ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

CONFIDENTIAL

REGULAR BOARD MEETING

August 27, 2026

8:00 a.m.

Board of Directors:

Board President:	Greg Pennyroyal
Board Vice President:	Ryall Stewart
Board Secretary:	Hope Adams
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Tabitha Dawes-Vollmer
Board Director:	Douglas Hay
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	Jose Razo
Member Services Manager:	Kathie Beale
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*

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August 20, 2026

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: August Regular Board Meeting

The August Regular Board Meeting will be held in person on Thursday, August 27, 2026, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

*****Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*****

DRAFT

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

August 27, 2026
8:00 a.m.

Note: All line items that are strikethrough will remain on the agenda and in the packet but will not be discussed. Will be moved to September

1. CALL TO ORDER *(President Pennyroyal)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Pennyroyal)*
4. WAIVER OF NOTICE *(President Pennyroyal)*
5. WELCOMING OF GUESTS *(President Pennyroyal)*
   - Esther Simon, Vice President, CoBank
   - Stephan Lauzier, Member
   - Andy Glover, Lead Strategic Facilitator, CoBank
6. APPROVAL OF AGENDA *(President Pennyroyal)*
   * Regular Meeting of August 27, 2026
7. APPROVAL OF MINUTES *(President Pennyroyal)*
   * Regular Meeting of July 23, 2026
   * Executive Session of July 23, 2026
8. MEMBER'S COMMENTS
9. PRESIDENT'S REPORT *(President Pennyroyal)*
   - Stephan Lauzier Service Award
   - Newly Elected Directors Seated
   ~~- Review of 2026 Annual Membership Meeting and Minutes~~
   - 2026-2027 Committee Assignments
10. DIRECTOR EDUCATION *(Kevin Short, Esther Simon, Andy Glover)(Via video call)*
    - Strategic Planning Discussion
11. ~~GENERAL MANAGER'S REPORT *(Kevin Short)*~~
    ~~- AEC Solar Production Report~~
    ~~- Hoover Dam Output / Lake Mead Water Levels Report~~
    ~~- EV Charger Report~~
    ~~- Line Loss Percentage~~
    ~~- AEC Own Use~~
    ~~- Work Plan & Other Business~~

12. ~~MEMBER SERVICES MANAGER'S REPORT *(Kathie Beale)*~~
    - ~~Member Statistics~~
    - ~~Your Member Service Representatives~~
    - ~~Color Party~~
    - ~~AEC Outreach Programs~~
    - ~~Anza Electric Facebook Page~~
    - ~~Financial Assistance Programs~~
    - ~~AEC Energy Efficiency Programs~~
13. ~~TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*~~
    - ~~ConnectAnza Subscriber Connections Update~~
    - ~~July 2026 Service Calls~~
    - ~~ConnectAnza Service Calls~~
    - ~~Reliability~~
    - ~~Significant System Issues~~
    - ~~Bandwidth Usage Past 30 Days~~
    - ~~Miscellaneous~~
14. OPERATIONS MANAGER'S REPORT *(Jose Razo)*
    * Safety Meetings for Month of July
    - ~~Lost Time Due to Accidents~~
    - ~~Outages Hours Per Consumer~~
    - Large Outages
    - Other Business
15. ~~ENGINEERING MANAGER'S REPORT *(Sandy King)*~~
    - ~~New Services Completed this month~~
    - ~~Line Length added to AEC Distribution~~
    - ~~Short-Term Job Forecast~~
    - ~~Long-Term New Job Forecast~~
    - ~~Mountain Center Peak (19MW Max)~~
    - ~~Energy Delivered at Mountain Center July 2025/2026~~
    - ~~System-Wide Energy Total~~
    - ~~Other Business~~
    - ~~Deep Canyon~~

16. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*

    * Combined Form 7 Financial Statement for AEC & ConnectAnza for July

    - Combined Variance Report for Anza Electric and ConnectAnza

    - Investment Report

    - Construction Work Plan Costs

    - Cash Flow Report

17. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*

    - General Manager's Expenses for July 2026

    * Approval of Directors' Expenses for July 2026

    * Approval of Expenditures for July 2026

18. ~~BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*~~

    ~~* Policy No. 121 – "Guidelines for Director Training"~~

    ~~* Policy No. 122 – "Communications"~~

    ~~* Policy No. 200 – "Financial Management Policy"~~

    ~~* Policy No. 408.1 – "Environmental Compliance Policy"~~

    ~~* Policy No. 408.2 – "Drug Prevention Policy and Procedures"~~

    ~~* Policy No. 408.3 – "Bloodborne Pathogen Exposure Prevention"~~

    ~~- Review Bylaw Article VIII~~

19. ~~ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*~~

    ~~- Report~~

20. ~~GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*~~

    ~~- Report~~

21. SET DATES *(President Pennyroyal)*

    - Employee Relations Committee Meeting

22. EXECUTIVE SESSION

23. OTHER BUSINESS

24. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JULY 23, 2026

DIRECTORS PRESENT	STAFF PRESENT
Greg Pennyroyal, President	Kevin Short, General Manager
Ryall Stewart, Vice President	Kathie Beale, Member Services Manager
Hope Adams, Secretary	Sandy King, Engineering Manager
D.F. (Pebbles) Lewis, Treasurer	Linda Cooper, Accounting Mgr. / H.R. Mgr.
Stephan Lauzier	Shawn Trento, Telecommunications Mgr.
Diane Sieker	Jose Razo, Operations Manager
Douglas E. Hay	Yuri Gudino, Executive Assistant

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on July 23, 2026.

The meeting was called to order by President Greg Pennyroyal at 8:01 a.m. Upon calling roll, Directors Greg Pennyroyal, Ryall Stewart, Hope Adams, D.F. (Pebbles) Lewis, Douglas E. Hay, Stephan Lauzier and Diane Sieker were present thereby constituting a quorum. Director Douglas Hay attended via video call.

President Pennyroyal called for approval of agenda. After discussion, Director Stewart made a motion to approve agenda as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for approval of minutes of Regular Board Meeting of June 25, 2026. After discussion, Director Lewis made a motion to approve minutes as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for approval of Executive Session minutes of Regular Board Meeting of June 25, 2026. After discussion, Director Stewart made a motion to approve minutes as presented. Director Lewis seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for member comments. Telecommunications Manager presented a Thank you note from a member.

At 8:09 a.m. the board went into Executive Session with all staff present to discuss the request for Cooperative Information received from member.

At 8:24 a.m. the board returned to regular session.

President Pennyroyal gave presidents report.

General Manager presented and discussed the director education, Major Network Mix and Western Interconnect.

General Manager presented and discussed AEC Solar Production Report for June 2026, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss percentage, AEC own use, Work Plan update and other Business.

Member Services Manager presented and discussed Financial Assistance Programs, AEC Energy Efficiency Programs, Member Statistics, AEC Outreach Programs, Anza Electric Facebook Page, and Color Party.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update for month of June, June 2026 Service Calls Breakdown, ConnectAnza Service Calls, Reliability, Significant System Issues, Bandwidth Usage Past 30 Days, and miscellaneous items.

Operations Manager presented and discussed the safety meetings for the month of June, loss time due to accidents, outages hours per consumer, large outages, and other business. After discussion, Director Sieker made a motion to acknowledge the safety meetings for the month of June. Director Stewart seconded the motion. Motion carried with unanimous vote.

Engineering Manager presented and discussed new services completed this month, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak (19MW Max), Energy delivered at Mountain Center June 2025/2026, System-Wide Energy total, other business, and Deep Canyon update.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of June, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Stewart made a motion to receive and file the RUS Form 7-Revenue Comparisons for the month of June. Director Sieker seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed 2026 Capital Credit Payout Analysis. After discussion of the Capital Credit Payout Analysis, Director Stewart made a motion to approve the $200,000 analysis and stay within policy. Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed the General Manager's expenses for the month of June 2026 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of June 2026:

Director Adams	$ 970.44
Director Hay	$ 980.73
Director Lauzier	$ 976.09
Director Lewis	$ 974.79
Director Pennyroyal	$ 1,027.25

Director Sieker	$	981.89
Director Stewart	$	974.93

After discussion, Director Stewart made a motion to receive and file Directors' expenses for the month of June 2026 in the amount of $6,886.12 combined total. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of June 2026 in the amount of $3,022,291.01. After discussion, Director Stewart made a motion to receive and file the expenditures as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Vice President Stewart presented and discussed the Bylaw and Policy Committee report. After discussion, Director Stewart made a motion to approve the following policies as presented. Director Lauzier seconded the motion. Motion carried with unanimous vote.

* Policy No. 117 – "Guidelines for Board of Directors Meetings"
* Policy No. 119 – "Correspondence"
* Policy No. 120 – "Guidelines for Director Attendence & Meetings"

Vice President Stewart presented and discussed the Bylaw and Policy Committee report. After discussion, Director Stewart made a motion to approve the following policies as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

* Policy No. 406.3 – "Alternative Work Schedule Policy"
* Policy No. 407 – "Drivers and Driver's License"
* Policy No. 408 – "Safety Policy"

Vice President Stewart reviewed Bylaw Article VII.

Vice President Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed Golden State Power Cooperative report.

General Manager presented and discussed donations report for second quarter of 2026.

At 11:00 a.m. the board went into Executive Session with all staff present, General Manager was dismissed, to discuss General Manager's 20th anniversary presentation for Annual Meeting.

At 11:14 a.m. the board returned to regular session.

President Pennyroyal called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 11:17 a.m.

_____
Hope Adams, Secretary

ATTESTED:

_____
Greg Pennyroyal, President

CERTIFICATION

I, Hope Adams do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on July 23, 2026, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 27th day of August 2026.

_____
Hope Adams, Secretary

DRAFT

Anza Electric Cooperative, Inc.
Annual Membership Meeting
July 25, 2026

The Annual Meeting of the Membership of Anza Electric Cooperative, Inc. was held at Hamilton High School on Saturday, July 25, 2026.

President, Greg Pennyroyal called the meeting to order at 9:03 a.m. with the announcement of a quorum present. There were 124 members registered in person, as recorded in the Corporate Minute Book.

The colors were presented followed by the Pledge of Allegiance and National Anthem, presented by Illexis Brown.

President, Greg Pennyroyal introduced to the membership the board of directors, general manager, cooperative attorney, cooperative auditor, management and staff from visiting cooperatives and director candidates for Districts I, District II and District III. He also thanked the organizations that helped.

President, Greg Pennyroyal introduced Director Hope Adams to read the notice of the meeting and proof of mailing.

Secretary, Hope Adams called for a motion to waive the reading of the 2025 Annual Membership Meeting minutes and approve them as mailed; a motion was duly made and seconded. Motion carried with unanimous vote.

President, Greg Pennyroyal gave the President's Report.

President, Greg Pennyroyal introduced certified public accountant, Jarrod Bryant from Bolinger, Segars, Gilbert and Moss, who presented the patronage capital and the financial condition of Anza Electric Cooperative to the membership.

President, Greg Pennyroyal introduced Pebbles Lewis to present the treasurer's report.

Treasurer, Pebbles Lewis called for a motion to approve the 2025 treasurer's report; a motion was duly made and seconded. Motion carried with unanimous vote.

Cash prizes were raffled and announced by Telecommunications Manager, Shawn Trento and Member Services Representative, Betsy Hansen and distributed by staff members.

President, Greg Pennyroyal introduced Patrick Ledger, Executive Vice President & CEO of Arizona Electric Power Cooperative, who gave the Arizona G&T report.

President, Greg Pennyroyal introduced Jessica Nelson, General Manager of Golden State Power Cooperative, who gave the Golden State Power Cooperative report via prerecorded video.

President, Greg Pennyroyal introduced General Manager, Kevin Short who addressed the membership presenting "75th Years of Service".

President, Greg Pennyroyal called for questions. A question-and-answer session followed.

President, Greg Pennyroyal called for New Business. President Pennyroyal presented General Manager, Kevin Short with recognition award for his 20th year anniversary.

President, Greg Pennyroyal called on Director Hope Adams for the election results for Districts I, District II and District III. Director Pebbles Lewis reported the following results:

Douglas E. Hay is our only candidate for District I.

Hope Adams is our only candidate for District II.

Per our Bylaws Article IV, Section 4, Part E, "In the event petitions are received for only the number of Directors to be elected, and the Secretary determines the petitions are in order and the candidates are qualified, no further election process shall be held, and those candidates nominated shall be declared elected as Directors at the Annual Meeting." Therefore, Douglas E. Hay is declared elected as Director for District I and Hope Adams is declared elected for District II.

District III
- Tabitha Dawes-Vollmer (308 votes)
- Stephan Lauzier (239 votes)

In accordance with Article IV, Section II of the Bylaws, the decision for District III goes to Tabitha Dawes-Vollmer.

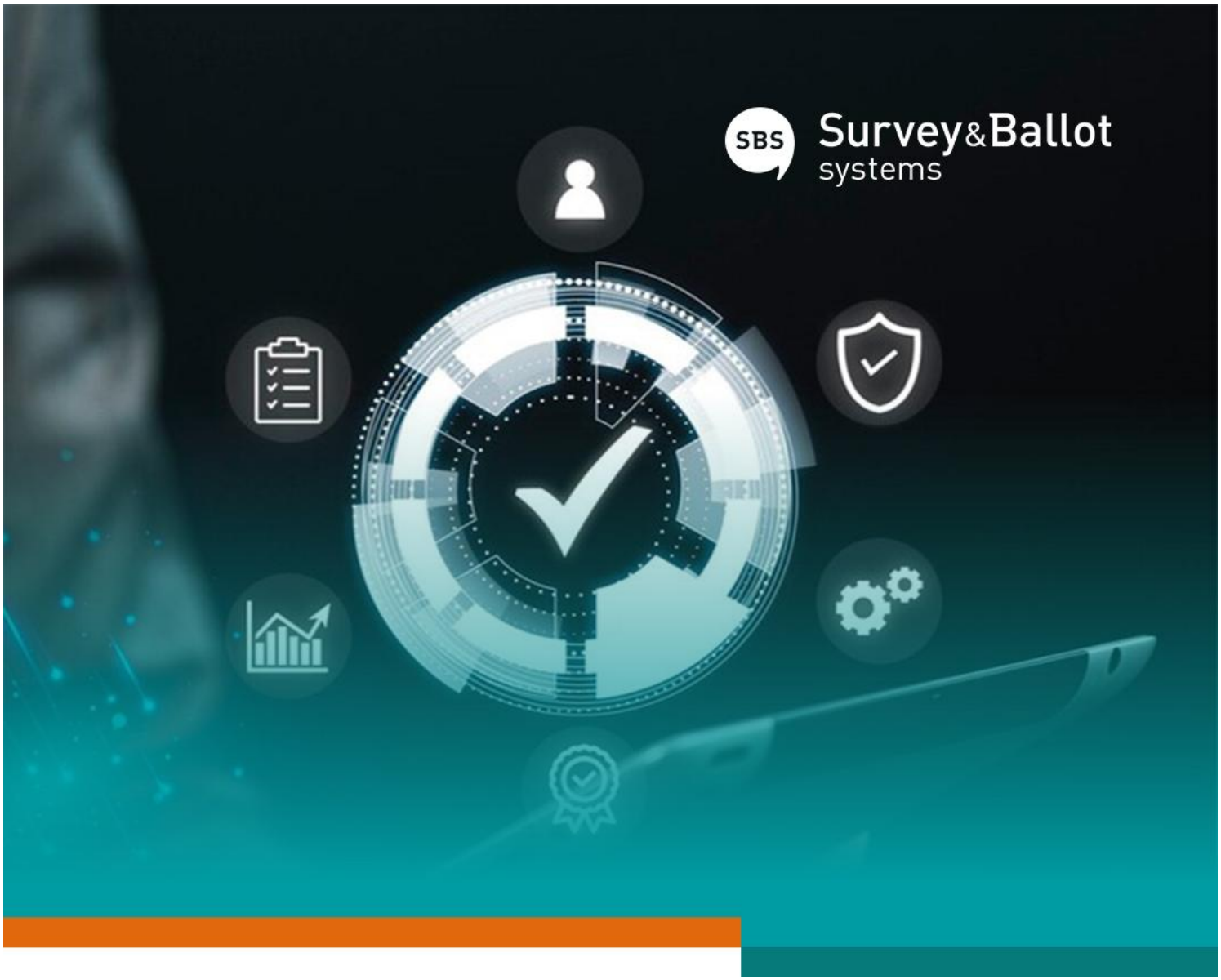
With no further business to come before the meeting, a motion was duly made and seconded to adjourn at 11:17 a.m. Motion carried with unanimous vote.

Cash prizes were raffled and announced by Telecommunications Manager, Shawn Trento and Member Services Representative, Betsy Hansen and distributed by staff members.

_____
Secretary

ATTESTED:

_____
President



Anza Electric Cooperative, Inc

2026 Election

Survey & Ballot Systems
7653 Anagram Drive
Eden Prairie, MN 55344-7311
800-974-8099
surveyandballotsystems.com

July 24, 2026

As the election contractor, we are pleased to provide you with the official tabulation for the 2026 Election from ballots qualified in accordance with the election specifications, as approved by the Anza Electric Cooperative, Inc.

The following reports are tabulated from ballots received on or before July 22, 2026. The only exception are ballots postmarked on or before July 20, 2026 and received by July 22, 2026. These certified results account for 549 ballots cast from 4,464 eligible members, yielding a participation rate of 12.30%.

Also provided are supporting reports, including a DirectVote® Rating and a DirectVote® Comments Report.

We greatly appreciate the opportunity to serve the Anza Electric Cooperative, Inc with election services and wish you great success in the coming year. If you have any questions regarding the enclosed information, please do not hesitate to call me at (800) 974-8099, Ext. 314.

Sincerely,

Melissa Fiala
Quality Assurance Specialist

Enclosure(s)

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SUMMARY

ANZA ELECTRIC COOPERATIVE, INC
2026 ELECTION

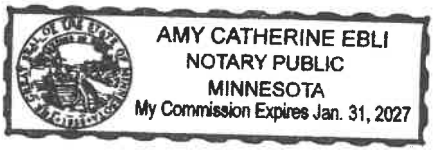
Eligible Voters:	4,464
Paper Ballots:	253
Web Ballots:	306
Duplicate Web/Paper Ballots:	10
Final Web Ballots:	296
Total Returns:	549
Percent Returned:	12.30%

Certified by Survey & Ballot Systems on Friday, July 24, 2026

Melissa Fiala

Quality Assurance Specialist

Notary Public



ANZA ELECTRIC COOPERATIVE, INC
2026 ELECTION

Director District 3

Vote for: 1	Votes	Percent	
Tabitha Dawes-Vollmer	308	56.3%	DECISION
Stephan Lauzier	239	43.7%	

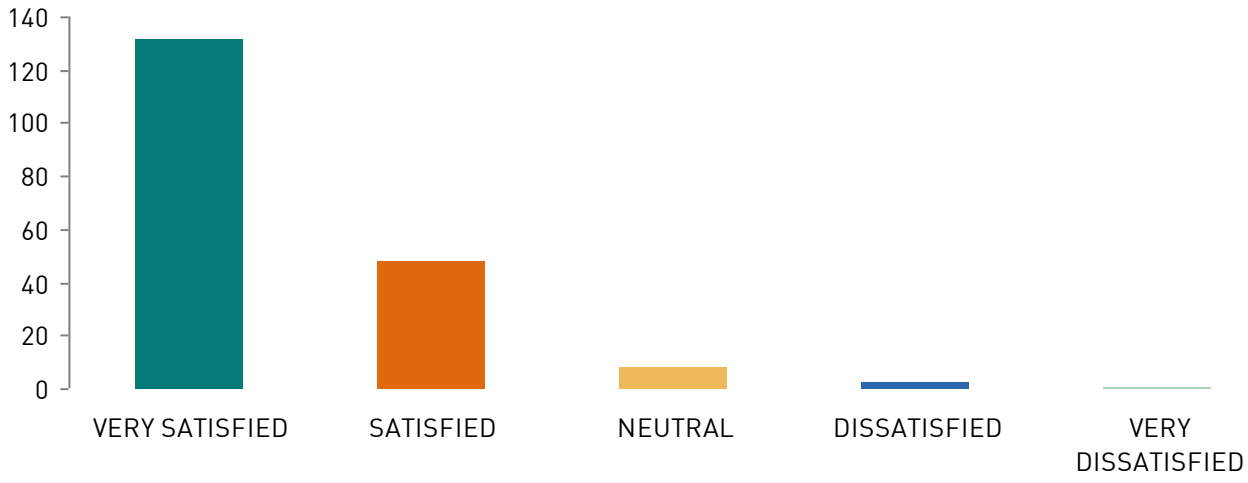
Total Valid Ballots:	547
Total Unexercised:	2
Total Invalid:	0
Total Ballots Cast:	549

ANZA ELECTRIC COOPERATIVE, INC
2026 ELECTION

Rating	Count	Percent	Count	Percent
VERY SATISFIED	132	43.1%	132	69.1%
SATISFIED	48	15.7%	48	25.1%
NEUTRAL	8	2.6%	8	4.2%
DISSATISFIED	2	0.7%	2	1.0%
VERY DISSATISFIED	1	0.3%	1	0.5%
NO COMMENT	115	37.6%		
TOTAL	306	100.0%	191	100.0%

Cumulative Breakdown:

(Less "No Comment")	Count	Percent
Very Satisfied or Satisfied	180	94.2%
Dissatisfied or Very Dissatisfied	3	1.6%



ANZA ELECTRIC COOPERATIVE, INC
2026 ELECTION

"Your level of satisfaction with the web voting process:"

Rating:	Comments about this process:
VERY SATISFIED	Ballot was easy to understand. I hope these candidates are good people and help to keep our rates down and put the community first . regards ,DK
VERY SATISFIED	Thank you for the email and ease of voting online.
VERY SATISFIED	This was a very easy operation. Clear instructions, to the point. Thank you.
VERY SATISFIED	Very easy to navigate the voting process. Thanks for the Bio's
VERY SATISFIED	Super easy
VERY SATISFIED	Easy to vote
VERY SATISFIED	very easy
VERY SATISFIED	Was easy and strait forward
VERY SATISFIED	Nice & smooth.... Thanks !
VERY SATISFIED	Saves costs and EZ to participate. However, in national and state elections voter ID is paramount
VERY SATISFIED	Easy peazy!
VERY SATISFIED	Quick & easy.
VERY SATISFIED	All info needed provided, very easy process
VERY SATISFIED	Fairly straight forward!
VERY SATISFIED	You've done another outstanding job in promoting our Anza electric company and the people that supported thank you
VERY SATISFIED	Very easy to do
VERY SATISFIED	Simple process, easy to access, high-level confidence in Security.
VERY SATISFIED	This process was extremely easy and did not take much time to complete. Excellent!!!
VERY SATISFIED	N/A

ANZA ELECTRIC COOPERATIVE, INC
2026 ELECTION

"Your level of satisfaction with the web voting process:"

Rating:	Comments about this process:
VERY SATISFIED	Very easy to do. It's a shame you can't get more people to run. But I understand why people do not want to. I wonder what can be done to encourage more involvement?
VERY SATISFIED	In the future, I would like to run to become a member of the Board. I reside in Lake Riverside Estates and I was, many times, member of the HOA Board of Directors. Please send me information on how to participate. Thank you, Ernie Vique
VERY SATISFIED	user friendly
VERY SATISFIED	Couldn't be any easier. Everyone should vote! ??
VERY SATISFIED	My husband and I have lived on the Mountain for 44 years. We have seen the good the bad and the ugly through our years as a co-op members. It gives us great joy to be part of what is now a very well balanced and run energy Co-operative. They have come a long way indeed. MY biggest wish is that our great state of California could be run as smoothly with the constituents in mind as our wonderful co-op ??
VERY SATISFIED	How delightfully unexpected and fabulous! I have always wanted to participate in the election, but regretfully didn't realize how simple you make ballot casting. Thank you for providing us members this easy way of access and for every thing each and every one of you do to support our beloved Anza community.
VERY SATISFIED	Easy
VERY SATISFIED	Very easy and simple
VERY SATISFIED	The process of this online voting experience was very smooth with no problems at all.
VERY SATISFIED	Access to bio easily navigated. Inability to vote against those running unopposed would be nice, they're not 100% wanted. Tracking purposes, if more than half are a "no" than time to update promotion/ solicitation
SATISFIED	Efficient
SATISFIED	I have 2 separate meters but only received 1 ballot
SATISFIED	Nice & Easy

ANZA ELECTRIC COOPERATIVE, INC
2026 ELECTION

"Your level of satisfaction with the web voting process:"

Rating:	Comments about this process:
SATISFIED	Quick easy and convenient
SATISFIED	Thanks for making this happen
NEUTRAL	it would help to know the physical area of each district
DISSATISFIED	Need more information on every candidate. Running unopposed almost seems unAmerican.
DISSATISFIED	It needed instructions such as, "Vote for one" and these candidates are not in your district, so this is why you are unable to vote for them.
VERY DISSATISFIED	Electronic voting is subject to hacking which makes it unreliable.
NO COMMENT	Thanks , very easy ????
NO COMMENT	I'm not voting for anyone Anza electrical always has the power off

AEC CALENDAR 2026

August	***27***	***Anza Electric Cooperative Board Meeting***
September	9	AEPCO Board of Directors Meeting - Benson, AZ
September	***24***	***Anza Electric Cooperative Board Meeting***
September	28-29	GSPC Annual Meeting – Reno, NV
October	5-7	NRECA Regions 7&9 Meeting – Salt Lake City, UT
October	14	AEPCO Board of Directors Meeting - Benson, AZ
October	***22***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***19***	***Anza Electric Cooperative Board Meeting***
November	***19***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	11-15	NRECA Winter School for Directors – Nashville, TN
December	***24***	***Anza Electric Cooperative Board Meeting***

AEC CALENDAR 2027

February	12-17	NRECA PowerXchange & TechAdvantage – San Diego, CA
April	11-14	NRECA Legislative Conference – Washington, DC
September	22-24	NRECA Regions 7&9 Meeting – Omaha, NE
December	10-14	NRECA Winter School – Nashville, TN

2026 TIMELINE

JANUARY

- 2026 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 26-29, 2026 in Washington, DC.
- 2026 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Sieker
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2026 AzG&T Annual Meeting for May 13, 2026
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2026 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2026 NRECA Regional Meetings 7&9 for October 5-7, 2026 in Salt Lake City, UT
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2026 District Meeting

JUNE

- 2026 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting

***Timeline Subject to Change as Required.* *Updated as of January 2026*

2026 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)
- Resolutions if Officers Change for:
    - Authorized Signers on HCN General Fund Account
    - Authorized Signers on HCN Community Care Fund Account
    - Authorized Signers on HCN Construction Account and Capital Credits Account
    - Authorized Signers on HCN Safe Deposit Box

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2027 NRECA Group Benefits Renewal
- Approval of the 2027 Medical Benefits
- Approval of 2026 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2026 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2027 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2027 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2027 Board Meeting Dates
- Approval of the 2026 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2027 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2027 NRECA PowerXchange Meeting for February 12-17, 2027, San Diego, CA
    - 2027 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2027 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2027 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2026*

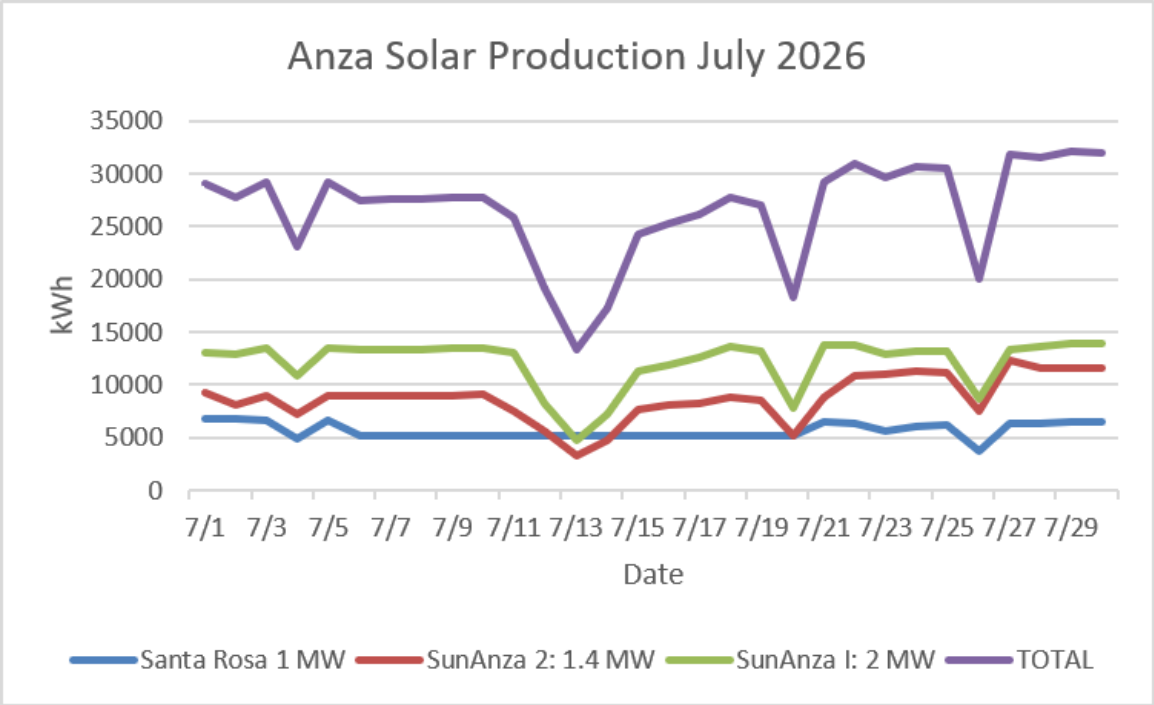
General Manager Report

Regular Board Meeting

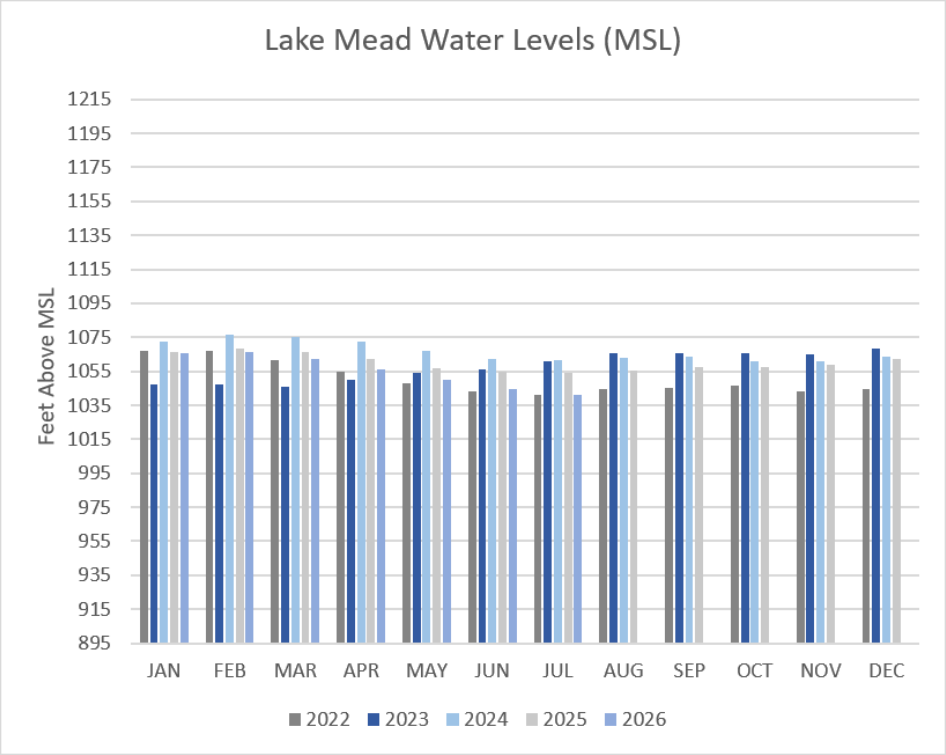
August 27, 2026

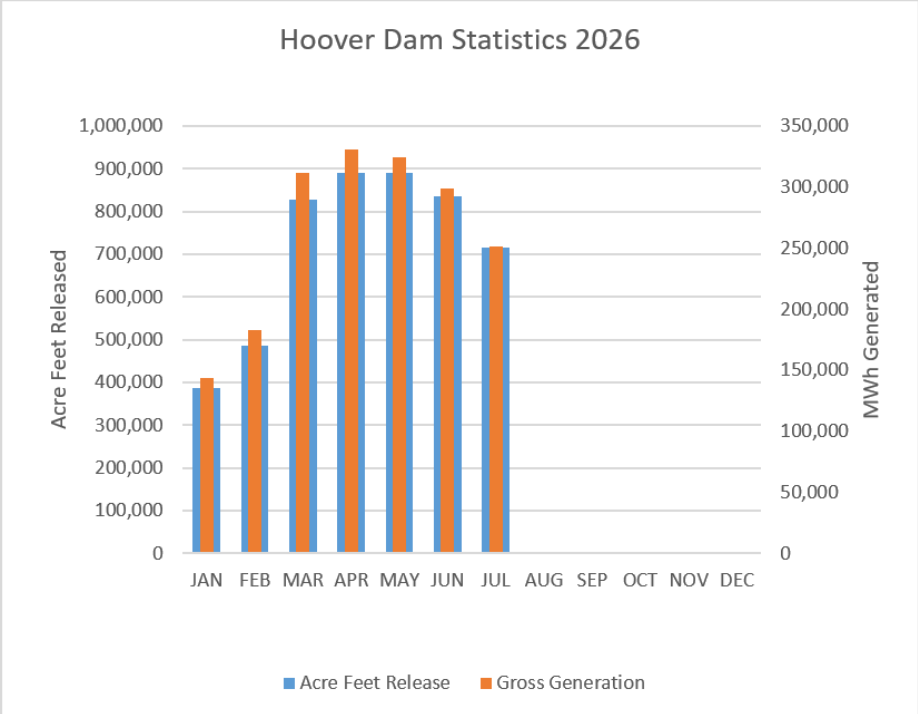
Solar

- SunAnza
  - Please see summary below of monthly output.
  - Arbitrage Program sales to date have netted **$344.61**.
- The SunAnza and Santa Rosa projects totaled **864,013 kWh** production for July, representing **18.18% of total sales of 4,753,713 kWh**.

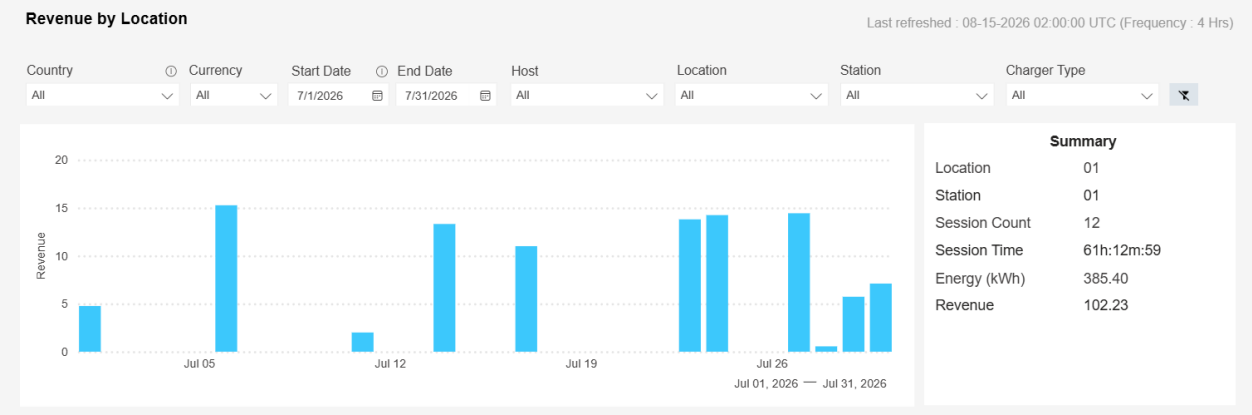


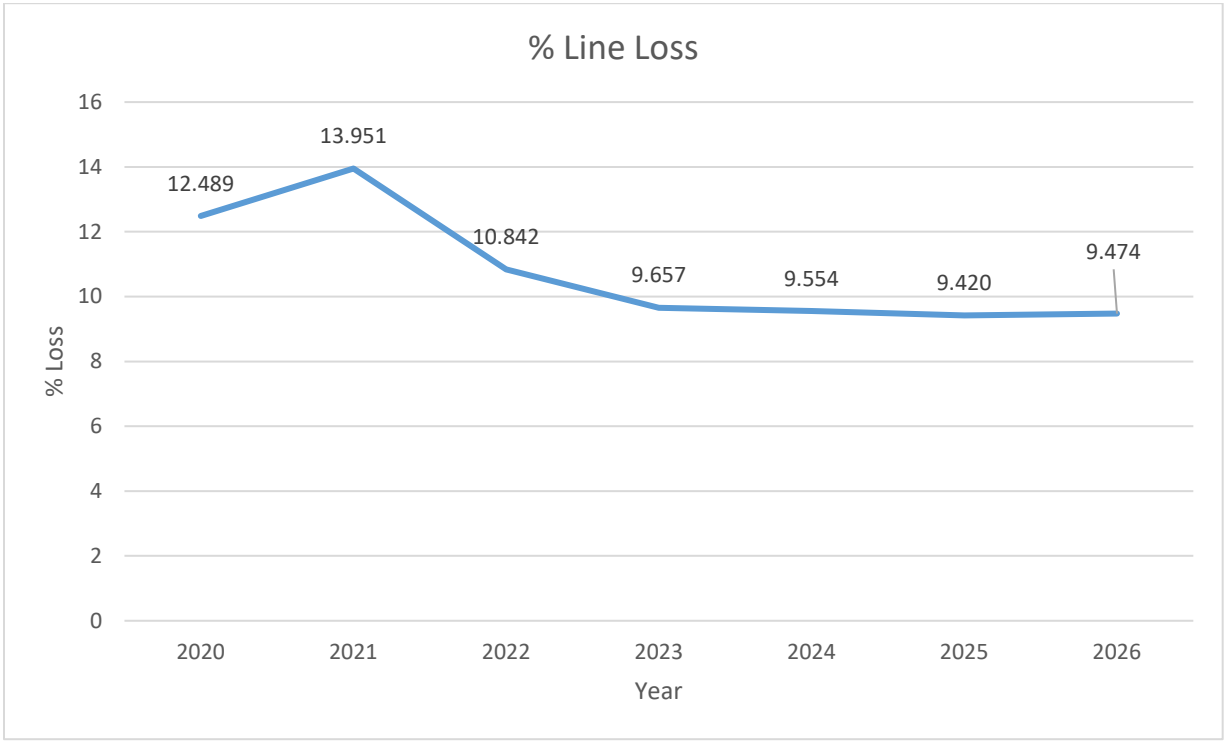
Hoover

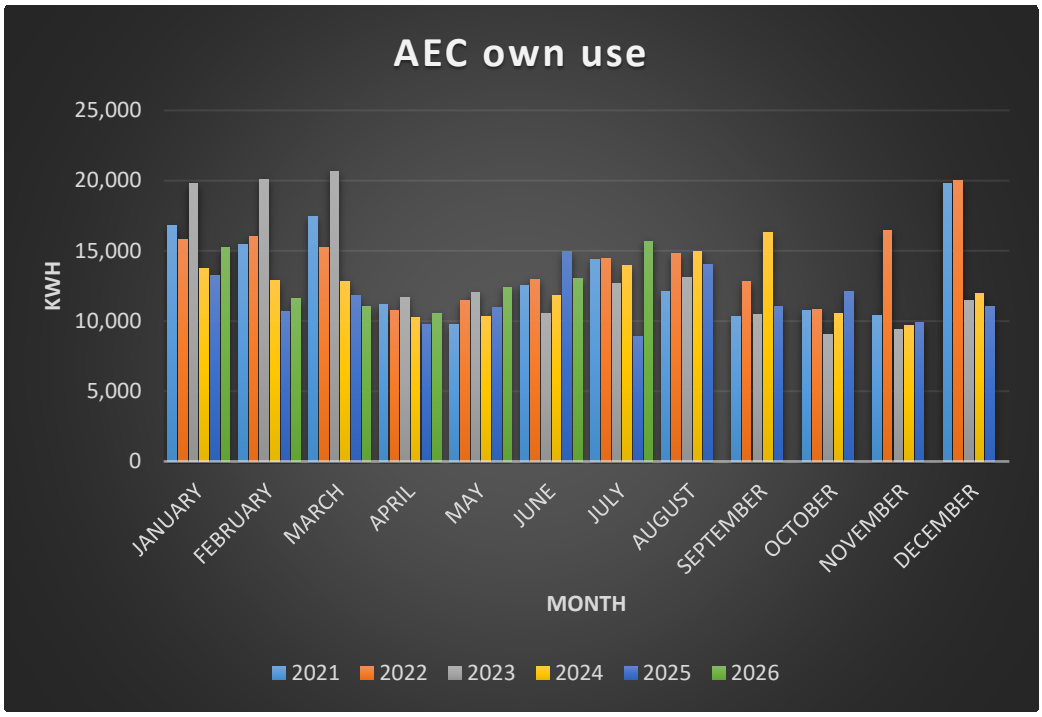

Lake Mead Water Levels (MSL)
Feet Above MSL
1215
1195
1175
1155
1135
1115
1095
1075
1055
1035
1015
995
975
955
935
915
895
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2022
2023
2024
2025
2026


Hoover Dam Statistics 2026
Acre Feet Released
1,000,000
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
MWh Generated
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
Acre Feet Release
Gross Generation

EV Charger


Revenue by Location
Last refreshed : 08-15-2026 02:00:00 UTC (Frequency : 4 Hrs)
Country
Currency
Start Date
End Date
Host
Location
Station
Charger Type
All
All
7/1/2026
7/31/2026
All
All
All
All
Revenue
20
15
10
5
0
Jul 05
Jul 12
Jul 19
Jul 26
Jul 01, 2026 — Jul 31, 2026
Summary
Location 01
Station 01
Session Count 12
Session Time 61h:12m:59
Energy (kWh) 385.40
Revenue 102.23


% Line Loss
% Loss
16
14
12
10
8
6
4
2
0
12.489
13.951
10.842
9.657
9.554
9.420
9.474
2020
2021
2022
2023
2024
2025
2026
Year



Other Business

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
July 31, 2026

Plant Status

Current Capacity: 1198 MW

Lake Mead

Current Elevation: 1040.80 Feet
24 Month Study High: 1041.68 Feet (February 2027)
24 Month Study Low: 1009.69 Feet (June 2028)

Major Work Items Status

Intake Tower - Cylinder Gate Stems - All materials have been delivered to the warehouse in preparation for the Upper Arizona Intake Tower. The solicitation package to remove and replace the gate stems has been submitted to Acquisitions. Construction on this project will start in October 2027. This is the fourth and final tower for gate stem replacements.

Paradox Gate Refurbishment was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. Modifications for additional required work were processed. One paradox gate should be returned in September and one in November.

Upper Arizona Penstock & Lateral Coating – The solicitation package has been submitted to Acquisitions. Construction on this project will start in October 2027.

A8 Turbine Runner – The wide head turbine was placed in service in Unit A8 in May of 2014. In July of 2024 the unit was removed from service due to a shear pin failure and alignment issues. In May 2025 staff discovered significant damage to the turbine runner. A letter was sent to the manufacturer of the turbine runner describing Reclamation's assessment of the cause of the damage. The contractor's response denies liability. A meeting is being scheduled with the contractor to discuss potential resolutions.

A2 & N7 Wide Head Range Turbine Runner – This project will replace two turbine runners with wide head range runners. The solicitation was posted as sole source to purchase identical runners as A1, N5, N6, and N8. Staff responded to requests for information from the contractor. The proposal is due on August 17, 2026.

Cableway 150-ton Crane – On July 24, 2026 the cableway failed and was inoperable. During troubleshooting, the cableway travelled out over the access road. In an abundance of caution, the road was closed until the cableway carriage could be safely returned to the hoist house on July 30, 2026. Staff are working with professional crane contractors to assess the extent of the damage and return the cableway to service. A major refurbishment of the cableway is in the Ten-Year Operating Plan starting in FY28.

Solid Waste Site – Work continues on the Human Health Risk Assessment. The Assessment is expected to be completed in August of 2026 and will help inform further remediation actions. The Semi-annual report to the Nevada Department of Environmental Protection was completed and is attached.

7th and 8th Floor Renovation and HVAC Upgrades - The project was awarded to LGA Architects in September 2024, with a contract value of $499,909. The 100% design plans were submitted in August 2026. The Phase 1 solicitation for construction will begin in September 2026 with a tentative award date of April 2027.

Lower Portal Road Erosion Control and Safety - This project will repair erosion damage and install some guard rails at several locations along the lower portal road. FHWA submitted the 95% design plans and cost estimates in March 2026 for review. A grant proposal was submitted to the Federal Lands Transportation Program (FLTP) in March 2026 and was selected to receive $5.61M in FLTP funds in FY28. The solicitation package for construction will be prepared in July 2027.

Outdoor and VC Observation Area Enhancements - A design contract was awarded to TSK Architects in September 2024 for $1,100,030 to renovate the Observation Level of the Visitor Center and provide pedestrian, wayfinding, and interpretive improvements throughout key outdoor areas near parking lots and trail connections. The 100% plans were received in July 2026. The solicitation package for construction is being prepared with a tentative award in April 2027. This project will improve visitor circulation and accessibility and refresh interpretive experiences that have exceeded their useful life. The construction estimate is $2.5 million for the outdoor improvements and $2.9 million for the Observation Level renovations. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

VC Theaters Renovation - The design contract for the renovation of the three Visitor Center theaters was awarded to TSK Architects in September 2024 for $569,948. The 100% plans were received in July 2026. The solicitation package for construction is being prepared with a tentative award in April 2027. The project will modernize theater finishes, audiovisual systems, update films and improve interpretive storytelling. The construction estimate for the theater renovations is $6.4M. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

Tour Route Improvements Project – The project is a $10.9M modernization effort to rehabilitate and enhance key interior and exterior visitor areas along the guided and self-guided tour routes at Hoover Dam. The project will improve accessibility to meet ADA/ABA standards, restore historic architectural features such as terrazzo floors, brass doors, and plaques, upgrade lighting and sound systems, improve interpretive elements, and construct targeted visitor amenities such as shade structures and seating areas. The solicitation package for design is being prepared. This project is funded through the Southern Nevada Public Lands Management Act (SNPLMA).

Security Response Force Renovation (SRF) - The design contract was awarded to LGA for $879,070 to support a full renovation of the SRF facility. The construction contract for Phase 1 was

awarded in September 2025 to KWR Construction, Inc. for $4.8 million. This includes a new dispatch center, armory replacement, and renovation of office space. The contractor is working on building footers, utility installation, and site grading for new pavement. Construction will be completed in March 2027. Phase 2 includes new conference space, offices, a breakroom, and upgraded locker rooms. The Phase 2 design is complete and awaiting $6.1 million of construction funding. These are Denver Security funded projects.

Mass Notification & Signal Coverage Study – This project was awarded on June 24, 2026 to Mindbank Consulting Group, LLC with a total contract value of $68,572. This project will improve communication of important information to staff and the public during events at Hoover Dam. This is a Denver Security funded project.

480V Switchgear Replacement – This project was awarded on September 30, 2024, to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. The contractor is expected to remobilize August 3, 2026 to resume work. This project will continue through 2027.

VISITOR CENTER TOURISM

	FY 2026 July	FY 2025 July	FY 2026 Year to Date	FY 2025 Year to Date
Visitation	**29,323**	**34,633**	**364,602**	**342,614**
Total Revenue [1]	**$ 1,082,141**	**$ 1,306,265**	**$ 12,973,567**	**$ 11,208,547**
Revenue from Ticketing	778,120	920,273	9,455,180	7,261,603
Revenue from Parking	178,930	214,200	1,971,130	2,162,890
Revenue from Commercial Use Authorization (CUA)	117,220	162,845	1,390,035	1,661,205
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	7,871	8,948	157,222	122,849
Total Expenses [3]	**867,169**	**833,868**	**10,238,275**	**9,107,656**
Expenses - RAX [4]	93,474	N/A	880,715	N/A
Expenses - General	773,695	833,868	9,357,560	9,107,656

Cost per ticketed visitor subsidized by customers:	YTD FY2026	-$7.50
	YTD FY2025	-$6.13

(1) July revenue is down $224K or 17% compared to July FY25. The decrease coincides with the decrease in Visitation. It's off partly due to the fact the dam was closed 3 days during the month for some unscheduled maintenance. However, revenue is still up well over $1.7M or nearly 16% year over year.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) July Expenses - General are down $60K compared to same month last year. The decrease is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., ticketing contract, waste water management allocation, NPS Security, etc.) are made or given overall changes, per discontinued or newly added agreements compared to previous year. Total Expenses are up approx. $1.1M or 12.41% overall but when considering a significant portion ($880K) of the increase is related to the newly reported RAX items (see #4 below), which weren't included last year, an adjusted increase of only $249K or 2.74% results.

(4) Capital expenses have been added to account for all expenses with Visitor Services impacts. Although not all of these projects have a direct relationship to Visitor Services, a portion of the costs may have an indirect relationship. These projects may include, but are not limited to, Rockfall Mitigation, 480V Switchgear, and Escalator Replacement.

BOULDER CANYON PROJECT

FY 2026 Fund Status

(as of July 31, 2026 ~ 83.3% of the year elapsed)

A	B	C	D	E	F	G	H		J	T	W	X	Y	Z	AA	AB	AC
Account	Budget Item	10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	Prior-Year UDO's	Total Prior-Year Funds	Total Available	Reprogramming	Mid-Year Review	Revised Available	JUL	Actual Expenditures	Total to Date Undelivered Orders	Committed (PRs Pending)	Total Expenditures & Obligations	Unobligated Bal Remaining	Uncommitted Bal Remaining	% Funds Exp & Obl
EXTRAORDINARY MAINTENANCE																	
5170	Power Plant Piping Management Plan	1,275,000	494,969	1,228,567	1,723,537	2,998,537			2,998,537	10,682	1,435,872	0	911,000	1,435,872	1,562,664	651,664	47.9%
5175	Fire Piping Plan	1,325,000	593,818	787,808	1,381,626	2,706,626	(1,370,000)		1,336,626	(12,552)	729,199	88,847	490,000	818,046	518,580	28,580	61.2%
5112	Crane Inspection & Repair (cableway)	400,000	374,023	462,487	836,510	1,236,510	115,000		1,351,510	(27,720)	285,285	300,003	750,000	585,289	766,221	16,221	43.3%
E171	HIGHWAY ROUTE 93 MAINT*	0	0	0	0	0	5,000		5,000	-	4,491	0	0	4,491	509	509	89.8%
E174	Tail Bay Stop Logs	500,000	7,321	242,697	250,018	750,018			750,018	-	243,054	0	250,000	243,054	506,964	256,964	32.4%
5042	Penstocks & Lateral Spot Coating	2,250,000	159,489	4,025,082	4,184,571	6,434,571		(159,440)	6,275,131	(33,470)	5,549,373	295,646	405,000	5,845,019	430,112	25,112	93.1%
E181	Rockfall Mitigation	500,000	8,804	577,599	586,402	1,086,402		(450,000)	636,402	-	617,697	0	0	617,697	18,705	18,705	97.1%
E193	Erosion Repair	100,000	235,398	189,556	424,954	524,954		(290,000)	234,954	-	218,938	0	13,356	218,938	16,015	2,659	93.2%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	114,790	376,881	491,671	991,671	(570,000)		421,671	347,862	371,939	29,019	0	400,958	20,714	20,714	95.1%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	100,000	10,000	620,378	630,378	730,378			730,378	-	0	620,378	0	620,378	110,000	110,000	84.9%
E251	Water Tank Inspection & Repair (Fire & Warehouse Tanks)	860,000	10,673	0	10,673	870,673	(600,000)		270,673	-	0	0	0	0	270,673	270,673	0.0%
E243	Partial Discharge Monitors	50,000	6,183	0	6,183	56,183			56,183	-	0	0	0	0	56,183	56,183	0.0%
E202	N3 Rotor Repair	0	0	199,518	199,518	199,518			199,518	-	199,694	0	0	199,694	(176)	(176)	100.1%
E203	GSU Transformers Maintenance	1,468,000	89,935	1,601,288	1,691,223	3,159,223	50,000		3,209,223	621,680	1,789,585	1,263,567	165,000	3,053,152	156,071	(8,929)	95.1%
E222	Observation Area Enhancements	6,000	109,663	0	109,663	115,663			115,663	1,453	(19,668)	0	0	(19,668)	135,331	135,331	-17.0%
E252	Visitor Center Theaters Renovation	12,000	60,000	0	60,000	72,000			72,000	4,117	22,637	0	0	22,637	49,363	49,363	31.4%
E261	Cincinnati Boring Mill Rehab	750,000	0	0	0	750,000	750,000		1,500,000	2,263	5,193	0	0	5,193	1,494,807	1,494,807	0.3%
E253	N1 Brake Plate Replacement	50,000	207,222	0	207,222	257,222			257,222	1,153	2,092	0	0	2,092	255,130	255,130	0.8%
E254	Butterfly Valve Overhaul	0	0	20,347	20,347	20,347			20,347	(2,933)	(2,933)	23,280	0	20,347	0	0	100.0%
E242	A5 Stator Re-Wedge	0	27,992	0	27,992	27,992		(27,992)	(0)	-	0	0	0	0	(0)	(0)	0.0%
5155	Paradox Valve Repairs	0	13,085	0	13,085	13,085	150,000		163,085	(7,029)	5,884	55,785	82,000	61,669	101,416	19,416	37.8%
E192	Visitor Center Refurb - Exhibit Level	0	91,216	12,356	103,572	103,572			103,572	-	32,352	0	0	32,352	71,220	71,220	31.2%
E191	Monument Plaza Restoration	0	15,547	0	15,547	15,547			15,547	-	(112,371)	0	0	(112,371)	127,918	127,918	-722.8%
E214	**Solid Waste Site Mitigation**	0	21,172	127,691	148,863	148,863			148,863	(9,575)	39,860	98,875	0	138,735	10,128	10,128	93.2%
E2141002	**Solid Waste Site RFI**	0	0	0	0	0			0	-	0	0	0	0	0	0	#DIV/0!
5181	Generator Life Extension	0	2,953	0	2,953	2,953	125,000		127,953	18,277	103,741	0	0	103,741	24,212	24,212	81.1%
5160	Turbine Pit Area Machining-N1	0	0	6,555	6,555	6,555			6,555	(945)	(945)	7,500	0	6,555	0	0	100.0%
E262	Exciter Repair	0	0	0	0	0	800,772		800,772	-	0	0	720,345	0	800,772	80,427	0.0%
E183	Exciter Rebuild	0	200,772	0	200,772	200,772	(200,772)		(0)	-	0	0	0	0	(0)	(0)	0.0%
	Subtotal - Extraordinary Maintenance	**10,146,000**	**2,855,025**	**10,478,809**	**13,333,833**	**23,479,833**	**(745,000)**	**(927,432)**	**21,807,401**	**913,263**	**11,520,969**	**2,782,900**	**3,786,701**	**14,303,869**	**7,503,532**	**3,716,831**	**65.6%**
REPLACEMENTS																	
5034	Generator Coolers	502,000	56,875	111,643	168,518	670,518			670,518	-	114,249	0	645,814	114,249	556,269	(89,545)	17.0%
5149	Cylinder Gate Stems	3,000,000	903,881	2,734,859	3,638,740	6,638,740	800,000		7,438,740	421,474	6,140,716	0	1,233,392	6,140,716	1,298,024	64,633	82.6%
5037	480 Volt Switchgear	500,000	0	8,417,350	8,417,350	8,917,350			8,917,350	(1,074,440)	(95,702)	8,825,145	145,805	8,729,443	187,907	42,102	97.9%
R201	UCM Life Cycle Replacement	887,000	636,579	0	636,579	1,523,579			1,523,579	(23,636)	10,959	187,584	0	198,543	1,325,036	1,325,036	13.0%
R262	2300-V Vacuum Circuit Breaker Replacement	120,000			0	120,000	500,000		620,000	-	0	0	0	0	620,000	620,000	0.0%
R211	HVAC Replacement & 7th & 8th Floor Reno	500,000	777,352	308,364	1,085,715	1,585,715			1,585,715	(25,592)	92,792	191,639	170,846	284,431	1,301,284	1,130,438	17.9%
	Visitor Center HVAC Rehabilitation				0	0	800,000		800,000	-	0	0	0	0	800,000	800,000	0.0%
	A8 Turbine Runner Seal Ring and Machining				0	0			0	-	0	0	0	0	0	0	#DIV/0!
R263	VC Distribution Feeders Replacement	910,000			0	910,000			910,000	-	0	0	0	0	910,000	910,000	0.0%
R264	Breaker Replacements	0			0	0	500,000		500,000	39,949	172,261	0	0	172,261	327,739	327,739	34.5%
R251	A9 Wide Head Turbine Runner Replacement	1,500,000	315,711	0	315,711	1,815,711	(1,250,000)		565,711	-	11,961	0	0	11,961	553,751	553,751	2.1%
R241	Additional Sump Pump	0	123,547	415,921	539,468	539,468			539,468	546	423,576	0	0	423,576	115,891	115,891	78.5%
R224	Water Plant & Wastewater Plant Controls Replacement	0	20,265	0	20,265	20,265			20,265	-	0	0	0	0	20,265	20,265	0.0%
5039	Escalator Replacement	0	0	246,334	246,334	246,334	20,000		266,334	125,707	265,889	0	0	265,889	445	445	99.8%
	Subtotal - Replacements	**7,919,000**	**2,834,209**	**12,234,470**	**15,068,679**	**22,987,679**	**1,370,000**	**0**	**24,357,679**	**(535,992)**	**7,136,699**	**9,204,368**	**2,195,856**	**16,341,067**	**8,016,612**	**5,820,756**	**67.1%**

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

July 27, 2026

LCD-10000
1.3.11

VIA ELECTRONIC MAIL

Mr. Ben Moan
Supervisor
Remediation and Leaking UST Branch
Bureau of Corrective Actions
Nevada Division of Environmental Protection
901 S. Stewart Street, Suite 4001
Carson City, NV 89701

Subject: July 2026 Semi-Annual Report; Facility ID H-001021, Spill Report 181130-01, Hoover Dam Landfill

Dear Mr. Moan:

The semi-annual report for July 2026 is attached.

Please contact Jeff Smith at: (702) 293-8060 or by e-mail at: jefferysmith@usbr.gov or myself at (702)-494-2301 or by e-mail at: lschilling@usbr.gov if you have any questions or require additional information.

Sincerely,
LEONARD SCHILLING
Digitally signed by LEONARD SCHILLING
Date: 2026.07.27 14:43:28 -07'00'
Leonard Schilling
Area Manager

Attachment: July 2026 Semi-Annual Report

cc: Regional Hazmat Coordinator, Bureau of Reclamation, Lower Colorado Basin Region 8

Semi-Annual Report
Hoover Dam Landfill
Facility ID # H-001021
Spill Report Number 181130-01
Lower Colorado Basin Region 8
Lower Colorado Dams Office

July 27, 2026

BUREAU OF RECLAMATION

1.0 INTRODUCTION

1.1 SITE HISTORY

During a site inspection, solid waste was found to be distributed on top of the muck piles at a location now known as the Hoover Dam Landfill Site (Site). Ten soil surface samples were collected, analyzed and compared to Nevada Division of Environmental Protection (NDEP) Soil Remediation Standards (SRS) and the Environmental Protection Agencies (EPA) Preliminary Remediation Goal Table. It was determined that there was a reportable release at the Site at which time NDEP was notified. NDEP then generated the following Facility ID Number: H-001021 and Spill Report Number: 181130-01.

The Site was used as an uncontrolled solid waste disposal area during construction activities for the Hoover Dam. It is believed the original spoil (or muck) pile was built up from muck, rock, and debris primarily associated with 1.5 miles x 50-foot diversion tunnels excavated and likely some rock and muck from the excavation of the riverbed to bedrock when Hoover Dam was constructed from 1931 to 1935. Rock and debris from the construction of the Hoover Dam Visitor's Center is also believed to be deposited in this location.

1.2 METEOROLOGICAL INFORMATION

Information from the Desert Research Institute's Western Regional Climate Center website indicates precipitation at the Boulder City, Nevada Weather Station (261071) reporting annual mean precipitation as 5.55 inches per year.

1.3 SITE NAME

Hoover Dam Landfill Site
Facility ID Number: H-001021
Spill Report Number: 181130-01

Landfill Location: Township 22 South, Range 65 East, Section 32

Latitude/Longitude in decimal degrees; North 36°.00.3335, West -114°.74.6647



General Project Location Map

1.4 RESPONSIBLE ORGANIZATION

Bureau of Reclamation
Lower Colorado Basin Region 8
Lower Colorado Dams Office
Hoover Dam

1.5 PROJECT ORGANIZATION

Project Sponsor
Len Schilling
Area Office Manager
Bureau of Reclamation
Lower Colorado Basin Region 8
Lower Colorado Dams Area Office
PO Box 60400
Boulder City, NV 89006-0400
Email: Lschilling@usbr.gov
Phone # 702-494-2301

QA Director
Jeffery Smith E.P.
Regional Hazmat Coordinator
Bureau of Reclamation
Lower Colorado Basin Region 8
P.O. Box 61470, ATTN: LC-2640
Boulder City, NV 89006
Email: JefferySmith@usbr.gov
Phone # 702-293-8060

Health and Safety
Jeffery Henshaw
Hazmat Coordinator
Bureau of Reclamation
Lower Colorado Basin Region 8
Lower Colorado Dams Office, Hoover Dam
PO Box 60400
Boulder City, NV 89006-0400
Jhenshaw@usbr.gov
Phone # 702-494-2296

2. Key Dates

Nov 30, 2018	Notification of Spill
Feb 27, 2019	45-Day Request for Spill/Release Information submitted to NDEP
Nov 19, 2019	Initial workplan and supporting documents submitted to NDEP
Oct 06, 2020	Response from NDEP with approval of initial workplan with comments and conditions
Jan 18, 2022	Revised workplan submitted to NDEP
Feb 04, 2022	NDEP concurred with revised workplan
Jul 22, 2024	NDEP confirmed Site Action Levels

Jan 17, 2025 Conceptual Site Model (CSM) submitted to NDEP for review

Mar 30, 2026 Submitted Hoover Dam Firing Range Best Management Practices to NDEP for review

3. Activities completed and/or continued this reporting period

- Completed Firing Range Best Management Practices and submitted for review
- Collected and analyzed soil samples around the Hoover Dam firing range
- Completed May Annual Site Inspection
- Completed repairs on temporary erosion control measures
- Continued work on a Human Health Site Specific Risk Assessment (HHRA) and a graphic version of the Conceptual Site Model (CSM). Work continued on the assessment and is expected to be completed in August 2026.

4. Expected Activities in the next 6 months

- Complete Human Health Site Specific Risk Assessment and graphic version of the CSM.
- Collect and analyze soil samples at the Hoover Dam Firing Range.
- Collect and analyze water samples as part of ongoing sampling plan.

5. Narrative

Conditions at the Site remain stable. The following are general updates for this reporting period.

Schedule. Attachment A is the updated schedule.

Range Soil Sampling. Soil Samples were collected and analyzed to inform the Hoover Dam Firing Range Best Management Practices in February 2026, and Arsenic, Barium, Chromium, Lead, and Selenium were above Hazardous Waste levels. Hoover Dam has concerns about the results from the lab and is working on getting a contract in place with a different lab to collect and analyze another round of soil samples from the same locations. Once the contract is in place soil samples will be taken and analyzed and reported. At the time of this report, there is not a good estimate of when that contract will be in place.

Annual Site Inspection. The annual site inspection was performed on the site in May 2025. The site remains stable and the temporary erosion control measures were in good condition. Of note, in March 2026, it was discovered that several wattles were in poor condition and those wattles were replaced prior to the May annual site inspection.

7. Attachments

Attachment A Major Milestone Schedule
Attachment B May 2026 Annual Site Inspection

ATTACHMENT A
Schedule

Date	Activity	Notable Status
Jun 2021	Submit plan for temporary erosion control measures based on draft Hydrologic Assessment	Complete
Jun 2021	Begin Water Sampling	Complete
Jul 2021	Submit completed Hydrologic Assessment to NDEP	Complete
Aug 2021	Begin limited removal of solid waste	Work estimated to be 90% complete.
Sep 2021	Complete cleanup of Sandblast grit areas	Complete
Dec 2021	Complete Installation of temporary erosion control measures	Complete
Jan 2022	Revised Work Plan submitted to NDEP for review	Complete
Aug 2022	Complete and submit plan for digging and sampling soil in Potholes, burnt areas and other locations	Complete
Jan 2024	Complete Potholes, burnt areas and other locations sampling and analysis	Complete
Jul 2024	Consolidate results of all soil sampling to date	Complete
Jan 2025	Complete a Conceptual Site Model.	Complete
Jan 2026	Complete removal of impacted soil in three burn sites that have Dioxins and Furans (2,3,7,8-TCDD and HxCDD) above reportable limits.	Complete
Mar 2026	Complete Firing Range Best Management Practices	Complete
Aug 2026	Complete a Site-Specific Human Health Risk Assessment	Work ongoing
TBD	Complete detailed designs and contract documents for the work and begin acquisition process for installation of first phases of permanent erosion control measures	
TBD	Award contract and begin installation of permanent erosion control measures and other mitigation measures like removal and/or capping contaminated soil	
TBD	Begin phased execution of remaining work	
TBD	Complete work	

ATTACHMENT B

2026 Annual Site Inspection

Hoover Dam Landfill Site
May 2026 Semi-Annual Inspection

Facility ID # H-001021
Spill Report Number 181130-01



BUREAU OF RECLAMATION

U.S. Department of Interior
Bureau of Reclamation
Lower Colorado Basin Region 8
Lower Colorado Dams Office

May 2026

Location



Landfill Location: Township 22 South, Range 65 East, Section 32
Latitude/Longitude in decimal degrees; North 36°.00.3335, West -114°.74.6647

Inspection Team

Len Schilling, PE, Civil Engineer
Bureau of Reclamation, Lower Colorado Basin Region 8, Lower Colorado Dams Office

Signature of Inspector(s)

LEONARD SCHILLING
Digitally signed by LEONARD SCHILLING
Date: 2026.05.22 12:18:04 -07'00'

Len Schilling, P.E

May 22, 2026

Date

Recommendations and Findings

The following are the findings of this report.

- There were no specific findings during this inspection.

General Information

The site is approximately 15 acres and has an unpaved access road that switchbacks up to the top of the site where in the NW corner is a shooting range. The site access is through a tunnel and a gravel road that is approximately 17 feet wide and 2,300 feet long.

During a site inspection, solid waste was found to be distributed on top of the muck piles at a location now known as the Hoover Dam Landfill Site (Site)**.** Ten soil surface samples were collected, analyzed and compared to Nevada Division of Environmental Protection (NDEP) Soil Remediation Standards (SRS) and the Environmental Protection Agencies (EPA) Preliminary Remediation Goal Table. It was determined that there was a reportable release at the Site at which time NDEP was notified.

The Site was used as an uncontrolled solid waste disposal area during construction activities for the Hoover Dam. It is believed the original spoil (or muck) pile was built up from muck, rock, and debris primarily associated with 1.5 miles x 50-foot diversion tunnels excavated and likely some rock and muck from the excavation of the riverbed to bedrock when Hoover Dam was constructed from 1931 to 1935. Rock and debris from the construction of the Hoover Dam Visitor's Center is also believed to be deposited in this location.

The shooting range that is still used today by Bureau of Reclamation Security Forces was constructed in 1975 and a major upgrade and reconfiguration was completed in 2010.

Temporary Erosion Control measures were installed which included straw wattles and one small earth berm. The temporary erosion controls were installed in November of 2021.

The inspection is being conducted based on a recommendation from the Nevada Division of Environmental Protection letter dated October 6, 2020 and good engineering practice. The recommendation states:

> The erosion control structures, such as check dams, rock caps, wattles, and berms should be inspected annually for signs of wear or damage or storm water bypass. Damage should be repaired as needed. Straw wattles, in particular, may require frequent replacement. NDEP recommends considering longer term remedies where possible. The inspection should be conducted by an engineer, geologist, or other qualified person. Please conduct the inspection in May of each year, to assess potential damage from winter rains and to allow for repairs, if needed, prior to the start of the summer monsoon thunderstorms. Please submit an annual assessment report to NDEP, due by August 31 of each year. The report should document any damage noted in the inspection, as well as any repairs performed.

Examination

Date and Time

The inspection was conducted on May 8, 2026 at about 1:30pm.

Weather Conditions

The temperature was ~92 degrees and sunny.

Discussion

The temporary erosion control measures on the site are still functioning. Several sections of wattles were recently replaced after discovering that they had failed and/or were in very poor condition earlier this spring.

Area Specific Discussion and Photos

The below discussion and photos are all associated with the figures from the Temporary Erosion Control plan for the site. The light blue arrows on the map figures are expected flow from the Hydrologic Study of the site. The dark blue arrows or circles with a number are the approximate location and perspective the pictures were taken from.

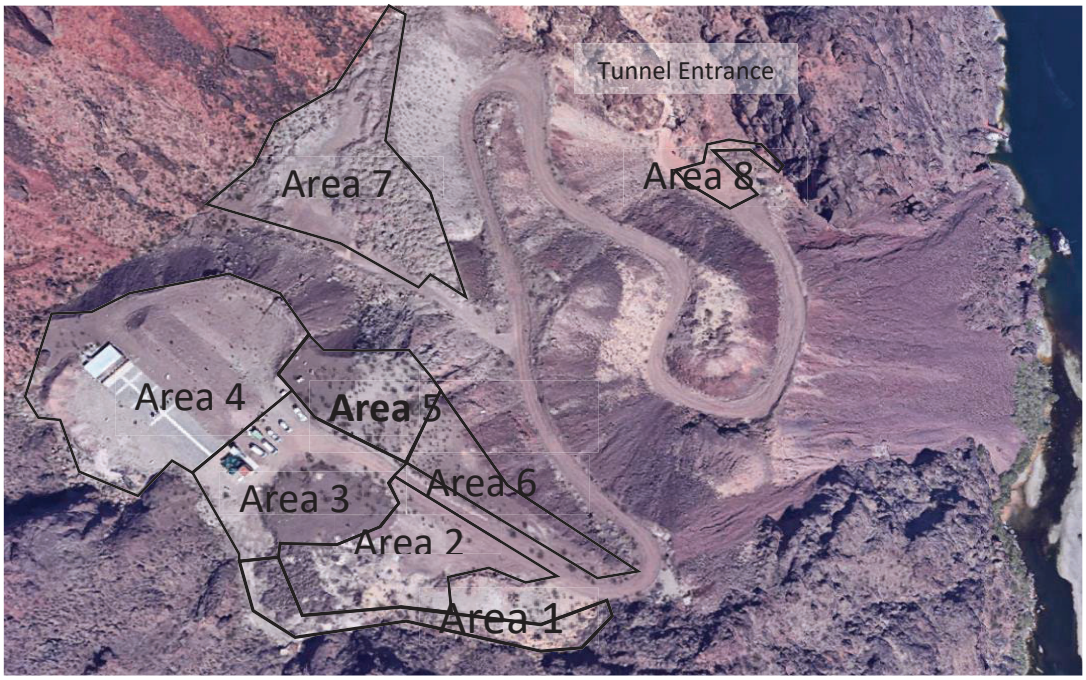
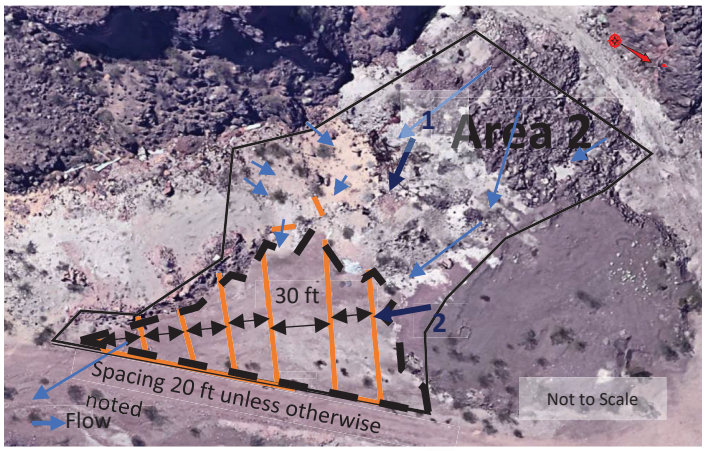


Figure from Temporary Erosion Control Plan

Area 2

Discussion: The wattles in Area 2 are in satisfactory condition. No work is required.

Photos:





Area 2 Photo 1

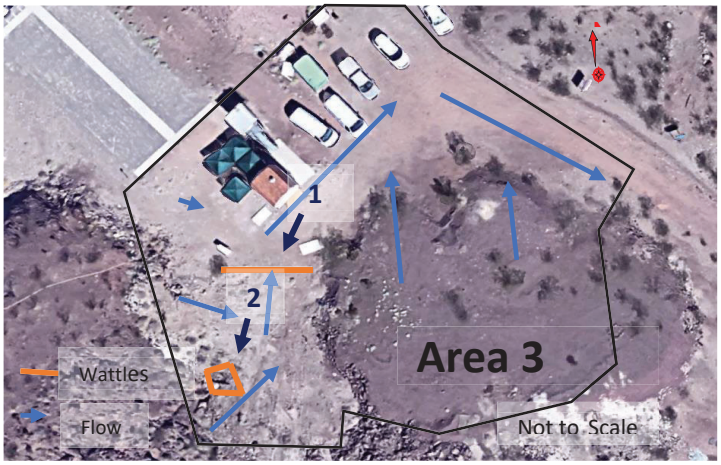


Area 2 Photo 2

Area 3

Discussion: The wattles in Area 3 were recently replaced and are in satisfactory condition. No work is required.

Photos:





Area 3 Photo 1

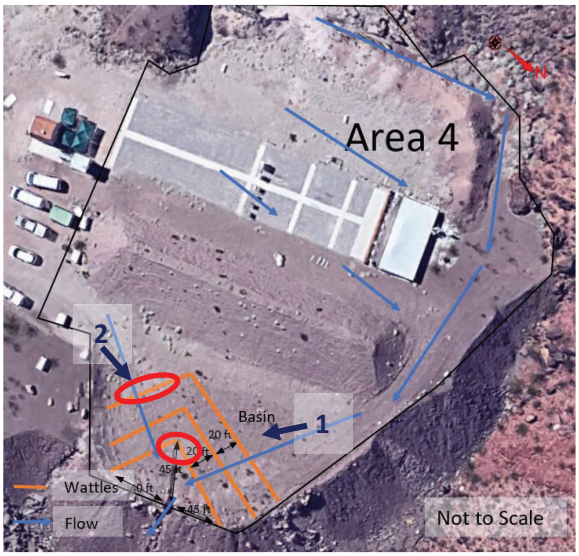


Area 3 Photo 2 – wattles around natural vent

Area 4

Discussion: The wattles in Area 4 are in good condition. No work is required.

Photos:





Area 4 Photo 1

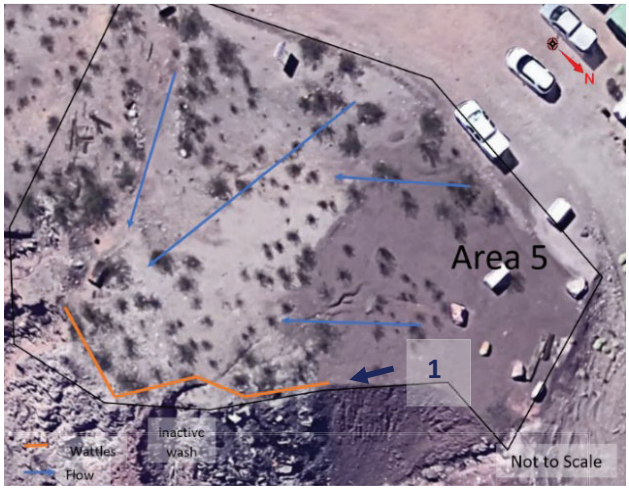


Area 4 Photo 2

Area 5

Discussion: The wattles in Area 5 are in satisfactory condition. Several wattles and sandbags were recently replaced. No work is required.

Photos:



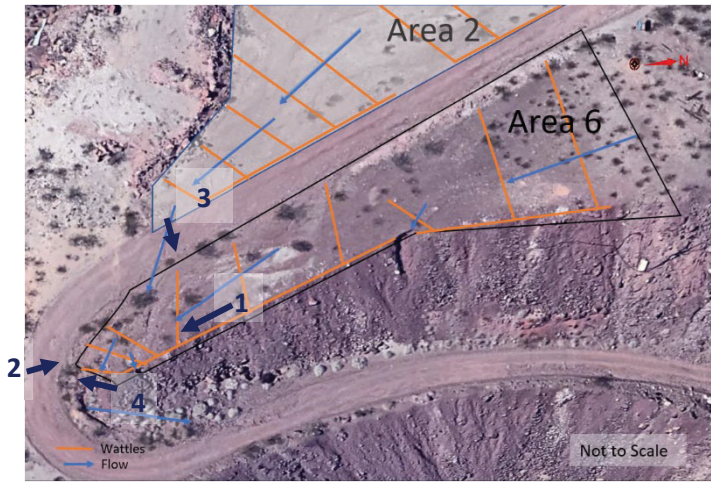


Area 5 Photo

Area 6

Discussion: The wattles in Area 6 are in satisfactory condition. Some of the wattles were recently replaced. No work required.

Photos:





Area 6 Photo 1



Area 6 Photo 2



Area 6 Photo 3

rea 7

Discussion: Area 7 only has a berm to stop flow down the road. The berm is in good condition. No work required.

Photos:





Area 7 Photo – berm.

Area 8

Discussion: Area 8 wattles are in satisfactory condition. The wattles were recently replaced. No work required.

Photos:





Area 8 Photo 1



Area 8 Photo 2



Area 8 Photo 3

MEMBER SERVICES REPORT AUGUST 2026

MEMBER STATISTICS

July 2026		August 2026	
District 1	1364	District 1	1,361
District 2	1369	District 2	1,372
District 3	1399	District 3	1,403
Total	**4,132**	**Total**	**4,136**

YOUR MEMBER SERVICE REPRESENTATIVES

We are much more than friendly faces. Our primary goal is to greet every member with a smile while providing exceptional service and support. Susan, Lauren, Kelly, and I have become experts in problem solving, we help members understand their bills, we are complaint resolution specialists, application assistants, prize distributors, and payment processors. Every interaction is an opportunity to help our members feel welcomed, informed, and valued.

On a personal note, having the opportunity to be part of the co-op has helped me grow tremendously as a person. Even at this stage in my life, this job has taught me to be more compassionate and thoughtful toward others. While I have always cared about people, this experience has given me a new perspective. I now view people differently, with greater understanding and empathy. It has also encouraged me to step up, take on more responsibility, and become a stronger, more confident version of myself.

COLOR PARTY

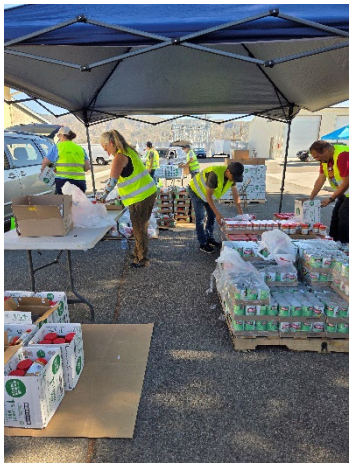
Our color party is in full swing. We have handed out 75 pages and have received 10. Erinne will be handing 50 out at the backpack giveaway, I hope to break our record of 22 entries. Deadline is August 21st.

AEC OUTREACH PROGRAMS

FIND Food Distribution

We had 32 volunteers who distributed food to 314 families with 16,294 pounds of food.
August food distribution was hot and humid. Our 32 volunteers really stepped up and worked hard to get the food to our community. With a lot of water, we all persevered!
On the menu we had chicken drumsticks, butter, cheddar cheese, peanut butter, cooking oil, split peas, pinto beans, canned corn, garbanzo beans, milk, and grape juice.



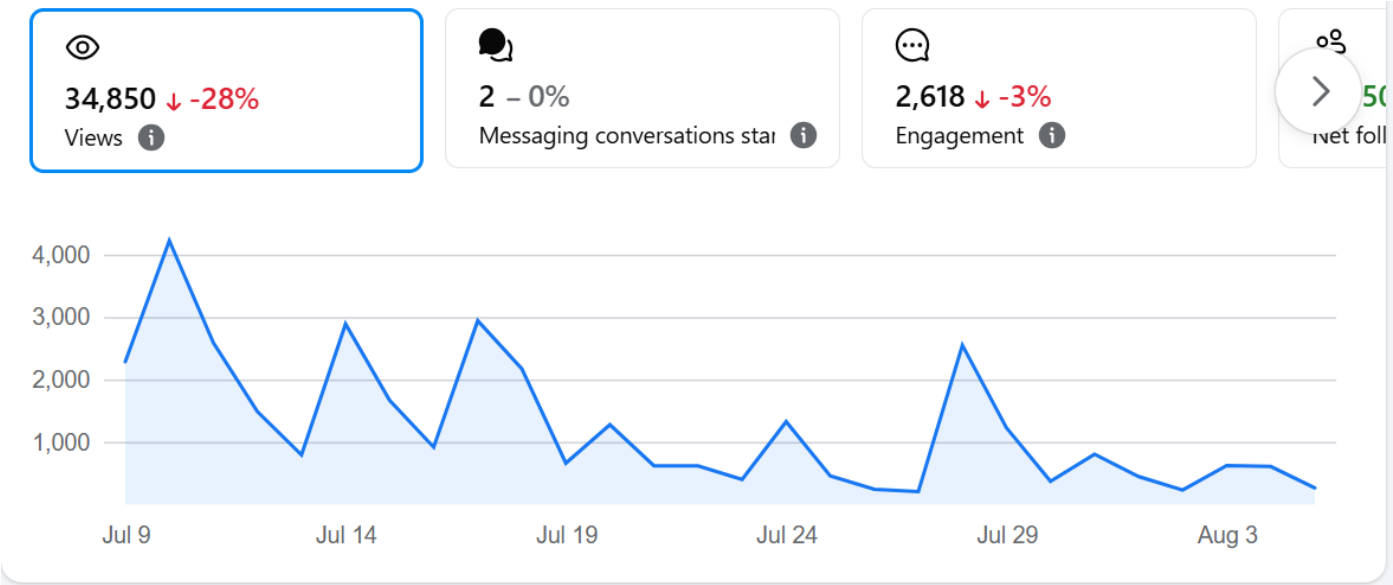








ANZA ELECTRIC FACEBOOK PAGE



Total views reached 34,850, even though it shows us down 28% we still have a strong page. This happens when we slow down on reels and posts. After a strong 2 months we have decided to keep our posts light in the month of August. September we will ramp up for National Preparedness month. I will report more on that next month. Overall, our page is still healthy and is running strong.

FINANCIAL ASSTISTANCE PROGRAM

Thimble Club CCP Distributions

In July, the Cooperative Care Program helped 13 families find relief from financial hardship by providing more than $5,200 in bill assistance. From January through July, we supported 116 individuals and families with a total of $46,400 in assistance.
Behind every dollar is a neighbor finding hope, a crisis eased, and a reminder that no one must face hardship alone. Together, we are strengthening our community, one family at a time.

LIHEAP Distributions

Riverside County Low-Income Home Energy Assistance Program (LIHEAP)
In the month of June, 4 members submitted applications for assistance through the Riverside County Low-Income Home Energy Assistance Program (LIHEAP). 2 members from June have received a pledge giving the household a sense of relief. The other 2 are pending. In the month of July, we have submitted 2 more. Though this program is slow, we rely on it when all other programs have been exhausted.
From January through July, a total of $3,374.00 in LIHEAP assistance has been distributed to support members with their energy-related expenses.

AEC ENERGY EFFICIENCY PROGRAMS

AEC Rebate Program

The Rebate Program welcomed 3 new recipients this month, bringing the year-to-date total to 11 members who have received rebates for installing energy-efficient appliances.
Since the program began, 41 members have received a total of $22,995.00 in rebates, providing a meaningful financial incentive to invest in energy-efficient home improvements.
With a new board member joining us, this is a good opportunity to explain how the program works. Once I receive the purchase receipts for a qualifying mini-split system, induction cooktop, or hybrid water heater, I schedule an inspection with our technician**,** Don Downing. The installation is verified, the equipment is inspected, and photographs are taken for documentation. Once the inspection is complete, the rebate is processed and issued. It is just as simple as that!

AEC Smart Thermostat Program

The Smart Thermostat Program has one new member. The appointment has been made for installation of the Smart Thermostat. Participation and installation counts are 46 members and 58 devices installed.

End of report!

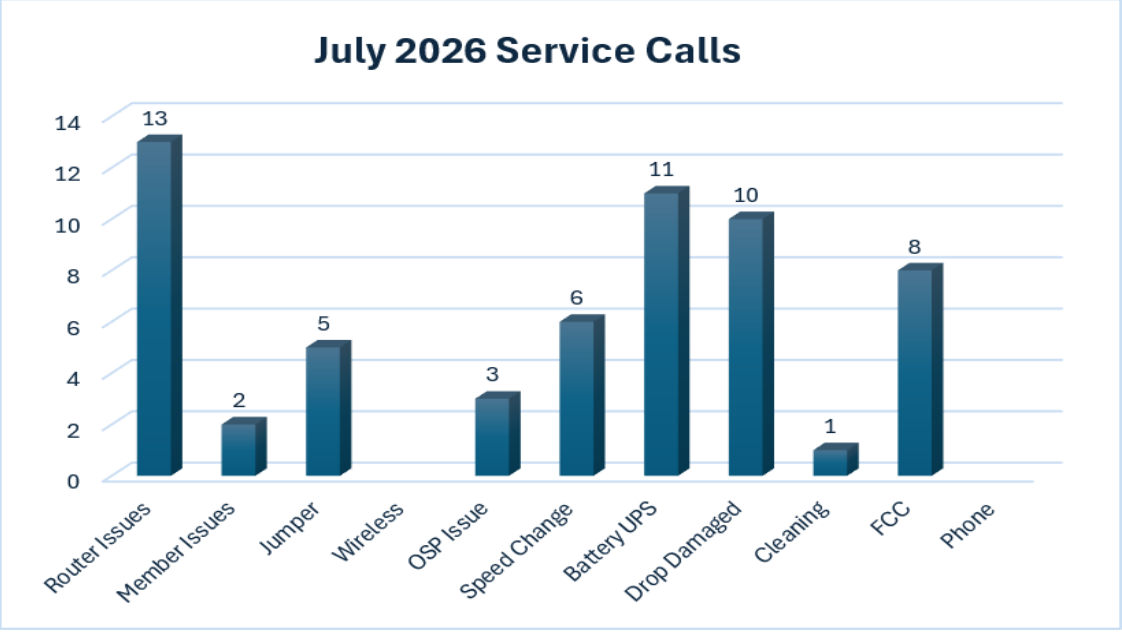
Telecommunications Report
August 2026

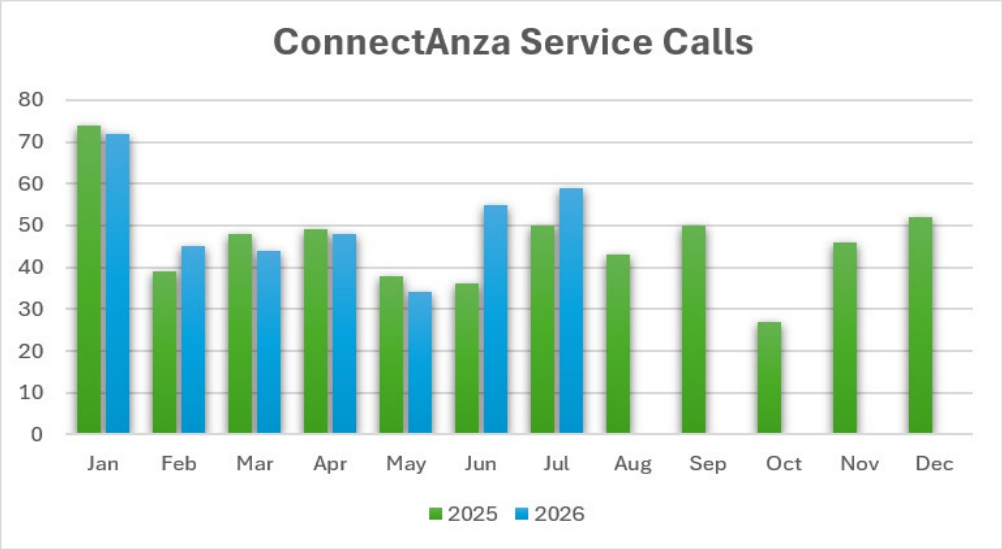
ConnectAnza Subscriber Connections Update

Month of July 2026:

- 14 New Subscriber Installations.
- 16 Churn Connects.
- 26 Disconnects.

Net gain of 4 subscribers.





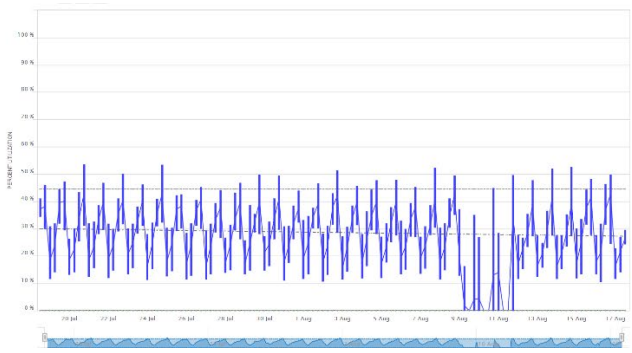
Reliability

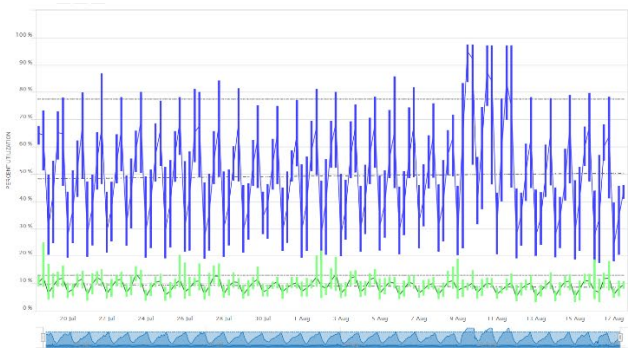
Total System Uptime for the Month: **100%**

No significant fiber cuts or system damage in July.

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

Bandwidth Usage Past 30 Days





Miscellaneous

We have started a new round of FCC testing preparation, requiring the replacement of about 50 member devices to models compatible with our testing. Live testing will begin in September.

Operations Report

Anza Electric Cooperative, Inc. – August 2026

Safety Meetings

Dates	Topic	Presenter
07/02/2026	Tool & Equipment Readiness	Isaac T.
07/09/2026	Underground Line Identification	Tristan D.
07/16/2026	Heat Stress Awareness	Isaac T.
07/23/2026	Safe Vehicle Recovery	Jose R.
07/30/2026	Generator Connection Safety	Don D.

There are several tools and equipment that are used daily. It is critical that they are inspected thoroughly as these items help keep us safe during day-to-day operations. Helpful tips were discussed such as taking the time to clean and store specialty tools.

During underground jobs, it is important that lines are identified to maintain safety. Using both mapping and identification tags, crews can cross verify ensuring they are working on the correct line. The labeling specifications were also covered as a reminder.

As temperatures rise, everyone was reminded of key signs to look out for to prevent heat related illnesses. Most jobsites have an area that is designated for cooling down with either shade or air conditioning. Working in pairs and taking breaks is highly suggested.

If a vehicle were to become immobilized due to the terrain, there are several safety factors that must be considered. Safe tow points were pointed out on each unit, and appropriate recovery tools were reviewed. It is crucial everyone is aware of the dangers.

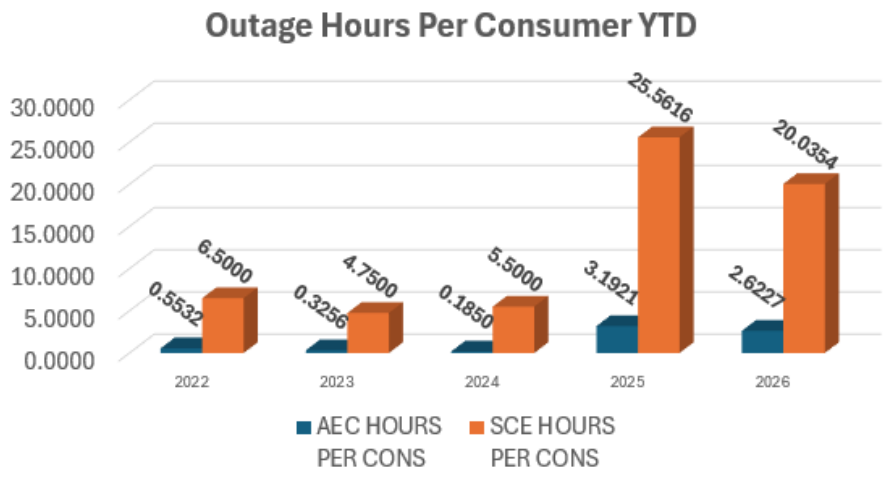
Generators can pose a hazard when they are installed incorrectly. Everyone was informed of the dangers of back feeding and to let someone know in case they hear one in operation.

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	0.0000
Severe Weather	0.0000
Planned Outages	0.0003
Other	0.0034
Month Total	0.0037 hours per consumer



Large Outages

No major outages to report for this month.

Other Business

Heli Hydrant – AEC's crew has completed the installation of underground conduits and is on schedule with contractor to have permanent power completed by the end of this month.

Annual Inspection – All aerial buckets and digger derricks have had their annuals completed which included a dielectric test, stress test, and DOT inspections. Two vehicles had Category I defects that were repaired within a few days and signed off by mechanic.

Apprenticeship – James Z. has advanced in his apprenticeship from year II to year III.

Line Patrol (Visual) – Crew is on track to complete a documented inspection of our entire system this year.

Engineering Report

New Services Completed This Month

0 new services were completed as the crew focused on scheduled pole change outs, underground conductor replacements, transformer upgrades, and the Heli-Hydrant project.

Line Length Added to AEC Distribution

	This Month	Year to Date	Total
Primary	0’	2875’	589 Miles
Secondary	0’	1350’	164 Miles
Total Plant			753 Miles

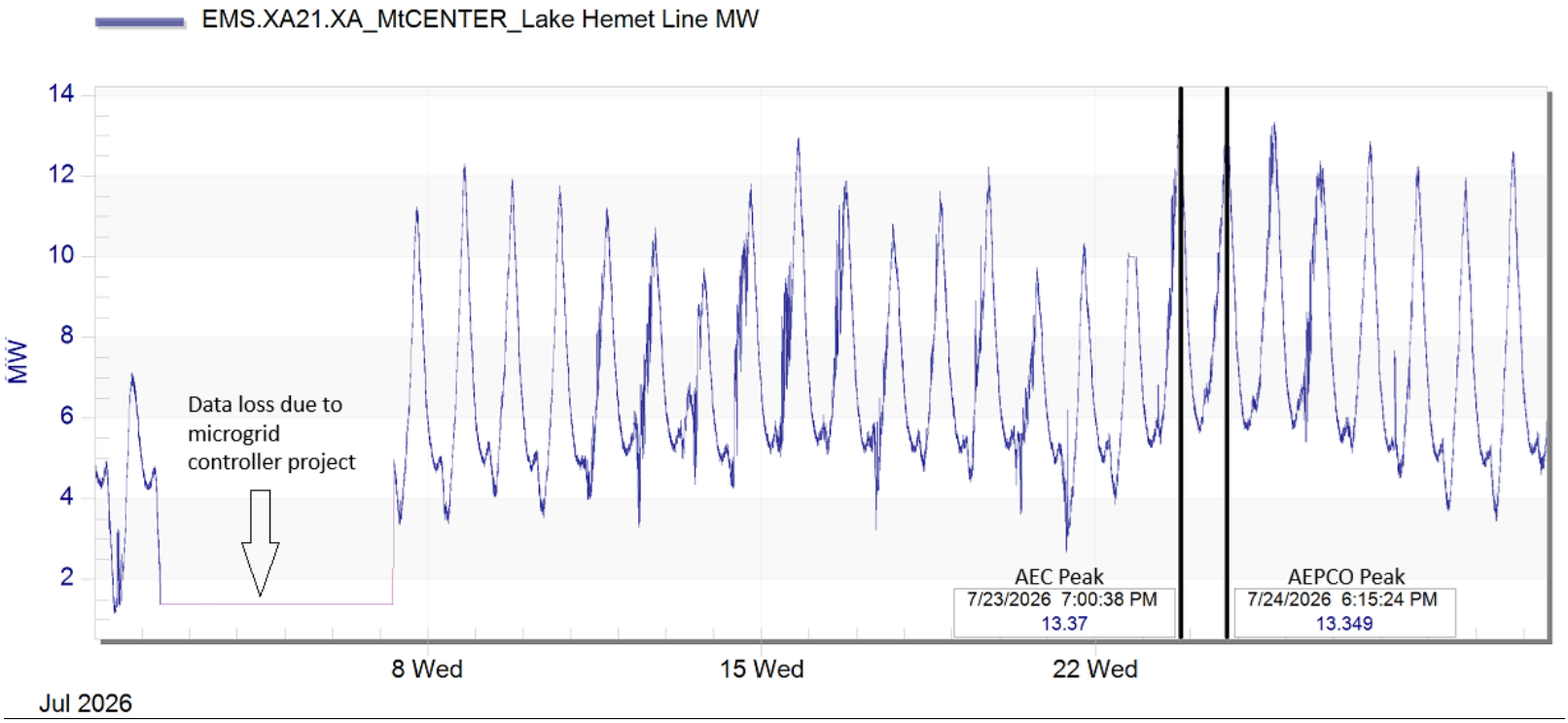
Short-Term Job Forecast

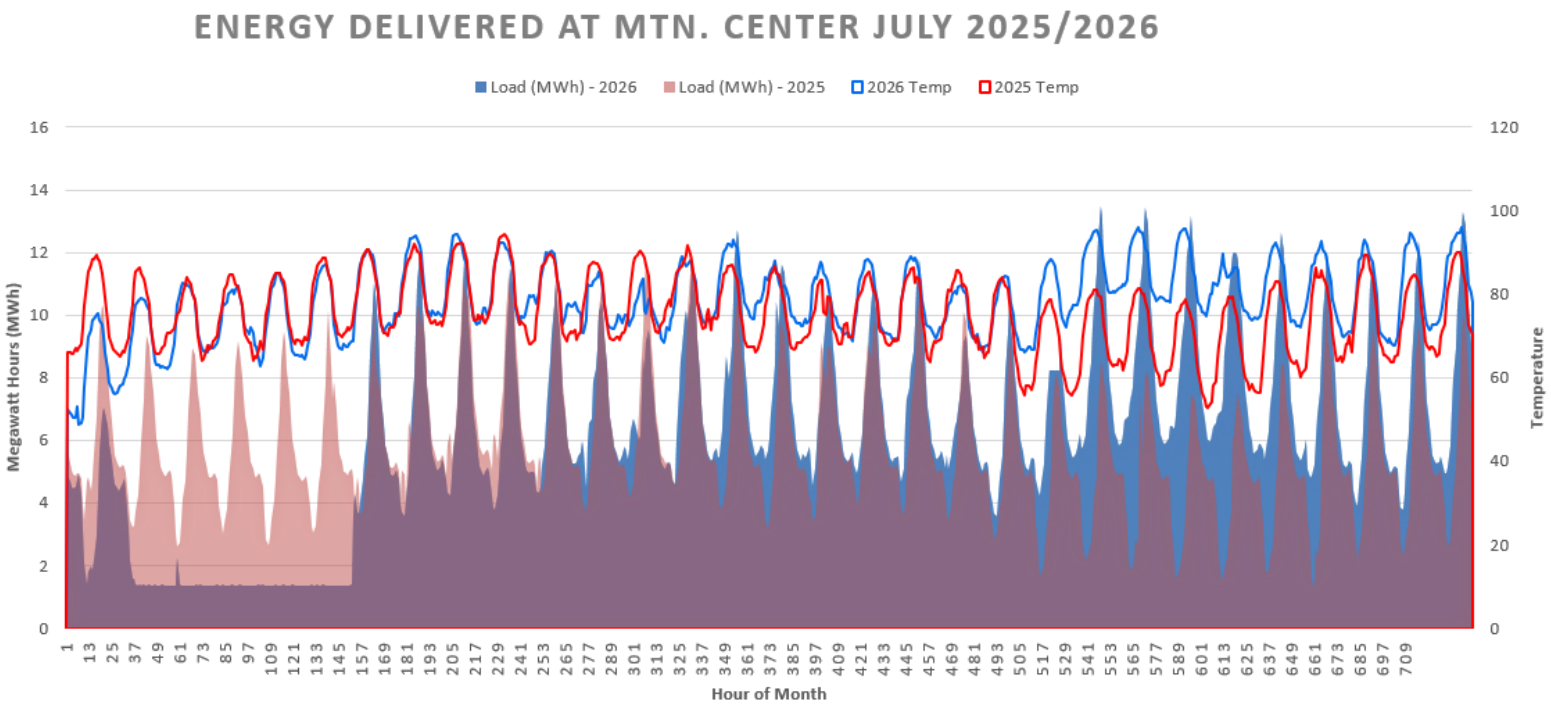
Approximately 8 jobs will be ready for construction in the next 2 months.

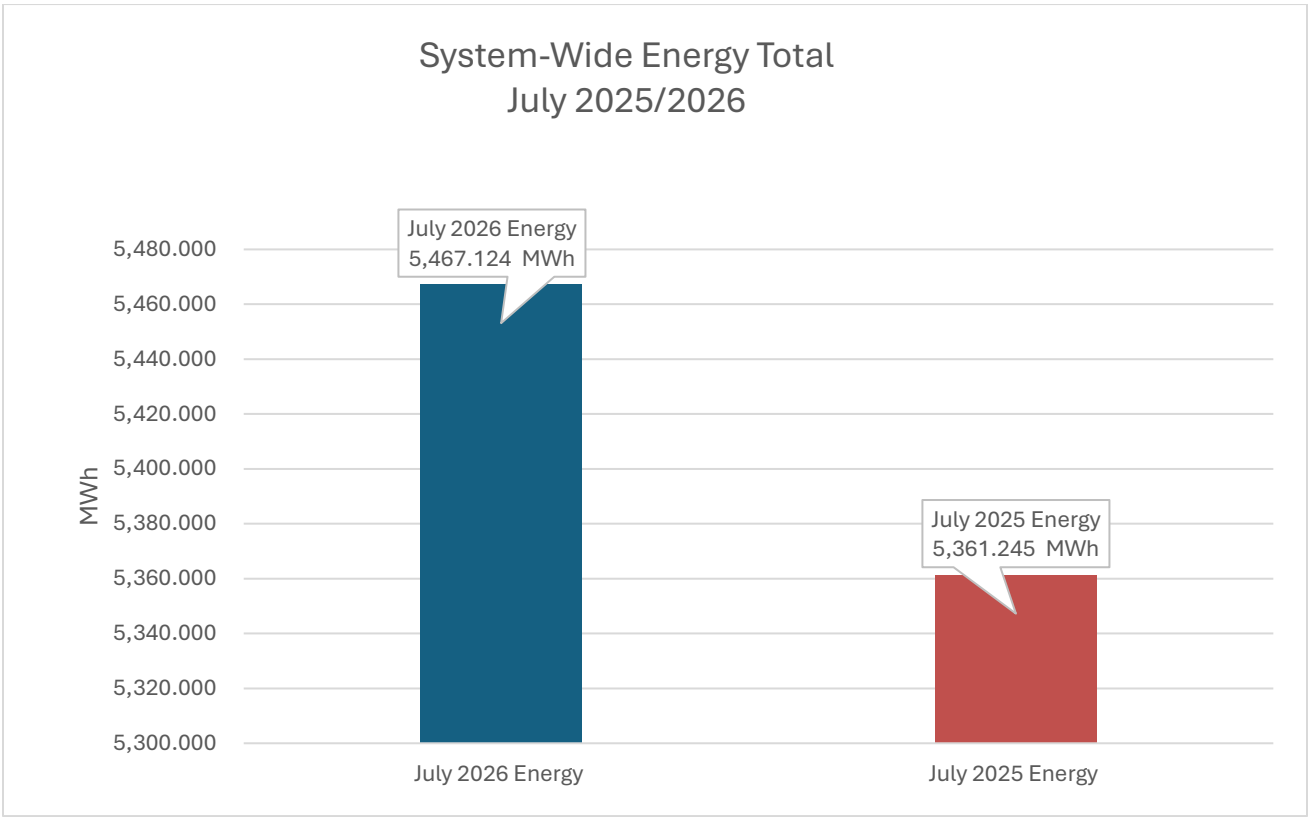
Long-Term New Job Forecast

The long-term forecast projects approximately 27 new jobs expected to be ready for construction within the next year.

Mountain Center Peak (19MW Max)





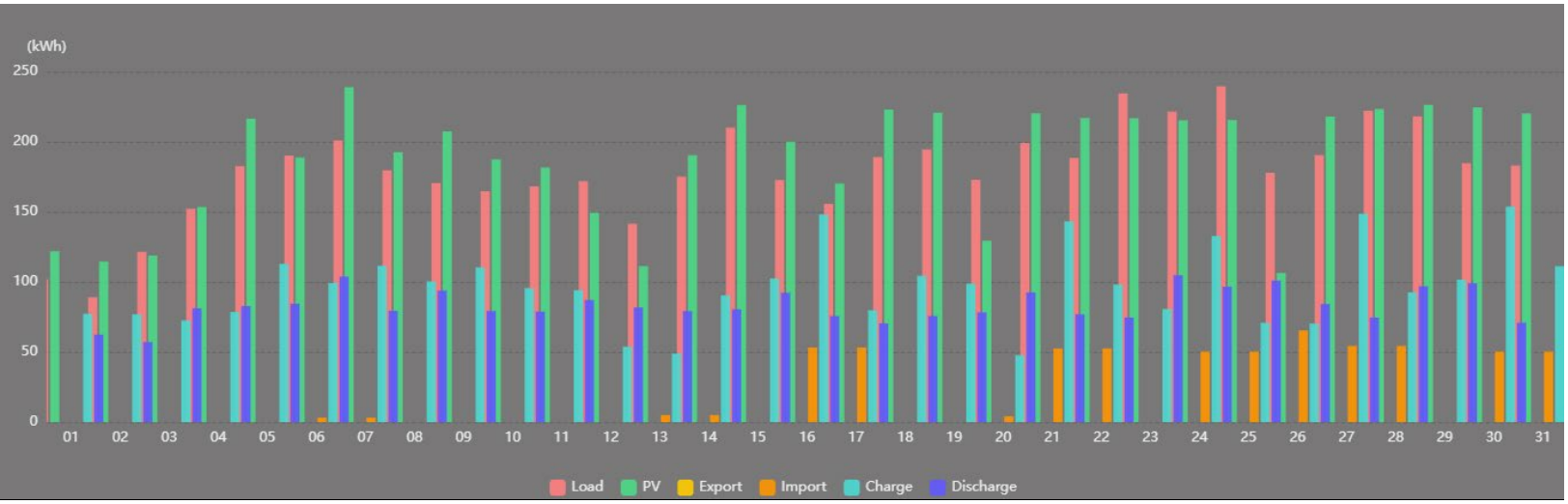


Other Business

- Circuit 1100 – Baldy Utility has continued with the Circuit 1100 rebuild and is expected to be completed within the first week of September.

- Three solar inverters were replaced this month between Sun Anza 1 and Sun Anza 2. All inverters are now fully operational.
- Work continues on the Heli-Hydrant project and is expected to be completed in early September. The hydrant, storage tank, underground water pipes, electrical conduits, and well pumps have been installed, leaving only the final assembly of all tanks, interconnection of the controller, and installation of the electrical services to be completed.
- Firmatek has begun performing detailed drone inspections, along with intrusive inspections, in the North and South Aguanga areas. This work is expected to last several months and will keep us on schedule for CPUC regulatory requirements.

Deep Canyon



The generators at Deep Canyon ran several times over the month of July due to a variety of factors such as high heat, high student occupancy, and consistent afternoon cloud cover. In addition, generator 2 experienced engine starting faults which led to the replacement of the generator battery. The system is now fully functional and is working as intended.

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

ConnectAnza

Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period July 31, 2026

August 27, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JULY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	9,770,919	9,169,654	10,773,694	1,472,251
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,758,097	2,296,119	3,124,914	416,999
4. Transmission Expense	27,537	20,169	30,388	2,857
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,224,330	1,142,123	1,330,034	172,614
7. Distribution Expense - Maintenance	360,344	473,775	650,804	64,025
8. Consumer Accounts Expense	785,897	823,566	744,784	108,004
9. Customer Service and Information Expense	280,429	464,585	318,120	43,266
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,482,115	1,793,426	2,050,225	308,326
12. Total Operation & Maintenance Expense (2-11)	6,918,747	7,013,761	8,249,267	1,116,092
13. Depreciation and Amortization Expense	1,020,048	998,546	1,062,341	132,701
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	21,821	11,652	22,400	1,736
16. Interest on Long - Term Debt	637,489	930,739	786,668	151,437
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	53,824	6,309	0	3,187
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	8,651,928	8,961,007	10,120,677	1,405,153
21. Patronage Capital & Operating Margins (1-20)	1,118,990	208,646	653,019	67,098
22. Non Operating Margins - Interest	21,415	21,057	11,665	4,318
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	137,572	97	0	0
26. Generation & Transmission Capital Credits	71,498	0	0	0
27. Other Capital Credits and Patronage Dividends	59,274	38,710	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	1,408,749	268,511	688,684	71,416

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JULY 2026**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	8 / 73	9 / 82	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	503 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5421 / 3763	5435 / 3312	7. Miles Distribution - Underground : CA Estimated	235 / 27	236 / 27
4. Idle Services (Exclude Seasonals)	616 / 717	623 / 202	8. Total Miles Energized (5+6+7) : CA Estimated	763 / 595	764 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	55,879,165	30. Membership	905
2. Construction Work in Progress	15,535,413	31. Patronage Capital	15,524,964
3. Total Utility & Fiber Plant (1 + 2)	71,414,578	32. Operating Margins - Prior Years	893,963
4. Accum. Provision for Depreciation & Amort.	24,982,407	33. Operating Margins - Current Year	207,667
5. Net Utility Plant (3 - 4)	46,432,171	34. Non Operating Margins	59,864
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,921,727
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,609,090
8. Invest in Assoc. Org. - Patronage Capital	4,882,153	37. Long - Term Debt ~~RUS~~ (Net)	16,235,323
9. Invest in Assoc. Org. - General Funds	164,598	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	17,505,061
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,506,398	43. Total Long-Term Debt (37 thru 41 - 42)	33,740,384
15. Cash - General Funds	117,633	44. Obligations Under Capital Leases - Noncurrent	336,903
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	875,396
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,212,299
18. Temporary Investments	806,740	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,631,976
20. Accounts Recvble - Net Sales of Energy & Fiber	795,218	49. Consumer Deposits	1,213,231
21. Accounts Receivable - Net Other	8,071,591	50. Current Maturities Long-Term Debt	1,300,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	2,215,844	-Economic Development	0
24. Prepayments	71,254	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,131	53. Other Current and accrued Liabilities	770,458
26. Total Current & Accrued Assets (15 thru 25)	12,080,411	54. Total Current & Accrued Liabilities (47 thru 53)	11,915,665
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,860,084	56. Other Deferred Credits	401,625
29. Total Assets & Other Debits (5+14+26 thru 28)	65,879,063	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	65,879,063

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

JULY 2026

CONSUMER STATISTICS

	2024	2025	2026
AEC NO. BILLED THIS MONTH	4,869	4,805	4,812
AEC NO. BILLED LAST MONTH	4,843	4,771	4,819
AVG. RESIDENTIAL KWH USED	905	867	811
AVG. RESIDENTIAL ELECTRIC BILL	230	$ 227	$ 214
TOTAL AVG. KWH USED	1071	1041	988
TOTAL AVG. ELECTRIC BILL	273	$ 274	$ 261
NO. MINIMUM ELECTRIC BILLS	145	158	141
CA NO. BILLED THIS MONTH	2874	3046	3110
CA NO. BILLED LAST MONTH	2869	3036	3111
AVG. RESIDENTIAL INTERNET BILL	57	$ 59	$ 59
AVG. TOTAL INTERNET BILL	62	$ 64	$ 63

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	60,442.60
TOTAL CONT-IN-AID OF CONSTRUCTION	4,795,280.53

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JULY 2026

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	1.014
Margins & Equities as % of Assets	28.247
Long Term Debt as % of Plant	47.246

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,452	2,976	3,610,855	1,126,610	126	7,408	21,752,177	7,054,607
2. Residential Sales Seasonal								
3. Irrigation Sales	9		41,128	11,805	6	9	159,391	50,745
4. Comm. & Ind. - 50kVA or less	330	107	604,393	173,658	9	434	3,282,537	975,506
5. Comm. & Indus. - over 50kVA	19	18	495,855	135,466		36	3,135,434	853,166
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	9	1,482	452		11	7,722	2,449
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			337 LINES	6,732				47,693
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,812	3,110	4,753,713	1,454,724	141	7,898	28,337,261	8,984,167
11. Other Electric Revenue				17,527				185,488
12. Total (10 + 11)				1,472,251				9,169,654

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	177,323	1,212,451	6. Office Use	17,308	97,589
2. kWh Purchased-AEPCO	5,089,554	25,566,314	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	686,690	4,709,241	(4 Less 5 & 6)	1,172,546	2,983,156
4. Total kWh (1 thru 3)	5,953,567	31,488,006	8. Percent System Loss	19.695	9.474
			9. Maximum Demand (kW)	13,500	13,500
5. Total kWh - Sold	4,753,713	28,337,261	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

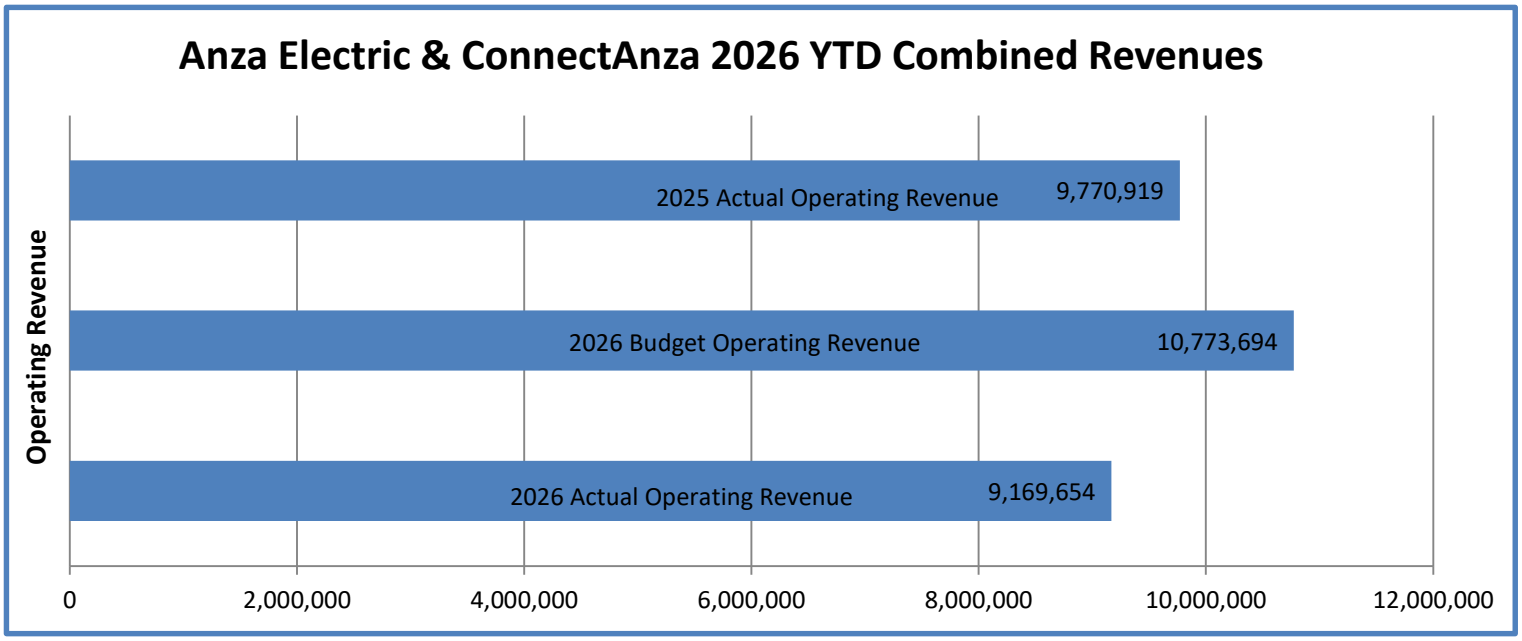
Anza Electric Cooperative, Inc.

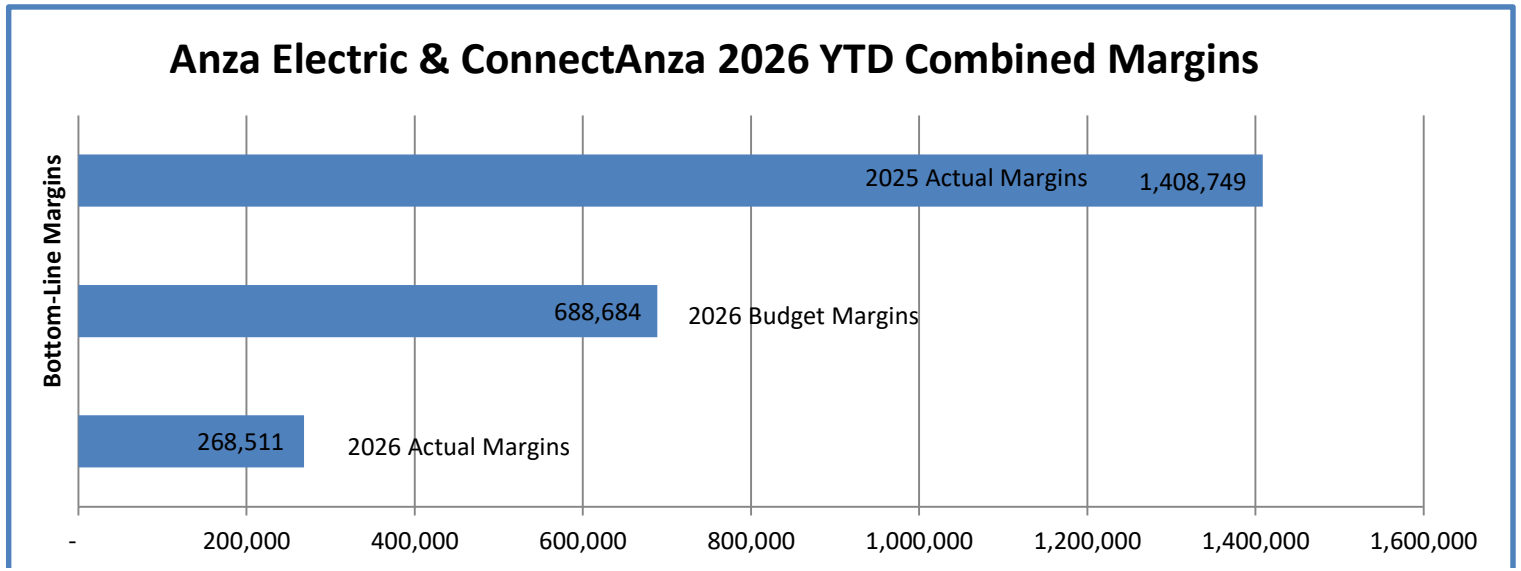
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending July 31, 2026

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	9,169,654	10,773,694	(1,604,040)	85%	9,770,919	(601,265)	94%
Line 3	Purchased Power	2,296,119	3,124,914	(828,795)	73%	2,758,097	(461,978)	83%
Line 4	Transmission Expense	20,169	30,388	(10,219)	66%	27,537	(7,368)	73%
Line 6	Distribution Expense - Operations	1,142,123	1,330,034	(187,911)	86%	1,224,330	(82,207)	93%
Line 7	Distribution Expense - Maintenance	473,775	650,804	(177,029)	73%	360,344	113,431	131%
Line 8	Consumer Accts Expense	823,566	744,784	78,782	111%	785,897	37,669	105%
Line 9	Customer Service & Information Expense	464,585	318,120	146,465	146%	280,429	184,156	166%
Line 11	Administrative & General Expense	1,793,426	2,050,225	(256,799)	87%	1,482,115	311,311	121%
Line 13	Depreciation Expense	998,546	1,062,341	(63,795)	94%	1,020,048	(21,502)	98%
Line 15	Tax Expense	11,652	22,400	(10,748)	52%	21,821	(10,169)	
Line 16	Interest Long Term Debt Expense	930,739	786,668	144,071	119%	637,489	293,250	136%
Line 18	Interest Expense - Other (Short-term)	6,309	-	6,309		53,824	(47,515)	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	208,646	653,019	(444,373)	32%	1,118,990	(910,344)	19%
Line 22	Non-Operating Margins - Interest Income	21,057	11,665	9,392	181%	21,415	(358)	98%
Line 25	Non-Operating Margins - Other	97	0	97		137,572	(137,475)	
Line 26	Gen & Trans Cap Credits	0	0	0		71,498	(71,498)	
Line 27	Other Cap Credits & Patronage Div'ds	38,710	24,000	14,710		59,274	(20,564)	
Line 29	Margins	268,511	688,684	(420,173)	39%	1,408,749	(1,140,238)	19%
	kWh sold	28,337,261	32,659,197	(4,321,936)	87%	29,804,770	(1,467,509)	95%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	31,488,006	35,925,119	(4,437,113)	88%	32,797,914	(1,309,908)	96%
	Operating TIER:	**1.22**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**1.29**	**1.88**			**3.21**		


Anza Electric & ConnectAnza 2026 YTD Combined Revenues
Operating Revenue
2025 Actual Operating Revenue
9,770,919
2026 Budget Operating Revenue
10,773,694
2026 Actual Operating Revenue
9,169,654
0
2,000,000
4,000,000
6,000,000
8,000,000
10,000,000
12,000,000


Anza Electric & ConnectAnza 2026 YTD Combined Margins
Bottom-Line Margins
2025 Actual Margins
1,408,749
688,684
2026 Budget Margins
268,511
2026 Actual Margins
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000
1,400,000
1,600,000



ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period July 31, 2026

August 27, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JULY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	8,360,745	7,738,932	9,338,187	1,266,844
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	2,641,317	2,192,848	3,009,834	402,239
4. Transmission Expense	27,537	20,169	30,388	2,857
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,021,847	961,952	1,094,803	147,293
7. Distribution Expense - Maintenance	358,739	469,804	594,123	64,023
8. Consumer Accounts Expense	766,555	791,051	693,509	103,845
9. Customer Service and Information Expense	60,248	124,027	183,318	7,509
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,269,898	1,492,828	1,718,069	267,800
12. Total Operation & Maintenance Expense (2-11)	6,146,140	6,052,679	7,324,044	995,566
13. Depreciation and Amortization Expense	738,999	764,398	775,717	109,093
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	253	0	0	0
16. Interest on Long - Term Debt	595,375	896,850	752,453	146,790
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	53,824	6,309	0	3,187
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	7,534,591	7,720,236	8,852,214	1,254,636
21. Patronage Capital & Operating Margins (1-20)	826,155	18,696	485,974	12,208
22. Non Operating Margins - Interest	21,415	21,057	11,665	4,318
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	137,572	97	0	0
26. Generation & Transmission Capital Credits	71,498	0	0	0
27. Other Capital Credits and Patronage Dividends	59,274	38,710	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	1,115,914	78,560	521,639	16,526

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JULY 2026**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	8	9	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	503	503
3. Total Services in Place	5421	5435	7. Miles Distribution - Underground	235	236
4. Idle Services (Exclude Seasonals)	616	623	8. Total Miles Energized (5+6+7)	763	764

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	43,455,839	30. Membership	905
2. Construction Work in Progress	14,352,393	31. Patronage Capital	15,417,650
3. Total Utility Plant (1 + 2)	57,808,233	32. Operating Margins - Prior Years	481,490
4. Accum. Provision for Depreciation & Amort.	21,443,611	33. Operating Margins - Current Year	18,696
5. Net Utility Plant (3 - 4)	36,364,622	34. Non Operating Margins	59,864
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,921,727
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	17,900,331
8. Invest in Assoc. Org. - Patronage Capital	4,882,153	37. Long - Term Debt ~~RUS~~ (Net)	16,235,323
9. Invest in Assoc. Org. - General Funds	164,598	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	16,270,290
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,506,398	43. Total Long-Term Debt (37 thru 41 - 42)	32,505,613
15. Cash - General Funds	117,633	44. Obligations Under Capital Leases - Noncurrent	336,903
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	875,396
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,212,299
18. Temporary Investments	806,740	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	521,721
20. Accounts Receivable - Net Sales of Energy	694,008	49. Consumer Deposits	903,479
21. Accounts Receivable - Net Other	8,071,591	50. Current Maturities Long-Term Debt	1,300,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,914,223	-Economic Development	0
24. Prepayments	80,382	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,131	53. Other Current and accrued Liabilities	749,438
26. Total Current & Accrued Assets (15 thru 25)	11,686,708	54. Total Current & Accrued Liabilities (47 thru 53)	3,474,638
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,933,278	56. Other Deferred Credits	398,124
29. Total Assets & Other Debits (5+14+26 thru 28)	55,491,006	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	55,491,006

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $8,110,254.60 (GL 143.75) ARE RECORDED HERE.

JULY 2026
CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	4,869	4,805	4,812
NO. BILLED LAST MONTH	4,843	4,771	4,819
AVG. RESIDENTIAL KWH USED	905	867	811
AVG. RESIDENTIAL BILL	$ 230	$ 227	$ 214
TOTAL AVG. KWH USED	1071	1041	988
TOTAL AVG. BILL	$ 273	$ 274	$ 261
NO. MINIMUM BILLS	145	158	141

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,734,837.93
AMOUNTS RECEIVED THIS YEAR (NET)	60,442.60
TOTAL CONT-IN-AID OF CONSTRUCTION	4,795,280.53

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JULY 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	3.363
Margins & Equities as % of Assets	32.258
Long Term Debt as % of Plant	56.230

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,452	3,610,855	951,608	126	4,442	21,752,177	5,834,596
2. Residential Sales Seasonal							
3. Irrigation Sales	9	41,128	11,805	6	9	159,391	50,745
4. Comm. & Ind. - 50kVA or less	330	604,393	166,059	9	329	3,282,537	924,917
5. Comm. & Indus. - over 50kVA	19	495,855	127,599		19	3,135,434	799,113
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,482	452		2	7,722	2,449
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,812	4,753,713	1,257,523	141	4,801	28,337,261	7,611,821
11. Other Electric Revenue			9,321				127,111
12. Total (10 + 11)			1,266,844				7,738,931

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	177,323	1,212,451	6. Office Use	17,308	97,589
2. kWh Purchased-AEPCO	5,089,554	25,566,314	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	686,690	4,709,241	(4 Less 5 & 6)	1,172,546	2,983,156
4. Total kWh (1 thru 3)	5,953,567	31,488,006	8. Percent System Loss	19.695	9.474
			9. Maximum Demand (kW)	13,500	13,500
5. Total kWh - Sold	4,753,713	28,337,261	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

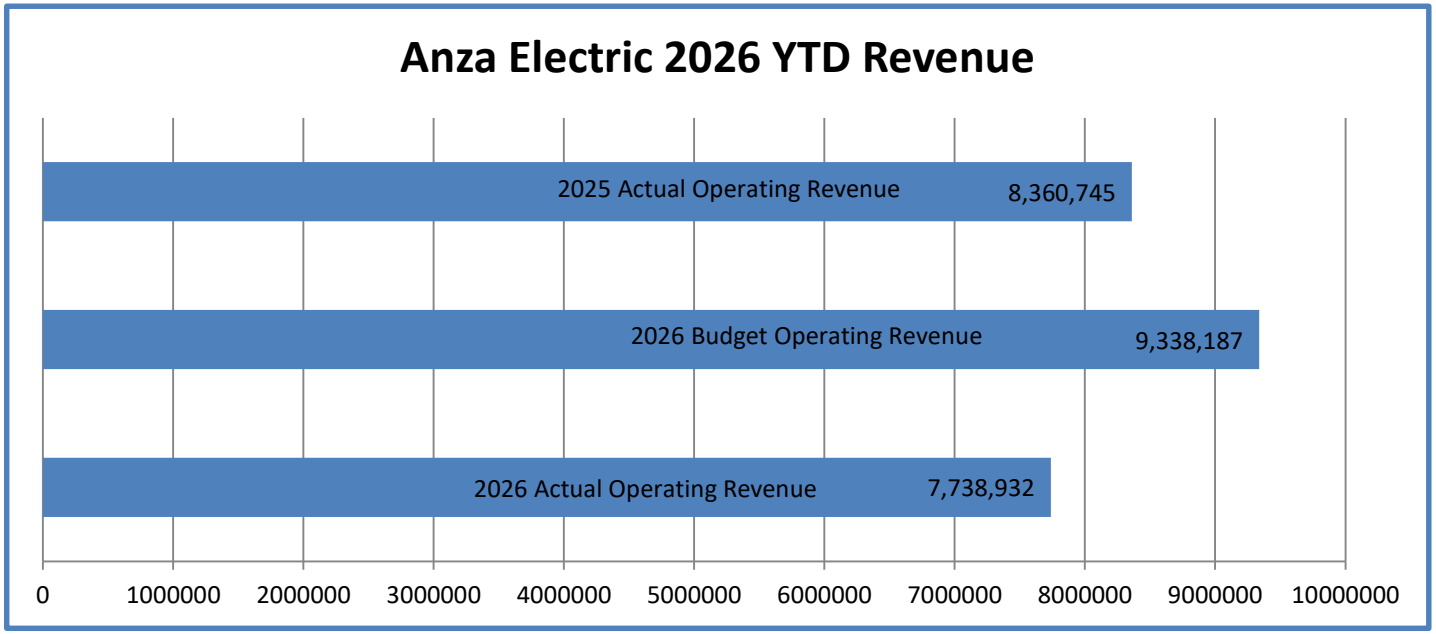
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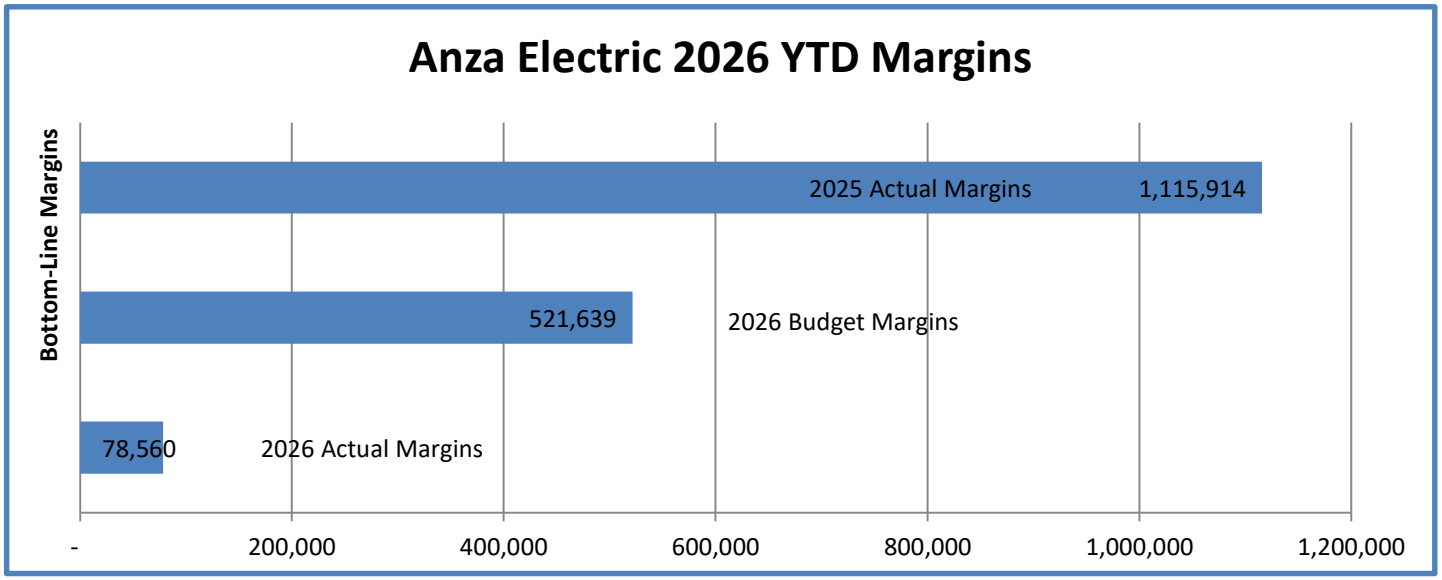
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending July 31, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	7,738,932	9,338,187	(1,599,255)	83%	8,360,745	(621,813)	93%
Line 3	Purchased Power	2,192,848	3,009,834	(816,986)	73%	2,641,317	(448,469)	83%
Line 4	Transmission Expense	20,169	30,388	(10,219)	66%	27,537	(7,368)	73%
Line 6	Distribution Expense - Operation	961,952	1,094,803	(132,851)	88%	1,021,847	(59,895)	94%
Line 7	Distribution Expense - Maintenance	469,804	594,123	(124,319)	79%	358,739	111,065	131%
Line 8	Consumer Accts Expense	791,051	693,509	97,542	114%	766,555	24,496	103%
Line 9	Customer Service & Information Expense	124,027	183,318	(59,291)	68%	60,248	63,779	206%
Line 11	Administrative & General Expense	1,492,828	1,718,069	(225,241)	87%	1,269,898	222,930	118%
Line 13	Depreciation Expense	764,398	775,717	(11,319)	99%	738,999	25,399	103%
Line 15	Tax Expense	-	-	0		253	(253)	
Line 16	Interest Long Term Debt Exp	896,850	752,453	144,397	120%	595,375	301,475	139%
Line 18	Interest Current Debt Exp	6,309	-	6,309		53,824	(47,515)	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	18,696	485,974	(467,278)	4%	826,155	(807,459)	
Line 22	Non-Operating Margins - Interest Income	21,057	11,665	9,392	181%	21,415	(358)	98%
Line 25	Non-Operating Margins - Other	97	-	97		137,572	(137,475)	
Line 26	Generation & Transmission Cap Credits		-	0		71,498	(71,498)	
Line 27	Other Cap Credits & Patronage Div'ds	38,710	24,000	14,710		59,274	(20,564)	
Line 29	Margins	78,560	521,639	(443,079)	15%	1,115,914	(1,037,354)	7%
	kWh sold	28,337,261	32,659,197	(4,321,936)	87%	29,804,770	(1,467,509)	95%
	kWh purchased & SR Solar	31,488,006	35,925,119	(4,437,113)	88%	32,797,914	(1,309,908)	96%

Operating TIER: **1.02** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **1.09** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2026 YTD Revenue
2025 Actual Operating Revenue
8,360,745
2026 Budget Operating Revenue
9,338,187
2026 Actual Operating Revenue
7,738,932
0
1000000
2000000
3000000
4000000
5000000
6000000
7000000
8000000
9000000
10000000


Anza Electric 2026 YTD Margins
Bottom-Line Margins
2025 Actual Margins
1,115,914
521,639
2026 Budget Margins
78,560
2026 Actual Margins
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2026 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	2,369,025.96
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(159,038.94)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(17,139.20)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		30,275,555
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.072430
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	35,207.27
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,212,451
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.029038

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 7/24/2026	TIME: 6:00 PM	TOTAL: 9,301
ANZA PEAK KW	DATE: 7/23/2026	TIME: 7:00 PM	TOTAL: 13,500
POWER COST ADJUSTMENT CHARGED	JUL $ -		YTD: $ -



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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period July 31, 2026

August 27, 2026

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JULY 2026

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,410,173	1,430,722	1,435,507	205,407
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	116,780	103,271	115,080	14,759
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	202,484	180,171	235,231	25,321
7. Fiber Expense - Maintenance	1,604	3,971	56,681	2
8. Fiber Consumer Accounts Expense	19,342	32,514	51,275	4,159
9. Fiber Customer Service and Information Expense	220,181	340,558	134,802	35,758
10. Sales Expense	0	0	0	0
11. Administration and General Expense	212,216	300,598	332,156	40,526
12. Total Operation & Maintenance Expense (2-11)	772,607	961,081	925,223	120,525
13. Depreciation and Amortization Expense	281,050	234,148	286,624	23,608
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	21,568	11,652	22,400	1,736
16. Interest on Long - Term Debt	42,114	33,889	34,215	4,647
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	1,117,338	1,240,771	1,268,463	150,517
21. Patronage Capital & Operating Margins (1-20)	292,836	189,951	167,045	54,890
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	292,836	189,951	167,045	54,890

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JULY 2026**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	73	82	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3763	3312	7. Miles Backbone Distribution - Underground :	27	27
4. Idle Services (Exclude Seasonals)	717	202	8. Total Backbone Fiber Miles Lit (5+6+7) :	595	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,423,326	30. Membership	0
2. Construction Work in Progress	1,183,020	31. Patronage Capital	107,314
3. Total Fiber Plant (1 + 2)	13,606,346	32. Operating Margins - Prior Years	412,473
4. Accum. Provision for Depreciation & Amort.	3,538,797	33. Operating Margins - Current Year	188,972
5. Net Fiber Plant (3 - 4)	10,067,549	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	708,759
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,234,771
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,234,771
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,110,255
20. Accounts Receivable - Net Sales of Fiber	101,210	49. Consumer Deposits	309,752
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Fiber & Other	301,621	52. Current Maturities Capital Leases	0
24. Prepayments	-9,128	53. Other Current and accrued Liabilities	21,020
25. Other Current & Accrued Assets	0	54. Total Current & Accrued Liabilities (47 thru 53)	8,441,027
26. Total Current & Accrued Assets (15 thru 25)	393,703	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	3,500
28. Other Deferred Debits	-73,194	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,388,057
29. Total Assets & Other Debits (5+14+26 thru 28)	10,388,057		

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $8,110,254.58 (GL 143.76) ARE RECORDED HERE.

JULY 2026
CONNECTANZA CONSUMER STATISTICS

	2024	2025	2026
NO. BILLED THIS MONTH	2874	3,046	3,110
NO. BILLED LAST MONTH	2869	3,036	3,111
AVG. RESIDENTIAL BILL	$ 57	$ 59	$ 59
TOTAL AVG. BILL	$ 62	$ 64	$ 63

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JULY 2026

RUS USE ONLY

Current Assets : Current Liab Ratio	1.190
Margins & Equities as % of Assets	6.823
Long Term Debt as % of Plant	9.075

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,976		175,002		2,966	GL 457.70	1,220,011
4. Commercial	107		7,599		105	GL 457.71	50,589
5. Premium Commercial	18		7,868		17	GL 457.74	54,053
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	9		0		9		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(337 lines)	6,732			GL 457.78	47,693
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,110		197,201		3,097		1,372,345
11. Other Revenue			8,206			GL 457.77	58,377
12. Total (10 + 11)			205,407				1,430,722

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

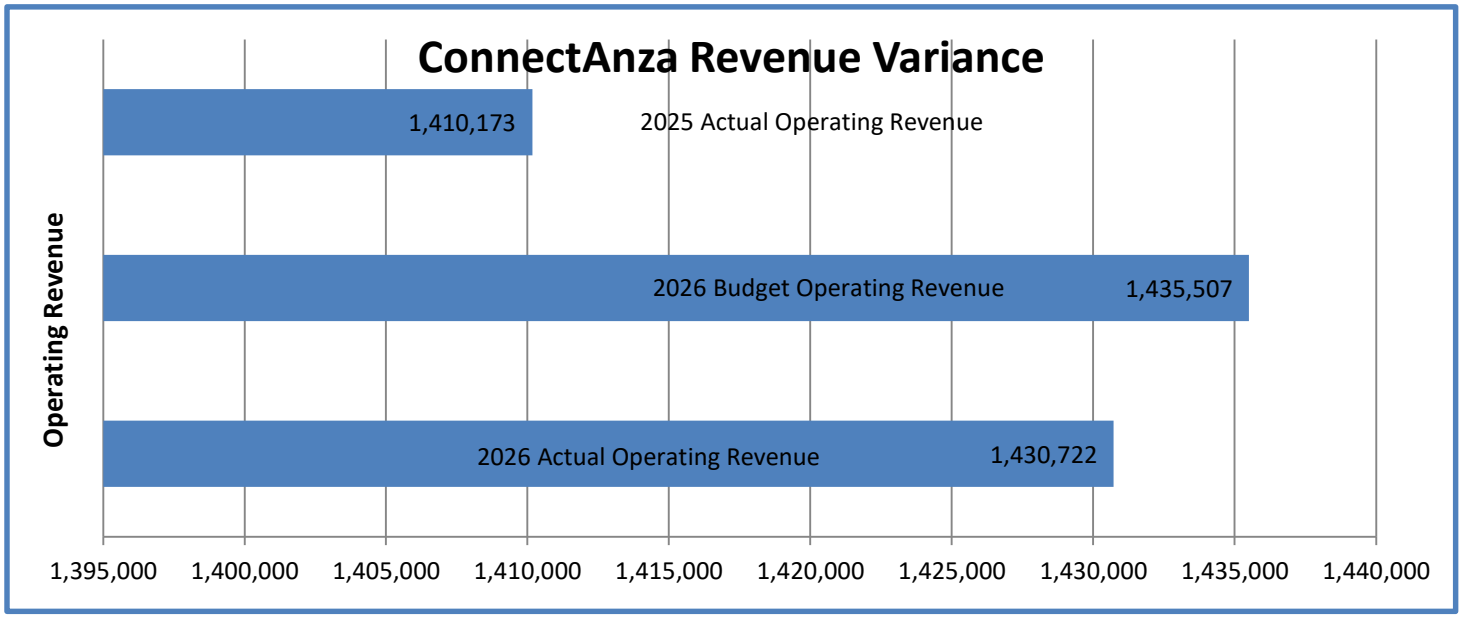
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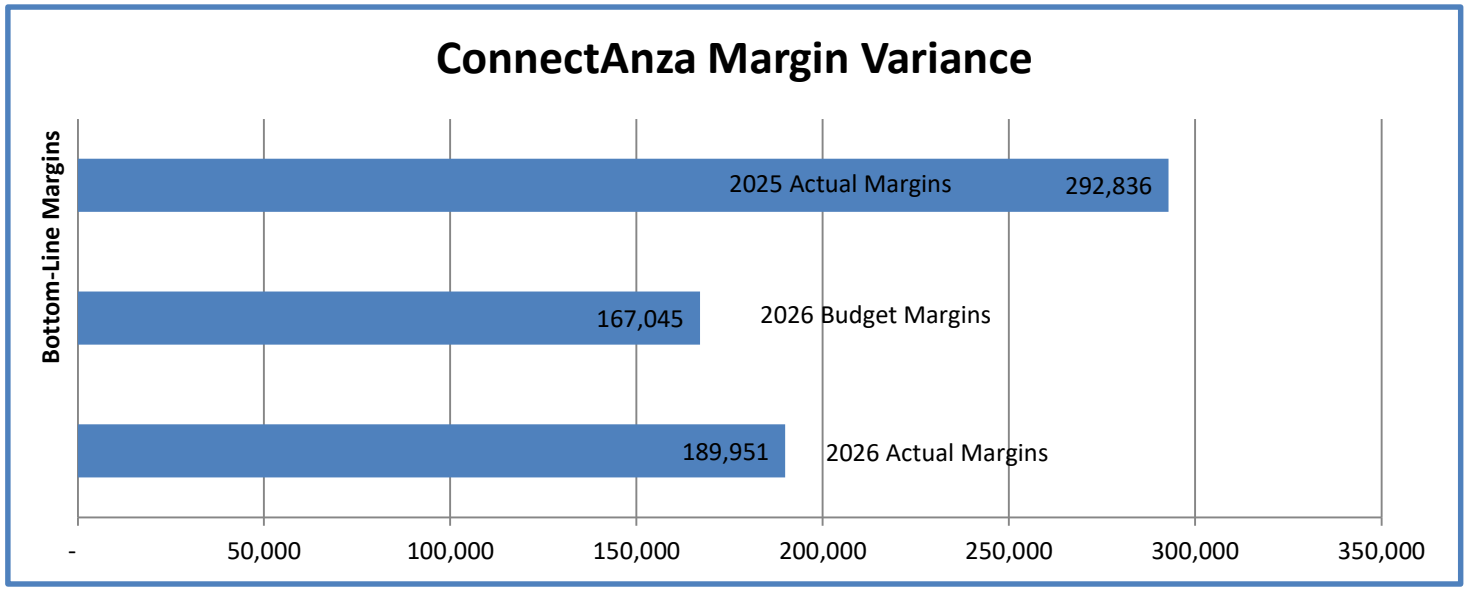
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending July 31, 2026

Form 7 Line #	Item	2026 Y-T-D Actual $ from Form 7	2026 Y-T-D Budget $	Y-T-D Difference Between 2026 Actual & Budget	% of Budget	2025 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2026 & 2025 Actual $	% of Actual
Line 1	Operating Revenue	1,430,722	1,435,507	(4,785)	100%	1,410,173	20,549	101%
Line 3	Backhaul Costs	103,271	115,080	(11,809)	90%	116,780	(13,509)	88%
Line 6	Fiber Expense - Operation	180,171	235,231	(55,060)	77%	202,484	(22,313)	89%
Line 7	Fiber Expense - Maintenance	3,971	56,681	(52,710)	7%	1,604	2,367	248%
Line 8	Fiber Consumer Accts Expense	32,514	51,275	(18,761)	63%	19,342	13,172	168%
Line 9	Fiber Customer Service & Information Expense	340,558	134,802	205,756	253%	220,181	120,377	155%
Line 11	Administrative & General Expense	300,598	332,156	(31,558)	90%	212,216	88,382	142%
Line 13	Depreciation Expense	234,148	286,624	(52,476)	82%	281,050	(46,902)	83%
Line 15	Tax Expense	11,652	22,400	(10,748)		21,568	(9,916)	54%
Line 16	Interest - Long Term Debt Expense	33,889	34,215	(326)	99%	42,114	(8,225)	80%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	189,951	167,045	22,906	114%	292,836	(102,885)	65%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	189,951	167,045	22,906	114%	292,836	(102,885)	65%

Operating TIER: **6.61** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **6.61** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
1,410,173
2025 Actual Operating Revenue
2026 Budget Operating Revenue
1,435,507
2026 Actual Operating Revenue
1,430,722
1,395,000
1,400,000
1,405,000
1,410,000
1,415,000
1,420,000
1,425,000
1,430,000
1,435,000
1,440,000


ConnectAnza Margin Variance
Bottom-Line Margins
2025 Actual Margins
292,836
167,045
2026 Budget Margins
189,951
2026 Actual Margins
-
50,000
100,000
150,000
200,000
250,000
300,000
350,000

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period July 31, 2026

August 27, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, July 23, 2026

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING JUNE 30, 2026

COBANK LOAN CA 00092567T05		
APPROVED MAY 08, 2025	AMOUNT:	$ 20,000,000.00
COBANK REFINANCE LOC	08/01/25	$ (1,850,000.00)
COBANK DRAW DOWN #1 ROSA FIRE	08/22/25	$ (2,500,000.00)
COBANK DRAW DOWN #2	10/20/25	$ (1,000,000.00)
COBANK DRAW DOWN #3	11/25/25	$ (1,000,000.00)
COBANK DRAW DOWN #4	12/23/25	$ (2,000,000.00)
COBANK DRAW DOWN #5	03/12/26	$ (2,000,000.00)
COBANK DRAW DOWN #6	06/09/26	$ (2,700,000.00)
REMAINING LOAN BALANCE		$ 6,950,000.00
COST OF WORK COMPLETED:	INVENTORY #	
LOC EXPENSES	2024-2025	$ (1,850,000.00)
MATERIAL EXPENSES	08-25 to '09-25	$ (1,062,668.46)
ENGINEERING EXPENSES	08-25 to '09-25	$ (27,168.23)
CONTRACT LABOR EXPENSES	08-25 to '09-25	$ (1,796,244.82)
MATERIAL EXPENSES	11-25	$ (55,519.00)
CONTRACT LABOR EXPENSES	11-25	$ (111,721.00)
MATERIAL EXPENSES	12-25	$ (519,613.00)
ENGINEERING EXPENSES	12-25	$ (36,519.80)
CONTRACT LABOR EXPENSES	12-25	$ (549,652.41)
MATERIAL EXPENSES	01-26	$ (55,175.12)
ENGINEERING EXPENSES	01-26	$ (5,859.75)
CONTRACT LABOR EXPENSES	01-26	$ (221,379.99)
MATERIAL EXPENSES	02-26	$ (102,892.77)
CONTRACT LABOR EXPENSES	02-26	$ (255,145.96)
CAPITALIZED LABOR Q2-Q4 2024	02-26	$ (279,652.70)
MATERIAL EXPENSES	03-26	$ (225.00)
ENGINEERING EXPENSES	03-26	$ (647,085.00)
CONTRACT LABOR EXPENSES	03-26	$ (992,168.99)
CONTRACT LABOR EXPENSES	04-26	$ (992,701.67)
CONTRACT LABOR EXPENSES	05-26	$ (385,607.88)
CONTRACT LABOR EXPENSES	06-26	$ (1,076,623.82)
ENGINEERING EXPENSES	06-26	$ (135,047.00)
MATERIAL EXPENSES	06-26	$ (205,029.69)
CONTRACT LABOR EXPENSES	07-26	$ (1,065,165.17)
TOTAL DRAWN DOWN:		$ 13,050,000.00
TOTAL EXPENDITURES:		$ (12,428,867.23)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$ 621,132.77

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

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INVESTMENT REPORT

for period July 31, 2026

August 27, 2026

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
August 27, 2026

Description	Investment	Accrued Through July 31, 2026	As of 7/31/2026
UBS Certificates of Deposit	505,000.00	302,784.47	807,784.47
Total Temporary Investments (GL 136.10)			807,784.47
General Funds, Capital Credit Acct & Petty Cash			117,632.97
Total Temporary Investments and Cash			925,417.44

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period July 31, 2026

August 27, 2026

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2026 CASH FLOW

ACTUAL

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
BEGINNING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	
Temporary Investments	789,323	793,157	793,706	797,518	801,861	802,393	802,943	806,740	924,373	924,373	924,373	924,373	
Cash on Hand	1,679,489	1,355,631	249,749	1,643,839	247,482	(194,963)	811,657	117,633	-	-	-	-	
TOTAL Beginning Balance	2,468,812	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	924,373	924,373	924,373	924,373	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,043,410	1,169,291	1,169,240	937,259	1,005,660	1,085,225	1,015,135						7,425,219
ConnectAnza Collected	179,148	194,040	214,106	177,578	198,100	219,544	181,332						1,363,848
Operations (Svc Ent/Pole)	55,889	15,121	2,478	18,738	35,454	9,688	39,173						176,541
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	6,229	4,507	14,019	7,207	1,032	879	2,894						36,767
PUC/CASF Grant Collected	6,490	8,539	6,831	6,831	6,831	6,831	6,831						49,186
GHG Auction / CRR / REC			13,271			3,869							17,139
Misc / Loan Adv	44,632	4,059	2,114,213	21,918	503,561	2,703,541	803,083						6,195,006
TOTAL Monthly Cash Income	1,335,797	1,395,556	3,534,159	1,169,532	1,750,638	4,029,577	2,048,448	-	-	-	-	-	15,263,706
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	153,825	142,135	155,097	142,348	157,436	158,267	165,373						1,074,481
Personnel (Payroll-CA GL)	27,146	26,271	32,445	26,311	26,485	31,729	25,810						196,196
Personnel (Payroll Tax, Ins, Ben)	393,349	342,344	361,072	295,082	311,156	303,298	305,017						2,311,317
Director Expenses	31,220	20,889	20,606	7,932	23,445	6,966	6,871						117,929
Services	69,443	103,925	102,771	79,307	56,375	179,886	89,058						680,765
Debts AEC (CFC, CoBank)	59,667	464,108	65,640	76,320	477,453	82,509	89,239						1,314,936
Operations (Pwr/Mat/Transp)	604,004	569,527	681,425	657,906	442,283	636,497	593,051						4,184,693
Administrative Costs	72,336	30,855	79,679	477,295	62,536	53,118	132,973						908,792
Capital Credits Expense													-
Capital Budget Items / Gen Plt	170,826	717,271	562,745	716,088	511,033	1,480,598	1,206,428						5,364,988
SunAnza	-					14,127	24,296						38,423
ConnectAnza-Ops (Contract Lbr/Eng)	6,254	10,575	5,800		67,247		26,694						116,571
ConnectAnza-Materials	6,640	17,118	3,543	23,790	512	20,034	414						72,050
ConnectAnza - Backhaul	16,665	16,892	16,837	16,786	16,793	16,810	16,845						117,627
ConnectAnza - Debts (CoBank)	34,963	34,956	34,956	34,958	34,957	34,957	34,964						244,711
ConnectAnza -Admin Costs	9,485	4,022	13,641	7,424	4,841	3,612	21,641						64,665
TOTAL Monthly Disbursements	1,655,821	2,500,889	2,136,256	2,561,546	2,192,550	3,022,408	2,738,674	-	-	-	-	-	16,808,145
CASH	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	924,373	924,373	924,373	924,373	924,373	
ENDING BALANCES	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Temporary Investments	793,157	793,706	797,518	801,861	802,393	802,943	806,740	924,373	924,373	924,373	924,373	924,373	
Cash on Hand	1,355,631	249,749	1,643,839	247,482	(194,963)	811,657	117,633						
TOTAL Ending Cash Balance	2,148,788	1,043,455	2,441,357	1,049,343	607,430	1,614,599	924,373	924,373	924,373	924,373	924,373	924,373	
TOTAL Cash Income	1,335,797	1,395,556	3,534,159	1,169,532	1,750,638	4,029,577	2,048,448	-	-	-	-	-	15,263,706
TOTAL Monthly Disbursements	1,655,821	2,500,889	2,136,256	2,561,546	2,192,550	3,022,408	2,738,674	-	-	-	-	-	16,808,145
Positive/Negative Cash Flow	(320,024)	(1,105,333)	1,397,903	(1,392,014)	(441,913)	1,007,169	(690,226)	-	-	-	-	-	(1,544,439)

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
AUGUST 27, 2026

AGENDA

1. - General Manager's Expenses for July 2026 $ 0

2. * Approval of Directors' Expenses for July 2026 $ 6,871.33

- Hope Adams	$ 970.44
- Doug Hay	$ 965.94
- Stephan Lauzier	$ 976.09
- D.F. (Pebbles) Lewis	$ 974.79
- Greg Pennyroyal	$ 1,027.25
- Diane Sieker	$ 981.89
- Ryall Stewart	$ 974.93

3. * Approval of Expenditures for July 2026 $ 2,739,348.47

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Ryall Stewart
Stephan Lauzier

Greg Pennyroyal, Ex Officio

GENERAL MANAGER EXPENSES 2026

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH	NRECA Annual Meeting / Mar 8-11	$ 706.84	$ 762.32	$ 1,200.53		$ 2,669.69					$ 2,669.69
	GSPC Capitol Day / Mar 16-18	$ 85.65	$ 872.49	$ 701.96		$1,660.10					$1,660.10
APRIL	NRECA Legislative Conference / Apr 26-30	$ 202.54	$ 1,873.76	$ 1,354.63		$ 3,430.93					$ 3,430.93
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 995.03	**$ 3,508.57**	**$ 3,257.12**	**$ -**	**$ 7,760.72**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 7,760.72**

YEAR TO DATE TOTAL EXPENSES	**$ 7,760.72**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ -**
TOTAL EXPENSES FOR THE MONTH OF JULY	**$ -**

2026 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 482.97	$ 482.97	$ 4.50	$ 6,788.55	NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 63.07		$ 884.23					**$ 2,637.69**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97								**$ 482.97**	**0%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,414.85	$ 978.50		$ 2,313.20					**$ 5,706.55**	**5%**
HAY	$ 482.97	$ 482.97	$ 14.79	$ 6,850.32	NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 73.51		$ 912.00					**$ 2,675.90**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 14.79							**$ 497.76**	**0%**
					NRECA PowerXchange Conference / Mar 6-11		$ 3,380.79	$ 579.45	$ 559.00	$ 1,864.32			$ 182.00	$ (140.00)	**$ 6,425.56**	**5%**
LAUZIER	$ 482.97	$ 482.97	$ 10.15	$ 6,832.63	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 10.15							**$ 493.12**	**0%**
LEWIS	$ 482.97	$ 482.97	$ 8.85	$ 6,823.50	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39			$ 912.12					**$ 2,602.51**	**2%**
					Director Education /Anza, CA / Feb 9		$ 482.97								**$ 482.97**	**0%**
					NRECA PowerXchange Conference / Mar 6-11		$ 2,897.82	$ 860.36		$ 1,481.04				$ (30.00)	**$ 5,209.22**	**4%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,414.85	$ 931.76		$ 2,828.01					**$ 6,174.62**	**5%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48								**$ 241.48**	**0%**
PENNYROYAL	$ 532.97	$ 482.97	$ 11.31	$ 7,190.75	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 13.05							**$ 254.53**	**0%**
					Lands End Fall Order Deduction									$ (5.96)	**$ (5.96)**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 965.94	$ 70.47		$ 334.04		$ 40.65			**$ 1,411.10**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 11.31							**$ 494.28**	**0%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 11.31							**$ 252.79**	**0%**
SIEKER	$ 482.97	$ 482.97	$ 15.95	$ 6,873.23	WYT Interviews / Anza, CA / Jan 8		$ 241.48								**$ 241.48**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 36.97							**$ 1,727.36**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 15.95							**$ 498.92**	**0%**
					NRECA Legislative Conference / Wasington, DC / Apr 26-30		$ 2,897.82	$ 777.67							**$ 3,675.49**	**3%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 15.95							**$ 257.43**	**0%**
STEWART	$ 482.97	$ 482.97	$ 8.99	$ 6,824.51	WYT Interviews / Anza, CA / Jan 8		$ 241.48	$ 5.51							**$ 246.99**	**0%**
					NRECA Directors Conference / Palm Springs, CA / Jan 25-28		$ 1,690.39	$ 67.57							**$ 1,757.96**	**1%**
					Director Education /Anza, CA / Feb 9		$ 482.97	$ 8.99							**$ 491.96**	**0%**
					AEC PAC Director Membership Renewal									$ (100.00)	**$ (100.00)**	**0%**
					AD HOC Committee Meeting / Anza, CA / May 15		$ 241.48	$ 8.99							**$ 250.47**	**0%**
TOTAL	**$ 3,430.79**	**$ 3,380.79**	**$ 74.53**	**$ 48,183.49**	**EVENT**	**$ -**	**$ 28,253.68**	**$ 4,537.35**	**$ 559.00**	**$ 11,528.96**	**$ -**	**$ 40.65**	**$ 182.00**	**$ (175.96)**	**$ 44,925.68**	**37%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 15,615.76	13%
HAY	$ 16,449.54	14%
LAUZIER	$ 7,567.23	6%
LEWIS	$ 21,775.78	18%
PENNYROYAL	$ 9,597.49	8%
SIEKER	$ 13,273.91	11%
STEWART	$ 9,471.89	8%
TOTAL	**$ 93,751.66**	**90%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 8,106.12	8%
FEBRUARY	$ 20,207.99	19%
MARCH	$ 21,353.53	20%
APRIL	$ 6,881.62	7%
MAY	$ 23,444.95	22%
JUNE	$ 6,886.12	7%
JULY	**$ 6,871.33**	**7%**
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		0%
YTD TOTAL	**$ 93,751.66**	**90%**

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

JULY 2026 DISBURSEMENTS

PERSONNEL (PAYROLL, BENEFITS, TAXES)	$ 496,876.77
PURCHASED POWER (kWh, Connectanza)	$ 255,444.47
LOAN PAYMENTS	$ 124,203.07
CONNECTANZA (Repairs, materials)	$ 70,406.15
OPERATIONS (Repairs, Tools)	$ 1,525,694.08
OUTSIDE SERVICES	$ 97,580.33
PROFESSIONAL SERVICES (Attorney, Auditor, Engineering)	$ 27,276.33
CUSTOMER SERVICE (Advertising, Rebates, Refunds)	$ 48,524.18
ADMINISTRATIVE	$ 93,343.09
TOTAL	$ 2,739,348.47

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
AUGUST 27, 2026

AGENDA

1. POLICY REVIEW

* Policy No. 121 – “Guidelines for Director Training”
* Policy No. 122 – “Communications”
* Policy No. 200 – “Financial Management Policy”
* Policy No. 408.1 – “Environmental Compliance Policy”
* Policy No. 408.2 – “Drug Prevention Policy and Procedures”
* Policy No. 408.3 – “Bloodborne Pathogen Exposure Prevention”

2. REVIEW OF BYLAWS

- ARTICLE VIII

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Doug Hay
Diane Sieker

Greg Pennyroyal, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 121

GUIDELINES FOR DIRECTOR TRAINING

I. OBJECTIVE

To establish guidelines for personal development and training programs for the Board of Directors to encourage their participation in education and training related to Anza Electric Cooperative, Inc. responsibilities.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

Directors are encouraged to participate in conferences, seminars, workshops and training courses to advance their knowledge and abilities. It is recognized that the need for continuing Director education is necessary because of complex economic, political, environmental, and social issues, which affect Anza Electric Cooperative, Inc. The scope of such educational programs includes those sponsored by National Rural Electric Cooperative Association (NRECA), Rural Utilities Service (RUS), National Rural Utilities Cooperative Finance Corporation (NRUCFC), and other trade, educational and professional institutions promoting the advancement of knowledge and skills used in the rural electric or utility industries.

A. Credentialed Cooperative Director Certification (CCD)

1. During the first three year term of office, Directors are encouraged, but not required, to pursue Credentialed Cooperative Director Certification (CCD), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered 2600 through 2640, inclusive.

B. Board Leadership Certification (BLC)

1. During the second and any ensuing three-year term of office, Directors are encouraged, but not required, to pursue Board Leadership Certification (BLC), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered as 901 through 975, inclusive.

C. Director Gold Program

1. Effective January 2016, Directors who have completed the CCD and BLC Certificate requirements may participate in the Director Gold Program. This program is designed to extend Director

education beyond the CCD and BLC to work toward and add to their list of professional accomplishments.

2. Directors who participate in the Director Gold Program (1) must hold the CCD and BLC credentials, and (2) earn three additional credits from the BLC series of courses. For the initial Director Gold credential, only BLC courses will be accepted for credit.
3. Directors who have earned their CCD and BLC and have completed 3 BLC credits after earning their BLC, are eligible to receive their Director Gold Certificate of Completion.
4. To maintain Director Gold status, Directors must earn three credits from the NRECA Approved List of Continuing Education Programs within a two-year (24 months) period from the time their last Director Gold credential was awarded. The list of programs eligible for credit may be amended from time to time at NRECA's discretion.
5. NRECA Approved List of Continuing Education Programs:
    (a) NRECA Board Leadership Certificate Courses
    (b) NRECA Directors Conference (1 credit)
    (c) CFC Forum (1 credit)
    (d) CoBank Energy Directors Conference (1 credit)
    (e) Mid America Cooperative Council (MACC) Board Chair Roundtable (1 credit)
6. Of the three credits required to fulfill the continuing education requirement, a minimum of two credits must be earned from the NRECA BLC series of courses. Directors may also choose to earn all three continuing education credits from the BLC courses. A maximum of one credit may be earned through attending one of the other conferences or programs listed above.

D. Other courses

1. Directors are encouraged to take advantage of other courses that further their knowledge of the electric utility industry and promotes their understanding of their governance role.

E. Number of courses per year

1. Each Director shall be limited to a number of training courses concurrent with their pro rata portion of the approved Director Training Budget for the current fiscal year. All attendance and course costs must be approved by the Board of Directors in advance, in accordance with Board Policy No. 108 – "BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES".

III. RESPONSIBILITY

The President of the Board of Directors is responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Revised: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: April 24, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Reviewed & Signed: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Revised: May 28, 2015
Revised: April 28, 2016
Reviewed & Signed: April 20, 2017
Reviewed & Signed: April 26, 2018
Revised: April 25, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023
Reviewed & Signed: September 27, 2024
Reviewed & Signed: August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO.122

COMMUNICATIONS

I. OBJECTIVE

To establish guidelines, support and expectations of the board of directors for public communications.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

It shall be the policy of the Cooperative to establish effective communication programs that will inform and educate members. This shall be an ongoing commitment to attain the membership's understanding and support of the Cooperative.

III. EXPECTATIONS

A. The board of directors shall commit appropriate resources and support for a broad communications plan that provides for:

1. Quality and timely communications that are responsive to member needs and concerns.
2. Member understanding and support of the Cooperative and industry-related issues.
3. Accurate information regarding the financial condition of the Cooperative.
4. Training of employees to respect the value of each member of the Cooperative and respond to their concerns in a professional and courteous manner.
5. Public understanding, acceptance and support for the Cooperative's mission.
6. Regular and accurate dissemination of information to the media.
7. Securing favorable public opinion of rural and community development activities and programs.
8. Effective communications with local, state, and national officials in a concerted effort to secure support of the Cooperative's mission.
9. Coordination with and support for effective communications programs developed by statewide, regional, and national organizations, power

suppliers and other affiliates to ensure a united message on electric cooperative issues.

10. Development of a crisis communications management plan for employees, members, media, and other public entities regarding a local or regional emergency that affects the Cooperative.

IV. LIMITATIONS

Any communications on behalf of the Cooperative on any matter or issue shall be approved by the General Manager, the President of the Board of Directors or in their absence, an authorized spokesperson.

V. RESPONSIBILITY

The General Manager shall be responsible for carrying out the provisions of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Reviewed & Signed: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Revised: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Reviewed & Signed: April 20, 2017
Reviewed & Signed: April 26, 2018
Reviewed & Signed: April 25, 2019

Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023
Reviewed & Signed: September 27, 2024
Reviewed & Signed: August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 200

FINANCIAL MANAGEMENT POLICY

FINANCIAL PLANNING AND FORECASTING

I. OBJECTIVE

To clearly identify the point of view of Anza Electric Cooperative, Inc. on the acquisition, management, and distribution of the financial resources of the Cooperative and to provide both general and specific guidelines for the most effective management and security of these financial resources.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. Content

A. Financial Planning and Forecasting

1. Both long and short range financial plans shall be developed and submitted for review and approval of the Board of Directors. The long and short range financial plans submitted shall include both the Capital Budget, which reflects the need for, cost, and terms of expansion capital, and the Operating Budget, which reflects estimates of revenue and expenses. Such plans should be reviewed and updated annually.

2. Long range financial plans shall be designed to cover five to ten year future periods. Short range financial plans shall be designed to cover 2 – 5 year future periods.

3. The assumptions reflected in both short and long range financial plans shall be clearly identified and made a part of such plan reports.

4. Long and short range financial plans shall be prepared and submitted with such frequency as will assure the existence of approved financial plans which are considered currently applicable by the Board of Directors and by organizations which provide capital funds to the Cooperative.

B. Expansion Capital Acquisition

1. Expansion capital requirements shall be determined consistent with the needs reflected by currently approved Load Forecast Studies.

2. Such plans and estimates shall reflect the need for, terms, and cost of long-term financing for completed construction.

3. The overall cost of capital over the life of the project, including alternative sources of financing, shall be a primary consideration in all borrowing decisions.

4. Leasing should be considered as an alternative in all capital acquisition recommendations and decisions.

5. The Cooperative shall develop and maintain close working relationships with organizations which provide present or potential sources of expansion capital. Changes in eligibility requirements, as well as cost and terms of capital from such sources, shall be closely monitored.

C. Working Capital

1. There shall be available at all times sufficient amounts of working capital to meet current obligations, including interim construction fund requests, current invoices on materials, supplies, and equipment, and other current expenditures.

2. Sources of short-term working capital shall be developed for use in conjunction with revenues and advances of capital for maintaining adequate levels of working capital.

3. Rates shall be maintained at the lowest possible level that will provide adequate revenue to meet the financial needs of the Cooperative each year and on the continuing basis which will provide a Times Interest Earned Ratio (TIER) of at least 1.25.

D. Investment Practices

1. Reserve funds and funds in excess of current working capital requirements shall be invested according to a plan approved by the Board of Directors which reflects the maximum in security, availability, and return on investments.

2. The purchase or sale of Cooperative investments shall be subject to approval of the General Manager, according to plan approved by the Board of Directors. The purchase of any securities with a maturity of longer than one year requires the approval of the Board of Directors.

3. The Board of Directors shall receive periodic reports which show the status of all long and short term investments and the return of such investments.

E. Patronage Capital and Equities

1. All revenues received in excess of those required for meeting operating expenses shall be considered as Patronage Capital and shall be assigned to each member on the basis of patronage.

2. There shall be in existence a plan approved by the Board of Directors and concurred with by the Cooperative's mortgagors and bond holders, which provides for the retirement of patronage capital on a systematic basis.

3. Equity goals for the Cooperative shall be established by the Board of Directors.

4. Capital credit accounts of deceased members can be settled at 50% providing the beneficiaries supply the cooperative with proper documentation establishing their entitlement. Documentation can include a will or trust along with the death certificate(s) and a notarized lawful heir affidavit. Board approval is required for all capital credit estate settlements.

F. Work Plans and Budgets

1. Prior to the beginning of each calendar year, the Board of Directors shall review and approve a capital and operating budget, no later than the December Board meeting.

   a. Capital Budget – Shall be consistent with the activities and goals reflected in the construction work plan.

   b. Operating Budget – An annual operating budget shall be prepared which reflects the cost of carrying out the programs and activities projected for the ensuing year.

G. General Accounting

1. The accounting system utilized by the Cooperative shall meet the approval of any lender used by the cooperative as well as regulatory agencies having jurisdiction over the Cooperative.

2. Internal accounting procedures and practices, within the limits described above, shall be established and maintained for improving the management of the Cooperative's financial resources and for effective internal control.

H. Managerial Accounting

1. There shall be established and maintained a managerial accounting system in all appropriate areas, including both construction projects and operating activities.

2. The managerial accounting system shall be designed to reflect deviations from plans, budgets, and trends; and reports shall be prepared and distributed on a timely basis so indicated corrective or remedial action can be taken. All major deviations in costs from plans, budgets, and trends shall be reported promptly to the Board of Directors.

I. Financial Reports and Audits

1. Regular financial reports reflecting the financial condition of the Cooperative shall be prepared and presented to the Board of Directors. These financial reports shall include:

   a. A revenue and expense statement for month and year-to-date with comparisons to budgets.

   b. A status and interest income report on all long and short term investments.

2. The Board of Directors shall retain a Certified Public Accountant firm to conduct an independent financial audit of the books and records of the Cooperative. The scope of such audits shall be determined from time to time by the Board; however, in all instances, the audit shall meet or exceed the minimum standards prescribed by any lender used by the cooperative and appropriate regulatory agencies.

III. RESPONSIBILITY

A. The General Manager shall be accountable for the management and administration of all financial activities and programs within the limits prescribed in this policy, delegations from the Board of Directors, approved work plans and budgets, the provisions of RUS policy bulletins, and the prescriptions contained in the approved accounting system.

B. The Board of Directors shall be responsible for the appointment of the independent financial auditor and for all financial decisions and actions which do not come within the limits described above, and for providing for revenues and other resources needed to carry out approved plans.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 14, 1983
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Revised: February 25, 2003
Revised: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: May 27, 2010
Revised: May 26, 2011
Revised: May 24, 2012
Revised: December 27, 2012
Reviewed & Signed: May 23, 2013
Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015
Reviewed & Signed: May 25, 2016
Reviewed & Signed: May 18, 2017
Revised: May 17, 2018
Reviewed & Signed: May 30, 2019
Revised: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023
Revised: September 27, 2024
Reviewed & Signed: August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC
BOARD POLICY NO. 408.1

ENVIRONMENTAL COMPLIANCE POLICY

I. OBJECTIVE

To state the policy of the Cooperative of cooperating completely with all agencies and authorities having jurisdiction and charge over environmental compliance and to establish procedures and practices, which address compliance with all environmental laws by the Cooperative.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY

It is the policy of the Cooperative, to cooperate completely with all agencies and authorities having jurisdiction and charge over environmental compliance. The Cooperative will regularly make all appropriate reports required by regulatory agencies concerning environmental compliance. All employees are encouraged to assist in the creation of a database which will accurately reflect the environmental activities of the Cooperative and enable it to fully and completely cooperate with regulatory and other bodies having jurisdiction over environmental laws, policies, and procedures applicable to the Cooperative and/or which have been adopted by the Cooperative. Failure to comply with any applicable environmental law, policy, or procedure may be considered just cause for termination of employment with the Cooperative.

III. IMPLEMENTATION

A. Environmental Compliance File

An Environmental Compliance File will be established by the General Manager. The file shall be known as the General Manager's and Cooperative Attorney's Environmental Compliance File. Originals of notices, reports, documents, receipts, and inventories will be routed as designated; with copies forwarded and placed within the General Manager's and Cooperative Attorney's Environmental Compliance file. The Operations Manager or Environmental and Safety Technician in the Management Support Section shall maintain and retain control of this file.

1. A copy of the Environmental Compliance Employee Response Report to be attached to this policy.

2. All employees to complete an Environmental Compliance Employee Response Report annually or at anytime necessary.

B. Establish Oversight Committee, consisting of three board members and three employees, to:

1. Perform periodic audits of environmental compliance and recommended remedial action, if necessary.

2. Have ultimate responsibility for putting recommendations into effect.

3. Establish procedures for managing environmental risks of the past and future.

4. Write procedures for identifying potential environmental problems and reporting them to the appropriate department for correction.

5. Establish programs to train employees in environmental health and safety.

6. Write procedures for keeping the cooperative abreast of changes in environmental laws and enforcement policies.

7. Maintain records which document the Cooperative has responded promptly to assure compliance with environmental laws.

8. The oversight committee shall report to the Management and the Management shall report no less than twice annually to the Board of Directors.

IV. RESPONSIBILITY

The Policy Committee of the Board of Directors shall periodically review this policy and recommend any revision. The General Manager is responsible for implementing this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 26, 1993
Revised: December 27, 2001
Reviewed & Signed: August 25, 2005
Revised: October 21, 2008
Revised: November 24, 2009
Revised: October 28, 2010
Reviewed & Signed: October 27, 2011
Reviewed & Signed: October 25, 2012
Revised: November 27, 2013
Reviewed & Signed: October 23, 2014
Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
Reviewed & Signed: October 24, 2017
Reviewed & Signed: October 25, 2018
Reviewed & Signed: September 19, 2019
Reviewed & Signed: October 22, 2020
Reviewed & Signed: October 28, 2021
Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: August 22, 2024
Reviewed & Signed: August 28, 2025

CONFIDENTIAL REPORT
ANNUAL
ENVIRONMENTAL COMPLIANCE
EMPLOYEE RESPONSE

NAME: _____
ADDRESS: _____

_____ I do not know of any non-compliance incidents which have occurred at Anza Electric Cooperative, Inc., since I last completed an environmental compliance form.

_____ I observed an incident of non-compliance as described below.

_____ I know of an incident on non-compliance as described below.

Date of event: _____
Time: _____
Place: _____
_____

Names of parties not following compliance requirements: _____
_____
_____

Names of supervisory people: _____
_____

Instructions given, if any: _____
_____
_____

Nature of material or practices: _____
_____
_____
_____

Additional sheet(s) may be attached.

Date: _____ Employee Signature: _____

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 408.2

DRUG PREVENTION POLICY AND PROCEDURES

I. PURPOSE

This policy is intended to outline the Cooperative's mandatory Drug Free Workplace and Employee Testing Procedures. Its sole intention is to meet any federal or state mandates requiring employee drug or alcohol testing of our employees and to maintain a safe work environment for all our employees and the general public. Therefore, many references made within this policy may be stricter than the Federal Department of Transportation regulations. In any event that the Cooperative's policy or procedures conflict within D.O.T. mandates, the Cooperative (under its own authority) will take action to enforce this program, independent of D.O.T. authority.

A. OUR COMPANY

The Cooperative is very concerned about the ever-increasing threat drug & alcohol abuse poses upon the safety and wellbeing of our employees, customers, and the general public. Although we strive to maintain a safe working environment, the U.S. Government states that drug & alcohol abuse continues to contribute to increased accidents, injuries, and workplace violence. As a result, the Cooperative has chosen to implement a Drug Prevention & Testing Program to help protect our employees and the general public from the dangers posed by this known employee hazard.

B. GOAL

The Cooperative's goal is to eliminate the threat that drug & alcohol abuse poses to the safety and well-being of our employees. As such the Cooperative has developed a solid commitment to eliminate drug and alcohol abuse from our employees' environment, through the use of employee testing, discipline, and access to our Employee Assistance Referral Program. **It is the responsibility of every supervisor to strictly enforce and report any suspected violation of this policy to the General Manager without delay. Failing to report suspected violations of the Policy may lead to termination.**

C. APPLICABILITY

This policy shall apply to all employees of the Cooperative to include, but is not limited to:

1. Any person who receives compensation from the Cooperative such as employees or temporary labor;

2. Any employee returning from lay-off, either paid or unpaid;

3. Any person working in a paid "on-call" or "as needed" status or position;

4. Any non-paid person performing work on behalf of the Cooperative, such as volunteers or R.O.P. students;

5. Any company or organization that is contracted or sub-contracted by the Cooperative;

6. Any company submitting bids, or seeking work from the Cooperative;

7. Any company operating Commercial Vehicles on public roadways, in accordance with Title 49 CFR Part 382;

8. Any employee who is regulated by any Department of Transportation agency, such as F.T.A., R.S.P.A. and the like;

9. Any employee regulated by any other Federal, State, Municipal or local agency requiring this type of program.

II. DEFINITIONS

A. "Employee" – Anyone receiving compensation from the Cooperative, including but not limited to full time, part time, occasional, temporary help or contracted labor, to include contracted organizations. Also included is unpaid labor, such as volunteers, R.O.P. students and the like.

B. "Company Property" – Any property owned, leased or otherwise under the control of the Cooperative. This includes non-Cooperative owned work locations, such as off-site construction sites, etc. Also included is Cooperative-owned parking lots, vehicles, equipment and any other device used to perform work for the Cooperative.

C. "Compensable Work" – Any time of the day or night when the Cooperative is paying an employee for work performed, which includes paid stand-by and/or on-call assignments.

D. "Safety-Related" – Any position or job task that may lead to serious injury or death, if performed improperly. This task must be performed the majority of the employee's workday. This includes the operators of motor vehicles, machinery and heavy equipment. Additional tasks include working around

hazardous materials, hazardous work environments, child supervision and D.O.T. regulated duties.

E. "Under the Influence" – Any condition in which an employee is affected by a drug or by alcohol in any detectable manner. The symptoms of influence are not confined to those consistent with misbehavior, nor in obvious impairment of physical or mental ability, such as slurred speech or difficulty in maintaining balance. A determination of being under the influence may be established solely on a scientifically valid test, such as urine, hair, blood, breath, saliva, fingernail, or any other medically acceptable testing method.

F. "Alcohol" – Any beverage that contains ethyl-alcohol (ethanol), including but not limited to beer, wine, and distilled spirits.

G. "B.A.C." – Breath Alcohol Concentration is the unit of measure of the alcohol present in a volume of breath-expressed in terms of grams of alcohol per 210 liters, as indicated by an evidential breath test.

H. "B.A.T." – Breath Alcohol Technician is a professional, who is specially trained to assist and direct a donor with the collection of a valid breath or saliva alcohol sample.

I. "Sample Collector" – A certified professional, who is specially trained to assist and direct a donor with the collection of a valid forensic sample using strict chain of custody procedures.

J. "Illegal Drug" – <u>Any drug which is not legally obtainable, or which is legally obtainable but has not been legally obtained. The term further includes prescribed drugs not being used for prescribed purposes</u>. This includes the abuse of any prescription medication or the use or possession of someone else's prescription medications. This also includes the possession and/or use of medications prescribed within foreign countries, without a valid U.S. Doctor's written prescription.

K. "Schedule II semi-synthetic opioids" -hydrocodone, oxycodone, hydromorphone, oxymorphone). Some common names for these semi-synthetic opioids include OxyContin, Percodan, Percocet, Vicodin, Lortab, Norco, Dilaudid, and Exalgo.

L. "Contraband" – Any item or device that is being used or possessed in violation of a Federal, State, or local law, regulation or ordinance. This includes any drug or alcohol related item, weapons, or stolen property.

M. "D.O.T." – The Federal Department of Transportation, which regulates commercial motor vehicle operators and employees. They ensure driver and public safety.

N. "M.R.O." – Medical Review Officer

III. GENERAL POLICY AND DISCIPLINE

A. GENERAL POLICY

1. All employees are prohibited from possessing, dispensing, manufacturing, consuming, selling, transferring or in any way encouraging the sale or possession of illegal drugs, to include the unauthorized use or possession of alcohol or drugs during compensable work time including lunch and breaks or while on Cooperative property or assignment. Employees are also prohibited from using and/or possessing any medications that have not been prescribed to them by a licensed United States Doctor. Foreign Country prescriptions are not acceptable.

2. All employees are prohibited from having any detectable amount of illegal drugs within their bodily system during compensable work time, or while on Cooperative property or assignment. This will be determined by the use of employee drug testing procedures. All employees are expected to avoid situations that expose them to illegal drug use. Employees are required to report suspected illegal drug use or suspected violations of this Policy to the General Manager, without delay.

3. All employees are prohibited from having any measurable amount of alcohol within their bodily system during compensable work time, resulting in a confirmed reading of.02% BAC or higher. Any employee with a confirmed reading of .02% BAC, but less than .04% BAC must be removed from duty for no less than twenty-four (24) hours and complete a Last Chance Agreement prior to resuming duty with the Cooperative. This Last Chance Agreement must include a Negative Return to Duty test and two (2) years of random follow-up testing.

4. All employees are encouraged to discontinue alcohol use at least eight (8) hours prior to their assigned work shift and are prohibited from consuming alcohol within four (4) hours of their assigned work shift.

5. Any employee requested to report to work during off hours is prohibited from working if they have consumed alcohol within the four (4) hours prior to the request.

6. Employees are prohibited from consuming alcohol during their designated on-call assignment.

7. All employees are required to cooperate with the test collectors and promptly submit to any testing requested by the employer, without delay or hindrance. No employee is permitted to interfere with or disrupt the collector at any time.

8. All employees are required to supply a medically acceptable sample for the detection of drug or alcohol use. Depending on the job classification, the employees of the Cooperative will not test for non-psychoactive metabolites unless otherwise required to do so by state or federal law. The Cooperative may require an employee to submit to one or more of samples, if needed. (Example: urine & hair)

9. All employees must report to the sample collection facility within the specified time given upon verbal notification. The employee then has no more than one (1) hour to produce a valid sample for testing. D.O.T. regulated employees are allotted a maximum of three (3) hours, by regulation.

10. All employees are prohibited from performing any type of "Safety-Related" function, while under the influence of a controlled substance or substance containing alcohol. This includes any legally prescribed prescription or over-the-counter medication that may cause impairment. If you are taking medications that may cause impairment, you must notify management immediately, so an alternative work assignment can be made, if available. The name of the medication need not be disclosed, only the fact that impairment may be possible. The Cooperative doctor may allow you to return to your duties upon medical clearance.

11. Any employee convicted of violating any State, Federal drug or alcohol statute is required to notify the employer within five (5) calendar days of such conviction. Conviction does not include arrests, but does include court findings of guilt, a plea of "no contest" or an imposition of sentencing by any judicial body.

12. All employees, including supervisors, are required to cooperate with the administration of this Drug Prevention & Testing Policy. This includes cooperating with testing staff at all times. **It is the responsibility of every supervisor to strictly enforce and report any suspected violation of this policy to the General Manager, without delay. Failing to report suspected violations is a violation of this Policy and may result in the Supervisors termination.**

B. DISCIPLINE

Any violation of this policy will lead to your immediate removal from duty and may result in immediate termination.

IV. DRUG TESTING PROCEDURES

All samples will be collected, processed, and tested by nationally certified professionals. The Cooperative may request one type of sample or a combination of sample collections, as needed.

1. All D.O.T. sample collections and lab testing will follow the highest Federal Standards, using Title 49 CFR Part 40 as our guide. All D.O.T. tests will be processed through a D.H.H.S./ S.A.M.H.S.A. federally certified lab for Amphetamines (1,000 ng/ml), Marijuana (50 ng/ml), Cocaine (300 ng/ml), Opiates (2,000 ng/ml) & PCP (25 ng/ml).

2. Effective January 1, 2018, all D.O.T. sample collections and lab testing under Title 49 CFR Part 40 will be processed through a D.H.H.S./ S.A.M.H.S.A. federally certified lab and will perform additional test for four semi-synthetic opioids (i.e., hydrocodone, oxycodone, hydromorphone, oxymorphone).

3. To comply with state and federal regulations, all employees classified as construction or building trades, regardless of D.O.T status will be subject to drug tests that screen for a broad spectrum of drugs, including psychoactive metabolites. Employees classified within the construction or building trades include, but are not limited to:

    - Energy Services Supervisor
    - Fiber Optic Installation Technician
    - Meter and Energy Service Technician
    - All Lineman
    - Ground Worker
    - Foreman
    - Electricians
    - Heavy Equipment Operators
    - Site Supervisors

    The Cooperative may include additional job descriptions to undergo testing for a broad spectrum of drugs, including psychoactive metabolites, as needed by state or federal law. For all other employees, the Cooperative will not test for non-psychoactive metabolites unless otherwise required to do so by state or federal law.

B. LABORATORY SAMPLE COLLECTION

All sample collections will be conducted using a Cooperative approved provider. Samples will be collected using strict chain of custody protocol, to ensure each and every sample is properly labeled, secured**,** packaged and sealed in the employee's presence. All D.O.T. urine samples are then packaged and shipped to the lab for testing.

All Breath Alcohol Testing will be conducted using an approved breath alcohol-testing or screening device. Any sample at or above .04% shall be confirmed using an Evidentiary Breath Tester (E.B.T) operated by certified breath alcohol technicians.

B. NON-LABORATORY SAMPLE COLLECTION (Instant Testing)

Any employee not subject to DOT Federally Regulated Drug and Alcohol Testing may be screened using a Rapid or Instant Test Device. Results are given to the Designated Employee Representative (DER) when all testing is completed. The employee may request a copy at that time.

A positive result may be sent to a certified lab for confirmation as per the protocol described in section A.

C. TEST RESULTS

All test results will be reported to the employer for proper action under this policy. The employee may request a copy of their test results from their employer free of charge or from our testing provider for an additional fee.

a) Test Result Dispute

Any employee wishing to dispute Lab results must do so within 72 hrs. and at their own expense. Immediately contact your management for instructions**.**

V. EMPLOYEE RESPONSE TO A POSITIVE, ADULTERATED, SUBSTITUTED OR DILUTE TEST

A. CONFIRMED POSITIVE TEST

1. CONDITIONAL NEW HIRE ("New Hire"): The employer will withdraw the conditional offer of employment to any conditional hire, whom the MRO reports as "Confirmed Positive" for illegal drug use.

2. CURRENT EMPLOYEE: The employer will immediately remove the employee from all duties and conduct a private face-to-face meeting with the employee. At this meeting, the employee will be advised of the findings and will be told of his pending termination. If the employer permits, the employee may be allowed to enter into the Cooperative's Employee Assistance Referral Program (EAP), which is not available to job applicants. If the EAP option is allowed the employer must ensure that the employee follows all the terms of his *Last Chance Agreement (LCA),* to include Substance Abuse Professional (S.A.P.) evaluation, if D.O.T. mandated. The LCA must be signed during this face-to-face meeting, then faxed to our testing provider for proper tracking.
   The Cooperative will not allow an employee to return to work until all the terms of the Last Chance Agreement have been completed.

3. If the employee tests positive for any of the semi-synthetic opioid drugs, then as with any other drug test result that is confirmed by the laboratory, the MRO will conduct an interview with the employee to determine if there is a legitimate medical explanation for the result. If the employee has a valid prescription, the employee should provide it to the MRO, who will determine if the prescription is valid. If a legitimate medical explanation is established, the MRO will report the result to the employer as a 'negative'. If not, the MRO will report the result to the employer as 'positive'.

4. If the employer receives a 'positive' drug test result, the employer is to immediately remove the employee from performing safety-sensitive functions and provide the employee with a list of qualified S.A.P. available. In order to return to performing safety-sensitive functions for any DOT-regulated employer, the employee must complete the return-to-duty process that will include an evaluation by a S.A.P., who will require education and/or treatment. The S.A.P. will determine if the employee successfully completed the prescribed education and/or treatment. Before an employer could return the employee to safety-sensitive work, the employer must get a negative result on a directly observed return-to-duty drug test. After the employee returns to safety-sensitive work, the employee must be subject to directly observed follow-up testing for 12-60 months depending on the S.A.P.'s recommendations.

5. Historically, the DOT's regulation required the MRO to report employee medication use/medical information to a third party (e.g. the employer, health care provider responsible for the employee's

medical qualifications, etc.), if the MRO determines in his/her reasonable medical judgement that the employee may be medically unqualified according to DOT Agency regulations, or if the employee's continued performance is likely to pose a significant safety risk. The MRO may report this information even if the MRO verifies the employee's drug test result as 'negative'.

As of January 1, 2018, prior to the MRO reporting the employee's information to a third party the employee will have up to five days to have their prescribing physician contact the MRO. The employee is responsible for facilitating the contact between the MRO and their prescribing physician. The employee's prescribing physician should be willing to state to the MRO that the employee can safely perform their safety-sensitive functions while taking the medication(s), or consider changing the employee's medication to one that does not make the employee medically unqualified or does not pose a significant safety risk.

B. CONFIRMED ADULTERED OR SUBSTITUTED TEST

CONDITIONAL NEW HIRE/EMPLOYEE: The employer will deny employment to any person who has provided an "Adulterated" or "Substituted" sample. This is considered a "Refusal to Test". An "Adulterated" result means that the Lab & the MRO have discovered a known adulterant that has been added to the sample, which is not consistent with normal human urine. A "substituted" result means that the lab and the MRO have determined that the sample provided is not consistent with normal human urine. *This is considered a "Refusal to Test".*

C. CONFIRMED DILUTE SAMPLE

CONDITIONAL NEW HIRE/EMPLOYEE: There are few reasons for an employee or conditional new hire to produce a "Dilute" specimen. Dilute specimens are caused by ingesting large quantities of liquid just prior to testing, or by taking diuretic supplements in an attempt to flush-out "toxins" from one's body. Since a "Dilute" (*Specific Gravity of <1.003 and Creatinine <20 mg/dL)* sample result is unable to give the Cooperative a true and genuine reading of the conditional new hire's/employee's drug free status. The Cooperative, under its own authority**,** *may require immediate re-testing via hair or saliva and urine* to determine policy compliance.

D. ABNORMAL SAMPLE REPORT

CONDITIONAL NEW HIRE/EMPLOYEE: If a sample is reported by the testing lab as "Abnormal", "Unsuitable", "Unable to Test" or cannot be tested for any reason, the Cooperative may require an immediate re-test via hair or saliva and urine in order to obtain a reliable test result.

E. UNACCEPTABLE SAMPLE

CONDITIONAL NEW HIRE/EMPLOYEE: If a sample is reported by the Sample Collector as "Out of Temperature", "Suspect Adulterated", "Suspected Substituted" or suspected of being tampered with by any means, the Collector is authorized to recollect another urine sample under same sex direct Observation. This means the Collector must observe the urine leave the donor's body into the sample cup. The Cooperative may also require retesting via other methods, in addition to re-testing under direct observation. The Cooperative may terminate or deny employment to any employee/applicant for suspected sample tampering.

VI. REFUSAL TO TEST

All employees and conditional new hires are required to immediately undergo drug and/or alcohol testing at the request of the Cooperative, under the terms of this policy. Failing to do so is considered a Voluntary Resignation or Quit.

The following is a partial listing of situations that will constitute a "Refusal to Test" situation.

A. Verbally or physically refusing to submit to testing;

B. The MRO has reported the sample as "Adulterated";

C. The MRO has reported the sample as "Substituted";

D. The MRO or Sample Collector has reported a "Refusal to Test";

E. Adding any substance, other than your own body's urine into the sample collection container(s);

F. Adding water or another's urine into the sample collection container(s);

G. Possessing any material or device used to adulterate, substitute or tamper with the collection process;

H. Presenting a urine sample to the collector which has been substituted or adulterated;

I. Masking your sample by any means which will alter the testing process;

J. Verbally refusing to take a test when ordered by a supervisor or their appointed agent;

K. Physically refusing to report for testing when ordered by a supervisor or their appointed agent;

L. Not reporting on time for testing as directed;

M. Reporting late for a scheduled testing appointment;

N. Delaying or interfering with the collection or testing process by any means;

O. Verbally or physically abusing the sample collector;

P. Refusing to consent for testing as required by the collection site or the Cooperative;

Q. Refusing to supply required testing information such as employee ID number;

R. Supplying false or misleading information to the collector or the Cooperative;

S. Refusing to sign the verification statement on either a breath or drug test form;

T. Refusing to calmly follow the collector's verbal instructions;

U. Refusing to re-test under direct observation when required by the collection site;

V. Attempting to defeat the collection or testing process by any means;

W. Leaving the collection site at any time during the collection process (includes waiting area);

X. Any behavior that limits the Cooperative's ability to obtain a valid sample in a timely manner;

Y. Providing false, misleading, or fraudulent identification or information to the sample collector or the Cooperative.

VII. PRE-EMPLOYMENT TESTING PROCEDURES

A. ALL CONDITONAL NEW HIRES

1. All conditional new hires, given a conditional offer of employment, shall be required to submit to Pre-employment drug screening through a Cooperative approved provider ***PRIOR TO JOB PLACEMENT.*** Pre-employment testing is also required of any current or previous employee who has been off work for more than 30 days, to include seasonal employees.

2. All Pre-Employment testing shall be conducted *PRIOR* to the conditional new hire reporting for work with the Cooperative.

3. The Cooperative will make every effort to advise conditional new hires of this drug-testing requirement during the hiring process, via posters, signs and notifications. ***AT NO TIME*** will the Cooperative or supervisor pre-notify the applicant of the exact time and date of impending testing. This must be kept strictly confidential to protect the integrity of the testing process.

B. TYPES OF ACCEPTABLE SAMPLES

Only approved hair, fingernail, saliva, urine, or any other testing methods will be used to determine the job applicants "Drug Free" status. One or more samples may be requested, such as hair & urine. F.D.A. approved "Instant" Testing devices or "On-Site" testing devices that offer qualitative results (line/no line) are approved for use by the Cooperative for Non-DOT regulated testing. For certain employees the Cooperative will not test for non-psychoactive metabolites, unless otherwise required to do so by state or federal law.

C. D.O.T. APPLICANTS

1. In addition to the above-listed requirements, all D.O.T. regulated applicants must also undergo a three-year background check, consisting of a written drug and alcohol testing history from the applicant's previous employers. This must include all employers for the past three years. The D.O.T. applicant must complete an "Authorization to Release Private Medical Information" form for each

past employer, over the last three years, PRIOR to employment. The applicant is required to give the Cooperative his or her written consent to collect this data PRIOR to hire. Applicants are prohibited from omitting past employer information or giving false or misleading information, during this process.

2. The Cooperative will *NOT* use this applicant in a D.O.T. regulated position until this background check is completed.

VIII. POST ACCIDENT TESTING PROCEDURES

A. ALL EMPLOYEES

In order to conduct a complete and reasonable investigation into the cause of any work-related accident or incident, the Cooperative will require any employee who is involved in or is a contributing factor to any work-related accidents/incident to be immediately tested for the presence of drugs ***and*** alcohol, under any of the following conditions:

1. Any person is injured, which requires professional medical treatment away from the accident/incident scene;

2. Any vehicle(s) or Cooperative property is damaged to a point that it prevents its safe operation;

3. The accident results in the loss of human life;

4. A moving violation citation is issued to the operator, following any incident or accident.

5. The employer feels it is in the company's best interest (non-DOT related accidents only).

B. TIMING OF TESTING

All testing will be conducted immediately following the incident or accident, or as soon as practical. It is every employee's responsibility to immediately report for post-accident testing, when any of the above situations occur, during compensable work time. The maximum time limit to report for testing is no later than two (2) hours following the incident or accident. Emergency medical treatment shall take precedence over testing. Failing to report for required testing may result in termination from employment.

C. SUPERVISOR DOCUMENTATION

Any supervisor who orders post-accident testing on an employee, must document his observations, then issue a written report to the Cooperative's General Manager or their designee within twenty-four (24) hours of said observation. The supervisor may use any means available to make this report, such as a written memo, fax, form or any other available written communication. Reporting is mandated! *Employees should be transported to the testing facility to avoid potential accidents or further injury.*

IX. REASONABLE SUSPICION TESTING PROCEDURES

A. ALL EMPLOYEES

To ensure the safest workplace possible for all employees and the general public, the Cooperative may require a drug and alcohol screening of any employee reasonably suspected of using or being under the influence of a drug or alcohol while at work or on the premises of the Cooperative or while on call.

B. THE DETERMINATION TO TEST

1. The Cooperative may, along with its trained supervisors, request that testing be ordered of any employee when impairment or use is reasonably suspected, during compensable work time. Reasonable suspicion may arise from, among other factors, supervisory observation, co-worker reports or complaints, performance decline, behavioral changes, results of drug searches or other detection methods, or involvement in a work-related injury or accident. These determinations must be compared to normal behaviors displayed by the employee on a regular basis.

C. TIMING OF TESTING

All testing will be conducted immediately following the observation, or as soon as practical. It is every employee's responsibility to immediately report to their supervisor any suspect employee when any of the above situations occur, during work or on the premises or off-site construction sites. If the employee is reasonably suspected of using or being under the influence of a drug or alcohol the Cooperative will require that the employee report for testing no later than two (2) hours following the initial observation. Emergency medical treatment, if required, shall take precedence over testing. Failing to report for required testing may result in termination of

employment. If possible, you should have another supervisor confirm your suspicions prior to confronting the employee, but this is not required.

D. SUPERVISION DOCUMENTATION

Any supervisor who orders reasonable suspicion testing on an employee must document his observations, then issue a written report to the Cooperative's General Manager or their designee within twenty-four (24) hours of said observation. The supervisor may use any means available to make this report, such as a written memo, fax, form or any other available written communication.

X. RANDOM/BASELINE TESTING PROCEDURES

A. D.O.T. REGULATED EMPLOYEES

1. In addition to the above requirements, all D.O.T. regulated drivers will be randomly tested at a minimum rate of 50% per year for drugs and 10% per year for alcohol. The Cooperative may, under its own authority, test at a higher percentage, but no less than the current D.O.T. mandates. Breath alcohol testing shall occur just prior, during or just after performing a "Safety-Sensitive" duty.

2. The following is an example of D.O.T. regulated duties that may require random testing, as a condition of employment. These positions include employees who are in readiness to perform these duties or on-call status.

   a. Operators of Commercial Motor Vehicles;
   b. Operators of vehicles transporting hazardous materials;
   c. Operators of motor vehicles transporting 16 or more passengers, including the driver;
   g. Any other position or task regulated under D.O.T. authority.

B. SAFETY RELATED EMPLOYEES

1. In addition to the above requirements, outlined within section X. paragraph A and B, random drug and alcohol testing will be required for employees working in "*Safety-Related"* duties, such as those employees working in job positions that can lead to serious injury or death, if performed improperly.

2. The following is a limited example of safety sensitive duties that may require random testing as a condition of employment.

a. Operators of any motor vehicle, forklift, aircraft, boat, train, bus, farm equipment, machinery, factory equipment, etc.;
b. Employees working with hazardous materials, chemicals or very hot or very cold materials;
c. Employees who work or repair vehicles or machinery;
d. Employees who stand guard over another employee's/person's safety;
e. Employees who work in dangerous situations or hazardous work environments;
f. Employees working in or around open ditches, trenches, canals, rivers, lakes and the like;
g. Employees who watch over children or disabled persons;
h. Police Officers, Security Personnel, Firefighters, E.M.T.'s and the like;
i. Employees working with or around any situation that may lead to serious injury or death to any person.

XI. MEDICATIONS AND PRESRIPTIONS

A. ALL EMPLOYEES

1. All employees are required to have a written Medical Doctor's prescription, in their own name, from a licensed ***United States*** Doctor for any controlled substance in their possession during compensable work time, or for any controlled substance or drug found in their bodily system during compensable work time. Written prescriptions from a foreign country will ***not*** be accepted, such as Mexico or Canada. Violations of this policy will result in termination from employment.

2. All employees are prohibited from performing any task while taking medication (prescription or non-prescription) that may cause impairment, such as drowsiness, sleepiness or hyperactivity. All employees should follow all their doctor's guidance and adhere to the written directions listed on their medication package, such as cautions against driving or operating machinery. Abuse or misuse of any prescription or non-prescription medication or substance is considered a violation of this policy.

3. All employees are required to report any medication use to their supervisor, PRIOR to performing any "Safety-Related" duty for the Cooperative. You are ***not*** required to disclose the actual name of the prescription medication, only the fact that the medication may cause impaired performance. This may require the employee to submit to a

"Fitness for Duty" medical exam by the Cooperative doctor prior to continuing the performance of any "Safety-Related" duty.

B. MEDICAL REVIEW PROCESS

All employees are required to report specific prescription drug use to the Cooperative's Medical Review Officer (MRO), upon request of the M.R.O. or employer. The M.R.O. will use this confidential information to determine the accuracy and reliability of test results collected and received during the enforcement of this policy. The confidential prescription drug information will not be released to the Cooperative without the employee's express written consent. However, the M.R.O. may require the employee to submit to a "Fitness for Duty" exam, prior to resuming "Safety-Related" duties for the Cooperative.

XII. FACILITY INSPECTIONS

A. ALL EMPLOYEES

1. In an effort to reduce the potential risk to our employees' safety posed by weapons, firearms, knives, chemicals, illegal substances and other items, the Cooperative will require that all employees submit to random work area inspections. Therefore, all Cooperative owned property, vehicles, lockers, cabinets, containers, or any other object owned or under the control of the Cooperative will be subject to search or inspection at any time, with or without cause. ***Therefore, all employees are advised that they will hold no reasonable expectation of privacy while on compensable work time for the Cooperative or while on Cooperative property.***

2. The Cooperative may ask the employee to present personal items for ***visual*** inspection at any time. Therefore, you should not bring any vehicle, item, container, or any object onto Cooperative property that you do not want subject to search. This includes private vehicles parked within the Cooperative's parking lot and/or parked on Cooperative operated job sites.

3. Any employee who refuses a supervisor's reasonable inspection request will be terminated of employment.

XIII. WORKPLACE VIOLENCE

A. ALL EMPLOYEES

All employees are prohibited from engaging in any activity that encourages or results in an unsafe work environment. This includes verbal arguments, physical pushing or fighting, abusive language, challenging to fight another person, threatening another person, abusive or harassing behavior, or any other activity determined by the Cooperative to be a potential safety risk to our employees, customers, or the general public. Our employees are considered professionals and are required to act accordingly.

B. Further, all employees are prohibited from the unauthorized possession or use of the below listed items during compensable work time, or while on Cooperative property or assignments. Please keep in mind that the possession of a "Concealed Weapons Permit" or other "Permit" issued by a law enforcement agency will NOT allow the possession or use of these items while on Cooperative property or assignment. This is a ZERO TOLERANCE POLICY, which will result in termination, even on the first offense.

1. Firearms/Bows: This includes any device that will "fire" a projectile of any shape, size, or configuration.

2. Knives: This includes any unauthorized cutting device with a blade measuring over 3",
3. Explosives: This includes any device or instrument manufactured or intended to cause harm to people.

4. Chemicals: This includes Mace, Pepper spray or any other chemical or mixture used to harm people.

5. Any harmful items: This includes any item the Cooperative may determine to be potentially harmful to its employees.

XIV. LAST CHANCE AGREEMENT, EMPLOYEE ASSISTANCE AND EDUCATION, SELF REPORTING

A. ALL EMPLOYEES

1. The Cooperative may elect to allow a current employee, ***not a job applicant,*** who has violated any drug or alcohol related section outlined within this policy, to enter into the Cooperative's Employee

Assistance Referral Program, instead of imposing termination. The decision will be solely up to the Cooperative's General Manager, on a case-by-case basis. In no event, will a job applicant be permitted to enter into this program. The Cooperative may impose a "Zero Tolerance" policy, which may result in termination of any employee who violates this policy.

2. The Employee Assistance Referral Program will be contingent upon the employee's willingness to enter into a Last Chance Agreement. The Last Chance Agreement may contain the following requirements:

   a. The employee will be removed from duty for no less than seven (7) calendar days, and may be removed up to thirty (30) days;

   b. The employee may be required to report to a Substance Abuse Professional (S.A.P.) for an evaluation, at their expense;

   c. The employee will be required to seek assistance through community-based drug or alcohol programs;

   d. The employee may be required to be re-evaluated by the S.A.P. prior to returning to duty;

   e. The employee will be required to submit to a Return to Duty drug and alcohol test, at their expense;

   f. The employee will be required to submit to a minimum of two (2) years follow-up testing, at their expense;

   g. The Cooperative or the S.A.P. may impose additional requirements, as needed.

C. EMPLOYEE ASSISTANCE AND EDUCATION REFERRAL PROGRAM

Any current employee may seek help, education and assistance with a drug or alcohol-related problem free of charge, by calling **1-800-662-HELP**. This national help line will provide printed education materials on drugs and alcohol and direct the employee to available community resources and programs in the area. Employees requesting help through the Employee Assistance Referral Program will not be protected or shielded from testing or discipline required under this policy.

D. DRUG AND ALCOHOL AWARENESS MATERIALS

Any employee may request printed drug and alcohol awareness materials, free of charge, by calling **1-800-662-HELP**. The materials will be delivered direct to the employee via US Mail, free of charge.

E. SELF REPORTING OR ILLEGAL DRUG USE OR ALCOHOL ABUSE

Any employee experiencing a problem with drugs or alcohol may self-report their need for assistance to management personnel, or they may call direct to **1-800-662-HELP** for a free referral to a program close to the employee's job assignment. Any employee who self-reports a drug or alcohol problem to management may be required to undergo "Reasonable Suspicion" testing, to determine the employee's ability to safely continue working with the Cooperative. Self-reporting will ***not*** dismiss an employee from completing required testing under the terms of the policy. However, the Cooperative will make every attempt to assist the employee in finding assistance through community-based programs or the Cooperative's Employee Assistance Program, if available. The Cooperative will also require the employee to sign a Last Chance Agreement and abide by its terms of continued employment.

XV. PROGRAM MANAGER AND SERVICE PROVIDERS

A. THE FOLLOWING INFORMATION IS SUPPLIED TO ASSIST OUR EMPLOYEES WITH THEIR QUESTIONS OR CONCERNS

1. Our Designated Employer Representative (DER) is:
   Human Resources Manager 1-951-763-4333
   PO Box 391909, Anza, CA 92539

2. Our Medical Review Officer (MRO) is:
   Sara Rinck MD (714) 418-0130
   CDC 16560 Harbor Blvd Suite A
   Fountain Valley, CA 92708

3. Our Third-Party Administrator is:
   Ardent Mobile Drug Testing, LLC (951) 837-5892
   29970 Technology Dr. Suite 206
   Murrieta, CA 92563

3. Our Substance Abuse Professional (SAP) is:
   American Substance Abuse Professionals, Inc.

711 West 40th Street-Ste 235
Baltimore, MD 21211 1-888-792-2727
or
National SAP Service 1-800-879-6428

4. Our SAMHSA/DHHS Lab is:
MedTox Labs 1-800-832-3244
402 W. County Rd. D
St. Paul, MN 55112

5. Drug and Alcohol Printed Materials (Free):
S.A.M.H.S.A. 1-800-662-HELP

6. Employee Assistance Referral Program (E.A.P.)
S.A.M.H.S.A. 1-800-662-HELP

XVI. LAWS AND REGULATIONS

A. The Federated Drug Free Workplace Act of 1988

B. Department of Transportation Employer Regulations, Title 49 CFR Part 382

C. Department of Transportation Drug and Alcohol Testing Regulations, Title 49 CFR Part 40

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 28, 2006
Revised: January 24, 2008
Reviewed & Signed: October 21, 2008
Reviewed & Signed: November 24, 2009
Revised: October 28, 2010
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Reviewed & Signed: November 17, 2023
Revised: March 28, 2024
Reviewed & Signed: August 22, 2024
Revised: September 25, 2025

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 408.3

BLOODBORNE PATHOGEN EXPOSURE PREVENTION POLICY

I. OBJECTIVE

It is the policy of the Cooperative to establish a program pursuant to the requirements of the Cal/OSHA Bloodborne Pathogens Standard (8 CCR 5193), to minimize potential employee exposures to bloodborne pathogens during emergency response situations. This program is designed to implement the requirements of the Standard by providing the requisite levels of protection for employees based on their respective assignments in a medical emergency.

A. Elements of the plan include

1. Policies on Bloodborne Pathogens Exposure Prevention.
2. Description of the Company Bloodborne Pathogen Prevention Program.
3. Exposure Determination.
4. Exposure Controls and Methods of Compliance.
5. Labels and signs.
6. Information and Training.
7. Hepatitis B Vaccinations and Post-Exposure Follow-Up.
8. Record keeping.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY

This policy establishes safe work practices and procedures and provides appropriate training information for employees to protect themselves from bloodborne pathogens during medical emergencies. It applies to employees who may provide first aid in response to workplace injuries or as good Samaritans in other situations. This policy is intended to meet obligations under the California Bloodborne Pathogens Standard (8 CCR 5193) to provide information, training, and medical follow-up to employees most likely to assist in a medical incident. The procedures contained herein are available to all employees upon request, or upon involvement in a medical emergency.

A. Applicability

The Cooperative's medical first aid response is expected to be delivered by "collateral duty responders" as identified in the exposure determination described in Section 3. Such personnel will be appropriately trained to

effectively and safely perform this duty which is voluntary but anticipated.

B. Responsible Person

In order to ensure the most effective level of compliance with the Plan, a person or persons have been designated on Form 1 as primarily responsible for the implementation and ongoing functioning of all elements of this policy. This responsibility includes program implementation and to monitor employee compliance with this policy, assure that appropriate training levels are maintained, and participate in post-exposure follow-up after an exposure incident. Form 1 is to be completed and maintained as provided in Section 8.C.

C. Definitions

The Bloodborne Pathogen Standard contains technical and medical terms and abbreviations that may not be well known. Following is a list of definitions provided to assist implementation of this policy:

1. Blood – means human blood, human blood components, and products made from human blood.

2. Bloodborne Pathogens – means disease-causing microorganisms that are present in human blood and other potentially infectious materials (OPIM's) that can cause disease in humans. Examples are Hepatitis B and the AIDS viruses.

3. Contaminated – means the presence or the reasonably anticipated presence of blood or other potentially infectious materials on a surface or in or on an item.

4. Collateral Duty Responder – is an employee assigned by the facility to respond to medical emergencies as a secondary job duty but whose primary duties involve other job tasks.

5. Decontamination – means the use of physical or chemical means to remove, inactivate, or destroy bloodborne pathogens on a surface or item to the point where they are no longer capable of transmitting infectious particles and the surface or item is rendered safe for handling, use, or disposal.

6. Exposure Incident – means a specific eye, mouth, or other mucous membrane, non-intact skin, or parenteral contact with blood or other potentially infectious

materials that result from the performance of an employee's duties.

7. "Good Samaritan" Responder – is an employee who is counseled not to respond to a workplace injury but responds nonetheless.

8. HBV – means Hepatitis B Virus.

9. HIV – means Human Immunodeficiency Virus.

10. Licensed Health Care Professional – is a person whose legally permitted scope of practice allows him or her to independently perform Hepatitis B vaccination and post-exposure evaluation and follow-up.

11. Occupational Exposure – means reasonably anticipated skin, eye, mucous membrane, or parenteral (through the skin/mucous membrane barrier) contact with blood or other potentially infectious materials (PIMs) that may result from the performance of an employee's duties.

12. Other Potentially Infectious Materials – means 1) The following human body fluids: semen, vaginal secretions, cerebrospinal fluid, synovial fluid, pleural fluid, pericardial fluid, peritoneal fluid, amniotic fluid, saliva in dental procedures, any other body fluid that is visibly contaminated with blood such as saliva or vomitus, and all body fluids in situations where it is difficult or impossible to differentiate between body fluids such as emergency response; 2) Any unfixed tissue or organ (other than intact skin) from a human (living or dead); and 3) HIV-containing cell or tissue cultures, organ cultures, and HIV- or HBV – containing culture medium or other solutions; and blood, organs, or other tissues from experimental animals infected with HIV or HBV.

13. Primary Duty Responder – is an employee whose primary job function involves the definite or potential exposure to blood and/or OPIM (e.g., first aid room attendants).

14. Sharps – means any object that can penetrate the skin including, but not limited to broken glass, metal pieces, broken thermometers, and/or needles.

15. Source Individual – means any individual, living or dead, whose blood or other potentially infectious materials may be a source of occupational exposure to the employee.

16. Sterilize – means the use of a physical or chemical procedure to destroy all microbial life including highly resistant bacterial endospores.

17. Universal Precautions – is an approach to infection control. According to the concept of Universal Precautions, all human blood and certain human body fluids are treated as if known to be infectious for HIV, HBV, and other bloodborne pathogens.

III. EXPOSURE DETERMINATION

The Cooperative has conducted an Exposure Determination of its job classes and documented the results (see Form 2) to assess potential for exposures to bloodborne pathogens within each class. The assessment includes discerning the potential for exposure to blood as well as "other potential infectious materials" (OPIM) as defined in the standard. This determination has resulted in the designation two potential exposure groups based on the requirements of the Cal/OSHA standard.

A. Exposure Group 1

Workers within this group are those who may be exposed to bloodborne pathogens during an emergency medical response situation as a collateral, but NOT primary job function. Group 1 employees shall receive full bloodborne pathogens training but will not receive HB vaccinations in accordance with the exemption provided in 8 CCR 5193 (f)(1)(A). Group 1 employees shall, however, be offered post-exposure vaccination as required following an exposure to blood or OPIM. Employees within this group are those persons designated as collateral duty responders trained in first aid and CPR.

B. Exposure Group 2

This group shall consist of others in the Cooperative work force. Group 2 employees are not trained in first aid and are instructed not to respond to a first aid emergency. Group 2 employees will be specifically trained during injury and illness prevention program and other safety training to not render emergency medical assistance, but to call for help from designated first aid providers. However, because a "Good Samaritan" response is foreseeable, procedures are provided in this program to address Group 2 personnel potential exposures.

C. Exposure Determination Documentation

The Exposure Determination Form (Form 2) is used to document the

assessment of employee exposure potential to bloodborne pathogens. The form serves to describe job tasks performed by the respective job class, the exposure condition potentially encountered during work operations (e.g., designated first aid response), and the appropriate exposure control practices necessary to ensure that employees are effectively protected from potential exposures.

IV. EXPOSURE CONTROLS AND METHODS OF COMPLIANCE

This section sets forth required exposure control measures that comply with the Standard and

provide protection to potentially exposed employees.

A. Universal Precautions

All medical emergency responders are required to use Universal Precautions during any response to an injury in order to prevent contact with blood or OPIM. This means that employees are to treat all blood, body fluids, etc. as if they were known to be contaminated with bloodborne pathogens and to use appropriate practices and personal protective equipment (PPE) to prevent exposure.

B. Engineering and Work Practice Controls

1. Sharps Management

Cooperative personnel do not handle sharps in responding to medical emergencies. However, a workplace injury may produce contaminated sharps as the result of an accident (e.g., broken glass contaminated with blood). In the event such contaminated sharps are present at the facility, the ranking supervisor at the incident will ensure the sharps are carefully placed in an appropriate container (a rigid, labeled sharps container or a coffee can or similar closeable container at remote job sites). Contaminated sharps shall be stored in puncture resistant, leak-proof containers plainly labeled with the contents. The container will be kept until such time as arrangements can be made (with a local hospital, clinic, or service firm) to dispose of the container according to appropriate regulatory requirements.

2. Post-Exposure Hygiene

Washing facilities are accessible to all employees and shall be used following an exposure incident. Potentially and actually exposed employees shall thoroughly scrub their hand, arms, and other

exposed skin immediately after an exposure incident after removing personal protective equipment. This shall be done even if not certain an exposure has occurred. Employees shall also ensure that the following practices are carefully adhered to in accordance with the requirement of the standard:

a. If an exposure has occurred in the head and/or face area, employees will flush mucous membranes with water.

b. Eating, drinking, smoking, applying cosmetics or lip balm, and handling contact lenses are prohibited in work areas where there has been an exposure incident and where there is a potential for exposure to blood and/or OPIM.

C. Housekeeping

1. Decontamination

After a workplace injury, all deposits of blood and/or OPIM will be cleaned up immediately, by designated persons only, using appropriate cleanup materials. Following the cleanup, the area will be carefully sanitized using a disinfectant solution. Disinfectant solutions can consist of a mixture of two parts bleach to ten parts water, or a pre-packaged solution specifically sold for this purpose. Containers are appropriately labeled as to content, hazard, and instructions, if necessary. Employees performing the cleanup will wear gloves, coveralls, and eye and face protection as appropriate depending upon the extent of cleanup required. Where considerable quantities of blood or OPIM are present, these employees should wear inner and outer gloves to facilitate removal of PPE without contaminating the employee. If the incident scene is deemed a medical trauma scene (usually an accident involving death or serious injury and a public agency response, a Department of Health Services licensed medical trauma scene waste management practitioner will be retained by the Cooperative or the public agency to decontaminate the accident scene.

2. Broken Glassware

Broken glass will not be handled by hand, but will be swept up using a dust pan and brush. Non-contaminated glass will be thrown in the trash. Contaminated glass will be handled in accordance with the procedures of Section 4.B.1

3. Contaminated Needles

If personnel encounter contaminated needles during routine cleanup or around company facilities or equipment, they will not be handled by hand, but will be swept up using a dust pan and brush or picked up with tongs. Contaminated needles will be handled in accordance with the procedures of Section 4.B.1.

4. Bandages, Sanitary Napkins, etc.

Dry waste bandages, sanitary napkins, paper towels, etc. can be disposed of in ordinary refuse containers according to the exception provided by Cal/OSHA for items containing only dried blood. Restroom and other area waste containers as applicable will be lined at all times with plastic or other waste bags to prevent potential exposure. However, it is prudent to wear gloves when handling mixed debris.

D. Personal Protective Equipment

The Cooperative, as part of its first aid response kits and at no cost to employees, shall provide personal protective equipment for use by employees during an exposure incident. Equipment is made available as appropriate to the functions of the employee in the event of a first aid emergency.

This equipment includes the following at a minimum

1. Latex surgical gloves designed for protection against bloodborne pathogens.

2. Safety glasses or goggles and nose/mouth protection (mask) as appropriate, designed for protection against bloodborne pathogens. Where feasible, face protection will be provided which combines eye and nose/mouth protection in one unit (face shield).

3. Protective masks for safely performing CPR procedures.

Employee first aid/CPR training will include proper use of this equipment.

V. LABELS AND SIGNS

The Cooperative shall use proper labels and signs to provide warnings of possible exposures to bloodborne pathogens as appropriate. Containers of contaminated items (sharps, clothing, cleanup materials, rags, etc.) will be designated with a

Biohazard label as shown in Exhibit 1. All such containers will be kept in a secure area while arrangements for off-site treatment are made.

VI. INFORMATION AND TRAINING

Employees shall be trained appropriate to the level of exposure potential they may face during anticipated exposure incidents. Training will be provided initially upon assignment and designation as a collateral duty responder (when first aid/CPR training is provided) and annually thereafter as required by the standard. Group 1 employees will receive the training required by the standard. Group 2 employees will be provided a brief safety orientation as described in 6.A.2.

A. Training Content

1. Group 1 Training

Cooperative employees who are designated as collateral duty responders, will receive training in the following:

a. The text of the Bloodborne Pathogen Standard (see Exhibit 2)

b. A general explanation of the causes, symptoms, and control of bloodborne diseases.

c. An explanation of the modes of transmission of bloodborne pathogens.

d. An explanation of this Exposure Control Plan and the necessity of using Universal Precautions.

e. How to recognize tasks and activities that will involve exposure to blood or OPIM's.

f. An explanation of the use and methods that will prevent or reduce exposure, including engineering controls, work practice controls, and personal protective equipment.

g. An explanation of the basis for selecting personal protective equipment.

h. Information on Hepatitis B vaccine, including information on its efficacy, safety, method of administration, and benefits of being vaccinated. All unvaccinated employees will be offered the vaccine within 24 hours after exposure incident. In all cases, the vaccine will be offered free of charge. Declination

statements will be explained.

i. Information on appropriate actions to be taken and persons to contact in an emergency involving blood or OPIMs.

j. Procedures to follow if an exposure incident occurs.

k. Information on post-exposure evaluation and follow-up following an exposure incident.

l. Labels and color-coding.

2. Group 2 Training

A limited number of Cooperative employees are classified as Group 2 employees and are instructed not to respond to first aid emergencies and are thus not subject to the training requirements of the standard. Such employees will be advised during Injury and illness prevention plan training to NOT render emergency medical assistance, but to call for help from a designated responder. Supervisors are required to identify Group 2 employees who may have been exposed to blood or OPIMs during an unauthorized "Good Samaritan" response.

B. Training Methods

Bloodborne Pathogens training shall consist of a variety of techniques, including the following:

1. Personal instruction in a classroom setting.

2. Media programs.

3. Written training material.

4. Hands-on use of personal protective and clean-up equipment as necessary.

5. Employee testing.

Training shall be provided by a competent person, knowledgeable in the subject matter, as required in the standard. Such training may be provided in conjunction with first aid/CPR training. Training is documented using the Company's method of documenting employee training and maintaining such records. The standard requires a retention period of at least 3 years after initial and annual training.

VII. HEPATITIS B VACCINATIONS AND POST-EXPOSURE FOLLOW-UP

The Standard requires precautionary vaccinations against Hepatitis B for dedicated medical emergency responders. It allows exception for other classes of responders.

A. Hepatitis B Vaccinations Required

Hepatitis B vaccinations must be provided on a pre-exposure basis to certain employees (for example full time first aid room attendants, nurses, or EMTs). This is in accordance with the requirements of the Standard. The Cooperative has no personnel who must be vaccinated.

B. Vaccination Exemption

Employees who may provide first aid/CPR only incidental to their main job assignment (Group 1), and unauthorized "Good Samaritan" responders (Group 2), will not be given pre-exposure vaccinations in accordance with the exemption provided in the Cal/OSHA standard for such employees [8 CCR 5193 (f)(1)(A)1]. Such employees will, however, be offered post-exposure vaccinations as required within 24 hours following an exposure incident. Employees who have refused a HB vaccination will be required to sign a Declination Statement (Form 3). Completed forms will be maintained as described in Section 8.

C. Post-Exposure Follow-Up

As part of the investigation into a workplace injury, the responsible person will assess the injury as a possible exposure incident (i.e., exposure to blood or OPIM as defined in the standard) and proceed according to the requirements of the Standard. The follow-up procedures will include:

1. Identification and documentation of the source individual, documentation of the routes of exposure, and circumstances surrounding the incident.

2. Testing of the source individual's blood as soon as possible after consent is obtained, providing test results to the exposed employee(s). (The source individual should sign the "consent" form included as Form 4.)

3. Testing of the exposed employee's blood after consent is obtained. The employee should sign the consent form.

4. Providing or obtaining counseling for the exposed employee(s) as necessary.

5. Obtaining physician's written opinion on exposure, blood test results, etc. (Maintain confidential copy of written opinion in source individual's and exposed employee's respective medical record files.)

Note: The Cooperative does not have the legal authority to compel testing if a source person declines. However, exposed employees may request a court to order testing. The Cooperative will cooperate with such a request if made, but should encourage employee cooperation by urging compliance with the policy to avoid the necessity of legal proceedings.

D. Post Exposure Determination

In conducting and documenting post-exposure investigations, designated personnel will use the Post-Incident Report Form shown as Form 5. Appropriate completion of the form will assure that post-exposure procedures are in compliance with the requirements of the Standard. Completed forms are maintained in confidential personnel medical records files assuming confidential information is disclosed. Non-confidential completed forms will be maintained as described in Section 8.

VIII. RECORDKEEPING

To document compliance with the requirements of the Standard, the Cooperative will maintain the following required records;

A. Confidential Personnel Records

Records of employees with occupational exposure including: name, social security number, HB vaccine status, as documented on Forms 4 and 5; medical examination and test results; a copy of the health care professionals opinion; and information provided by the employee are maintained. These records are:

1. Maintained in source individual's and exposed employee's confidential medical records file. Seen by others only on a need-to-know basis; and

2. Records will be maintained at the facility for the duration of employment, plus 30 years.

B. Training Records

Records of the date and content of training sessions and the name and

qualifications of the trainer. Training records will be maintained for three years from the date of the session.

C. Other Records

Other information, including completed forms as applicable, documenting compliance with specific requirements of the Standard.

1. List of Responsible Persons (Form 1)

2. Exposure Determination Form (Form 2)

3. Declination Statement (Form 3)

4. Blood Test Consent Form (Form 4)

5. Post-Incident Report (Form 5)

This information will be kept current and maintained for at least three years after the facility terminates operations.

IV. RESPONSIBILITY

The Policy Committee of the Board of Directors shall periodically review this policy and recommend any revision. The General Manager is responsible for implementing this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 20, 1999
Revised: December 27, 2001
Reviewed & Signed: August 25, 2005
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Reviewed & Signed: September 25, 2025

FORM1

Personnel Responsible for Implementation of the Bloodborne Pathogen Program

LIST OF RESPONSIBLE PERSONS * BLOODBORNE PATHOGEN PROGRAM	
PERSON	**TITLE**

* Name at least one responsible person and one back-up person.

FORM2

BLOODBORNE PATHOGENS
EXPOSURE DETERMINATION FORM

Facility: Anza Electric	**Department: All Personnel**
Date:	**Reviewed/Approved By:**

BASIC JOB/TASKS	**EXPOSURE CONDITION**	**EXPOSURE CONTROL PRATICES**
Employees trained in first aid/CPR expected to render care in a medical emergency as a collateral duty	Potential exposure to bloodborne pathogens during medical emergency care	Universal Precautions protective equipment, training and post exposure follow up
Foreseeable, but unauthorized medical emergency response by undesignated, untrained personnel	Potential exposure to bloodborne pathogens during medical emergency care on an unauthorized basis	Preventative training, protective equipment availability and post exposure follow up
Unusual but foreseeable discovery of sharps or other blood of OPIM contaminated objects	Discovery of such contaminated objects during work or janitorial activities	Recognition, safe handling practices, containerization and labeling

FORM3

Hepatitis B VACCINE DECLINATION

I understand that due to my occupational exposure to blood or other potentially infectious materials, I may be at risk of acquiring Hepatitis B virus (HBV) infection. I have been given the opportunity to be vaccinated with Hepatitis B vaccine, at no charge to myself. However, I decline Hepatitis B vaccination at this time. I understand that be declining this vaccine, I continue to be at risk of acquiring Hepatitis B, a serious disease. If in the future I continue to have occupational exposure to blood or other potentially infectious materials and I want to be vaccinated with Hepatitis B vaccine, I can receive the vaccination series at no charge to me.

EMPLOYEE:_____

_____ _____

Employee's Signature Date

_____ _____

Supervisor's Signature Date

FORM4

BLOOD TEST CONSENT FORM

I, _____, confirm
that: [print name]

I have been involved in a medical emergency involving occupational exposure to blood or other potentially infectious materials as:

0 Source Individual

0 Exposed Employee

Given the potential for exposure to bloodborne pathogens during a response to a medical emergency, I hereby freely and without coercion grant my consent to my employer to arrange for the testing of my blood for the presence of the Hepatitis B (HB) virus and the Human Immunodeficiency Virus (BIV). I understand, acknowledge, and accept if I am a source individual, the results of my blood test must be provided to any exposed employee(s). Otherwise, this information will be regarded as confidential medical information.

_____ _____
Employee Signature Date

_____ _____
Supervisor Signature Date

FORM5
POST-INCIDENT FORM

1. Date of incident_____ Time:_____AM PM

2. Name of injured Employee._____

3. Name of First Aid Responders, Employee A _____
   Name of First Aid Responders, Employee B _____

4. Did blood or body fluids come into contact, in any way, with First Aid Responder's skin?
   Employee A: No____ Yes ___ (If yes, include routes of exposures with description below.)
   Employee A Social Security Number _____
   Employee B: No.____ Yes ___ (If yes, include routes of exposures with description below.)
   Employee B Social Security Number_____

5. Describe first aid incident in detail._____
   _____
   _____

HB vaccinations must be made available to all employees who give first aid where blood or other possible infectious material are present, even if there is no exposure.

COMPLETE 6 AND 7 **ONLY** IF **YOU ANSWERED YES ON QUESTION** 4

6. ___ a. Has injured employee consented to blood testing?_____
   If yes, attach consent form. Results of HBV and HIV tests _____

   b. If yes, has a copy of the blood test been given to the exposed employee's evaluating health care professional, as well as the exposed employee?

   ___ c. If yes, has the exposed employee been informed of applicable laws and regulations concerning disclosure of the identity and infectious status of the injured employee?

7. Has the employer obtained and provided the exposed employee with a copy of the evaluating health care professional's written opinion within 15 days of the completion of the evaluation?

The health care professional's written opinion will communicate if a vaccination is needed for the exposed employee and whether prophylaxis are medically indicated.

8. Have the first aid responders in this incident taken the HBV vaccination?
   Employee A_____ If yes, date of vaccination _____ statement.
   Employee B _____ If yes, date of vaccination _____ statement.

ARTICLE VIII
DISPOSITION OF PROPERTY

The Cooperative may not sell, lease, or otherwise dispose of all or any substantial portion of its property unless such sale, lease or other disposition is authorized at a meeting of the members thereof by the affirmative vote of not less than two-thirds of all members of the Cooperative, and unless the notice of such proposed sale, lease or other disposition shall have been contained in the notice of the meeting; provided, however, that notwithstanding anything herein contained the Trustees of the Cooperative, known as the Board of Directors, without authorization by the members thereof, shall have full power and authority to authorize the execution and delivery of a mortgage or mortgages, or a deed or deeds of trust upon, or the pledging or encumbering of, any or all property, assets, rights, privileges, licenses, franchise and permits of the Cooperative, whether acquired or to be acquired and wherever situated, as well as the revenues and income therefrom, all upon such terms and conditions as the Board of Directors shall determine, to secure any indebtedness of the Cooperative to the United States of America, or any instrumentality or agency thereof, or the National Rural Utilities Cooperative Finance Corporation (CFC); or any other agency or institution satisfactory to the Board of Directors and existing mortgage agreements; provided, further, that the Board of Directors may upon the authorization of members of the Corporation entitled to exercise a majority of the voting power, sell, lease, or otherwise dispose of all or a substantial portion of its property to another cooperative or foreign corporation doing business in this state, pursuant to the Act under which this Cooperative is incorporated, or to a municipality or other body politic or subdivision thereof.

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:
  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity**" **means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the

State Water Project.
(3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.
  (4) "Retail seller" does not include any of the following:
    (A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.
    (B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.
    (C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.
- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**

- California Municipal Utilities District **(CMUD)**
- Community Energy Reliability and Resilience Investment **(CERRI)**
- Empowering Rural America **(ERA)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Assessment and Resilience for Networks **(WARN)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Key Ratio Trend Analysis **(KRTA)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**