But, it is tempered by the fact that these same voters approved $20 billion in new state borrowing for schools, water, and climate resiliency and also supported a measure to dedicate certain state revenue for healthcare.

Congressional Races

The Democratic party and its allies targeted five Congressional Republican seats that voted for Biden in 2020. Republicans, meanwhile, sought to flip the open Orange County seat vacated by Democrat Katie Porter. With votes still being counted in one race, Democrats are certain to pick up two seats from the Republicans and protect their open seat. This success could be interpreted as evidence that California remains a Trump-proof, progressive state.

Legislative Races

However, that interpretation runs headlong into the fact that, although Democrats maintained their state legislative Democrats supermajorities, they will lose three legislative seats, including one incumbent seat, to the Republicans. Despite overwhelming fundraising advantages, the Democrats failed to defeat any of the vulnerable Republicans that had won upset elections in and 2020 and 2022, with Assemblymember Josh Hoover in Sacramento, Assemblymember Greg Wallis in Riverside County, and Senator Rosilicie Ochoa-Bogh in Riverside County all holding their seats. Instead, the Democrats lost a safe Democratic seat in the Coachella Valley to Republican Jeff Gonzalez and lost an additional safe Inland Empire Assembly seat to Republican Leticia Castillo. The Senate Democrats also lost the safe Orange County Senate seat held by Josh Newman. Though, Senator Newman's defeat is a bit of an outlier because his loss is attributable to a well-financed campaign against him by a public employee union that otherwise supports and helps Democrats. More salient is the fact that in nearly all the partisan legislative races on the ballot, Republicans candidates ran significantly ahead of their voter registration while Democrats ran behind theirs.

By picking up the Newman seat, the Republicans now have ten seats in the 40 member state Senate. Interestingly, for the first time there are more women in the Senate Republican Caucus – six – than there are men. Moreover, of the six women, three are Latina. Does this portend a trend or is it a one-time occurrence? Time will tell.

s

Conclusion

The election results do not offer conclusive evidence that Californians are either moving rightward or are remaining strongly progressive. One thing is certain, about 2 million fewer voters voted in 2024 compared to 2020 and it appears most of those were Democrats. Did they not vote because they were simply uninspired by the top-of-the ticket? Or, as many in the national media suggest, are the economic and progressive policies of the Democratic party turning away the working-class voters the party has traditionally relied upon?

These questions will need to be considered by the Governor and the Legislature as they prepare to govern California through a Trump Presidency. Already, Governor Newsom has declared an Extraordinary Session of the Legislature to allocate funding to "Trump-proof" California policies from attack by the Trump Administration. How Governor Newsom and the Legislature guide California in the next two years will help answer the above questions about California voters.

The newly elected Legislature will be sworn-in on December 2 for the 2025-26 legislative session. We will keep you updated on new legislation and proposals that come forward.

Sign Me Up Today!

Return this form to your PAC coordinator for payroll deduction or a one-time contribution.

❍ Payroll Deduction ❍ One-Time Contribution

- ❍ **Regular:** $2.08/Month ($25/year)
- ❍ **Ambassador Club:** $4.17/Month ($50/year)
- ❍ **Century Club:** $8.33/Month ($100/year)
- ❍ **Vice President's Club:** $20.83/Month ($250/year)*
- ❍ **President's Club:** $41.66/Month ($500/year)*
- ❍ **Leadership Circle:** $83.32/Month ($1,000/year)*
- ❍ **Other:** $_____

Payment by Check

Send checks to:
America's Electric Cooperatives PAC
PO Box 718778
Philadelphia, PA 19171

Payment by Credit Card

Pay online:
cooperative.com/pacdonation

I affirm that my contribution has been made with personal funds:

NAME: _____

ADDRESS: _____

CITY: _____ STATE: _____ ZIP: _____

COOPERATIVE: _____

EMAIL: _____

SIGNATURE: _____

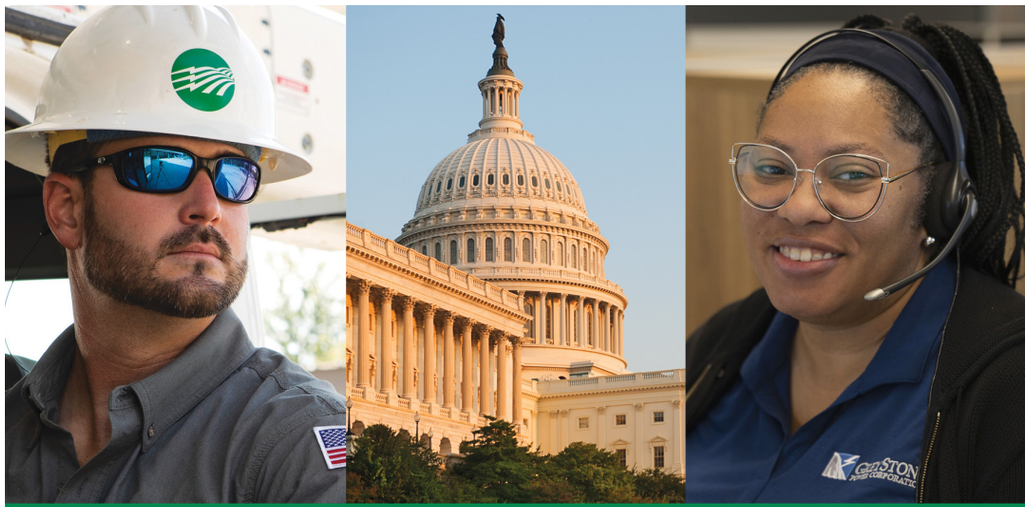
**Federal law requires the following information for contributions exceeding $200:*

EMPLOYER: _____

OCCUPATION: _____

America's Electric Cooperatives | PAC

Amplifying Your Voice in Washington



www.cooperative.com/pacdonation

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It's a fact, whether we like it or not, decisions made in Washington, D.C. and at our state capitals impact us from how much we pay for electricity to what benefits we provide our employees. That's why it is so important to elect and re-elect people who understand the concerns of America's electric cooperatives.



About America's Electric Cooperatives PAC

America's Electric Cooperatives PAC is the federal political action committee (PAC) of the National Rural Electric Cooperative Association (NRECA) and is backed by nearly 35,000 eligible employees, directors and consumer-members across the country. It is truly a grassroots movement powered by thousands of contributors giving an average of $65.00 per year.



Please Join America's Electric Cooperatives PAC today!

Your PAC contribution builds our collective strength, which is grounded in the relationships between local electric co-ops, the communities they serve and the candidates seeking to represent them. Join the thousands of co-op leaders who value political engagement and the role it plays in our collective success. For just a small amount a month, you can be sure your voice is heard in Washington, D.C. Simply scan the QR code, visit www.cooperative.com/pacdonation or fill out the form on the back of this brochure.

Who Can Join America's Electric Cooperatives PAC?

Eligible: Directors; salaried employees with policymaking, managerial, professional or supervisory responsibilities; and any consumer-member of an electric co-op that belongs to NRECA.

Ineligible: Non-exempt hourly employees*; salaried foreman with direct supervision over hourly employees*; outside contractors, such as consultants or outside attorneys*; consumers of a public power district; and general public.

*If any of these are consumer members of an electric co-op that belongs to NRECA, they can join America's Electric Cooperatives PAC.

Donate Today!

www.cooperative.com/pacdonation

Contributions to the NRECA America's Electric Cooperatives PAC are not tax deductible for federal income tax purposes. Contributions to America's Electric Cooperatives PAC are voluntary and will be used for political purposes. You have the right to refuse to contribute without reprisal. Federal law prohibits contributions from foreign nationals who lack permanent resident status. Any contribution guidelines presented are merely suggestions. You are free to contribute more or less than the suggested amounts, or not at all. NRECA will not favor or disadvantage anyone by reason of the amount contributed or a decision not to contribute. For more information on the PAC, please contact your local cooperative or NRECA PAC team at 703-907-5799 or by email at pacteam@nreca.coop.

*Federal law requires us to use our best efforts to collect and report the name, mailing address, occupation and name of employer of individuals whose contributions exceed $200.

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2024 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER		
NOVEMBER	Pathfinder Ranch	$ 1,000.00
DECEMBER		
YTD TOTAL		**$ 24,850.00**
REMAINING BUDGET		**$ 150.00**

2023 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	C.T.E. Program through Hamilton High School	$ 2,000.00
FEBRUARY	High Country Recreation Little League	$ 500.00
	Hamilton High School Every 15 Minutes Program	$ 500.00
	California Center for Cooperative Development	$ 500.00
MARCH	-	-
APRIL	FIND Food Bank	$ 5,000.00
	Anza Community Building	$ 1,000.00
	Hamilton Museum & Ranch Foundation	$ 1,000.00
	Anza Lions Club	$ 1,000.00
	High Country Recreation	$ 1,000.00
	Anza Civic Improvement League	$ 1,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Friends of the Anza Community Library	$ 40.00
JUNE	AYSO Region 1641	$ 210.00
JULY	-	-
AUGUST	GSPC Annual Meeting Sponsorship	$ 2,000.00
SEPTEMBER	Hamilton Elementary PTA	$ 300.00
OCTOBER	-	-
NOVEMBER	-	-
DECEMBER	Anza Valley Chamber of Commerce	$ 400.00
	TOTAL	**$ 19,450.00**

They have 200 kids to buy presents for.
They could use $1000.00 to make this happen.
This is the last year "From the Heart" will be doing this program.
Christy is willing to give anyone who wants to take this program next year the guidance to make it successful.

Betsy Hansen
Member Services Representative
Coop Connections Representative
Anza Electric Coop
951 763-4333 ext 204
betsyh@anzaelectric.org

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**
- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**