ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

CONFIDENTIAL

REGULAR BOARD MEETING

August 28, 2025

8:00 a.m.

Board of Directors:

Board President:	Greg Pennyroyal
Board Vice President:	Ryall Stewart
Board Secretary:	Hope Adams
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Doug Hay
Board Director:	Stephan Lauzier
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	*(Vacant)*
Member Services Manager:	Sherri Stafford
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

Do Not Distribute, for AEC Board of Directors and staff only. May contain Confidential and unaudited material*

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August 22, 2025

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: August Regular Board Meeting

The August Regular Board Meeting will be held in person on Thursday, August 28, 2025, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

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Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

August 28, 2025
8:00 a.m.

1. CALL TO ORDER *(President Pennyroyal)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Pennyroyal)*
4. WAIVER OF NOTICE *(President Pennyroyal)*
5. WELCOMING OF GUESTS *(President Pennyroyal)*
6. APPROVAL OF AGENDA *(President Pennyroyal)*
   * Regular Meeting of August 28, 2025
7. APPROVAL OF MINUTES *(President Pennyroyal)*
   * Regular Meeting of July 24, 2025
8. MEMBER'S COMMENTS
9. PRESIDENT'S REPORT *(President Pennyroyal)*
10. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss 2020-2025
    - AEC Own Use
    - Work Plan & Other Business
    * Power Content Label and Resolution *(Jennifer Deiter)*
11. MEMBER SERVICES MANAGER'S REPORT *(Sherri Stafford)*
    - FIND Food Distribution
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - Board of Directors Ballots Closed on July 18th
    - Member Statistics
    - Assemblyman Jeff Gonzalez Pays us a Visit
    - Member Appreciation for the Life Support Generator
    - Member Comments on Rosa Fire Response
12. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update
    - ConnectAnza Service Calls
    - Reliability
    - Network Issues

- Bandwidth Usage Past 30 Days
- Additional Items

13. ENGINEERING / OPERATIONS REPORT *(Sandy King)*
    * Safety Meetings for Month of July
    - Loss Time Due to Accidents / Outages
    - Major Outages
    - New Services completed for the month of July
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak
    - Other Business
    - Deep Canyon
    * 2025 Load Forecast Board Summary and Resolution
14. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for July
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
15. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*
    - General Manager's Expenses for July 2025
    * Approval of Directors' Expenses for July 2025
    * Approval of Expenditures for July 2025
16. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*
    - DIRECTORS' PURVIEW
      * Policy No. 121 – "Guidelines for Director Training"
      * Policy No. 122 – "Communications"
      * Policy No. 200 – "Financial Management Policy"
      * Policy No. 406.4 – "Whistleblower Protection Policy" - DRAFT
    - MANAGEMENT PURVIEW
      * Policy No. 407 – "Drivers and Driver's License"
      * Policy No. 408 – "Safety Policy"
      * Policy No. 408.1 – "Environmental Compliance Policy"
    - Review Bylaw Article VIII

17. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*
    - Report
18. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*
    - Report
19. SET DATES *(President Pennyroyal)*
    * Employee Relations Committee Meeting
    * Strategic Planning Meeting
20. DONATIONS *(President Pennyroyal)*
    * Hope Ranch Animal Sanctuary
    * AYSO Region 1641
    * Breast Cancer Walk
    * FIND Food Bank
    - FIND Food Bank – Thank you letter
21. EXECUTIVE SESSION
22. OTHER BUSINESS
23. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
JULY 24, 2025

DIRECTORS PRESENT
Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F. (Pebbles) Lewis, Treasurer
Stephan Lauzier
Diane Sieker
Douglas E. Hay

STAFF PRESENT
Kevin Short, General Manager
Sherri Stafford, Member Services Mgr.
Sandy King, Engineering Manager
Linda Cooper, Accounting Mgr. / H.R. Mgr.
Shawn Trento, Telecommunications Mgr.
Yuri Gudino, Executive Assistant

OTHERS PRESENT
Gunilla Pratt, Hope Ranch Animal Sanctuary
Kathy Haley, Hope Ranch Animal Sanctuary

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on July 24, 2025.

The meeting was called to order by President Greg Pennyroyal at 7:59 a.m. Upon calling roll, Directors Greg Pennyroyal, Ryall Stewart, Hope Adams, D.F. (Pebbles) Lewis, Douglas E. Hay, Stephan Lauzier and Diane Sieker were present thereby constituting a quorum. Director Lauzier and Director Hay attended the meeting via video conference.

President Pennyroyal welcomed our guests, Gunilla Pratt and Kathy Haley from Hope Ranch Animal Sanctuary.

President Pennyroyal called for approval of agenda. After discussion, Director Stewart made a motion to approve agenda as amended. Director Sieker seconded the motion. Motion carried with unanimous vote.

1. Add Kathy Haley, Hope Ranch Animal Sanctuary
2. Add review of Annual Membership Meeting Minutes
3. Add Board Development Discussion under Presidents Report

President Pennyroyal called for approval of minutes of Regular Board Meeting of June 26, 2025. After discussion, Director Lewis made a motion to approve minutes as presented. Director Stewart seconded the motion. Motion carried with unanimous vote.

President Pennyroyal called for member comments.

President Pennyroyal gave presidents report and discussed newly elected directors seated, review of 2025 Annual Membership Meeting and meeting minutes, 2025-2026 Committee Assignments and Board Development discussion.

Gunilla Pratt and Kathy Haley from Hope Ranch Animal Sanctuary presented and discussed donation request.

At 8:58 a.m. Gunilla Pratt and Kathy Haley from Hope Ranch Animal Sanctuary left the board meeting.

General Manager presented and discussed AEC Solar Production Report for June 2025, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss 2020-2025, AEC own use, Work Plan update and other Business.

Member Services Manager presented and discussed FIND Food Distribution, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, Board of Directors Ballots closed on July 18th, Member Statistics, and July Currents Magazine.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/June Calendar month, Dispatched Service Order Report, monthly bandwidth usage past 30 days, Reliability, and additional items.

Engineering Manager presented the Engineering and Operations report and discussed the safety meetings for the month of June, loss time due to accidents/outages, major outages, new services completed for month of June, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak, Deep Canyon update and other business for month of June. After discussion, Director Sieker made a motion to acknowledge the safety meetings for the month of June. Director Stewart seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of June, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Stewart made a motion to receive and file the RUS Form 7-Revenue Comparisons for the month of June as presented. Director Sieker seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed 2025 Capital Credit Payout Analysis. After discussion of the Capital Credit Payout Analysis, Director Stewart made a motion to approve the $300,000 analysis and stay within policy. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of June 2025 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of June 2025:

Director Adams	$ 945.82
Director Lauzier	$ 951.28
Director Lewis	$ 796.27
Director Pennyroyal	$ 952.40
Director Sieker	$ 956.88

Director Stewart $ 982.92

After discussion, Director Stewart made a motion to receive and file Directors' expenses for the month of June 2025 in the amount of $5,585.57 combined total. Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of June 2025 in the amount of $1,315,223.51. After discussion, Director Stewart made a motion to receive and file the expenditures as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview. After discussion, Director Stewart made a motion to approve the following policies as presented.

Policy No. 117 – "Guidelines for Board of Directors Meetings"
Policy No. 119 – "Correspondence"
Policy No. 120 – "Guidelines for Director Attendance & Meetings"
Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Stewart made a motion to approve the following policies as presented.

Policy No. 406 – "Employment Practices"
Policy No. 406.1 – "Method of Handling Employee Grievances"
Policy No. 406.3 – "Alternative Work Schedule Policy"
Director Sieker seconded the motion. Motion carried with unanimous vote.

Director Stewart reviewed Bylaw Article VII.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

General Manager presented and discussed Golden State Power Cooperative report.

General Manager presented and discussed GSPC Annual Meeting sponsorship. After discussion, Director Stewart made a motion to sponsor with $2,000 at the gold sponsor level. After further discussion Director Stewart amended his motion. Following discussion Director Stewart made a motion to sponsor with $3,000 at the Champion Sponsor level. Director Sieker seconded the motion. Motion carried with unanimous vote.

President Pennyroyal presented and discussed the NRECA 2025 Region 7&9 Voting Delegate and Alternate. After discussion, Director Stewart made a motion to approve Director Adams as voting delegate and General Manager as Alternate. Director Lewis seconded the motion. Motion carried with unanimous vote.

General Manager presented and discussed the need to change the authorized signers on the Hemet California Nation (HCN) General Fund Bank accounts. After discussion, Director Stewart made a motion to notify the bank of the following changes:

Account # General Fund 4709-602901
Authorized signers: Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
Pebbles Lewis, Treasurer
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Director Lewis seconded the motion. Motion carried with unanimous vote.

General Manager presented and discussed the need to change the authorized signers on the Hemet California Nation (HCN) Community Care Fund Bank accounts. After discussion, Director Stewart made a motion to notify the bank of the following changes:

Account # Cooperative Community Care Fund Account 4750553401
Authorized signers: Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F. “Pebbles” Lewis, Treasurer
Kevin Short, General Manager
Linda Cooper, Accounting Manager
Director Lewis seconded the motion. Motion carried with unanimous vote.

General Manager presented and discussed the need to change the authorized signers on the Hemet California Nation (HCN) Construction and Capital Credits Bank accounts. After discussion, Director Stewart made a motion to notify the bank of the following changes:

Account # Construction Account 4750511901
Authorized signers: Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F “Pebbles” Lewis, Treasurer
Kevin Short, General Manager

Account # Capital Credits Account 6101302309
Authorized signers: Greg Pennyroyal, President
Ryall Stewart, Vice President
Hope Adams, Secretary
D.F “Pebbles” Lewis, Treasurer
Kevin Short, General Manager
Director Lewis seconded the motion. Motion carried with unanimous vote.

President Pennyroyal discussed donations report.

President Pennyroyal presented and discussed donation request from Hope Ranch Animal Sanctuary. After discussion, it was the consensus of the board to take no action.

President Pennyroyal called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 12:18 p.m.

_____
Hope Adams, Secretary

ATTESTED:

_____
Greg Pennyroyal, President

CERTIFICATION

I, Hope Adams do hereby certify that I am the duly elected and qualified Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on July 24, 2025, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Secretary and affixed the Corporate Seal of said Cooperative this 28th day of August 2025.

_____
Hope Adams, Secretary

AEC CALENDAR 2025

January	8	AEPCO Board of Directors Meeting - Benson, AZ
January	***23***	***Anza Electric Cooperative Board Meeting***
January	26-28	NRECA Director Conference – Online
February	12	AEPCO Board of Directors Meeting - Benson, AZ
February	***27***	***Anza Electric Cooperative Board Meeting***
March	3-4	GSPC Capitol Days – Sacramento, CA
March	7-12	NRECA PowerXchange and TechAdvantage – Atlanta, GA
March	13	AEPCO Board of Directors Meeting - Benson, AZ
March	***27***	***Anza Electric Cooperative Board Meeting***
April	9	AEPCO Board of Directors Meeting - Benson, AZ
April	***24***	***Anza Electric Cooperative Board Meeting***
April	27-30	NRECA Legislative Conference – Washington, D.C
May	13	AEPCO Board of Directors Meeting - TBD
May	14	AZG&T Annual Meeting - TBD
May	***22***	***Anza Electric Cooperative Board Meeting***
May	***22***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***26***	***Anza Electric Cooperative Board Meeting***
July	9	AEPCO Board of Directors Meeting - Benson, AZ
July	11-15	NRECA Summer School for Directors – Colorado Springs, CO
July	***19***	***Anza Electric Cooperative Annual Membership Meeting***
July	***24***	***Anza Electric Cooperative Board Meeting***
August	13	AEPCO Board of Directors Meeting - Benson, AZ
August	***28***	***Anza Electric Cooperative Board Meeting***
September	10	AEPCO Board of Directors Meeting - Benson, AZ
September	***25***	***Anza Electric Cooperative Board Meeting***
September	30	GSPC Annual Meeting – San Diego, CA
October	6-8	NRECA Regions 7&9 Meeting – Bellevue, WA
October	8	AEPCO Board of Directors Meeting - Benson, AZ
October	***23***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***20***	***Anza Electric Cooperative Board Meeting***
November	***20***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	12-16	NRECA Winter School for Directors – Nashville, TN
December	***18***	***Anza Electric Cooperative Board Meeting***

2025 TIMELINE

JANUARY

- 2025 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 27-30, 2025 in Washington, DC.
- 2025 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Stewart
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2025 AzG&T Annual Meeting for May 14, 2025
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2025 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2025 NRECA Regional Meetings 7&9 for October 6-8, 2025 in Bellevue, WA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2025 District Meeting

JUNE

- 2025 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of January 2025*

2025 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2025 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2026 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2026 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2026 Board Meeting Dates
- Approval of the 2026 Medical Benefits
- Approval of the 2025 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2026 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2026 NRECA PowerXchange Meeting for March 8-12, 2026, Nashville, TN
    - 2026 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2026 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2026 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2025*

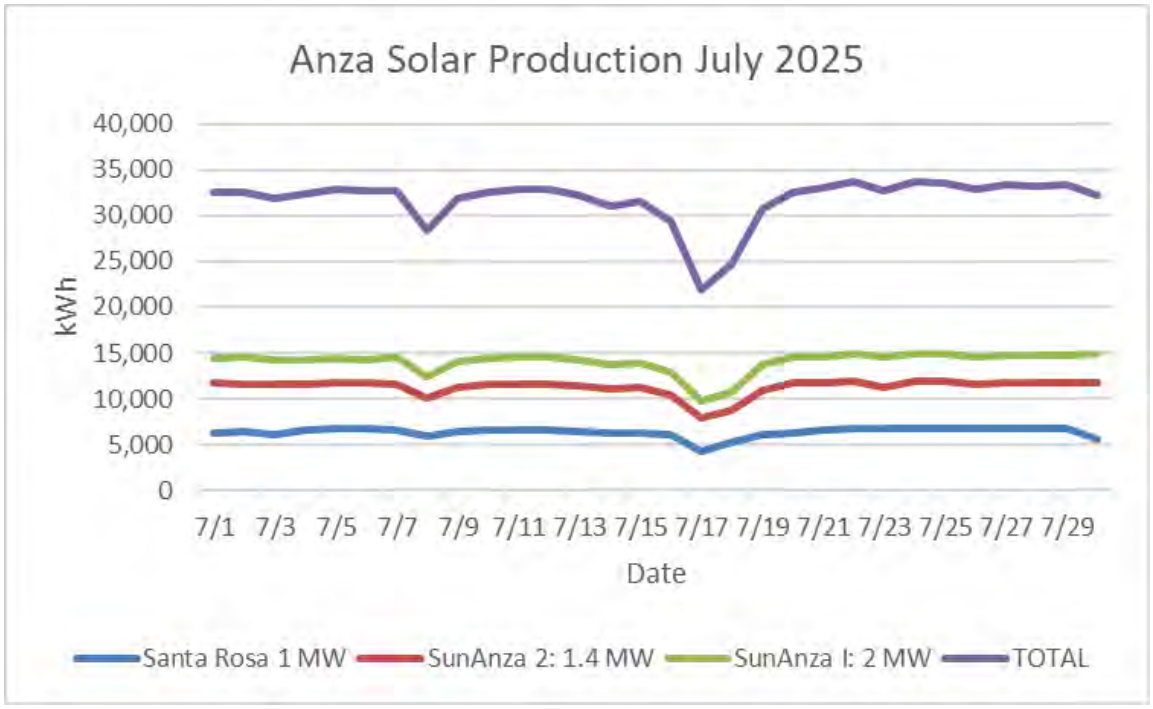
General Manager Report

Regular Board Meeting

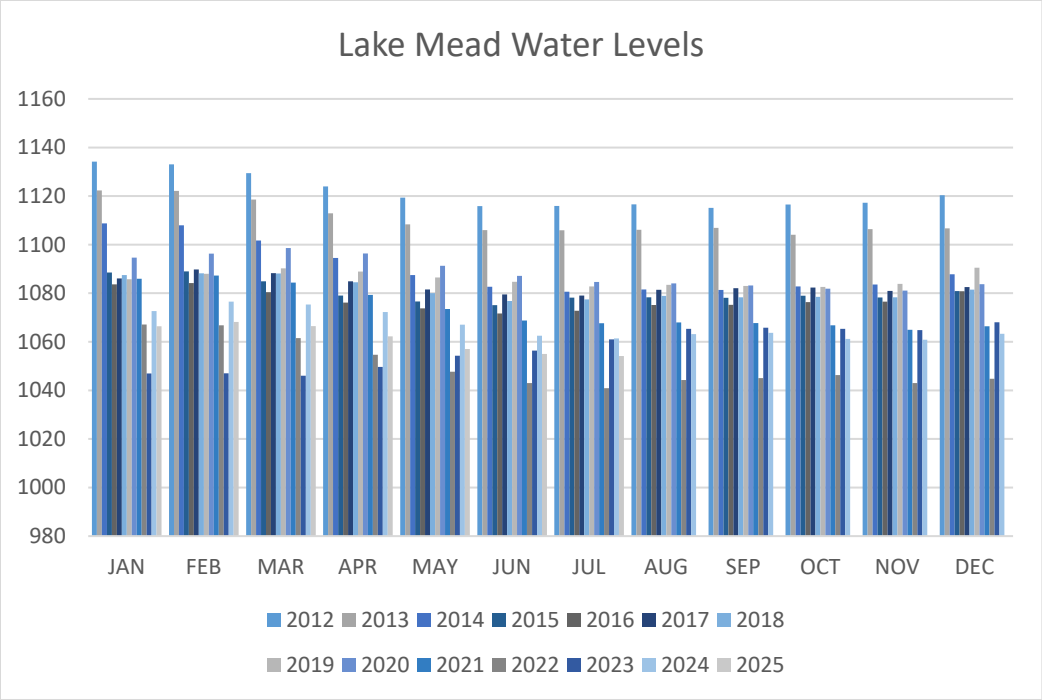
August 28, 2025

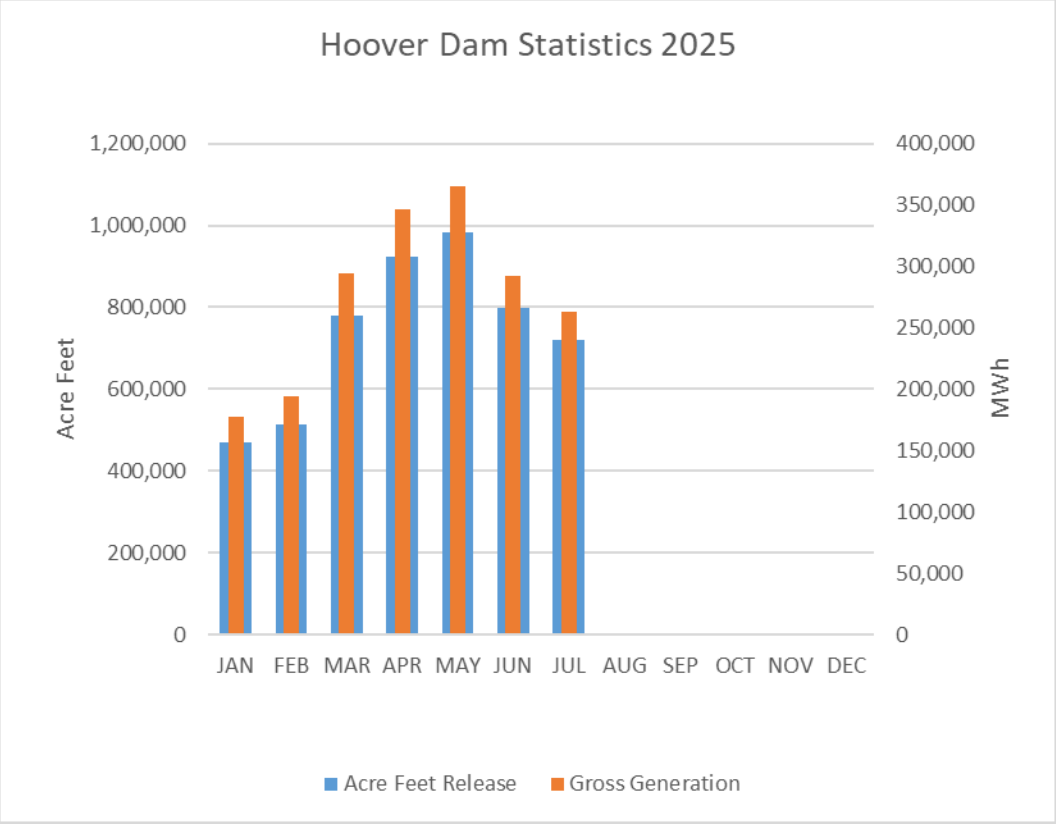
Solar

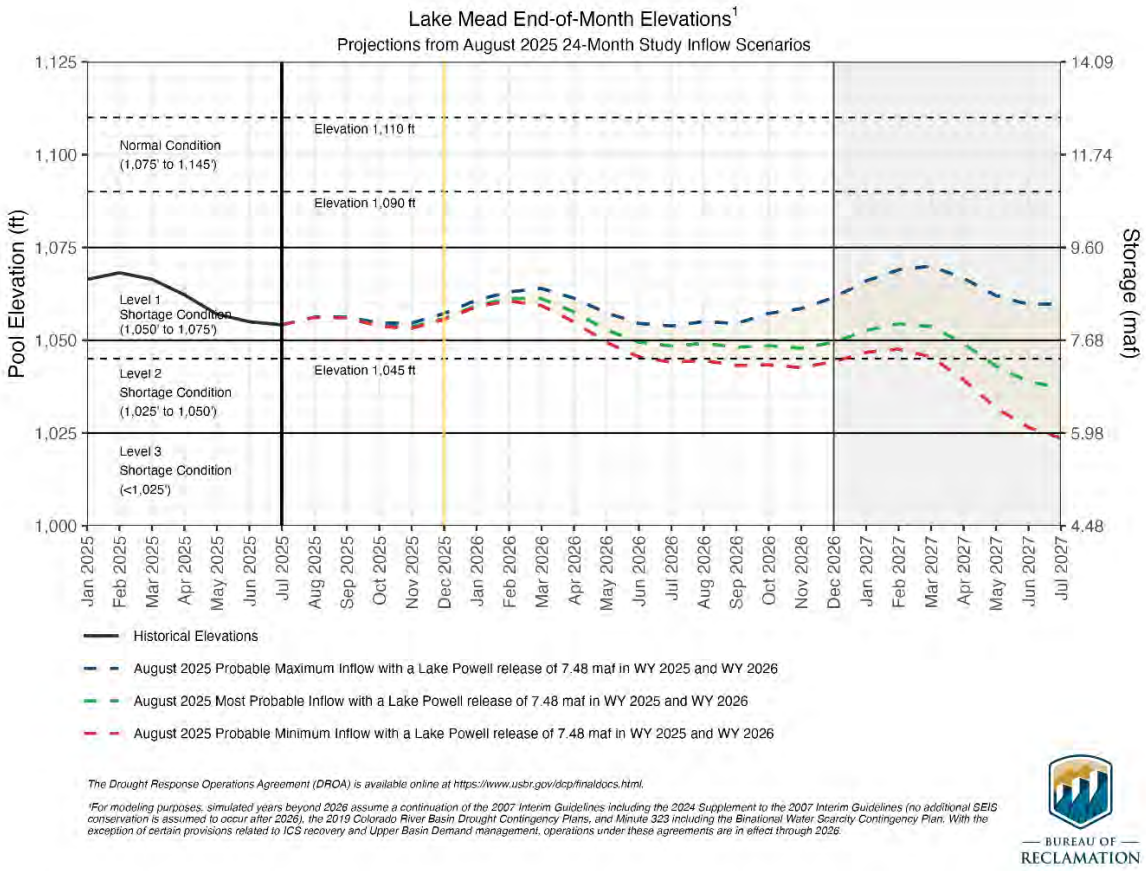
- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program netted **$5,891.42** YTD reduction in energy costs.
- The SunAnza and Santa Rosa projects totaled **973,388 kWh** production for July, representing **19.46% of total sales of 5,001,762 kWh**.



Hoover

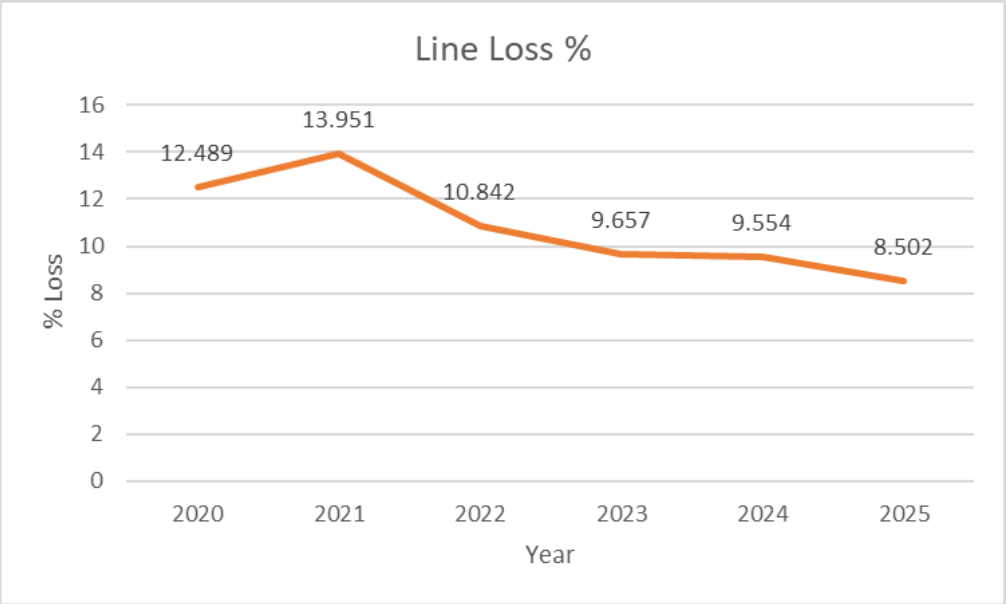

Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024 2025

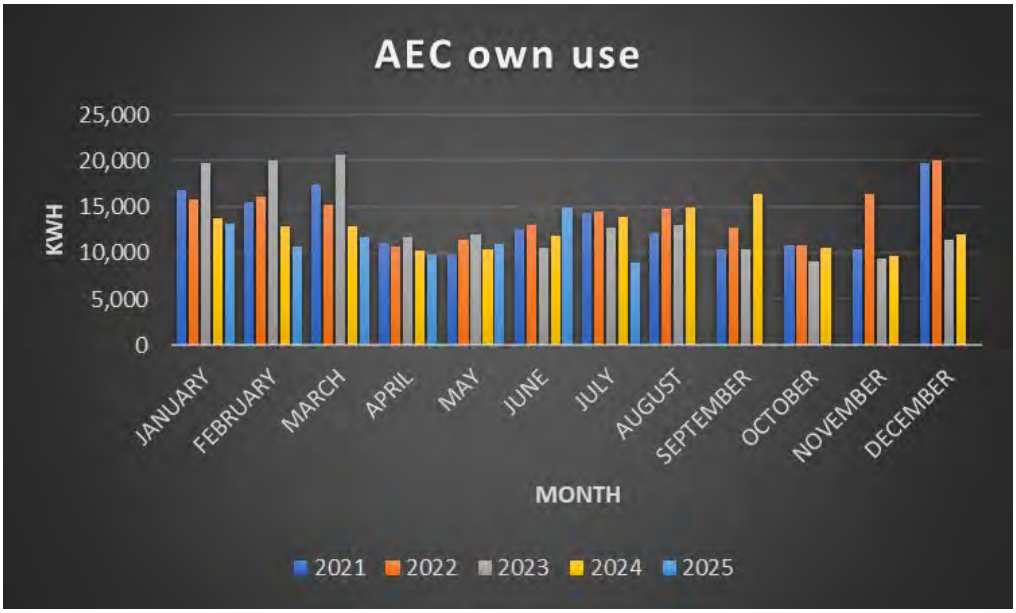

Hoover Dam Statistics 2025
1,200,000
1,000,000
800,000
600,000
400,000
200,000
0
Acre Feet
400,000
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation

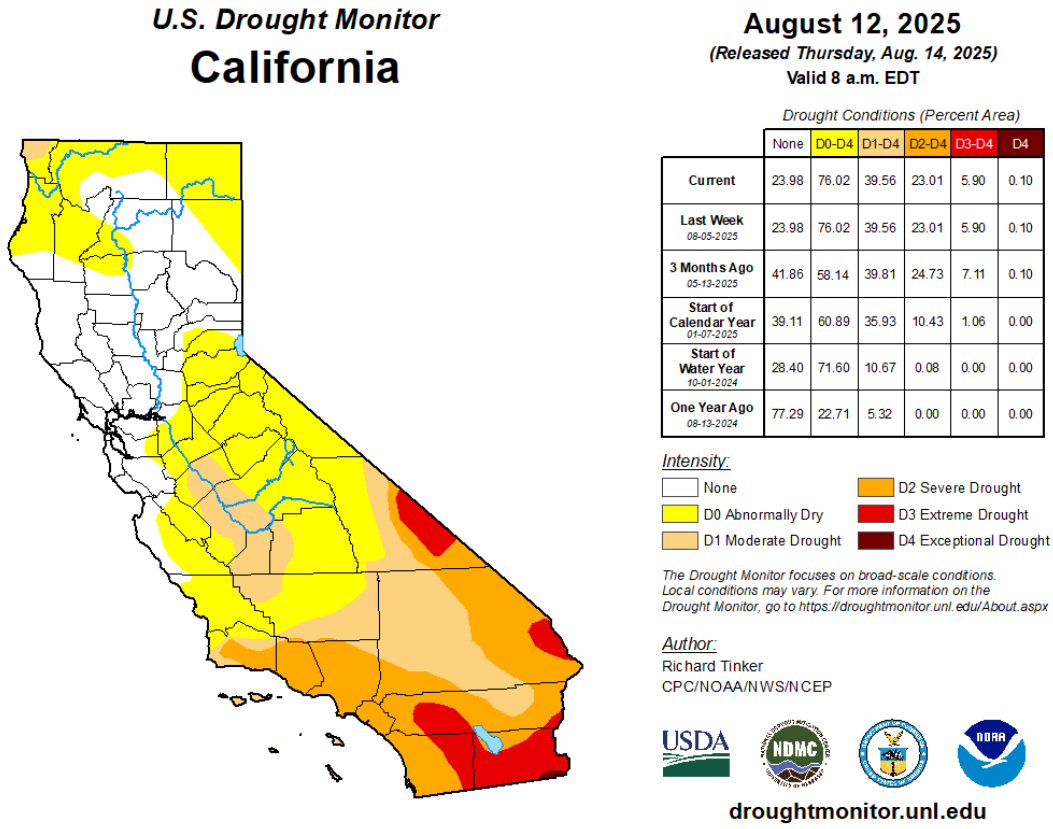

Lake Mead End-of-Month Elevations[1]
Projections from August 2025 24-Month Study Inflow Scenarios
Pool Elevation (ft)
Storage (maf)
1,125
1,100
1,075
1,050
1,025
1,000
14.09
11.74
9.60
7.68
5.98
4.48
Elevation 1,110 ft
Elevation 1,090 ft
Elevation 1,045 ft
Normal Condition
(1,075' to 1,145')
Level 1
Shortage Condition
(1,050' to 1,075')
Level 2
Shortage Condition
(1,025' to 1,050')
Level 3
Shortage Condition
(<1,025')
Jan 2025
Feb 2025
Mar 2025
Apr 2025
May 2025
Jun 2025
Jul 2025
Aug 2025
Sep 2025
Oct 2025
Nov 2025
Dec 2025
Jan 2026
Feb 2026
Mar 2026
Apr 2026
May 2026
Jun 2026
Jul 2026
Aug 2026
Sep 2026
Oct 2026
Nov 2026
Dec 2026
Jan 2027
Feb 2027
Mar 2027
Apr 2027
May 2027
Jun 2027
Jul 2027
Historical Elevations
August 2025 Probable Maximum Inflow with a Lake Powell release of 7.48 maf in WY 2025 and WY 2026
August 2025 Most Probable Inflow with a Lake Powell release of 7.48 maf in WY 2025 and WY 2026
August 2025 Probable Minimum Inflow with a Lake Powell release of 7.48 maf in WY 2025 and WY 2026
The Drought Response Operations Agreement (DROA) is available online at https://www.usbr.gov/dcp/finaldocs.html.
[1]For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.
BUREAU OF
RECLAMATION

EV Charger


Revenue by Location
Last refreshed : 08-19-2025 04:00:00 UTC (Frequency : 4 H(s))
Country
All
Currency
All
Start Date
7/1/2025
End Date
7/31/2025
Host
All
Location
All
Station
All
Charger Type
All
Revenue
20
10
0
Jul 06
Jul 13
Jul 20
Jul 27
Jul 01, 2025 — Jul 31, 2025
Summary
Location 01
Station 02
Session Count 46
Session Time 373h:00m:53
Energy (kWh) 1,212.45
Revenue 316.61


Line Loss %
16
14
12
10
8
6
4
2
0
% Loss
12.489
13.951
10.842
9.657
9.554
8.502
2020
2021
2022
2023
2024
2025
Year


AEC own use
25,000
20,000
15,000
10,000
5,000
0
KWH
JANUARY
FEBRUARY
MARCH
APRIL
MAY
JUNE
JULY
AUGUST
SEPTEMBER
OCTOBER
NOVEMBER
DECEMBER
MONTH
2021
2022
2023
2024
2025



Other Business

1. Rosa Fire
2. Ballot proposition 50

Ballot Proposition 50

August 22, 2025

Summary

In June, Republican lawmakers in Texas first proposed gerrymandering the state's congressional district lines to favor Republicans. In July, Greg Abbott, the Governor of Texas, called a special session of the Texas Legislature to discuss redistricting. Texas Democrats in the state House of Representatives fled the state in an effort to break quorum and stall the redistricting effort.

California Governor Gavin Newsom first proposed that California could gerrymander its own maps to favor Democrats in an effort to offset potential gains from Texas's gerrymandering. The California Citizens Redistricting Commission is an independent body that currently handles redistricting in the state. Newsom proposed that a special election be called to temporarily pause the commission and return redistricting power to the California Legislature until the end of the decade. On August 11, 2025, he sent a letter to Donald Trump, stating that California would pause any mid-decade redistricting effort if other states called off their efforts. Two days later, Newsom announced that the deadline had passed, and he would move forward with his own redistricting effort.

The legislation was introduced on August 18, and a legislative vote occurred in both chambers on August 21. A two-third majority was needed to place the measure on the ballot. The California State Assembly approved the bill by a vote of 57 to 20, the California State Senate approved it hours later by a vote of 30 to 8. Governor Newsom later signed it into law. The following pieces of legislation are combined to form the proposition:

- Assembly Constitutional Amendment 8 (Rivas, McGuire): allows Californians the ability to adopt a new, temporary Congressional map that neutralizes Trump’s power grab only if Texas, Florida, Indiana, or any other Republican-led state redraw their maps.
- Senate Bill 280 (Cervantes, Pellerin): establishes timelines and procedures to conduct a statewide special election for Proposition 50, and provides the funding for the special election, set to take place on November 4, 2025.
- Assembly Bill 604 (Aguiar-Curry, Gonzalez): establishes the temporary Congressional District Maps that would take effect if other states engage in mid-cycle partisan gerrymanders.

PROPOSED MAP

The new map, as proposed, will remove and replace the existing three districts in our service territory, with Ken Calvert and Darrell Issa being two of the five targeted republican representatives. Their existing districts, along with democrat Raul Ruiz's district, will be absorbed into the new 25th and 48th districts (see figure 1):

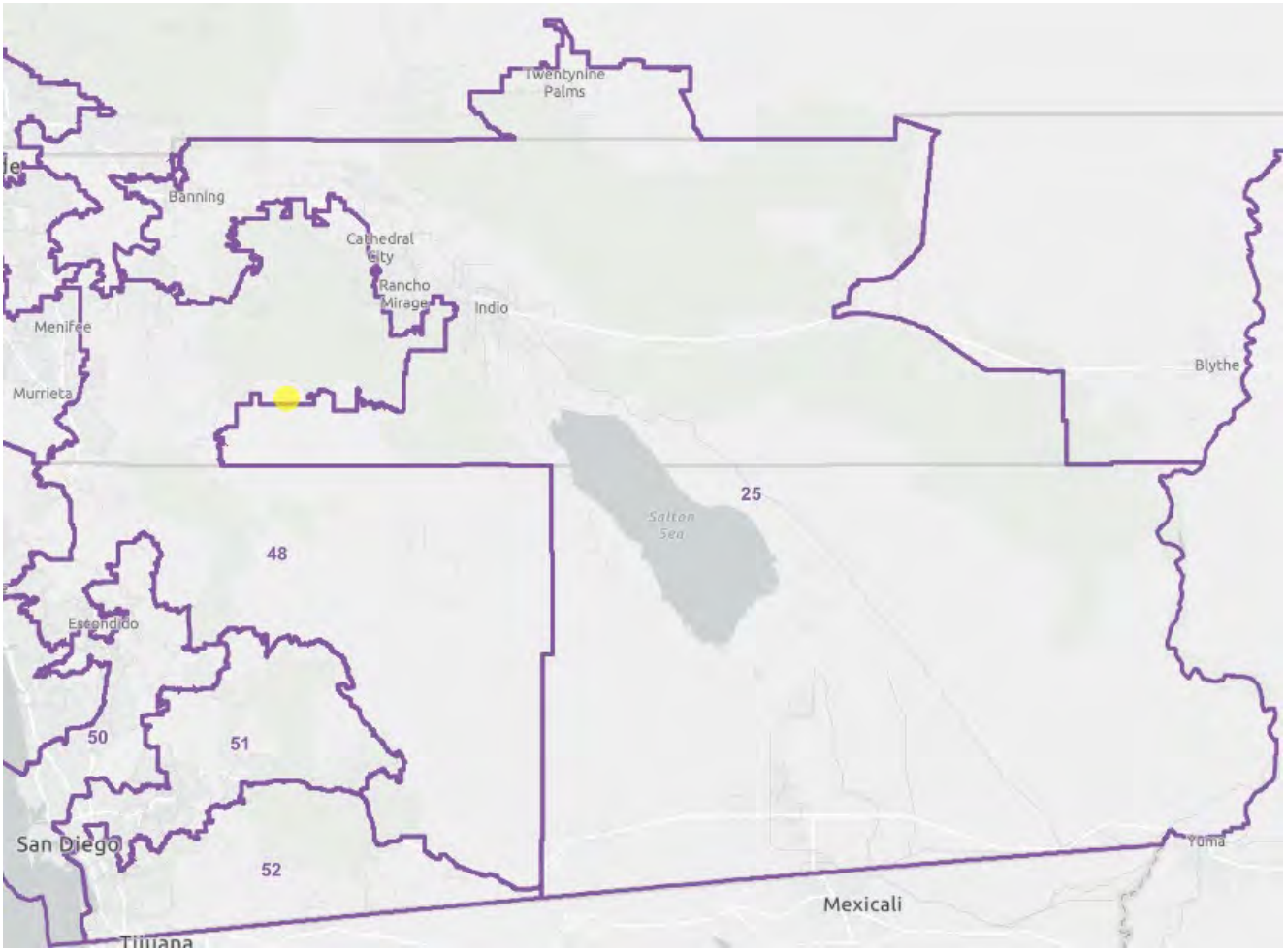


Figure 1: Proposed Congressional Districts

The ballot measure would add a Section 4 to Article XXI of the California Constitution. The following underlined text would be added:

SEC. 4. (a) It is the policy of the State of California to support the use of fair, independent, and nonpartisan redistricting commissions nationwide. The people of the State of California call on the Congress of the United States to pass federal legislation and propose

an amendment of the United States Constitution to require the use of fair, independent, and nonpartisan redistricting commissions nationwide.

(b) In response to the congressional redistricting in Texas in 2025, and notwithstanding any other provision of this Constitution or existing law, the single-member districts for Congress reflected in Assembly Bill 604 of the 2025–26 Regular Session pursuant to the requirements of Chapter 5 (commencing with Section 21400) of Division 21 of the Elections Code shall temporarily be used for every congressional election for a term of office commencing on or after the date this subdivision becomes operative and before the certification of new congressional boundary lines drawn by the Citizens Redistricting Commission pursuant to subdivision (d).

(c) (1) The Attorney General has the sole legal standing to defend any action regarding a congressional district map adopted pursuant to subdivision (b).

(2) The California Supreme Court has original and exclusive jurisdiction in all proceedings in which a congressional district map adopted pursuant to subdivision (b) is challenged.

(d) The Citizens Redistricting Commission established pursuant to Section 1 shall continue to adjust the boundary lines of the congressional, State Senatorial, Assembly, and Board of Equalization districts in conformance with the standards and process set forth in Section 2 in 2031, and every 10 years thereafter as provided in Section 1.

Board Resolution

ANZA ELECTRIC COOPERATIVE, INC.
CALIFORNIA 41, ANZA
BOARD RESOLUTION

The following resolution was adopted at a regular meeting of the Board of Directors of Anza Electric Cooperative, Inc., held at Anza, California on August 28, 2025.

WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC has contracted with Arizona Electric Power Cooperative, Inc. (AEPCO) to provide electric energy generation and resource procurement and,

WHEREAS, AEPCO has provided the 2024 resource mix and annual resource purchases for AEC and,

WHEREAS, AEC is required to submit the Power Source Disclosure (PSD) annually to the California Energy Commission (CEC) based on the resource mix and percentages received from AEPCO, and AEC's annual retail sales, and,

WHEREAS, AEC is required to use the annual PSD to create the annual Power Content Label (PCL) and submit to the CEC and publish on the AEC website.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the 2025 submission of the 2024 PSD and PCL to the CEC.

I, Hope Adams, do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on August 28, 2025, at which a quorum was present.

_____
Hope Adams, Secretary

 Use or disclosure (this document and the information contained herein is confidential and restricted)

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
July 31, 2025

Plant Status

Current Capacity: 1180 MW

Lake Mead

Current Elevation:	1054.30 Feet
24 Month Study High:	1076.5 Feet (February 2024)
24 Month Study Low:	1054.1 Feet (July 2025)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2024 – Sep. 2025; Goal is less than 2.2%): 3.63%.

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 15,743
Materials:	$ 0
Services:	$ 0

Major Work Items Status

Intake Tower - Cylinder Gate Stems was awarded on September 17, 2020, to Marine Diving Solutions. This is an IDIQ contract for cylinder gate stem fabrication and installation. The Upper Nevada Penstock, Intake Tower will be awarded in September 2025 for construction in FY2026. Materials are being delivered for this project.

Paradox Gate Refurbishment was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. Purchase requisitions for additional required work are being processed for award in August 2025.

Upper Nevada Penstock & Lateral Coating will be awarded in August 2025 for work to be completed in FY26. Work included scaffolding, high-pressure wash to remove biological growth and expose failed coating areas, coating assessments, surface preparation and recoating.

A8 Turbine Runner – The wide head turbine was placed in service in Unit A8 in May of 2014. In July of 2024 the unit was removed from service due to a shear pin failure and alignment issues. Early in May 2025 staff discovered significant damage to the turbine runner. Inspection and testing have been done by Hoover and Technical Service Center (TSC) staff. Once a recommendation is received from TSC, a determination can be made to make repairs or completely replace ($6M) the turbine runner.

Solid Waste Site – Received Nevada Division of Environmental Protection (NDEP) response to the Conceptual Site Model that was submitted earlier this year. NDEP had three requests in the response: 1. Provide a graphic version of the Conceptual Site Model, 2. Develop Best Management Practices for the firing range at the site, and 3. Provide a report regarding excavation of the burn site areas that exceeded levels of dioxins and furans in the soil. NDEP response is attached.

Actions to address all three recommendations are underway. The statement of work for a contract to conduct a Human Health Risk Assessment for the site was modified to include a requirement for a graphic version of the Conceptual Site Model and award of the contract is expected by the end of August. We are reviewing requirements and best way (contract or in-house) to develop a Best Management Practice for the range. A contract was awarded on August 3rd to remove high levels of dioxins and furans and will include the report requested by NDEP.

7th and 8th Floor Renovation and HVAC Upgrades was awarded to LGA Architects in September 2024 with a contract value of $499,909. The 30% design schematic package was submitted in August 2025. Design work will be complete in January 2026.

Lower Portal Road Erosion Control and Safety. This project will repair erosion damage and install some guard rails at several locations along the lower portal road. FHWA submitted the 30% design plans and cost estimates in November 2023. The 70% design submittal is anticipated in October 2025 and a 95% design package milestone submittal is scheduled for December 2025. If Federal Lands Transportation Program funding is awarded, construction could begin in FY 2027.

Monument Plaza. This project involves replacing the markers and rehabilitation of terrazzo surface around the Winged Statues of the Republic, across from the Visitor Center. Work restarted in February 2025 with a scheduled completion date of October 2025. This is a Southern Nevada Public Lands Management Act (SNPLMA) funded project.

Observation Area Enhancements was awarded to TSK Architects in September 2024 for $1,759,978. This project will renovate the Observation (top) level of the Visitor Center along with the Theaters and provide other interpretive information near parking areas. The 30% design package was submitted in July 2025. The 60% design package is expected in October 2025. Design work will be complete in March 2026. This is a Southern Nevada Public Lands Management Act (SNPLMA) funded project.

480V Switchgear Replacement (October 2024) was awarded on September 30, 2024 to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. Staff is currently working with the contractor to generate temporary power plans to minimize outages and review contractor submittals. This project will continue through 2027.

A5 Stator Re-wedge was awarded on September 4, 2024 to Andritz Hydro Corp. in the amount of $931,200. Work by the contractor began in April 2025 with and completed in June 2025. Testing of the unit is in progress with a goal to return A5 to commercial service in September 2025.

Major Contracts Planned for Award During FY 2025

- Belly drains for Upper Nevada Penstock
- Upper NV Penstock Coating
- Upper NV Intake Tower Gate Stem Replacement
- Wear parts IDIQ
- Tail Bay Stop Log Coating
- NV Fire Piping
- Rockfall Mitigation IDIQ for FY25-30

VISITOR CENTER TOURISM

	FY 2025 July	FY 2024 July	FY 2025 Year to Date	FY 2024 Year to Date
Visitation	**34,633**	**36,936**	**342,614**	**414,440**
Total Revenue [1]	**$ 1,306,265**	**$ 1,168,271**	**$ 11,208,547**	**$ 11,566,891**
Revenue from Ticketing	920,273	749,250	7,261,603	7,417,140
Revenue from Parking	214,200	216,940	2,162,890	2,277,740
Revenue from Commercial Use Authorization (CUA)	162,845	176,530	1,661,205	1,768,535
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	8,948	25,551	122,849	103,476
Total Expenses [3]	**833,868**	**676,636**	**9,107,656**	**8,309,195**
Expenses - General	833,868	676,636	9,107,656	8,309,195

Cost per ticketed visitor subsidized by customers:

YTD FY2025	-$6.13
YTD FY2024	-$7.86

(1) July revenue is up again almost $138K or nearly 12% compared to FY24. The increase coincides primarily with the re-opening of the exhibit level of the Visitor Center and recent increase in tour rates. It's still down year over year but only $358K or 3%.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) July expenses are up slightly more than $157K or approximately 23% compared to same month last year. The increase is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements (e.g., visitor services, janitorial services, HVAC maintenance, etc.) are made or given overall changes, per discontinued or newly added agreements (e.g. Visitor Services Occupational Medical) compared to previous year. They're up $798K or 9.6% year over year.

Bureau of Reclamation

BOULDER CANYON PROJECT

FY 2025 Fund Status

(as of July 31, 2025 ~ 83% of the year elapsed)

A	B	C	D	E	F	G	H	J	W	X	Y	Z	AA	AC
Account	Budget Item	FY25 10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	Prior-Year UDO's	Total Prior Year Funds	Total FY25 Available	Reprogramming	Revised FY25 Available	Actual Expenditures	Total to Date Undelivered Orders	Committed (PRs Pending)	Total FY25 Expenditures & Obligations	FY25 Unobligated Bal Remaining	% FY25 Funds Exp & Obl
	EXTRAORDINARY MAINTENANCE													
5170	Power Plant Piping Management Plan	1,275,000	428,459	842,540	1,270,999	2,545,999		2,545,999	(6,125)	997,200	650,000	989,075	1,556,924	38.8%
5175	Fire Piping Plan	1,000,000	509,596	4,694	514,292	1,514,292		1,514,292	18,300	0	1,000,000	18,300	1,495,992	1.2%
5112	Crane Inspection & Repair (cableway)	600,000	568,337	26,684	595,021	1,195,021		1,195,021	90,524	23,006	433,000	113,530	1,081,491	9.5%
E174	Tail Bay Stop Logs	330,000	2,735	335,172	337,907	667,907		667,907	102,901	277,685	0	380,586	287,321	57.0%
5042	Penstocks & Lateral Spot Coating	2,250,000	601,090	3,391,287	3,992,377	6,242,377	66,122	6,308,499	3,430,644	1,877,856	1,000,000	5,308,499	1,000,000	84.1%
E203	GSU Transformers Maintenance	925,000	76,900	1,681,502	1,758,402	2,683,402		2,683,402	468,993	1,093,611	874,180	1,562,604	1,120,798	58.2%
E222	HD Observation Area Enhancements	22,000	113,000		113,000	135,000		135,000	-	0	0	0	135,000	0.0%
E231	Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	95,494	397,707	493,201	993,201		993,201	444,394	0	486,200	444,394	548,807	44.7%
E211	Penstocks Lateral Tunnel - Safety Doors Refurb	445,000	3,801		3,801	448,801		448,801	0	0	0	0	448,801	0.0%
E181	Rockfall Mitigation	300,000	51,441		51,441	351,441		351,441	21,164	0	300,000	21,164	330,277	6.0%
E193	Erosion Repair	450,000	17,773		17,773	467,773		467,773	15,492	0	360,000	15,492	452,281	3.3%
E251	Water Tank Inspection & Repair (Fire & Warehouse Tanks)	15,000			0	15,000		15,000	6,718	0	0	6,718	8,282	44.8%
E252	Visitor Center Theaters Renovation	60,000			0	60,000		60,000	0	0	0	0	60,000	0.0%
E253	N1 Brake Plate Replacement (NEW)	0			0	0	300,000	300,000	2,748	0	200,000	2,748	297,252	0.9%
E254	Butterfly Valve Overhaul (NEW)	0			0	0	298,911	298,911	255,631	23,280	20,000	278,911	20,000	93.3%
E242	A5 Stator Re-Wedge	0	152,069	767,309	919,378	919,378	400,000	1,319,378	(145,517)	1,236,903	0	1,091,386	227,992	82.7%
E243	Partial Discharge Monitors	0	27,528	547,527	575,055	575,055		575,055	558,961	9,911	0	568,872	6,183	98.9%
5155	Paradox Valve Repairs	0	5,874		5,874	5,874	15,000	20,874	7,789	0	0	7,789	13,085	37.3%
E192	Visitor Center Refurb - Exhibit Level	0	205,033	213,535	418,568	418,568	917,000	1,335,568	1,131,977	114,252	30,000	1,246,229	89,339	93.3%
E191	Monument Plaza Restoration	0	640,998		640,998	640,998		640,998	148,852	0	0	148,852	492,146	23.2%
E202	N3 Rotor Repair	0	101,972	174,095	276,067	276,067	500,000	776,067	485,309	211,280	17,001	696,589	79,478	89.8%
E212	N3 Stator Re-Wedge	0	25,549		25,549	25,549	25,000	50,549	34,516	0	0	34,516	16,033	68.3%
E214100000	**Solid Waste Site Mitigation**	0	1,221,459	48,062	1,269,521	1,269,521		1,269,521	23,304	58,327	113,128	81,632	1,187,889	6.4%
E214100200	**Solid Waste Site RFI**	0	186,030		186,030	186,030		186,030	0	0	0	0	186,030	0.0%
5181	Generator Life Extension	0	2,160		2,160	2,160	100,000	102,160	78,941	0	0	78,941	23,219	77.3%
E232	Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	2,459		2,459	2,459	1,041	3,500	(616,875)	620,375	0	3,500	0	100.0%
5160	Turbine Pit Area Machining-N1	0	2,859	6,180	9,039	9,039		9,039	1,028	7,500	0	8,528	511	94.3%
E183	Exciter Rebuild	0	231,113	531,177	762,290	762,290	(150,000)	612,290	411,518	0	0	411,518	200,772	67.2%
	Subtotal - Extraordinary Maintenance	**6,172,000**	**5,273,731**	**8,967,471**	**14,241,202**	**22,413,202**	**2,473,074**	**24,886,276**	**6,969,185**	**6,551,190**	**5,503,509**	**13,520,375**	**11,365,902**	**54.3%**
	TOTAL - O&M	**59,398,000**	**5,273,731**	**12,054,344**	**17,328,075**	**76,726,075**	**1,636,468**	**78,362,543**	**47,406,761**	**8,359,836**	**8,222,682**	**55,766,597**	**22,595,946**	**71.2%**
	VISITOR SERVICES	12,320,000		2,049,335	2,049,335	14,369,335		14,369,335	8,977,164	1,264,830	1,553,150	10,241,994	4,127,341	71.3%
	Region/Denver/Other	250,000			0	250,000		250,000	130,492	0	0	130,492	119,508	52.2%
	TOTAL - VISITOR SERVICES	**12,570,000**	**0**	**2,049,335**	**2,049,335**	**14,619,335**	**0**	**14,619,335**	**9,107,656**	**1,264,830**	**1,553,150**	**10,372,486**	**4,246,849**	**71.0%**
	REPLACEMENTS													
5034	Generator Coolers	670,000	23,006	288,950	311,956	981,956		981,956	296,552	0	162,476	296,552	685,404	30.2%
5149	Cylinder Gate Stems	4,850,000	12,991	5,439,590	5,452,581	10,302,581	935,000	11,237,581	6,890,043	1,074,292	3,237,781	7,964,335	3,273,246	70.9%
5037	480 Volt Switchgear	2,700,000	5,369	8,089,316	8,094,685	10,794,685	(2,570,938)	8,223,747	(1,475,265)	9,699,012	0	8,223,747	0	100.0%
R201	UCM Life Cycle Replacement	845,000	633,410	148,853	782,263	1,627,263		1,627,263	(16,466)	0	509,146	(16,466)	1,643,729	-1.0%
R211	HVAC Replacement & 7th & 8th Floor Reno	800,000	74,139	411,925	486,064	1,286,064		1,286,064	65,065	415,813	0	480,879	805,185	37.4%
R241	Additional Sump Pump	130,000	1,734	620,869	622,603	752,603		752,603	153,174	475,882	0	629,056	123,547	83.6%
Reallocate funds	Fabricate & Replace Thrust Bearing Coolers	422,000			0	422,000	(422,000)	0	0	0	0	0	0	0.0%
R224	Water Plant & Wastewater Plant Controls Replacement	0	120,712	283,693	404,405	404,405		404,405	284,140	0	0	284,140	120,265	70.3%
R204	A9 Wicket Gates & Facing Plates	0	58,619	0	58,619	58,619		58,619	0	0	0	0	58,619	0.0%
5039	Escalator Replacement	0	18,392	232,241	250,633	250,633	25,000	275,633	(12,445)	281,846	0	269,402	6,231	97.7%
R222	Additional Tail Bay Stop Log	0	96,938	674,032	772,970	772,970	45,000	817,970	791,292	0	0	791,292	26,678	96.7%
5147	Governor Oil Pump	0	11,759	200,212	211,971	211,971	11,470	223,441	223,441	0	0	223,441	0	100.0%
R251	A9 Wide Head Turbine Runner Replacement	0	0	0	0	0	340,000	340,000	22,986	0	300,000	22,986	317,014	6.8%
	Subtotal - Replacements	**10,417,000**	**1,059,069**	**16,389,681**	**17,448,750**	**27,865,750**	**(1,536,468)**	**26,229,282**	**7,222,519**	**11,946,845**	**4,209,405**	**19,169,364**	**7,059,918**	**73.1%**

MEMBER SERVICES REPORT August 2025

FIND Food Distribution

The FIND food distribution was on Saturday, August 9th. We weren't sure if we would be able to hold this food distribution due to the Rosa fire, but the truck was able to get here and all went well. We provided 13,335 pounds of food for 323 families with 24 volunteers.

Energy Efficiency Rebate Program

We have had 26 people submit rebate requests for this program with a total of $13,195 rebates paid. We are promoting the program in our lobby, on Facebook and on our website.

CCP Distributions

2024 $41,950.93 152 recipients

2025 $36,398.12 115 recipients (year to date). 26 of these recipients have received the new dollar amount of $400.00 that began on May 1st.

LIHEAP Distributions

The 2025 LIHEAP assistance to our members is $11,560 which helped 18 co-op members. LIHEAP distributions now take an average of 4-6 weeks to receive pledges.

Board of Directors ballots closed on July 18th

Ballots closed on July 18th. 14.1% of our cooperative members voted in this year's election. Douglas Hay was automatically seated for District l. Incumbent Ryall Stewart won the election for the Director-at-Large position.

Member Statistics

July 2025		August 2025	
District 1	1,337	District 1	1,340
District 2	1,362	District 2	1,363
District 3	1,391	District 3	1,390
Total	4,090	Total	4093

Assemblyman Jeff Gonzalez pays us a visit

On Thursday, Julu 31st, Assemblyman Jeff Gonzalez and his team came to the Anza Electric Cooperative office to find out more about us and what we do. After giving him a presentation of the co-op, there was a tour of the facility and Gonzalez and his team went offsite to see a pole installation.



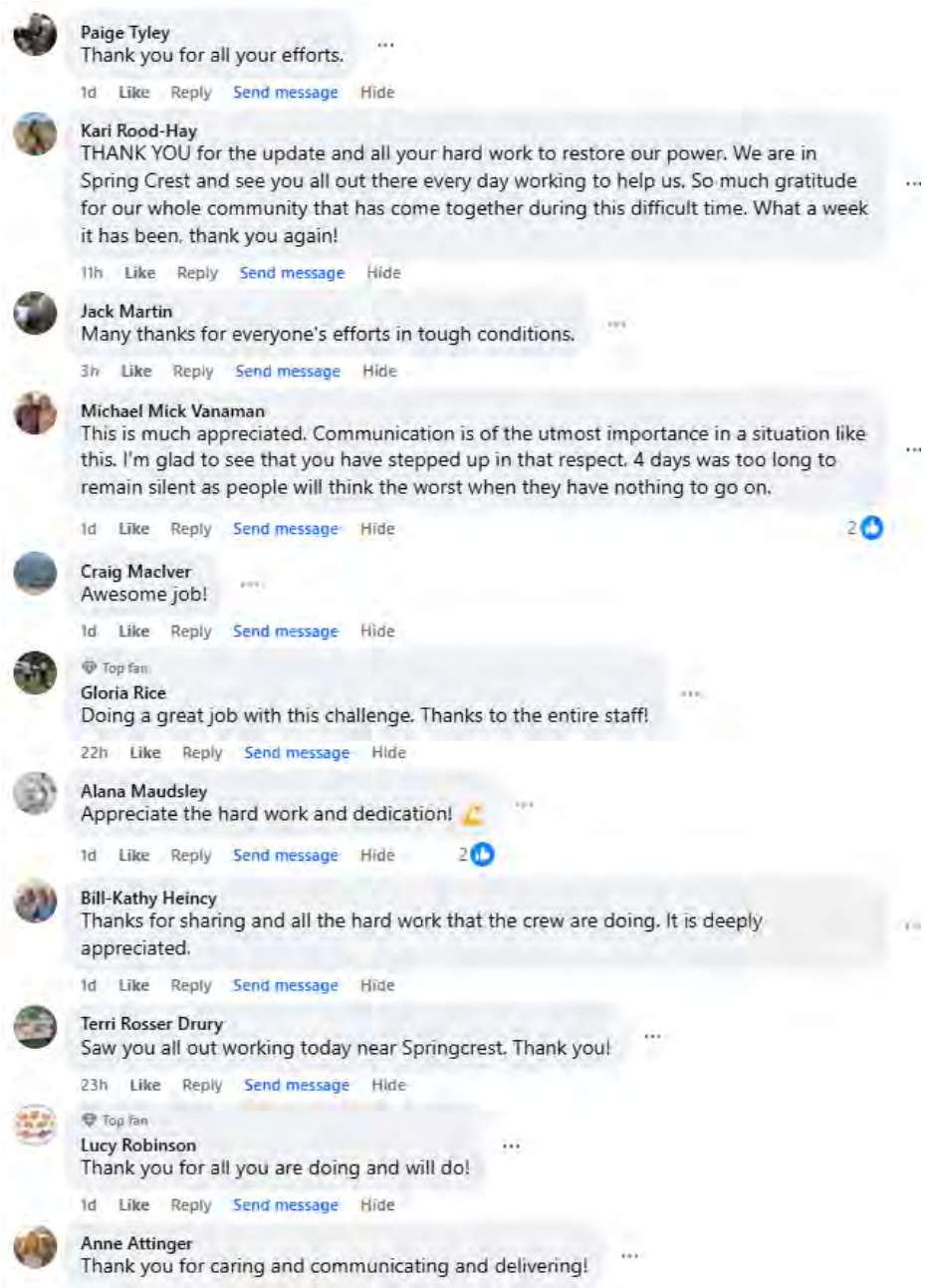
Team Gonzalez partnered with Anza Electric and FIND Food Bank to support victims of the Rosa Fire. Together, we distributed more than 220 boxes of essential supplies to affected residents. A HUGE thank you to Cal Fire and Anza Electric for their tireless efforts to contain the fire and restore power to the community.



Member Appreciation for the Life Support Generator

Member Shirley Housley called in to let us know how grateful she is for our new solar battery program. Shirley is on oxygen and her husband is ill and she is so relieved knowing she won't have to worry about her equipment during an outage. She's very grateful for how we take care of our members.

Member Comments on Rosa Fire Response



Cindy Marchant
Proud of the hard work and effort being put into restoring services

21h Like Reply Send message Hide

Melissa Rosas
You need as a company someone to answer phones & listen. Everyone says "thank you" once wifi & electricity on. Go out & speak to people paying bills to the companies that we won't get reimbursed for. I've heard people crying, you all need to get out & hear it also.
News stations sent people quickly here as no one knew what we were going through. Hire a community liaison, we are all small community but everyone needs a voice.

19h Like Reply Send message Hide

Cindy Lee Jones
Thank you for your ongoing efforts to restore electricity to our village. Greatly appreciated for everything and the generators that got things up and running ASAP ❤️ ❤️🤩

16h Like Reply Send message Hide

Sue Babington
Thank you Kevin for the update and most of all. thank you and your entire staff for working around the clock. Your efforts do not go unnoticed! I drove through the fire zone today for the first time and it is truly devastating. I also witnessed all of your staff and crews working - thank you much!!!

18h Like Reply Send message Hide

Tami Garcia Slusher
That's certainly rugged and rocky terrain.

1d Like Reply Send message Hide

Barbara Bergman
Unlike the police or our own Station 30, your men were so understanding and even offered us water!!!
THANK YOU!!!

1d Like Reply Send message Hide

Michael Gramata Jr.
I hope you have 24hr security for that generator

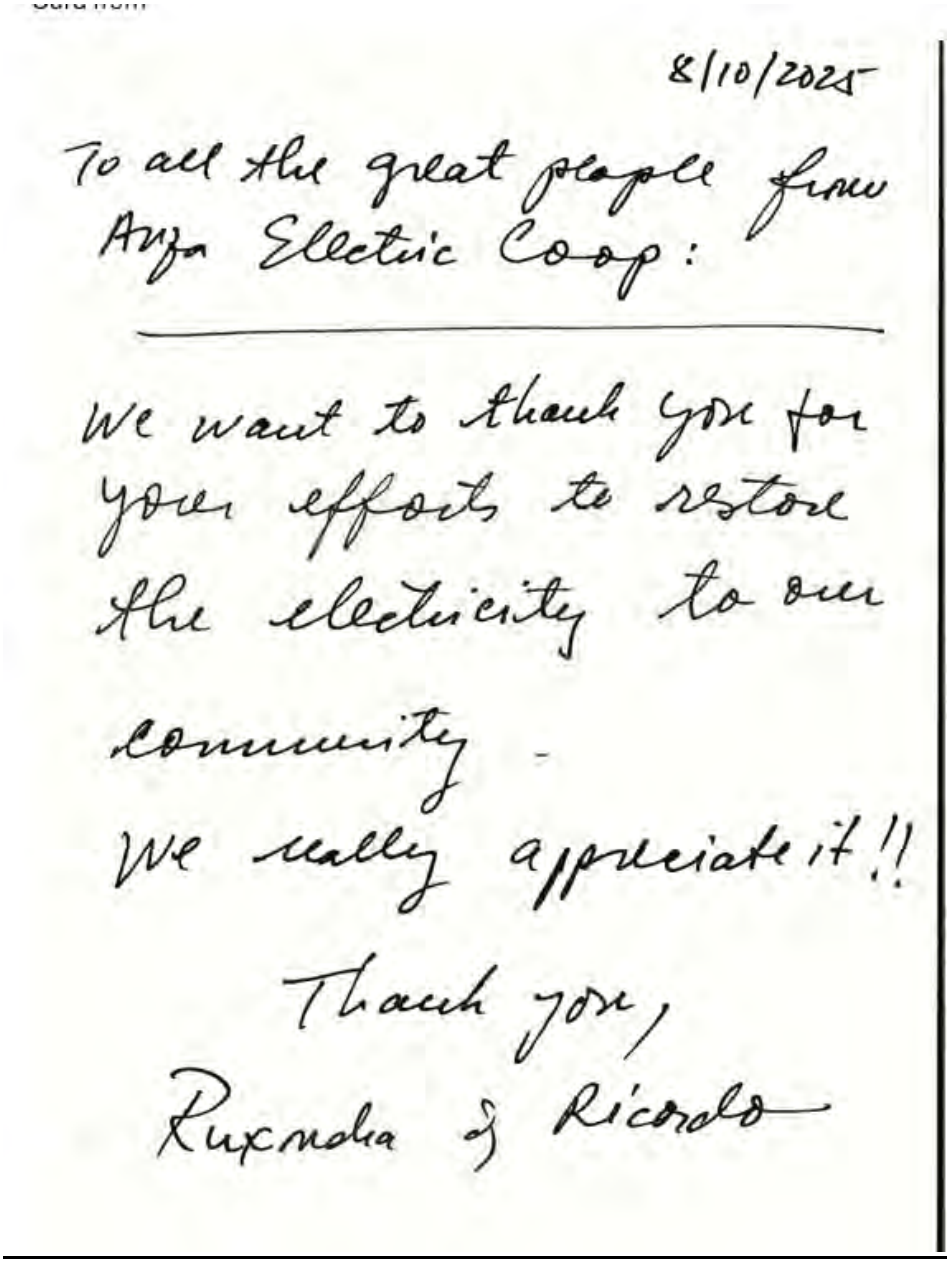
23h Like Reply Send message Hide

Esther Barragan
Bless everyone who has worked so hard to make sure we are safe, have homes and have electricity. So deeply grateful.

15h Like Reply Send message Hide

Keith Penny
Where did that Huge Generator come from ?

1d Like Reply Send message Hide



8/10/2025

To all the great people from Anza Electric Coop:

We want to thank you for your efforts to restore the electricity to our community.

We really appreciate it!!

Thank you,

Ruxmaia & Ricardo

The Koppenhaver Family wish to extend their deepest appreciation for your dedicated and tireless work in restoring the power.

8/12/25 Member Leonard Bustos:

"Thank you so much for getting us power. Those generators are impressive!

Telecommunications Manager Report

August 2025

ConnectAnza Subscriber Connections Update

July Calendar Month:

- 16 New Subscriber Installations.
- 26 Churn.

ConnectAnza Service Calls July 2025

Total 2024	342
Jan	74
Feb	39
Mar	48
Apr	49
May	38
Jun	36
Jul	50
Aug	
Sep	

Router Issues	13
Member Issues	6
Jumper	1
Wireless	
OSP Issue	2
Speed Change	10
Battery UPS	7
Drop Damaged	8
Cleaning	2
Other	
Phone	1

Reliability

Total System Uptime for the Month: **100%**

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages or neighborhood issues.

Network Issues

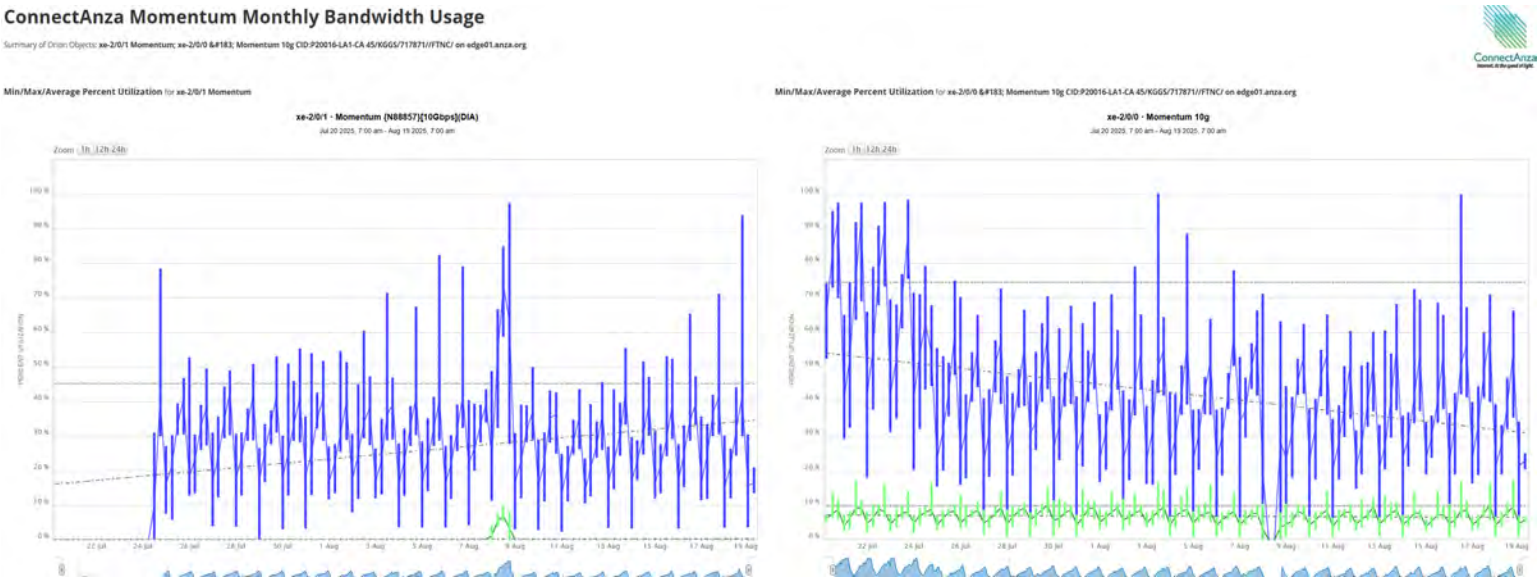
Significant OSP Damage

Date	Duration	Start	End	Members Affected	Cause
8/4/2025-8/13/2025	8 Days 22.5 Hrs	2:46	1:16pm	350	Rosa Fire Destroyed ~2 miles of 72 count backbone fiber, and the poles to hang it.
8/13/2025-8/14/2025	19 Hours 23 Minutes	1:16pm	8:39am	35	Residual 2 Pons we could not get up on 8/13 from Rosa

System Outages

Date	Duration	Start	End	Members Affected	Cause
7/5/2025	15Hrs 5 Min	7:07pm	10:12am	1/2 Capacity	Fiber Cut in Perris, 1 Circuit Down, Redundancy kept system up.
7/9/2025	14Hrs 46 Minutes	3:24am	6:10pm	1/2 Capacity	Fiber Cut on Foothill in LA (Vandalism). 1 Circuit Down, Redundancy kept system up.
7/12/2025	19Hrs 13Minutes	1:40am	9:27pm	1/2 Capacity	Fiber Cut in Sunnymead. 1 Circuit Down, Redundancy kept system up.
7/15/2025	12 Hours 35 Minutes	12:55am	1:30pm	1/2 Capacity	Fiber cut in Perris- likely due to theft . 1 Circuit Down, Redundancy kept system up.
7/23/2025-7/24/2025	39 Hours 10 Minutes	12:40am	3:50pm	1/2 Capacity	"Bad card, bad cross connect during repair" LEC issue.
8/8/2025	2 Minutes	8:11am	8:13am	1/2 Capacity	Unknown

Bandwidth Usage Past 30 Days



Additional Items

- Hardware has arrived for a ConnectAnza internal network management server upgrade. The project has been delayed by the Rosa fire but will resume shortly.
- A new telephone system will be installed by the day of the board meeting. This is replacing a 10-year-old system with newer technology.

- We have upgraded our internal radio system with a stronger omni-directional antenna at Thomas Mountain, as part of a multi-step project to eliminate the dead zones in our territory caused by mountainous terrain. Further upgrades are in progress.

Engineering and Operations Report

Safety Meetings

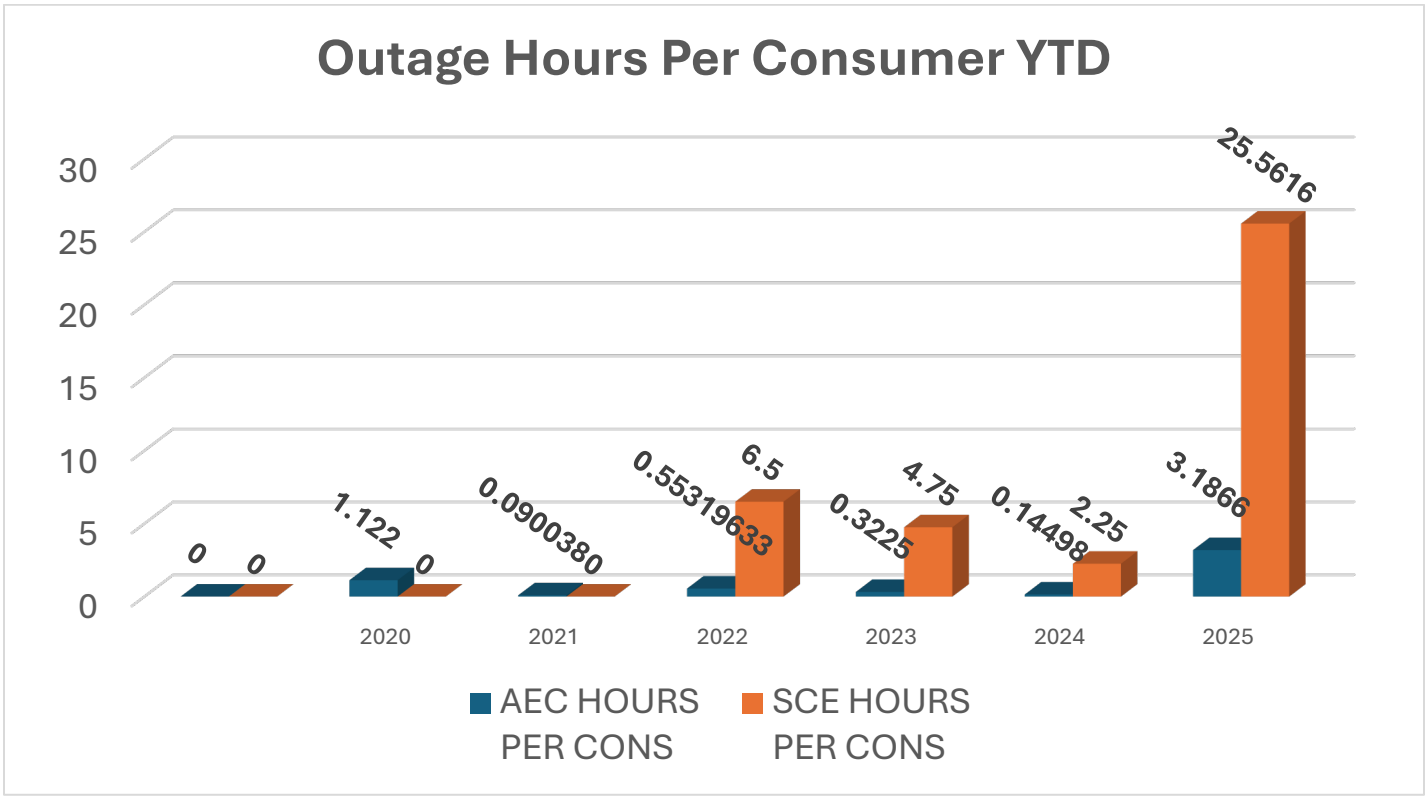
Dates	Topic	Presenter
7/3/2025	Rigging	AEC Staff
7/10/2025	Suspended Loads	AEC Staff
7/17/2025	Unsafe Behaviors	AEC Staff
7/24/2025	Defensive Driving	AEC Staff
7/31/2025	Proper Communication	AEC Staff

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	1.8598
Severe Weather	.0004
Planned Outages	.0753
Other	.1251
Month Total	2.0607 hours per consumer



Major Outages

There were no major outages in July.

New Services Completed This Month

1

Line Length Added to AEC Distribution

	This Month	Year to Date
Primary	1063’	1478’
Secondary	216’	2242’

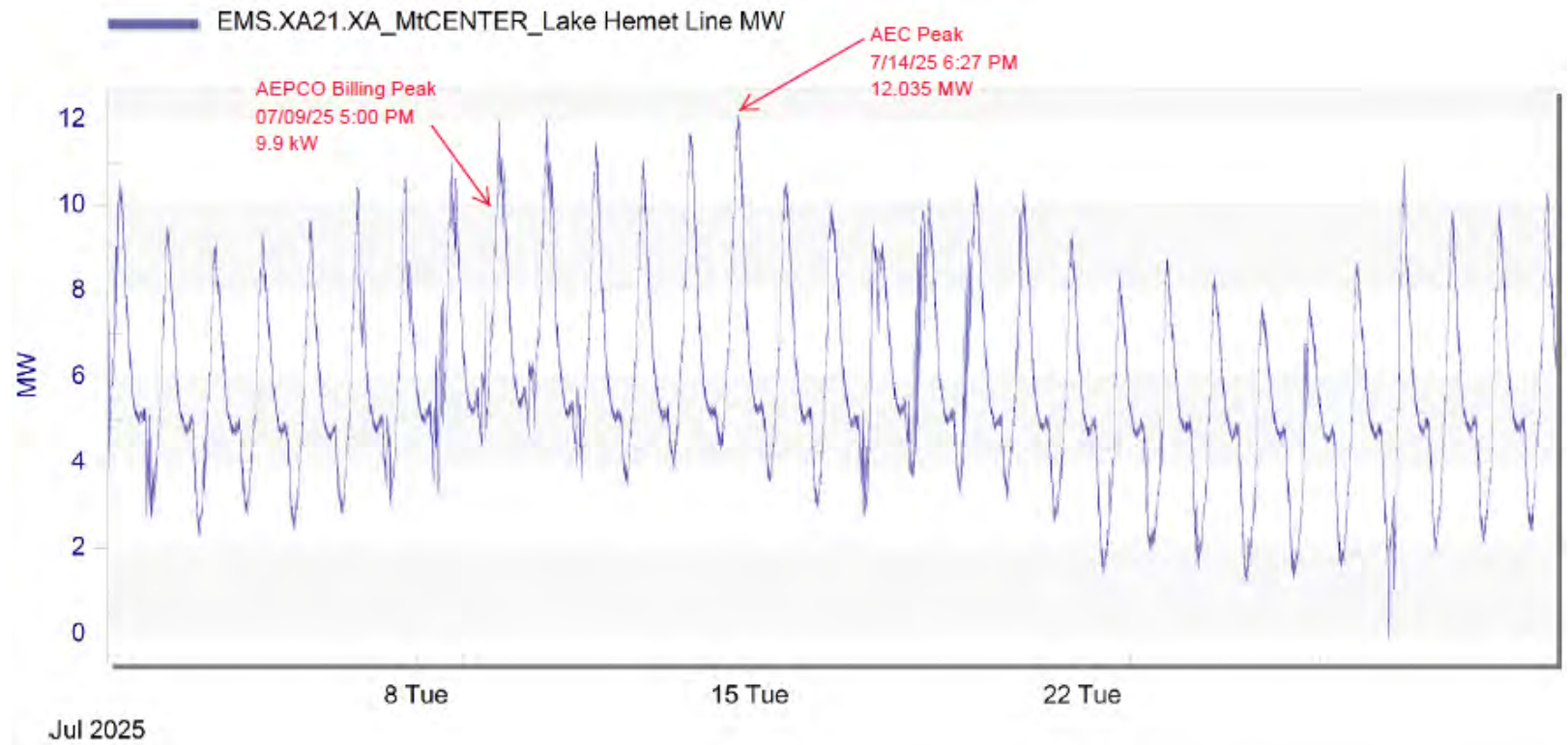
Short-Term Job Forecast

Approximately 5 jobs will be ready for construction in the next 2 months.

Long-Term New Job Forecast

The long-term forecast projects approximately 28 new jobs expected to be ready for construction within the next year.

Mountain Center Peak (19MW Max)



Other Business

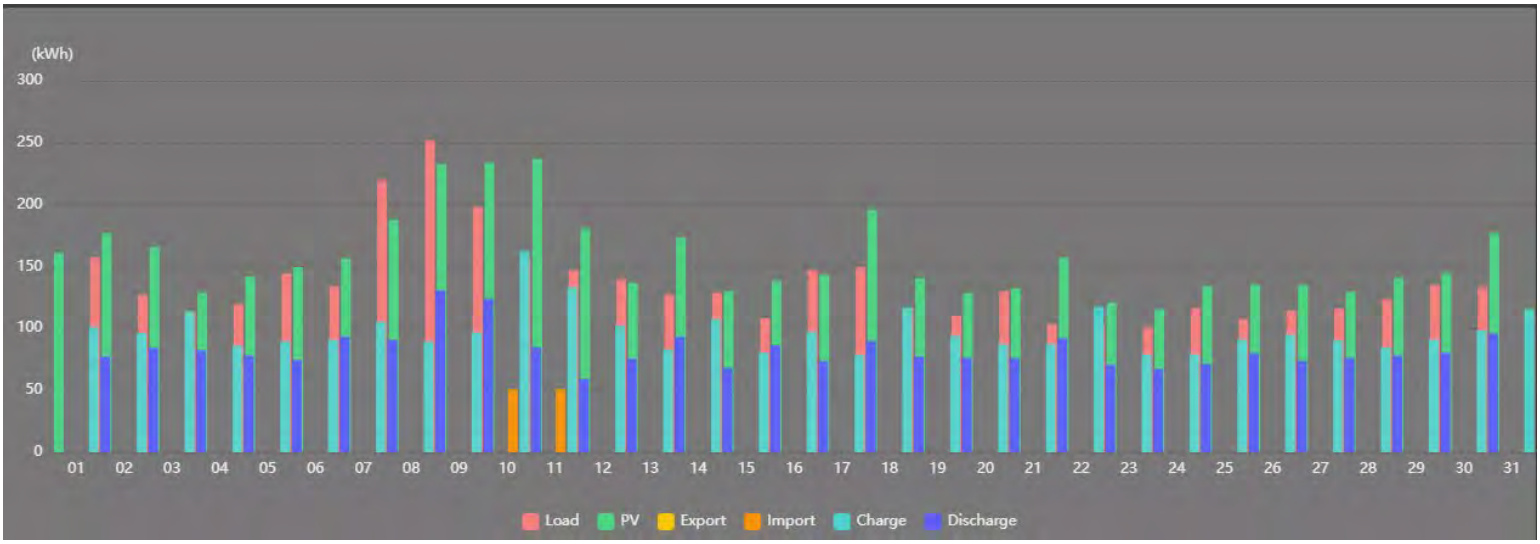
- Mitech is continuing pole inspections across our system and has inspected approximately 6100 structures to date.

- On July 14th, the AEC crew installed 3 new voltage regulators in Lake Riverside Sub. Three new voltage regulators are in stock and ready for installation at Lake Hemet Sub.

- Circuit 1100 materials have been ordered and are starting to arrive. Longest lead-time items are expected to arrive in November.

Deep Canyon




(kWh)
300
250
200
150
100
50
0
01
02
03
04
05
06
07
08
09
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
Load
PV
Export
Import
Charge
Discharge

Anza Electric Cooperative, Inc.

2025 Load Forecast Report

Prepared by Guernsey

Load Forecast Report Summary

A load forecast was performed for Anza Electric Cooperative, Inc. (“Anza”) by Guernsey. This load forecast included:

- An annual load forecast
- An uncertainty analysis
- An hourly forecast
- A weather normalization of prior year load

This report will describe the process and results of these forecasts.

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Glossary of Terms

Term	Definition
Base Annual Forecast (BAF)	Annual forecast of Class sales, Class consumers, system energy requirement, and system peak demand
Sensitivity Forecast	An uncertainty analysis to determine the sensitivity of the system energy requirement and system peak demand to changes in economic and weather conditions
Hourly Load Forecast (HLF)	Forecast of hourly system load based upon the results of the BAF
Weather Normalization	Determination of the effect of weather on the system energy requirement and system peak demand to calculate 'normal' values
Class	Grouping of consumers based upon load behavior, as found on a Form 7
Energy	System energy requirement
Demand	System peak demand
Component	Load data used as the dependent (Y) variables in the regression analysis
Set	A combination of a Class and Component used in the regression analysis
Model	A combination of various economic and weather variables
Base Case	Energy and Demand results from the BAF
Hourly Profile	Hourly load shape representative of the system load and developed using recent years of historical load
Pattern Year	A single year of actual hourly load determined to be the most representative of the system
Ranked Order Averaging Analysis	Methodology to develop the Hourly Profile based upon the Pattern Year and recent years of hourly load
County Weighting	Residential consumers in a County as a percent of the total residential consumers

Base Annual Forecast

Load Data

The starting point for the BAF was historical annual load data. Class sales, consumers, Energy, and Demand were gathered via historical Form 7s, using the years 1995-2024. The sales and consumers were used to create average usage per consumer values for each Class and year.

Additionally, a breakdown of residential consumers by County for the prior year was provided and used to create a County Weighting, represented as a percentage of the total residential consumers.

Variable Data

The next dataset used in the forecasting process was economic data. Historical and forecasted annual values were provided by Woods & Poole for each County in Anza's service territory.

Weather data was also obtained via the Applied Climate Information System (ACIS), operated by the National Oceanic and Atmospheric Administration (NOAA). Daily and monthly weather data for the entire historical study period were collected for each County and converted into annual values. As future weather is unpredictable, but will often revolve around the mean, an average of the historical values was used for each year of the forecast study period.

The County weightings already developed were used to create weighted-average variable data.

Adjustments

To account for changes in load behavior outside of recent trends, several adjustments were made to the load components. Adjustments to historical data were made prior to regressions; these historical adjustments did not change historical actual data shown in the BAF, but rather allowed the regression analysis to be performed on the adjusted data. Forecasted adjustments were added following the regression analysis.

- Residential Class:
    - Cannabis load has declined dramatically starting in 2022 and will continue to do so.

    - Based on data provided by Anza, both sales and consumers were adjusted to acknowledge this shift.
    - This was also reflected as an adjustment to Demand.
- Small Commercial
    - One consumer, comprising more than 10% of class sales, left the system in 2023 and was noted as an adjustment in both sales and consumers.
    - This was also reflected as an adjustment to Demand.
- Large Commercial:
    - One consumer, comprising more than 25% of class sales, received improved metering, revealing noticeably higher sales.
    - This increase was noted as an adjustment to class sales.

Regression Analysis Inputs

A regression analysis was used to create the BAF. The inputs to the analysis were:

- Historical data (1995-2024)
    - Load Components
        - Consumers
        - Usage per consumer
        - Demand
    - Variable data (regression X variables)
        - Economic variable data
        - Weather variable data
- Forecasted data (2025-2054):
    - Variable data (regression X variables)
        - Economic variable data
        - Weather variable data

Regression Analysis

The BAF was created by regressing the historical Components and variable data, then using the regression coefficients and forecasted variable data to forecast the Components.

Each individual Class and Component combination was a unique regression Set. For example, regression Set 1 was for the residential Class and consumers Component.

All regression Sets performed regressions up to 1,500 “generations,” or iterations, with each generation comprising at least 10,000 different regression Models. Each regression Model

was a combination of the various economic and weather variables, varying from one to six total variables. The Models were tested using Python.

The Models were tested to determine the variables best able to explain the load trends. Regression statistics, primarily Adjusted R-squared, were used to output up to 1,000 Models for further review. One Model was selected using criteria such as Adjusted R-squared, deviation from an average of the Models, and variables used.

If no Model was able to provide a forecast that appeared reasonable, a judgmental forecast was developed using one of the two methodologies below:

1. Regression-Based Judgmental Forecast
    a. If a Model produced a forecast that could fit the load trend, but did not fit the load magnitude, a judgmental forecast that incorporated the regression result was utilized.
        i. For example, if a Model showed a trend that appeared to fit the load behavior but included a forecast year one value significantly higher than the prior year without an explainable factor, a judgmental forecast would be used for year one; year two would apply the growth of the Model to the forecasted year one value, with all subsequent forecast years following that pattern.
    b. Developed Judgmental Forecast
        i. If no Model produced a result that could be used to create a Regression-Based Judgmental Forecast, a judgmental forecast was developed using Guernsey's expert opinion based on historical and expected load trends.

The Demand was weather-normalized prior to the regression analysis; the Demand regression Set utilized only the economic variable data. This process is described in further detail in the Weather Normalization section below.

Regression Analysis Results

The following table indicates the forecast type used for each Class and component.

Anza - 2025 Load Forecast

Regression Stats

Class #	Class	Component	Forecast Type
0	System	*Demand*	Regression
1	Residential	*Consumers*	Regression
1	Residential	*Usage*	Regression
2	Small Commercial	*Consumers*	Regression
2	Small Commercial	*Usage*	Regression
3	Large Commercial	*Consumers*	Regression
3	Large Commercial	*Usage*	Regression
4	Irrigation	*Consumers*	Judgmental
4	Irrigation	*Usage*	Judgmental
5	Public Buildings	*Consumers*	Judgmental
5	Public Buildings	*Usage*	Regression
6	Own Use	*Consumers*	Judgmental
6	Own Use	*Usage*	Judgmental
7	Purchase	*Energy*	Regression

Table 1: Regression Forecast Type Summary

Annual Forecast Development

The selected Models for each regression Set were used as the forecasts for consumers, sales, and Demand. The individual Class sales were aggregated to develop total system sales. Forecasted losses were based upon an average of losses in recent years and used to develop an Energy forecast.

Annual Forecast Results

Energy and Demand forecasts are shown in the figures below. Further detail for the Base Annual Forecast can be found in Anza 2025 LF Report Attachment 1- Base Annual Forecast Summary.

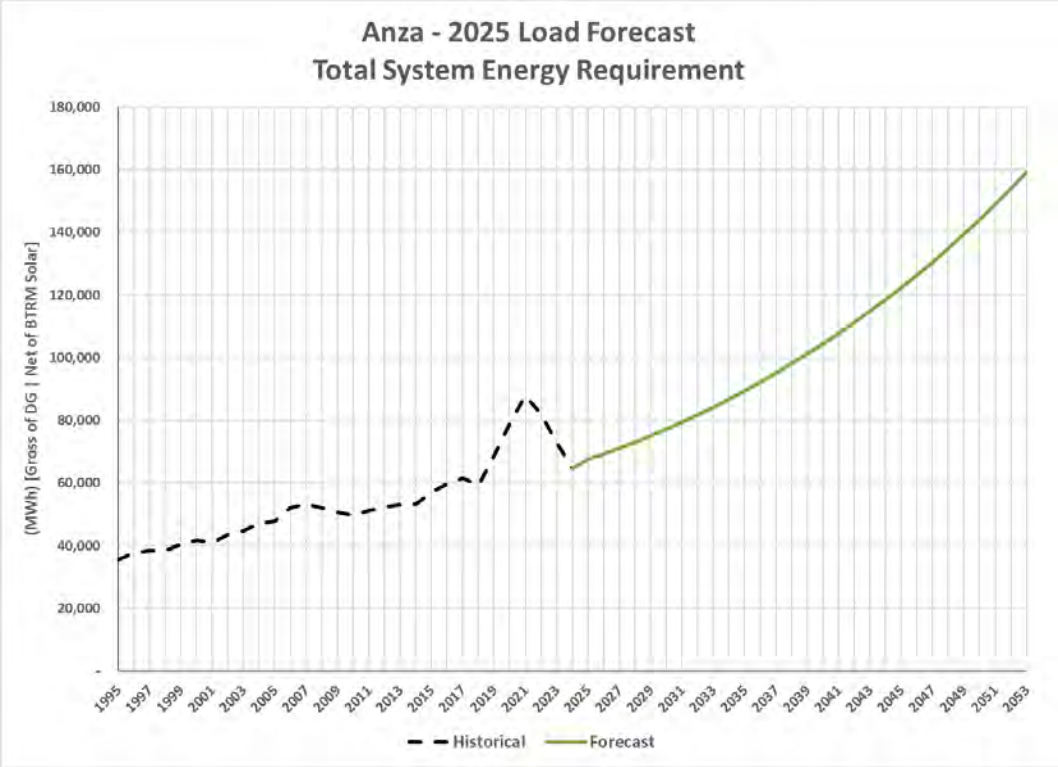


Figure 1: Base Annual Forecast - Energy

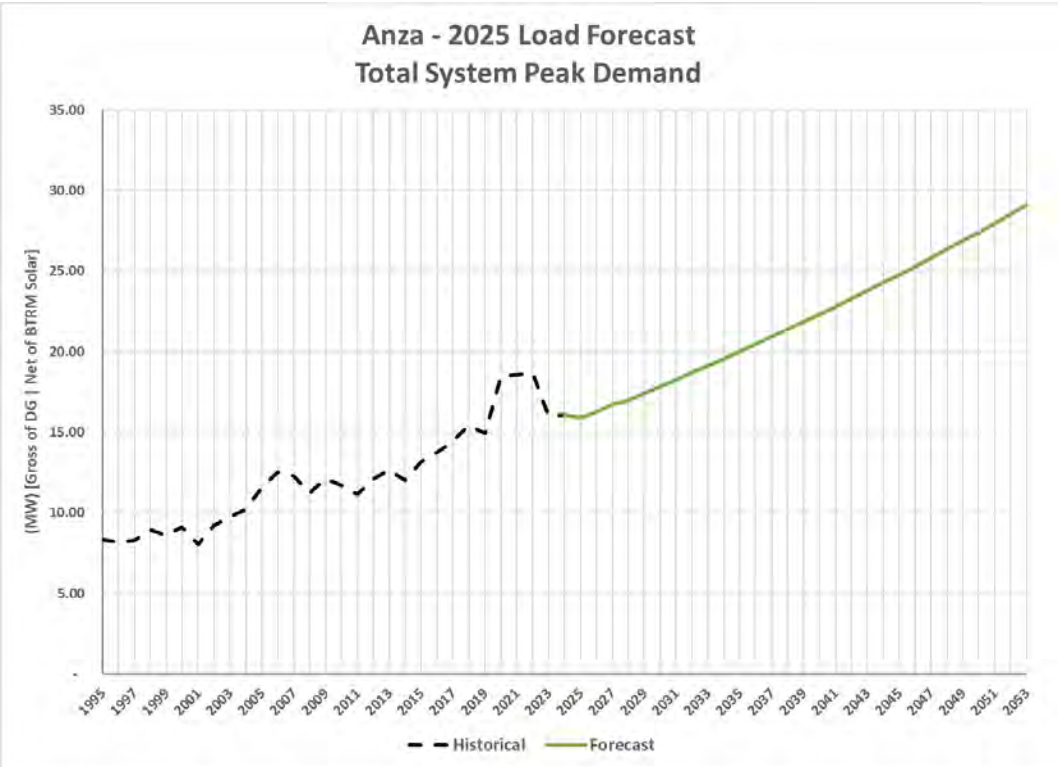


Figure 2: Base Annual Forecast – Demand

Sensitivity Forecast

The Base Case results of the BAF were the starting point for the Sensitivity Forecast.

Sensitivity Forecast Development

A regression Model was used to create the Base Case Demand. The system Base Case Energy, calculated using the Class forecasts, did not yet have a regression Model; one was developed using the regression analysis methodology described above. The Base Case regression Models for both Energy and Demand were then used to determine the system's sensitivity to changes in economic and weather conditions.

For the weather variables, variable standard deviations were calculated based on the historical data from 1995-2024. As the magnitudes of the weather variables are relatively stable, the standard deviations of the weather variables capture variable volatility. However, the magnitudes of the economic variables can change dramatically over time (for example, population growing over several decades) without being representative of variable volatility. Therefore, economic variables utilized the standard deviation of the percent change in the variables as opposed to the standard deviation of the variables themselves. Additionally, only the latest ten years (as opposed to the entire historical study period) of percent change values were used to calculate the standard deviation for the economic variables; this helped to avoid fundamental shifts in economic conditions from prior decades dictating future volatility.

Then, two standard deviations were applied to the Base Case regression Models using each variable's coefficient. The individual variable impacts were aggregated separately for economic and weather variables to find an economic variable impact and a weather variable impact. Finally, four sensitivity forecasts were created for both Energy and Demand:

- High Economic Growth [Base Case + economic variable impact]
- Low Economic Growth [Base Case - economic variable impact]
- Extreme Weather [Base Case + weather variable impact]
- Mild Weather [Base Case – weather variable impact]

Sensitivity Forecast Results

Energy and Demand sensitivity forecasts are shown in the figures below. Further detail for the Sensitivity Forecast can be found in Anza 2025 LF Report Attachment 2- Sensitivity Forecast Summary.

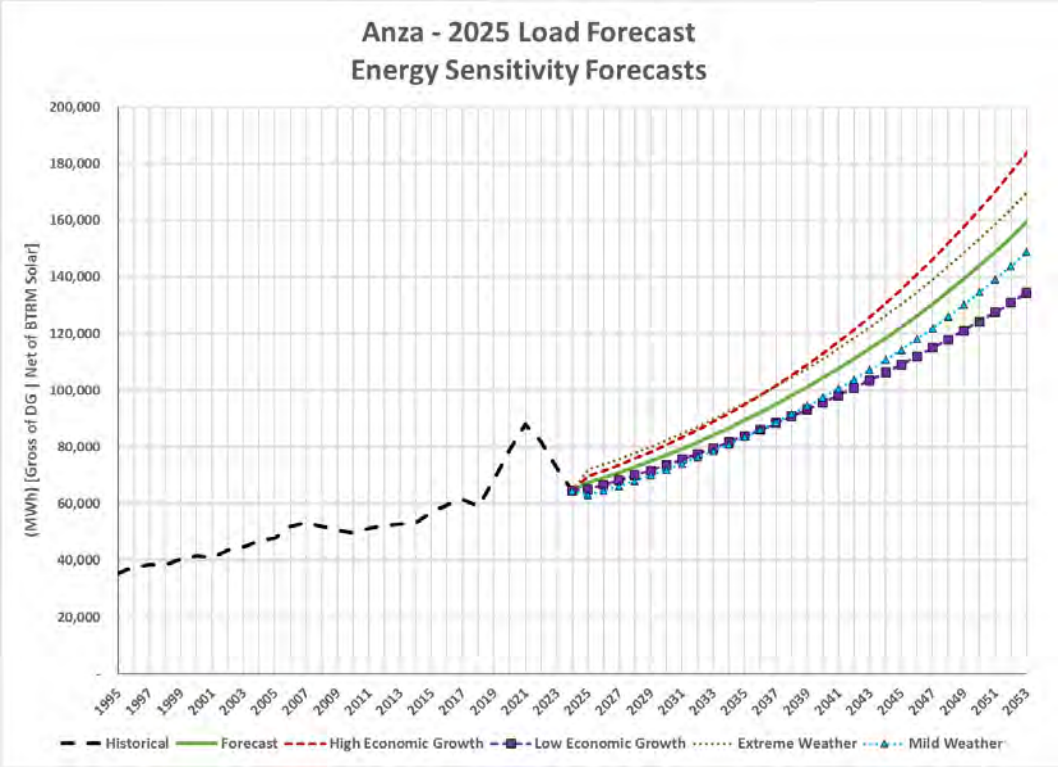


Figure 3: Sensitivity Forecast - Energy

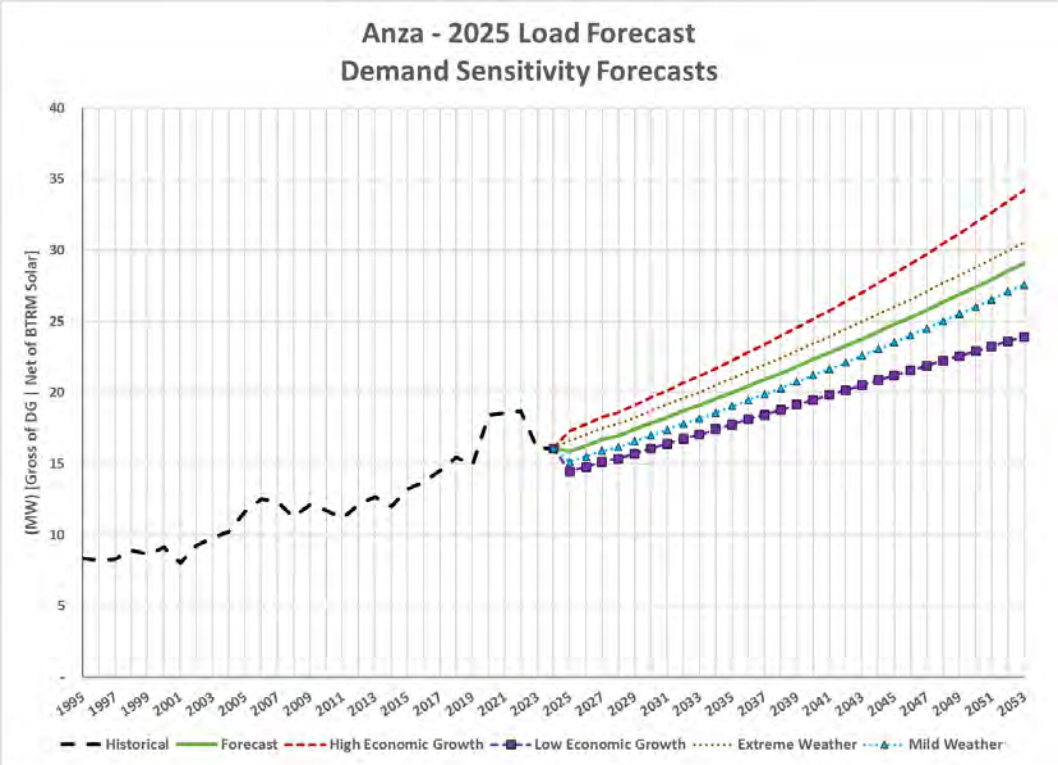


Figure 4: Sensitivity Forecast – Demand

Hourly Load Forecast

The HLF made use of the Energy and Demand developed in the BAF to create an hourly forecast of load for the forecast study period of 2025-2054.

Creation of an Hourly Profile

The first phase in the HLF was creating the Hourly Profile. Five years of hourly load (2020-2024) were reviewed and distributed into seasons based on load characteristics. The year determined to be the most representative of system load shapes and future load patterns, the Pattern Year, was 2023.

After the Pattern Year was established, the Ranked Order Averaging Analysis was performed using the following steps:

- For each of the five years, the hourly load was sorted, or ranked, from highest load to lowest load within each season.
- The hourly loads were then averaged across the five years by ranking (i.e., all five hour rank one loads within the first season were averaged together).
- The averaged results were re-sorted to produce the Hourly Profile using the shape of the Pattern Year (i.e., the average hour rank one load created in the step above was re-sorted into the hour in which rank one occurred in the Pattern Year).

The Ranked Order Averaging Analysis works to avoid undesirable reduction of volatility within the hourly loads that can occur when a simple average is used. The result of the re-sorting was an Hourly Profile using a 2025 calendar year.

Hourly Forecast Development

Production cost model software (PLEXOS) was utilized to develop the HLF, using the Hourly Profile and the Energy and Demand from the BAF as inputs. The production cost model software ensures that both the Energy and Demand are met, even if the two Components are growing at different rates.

Hourly Forecast Results

Full results of the HLF, along with relevant summaries, can be found in Anza 2025 LF Report Attachment 3- Hourly Load Forecast Summary.

Weather Normalization

Weather Impact

Both economic and weather conditions have a significant impact on Energy and Demand. However, while annual economic conditions can often be forecasted with reasonable confidence, weather conditions each year can be extremely volatile. While weather will generally regress to the mean, a single year may reveal weather conditions well outside average conditions. As such, it can be helpful to 'normalize' load to determine what Energy and Demand values may have been under normal weather conditions.

Weather Normalization Process

Daily Energy and Demand, calculated using the historical hourly load, were gathered for 2024. Additionally, daily weather variable data was collected for the same study period. Separate regression analyses were performed on the historical daily Energy and daily Demand to determine the weather variables best able to explain system load patterns. The variable coefficients of the selected Models, along with the actual weather variable annual value, were then used to determine an annual weather impact. Finally, this impact was combined with the actual annual load to calculate a normalized value.

Daily Energy regressions were performed on summer, winter, and shoulder months separately, due to the varying relationship between weather and load throughout the year. The variables used for the daily Energy regressions were:

- Summer (May – September): daily maximum temperature
- Winter (November– February): daily average temperature
- Shoulder (March – April): daily average temperature
- Ramp (October): daily custom variable (largest distance, in degrees squared, from 61.5° F of either the daily maximum temperature or the daily minimum temperature)

The Daily Demand regression was performed for the summer months, defined as June-September; daily maximum temperature was the variable used.

Weather Normalization Results

Weather Normalization results for both Energy and Demand are shown in the following figures. Additional detail for the Weather Normalization can be found in Anza 2025 LF Report Attachment 4- Weather Normalization Summary.

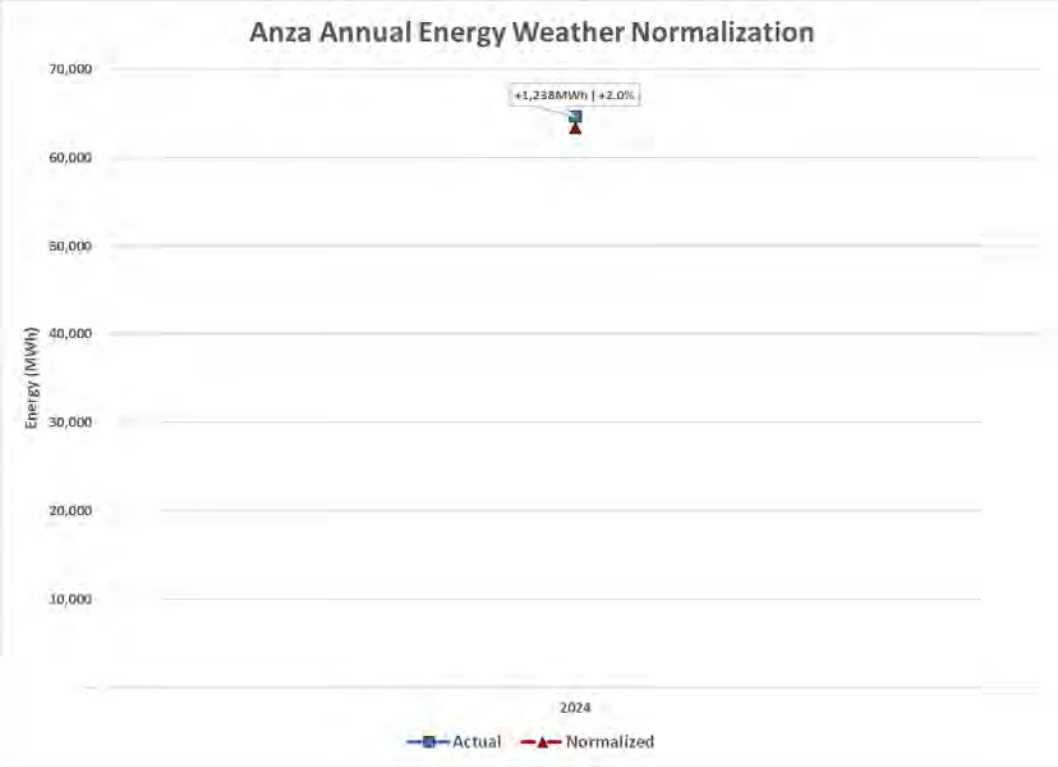


Figure 5: Energy Weather Normalization

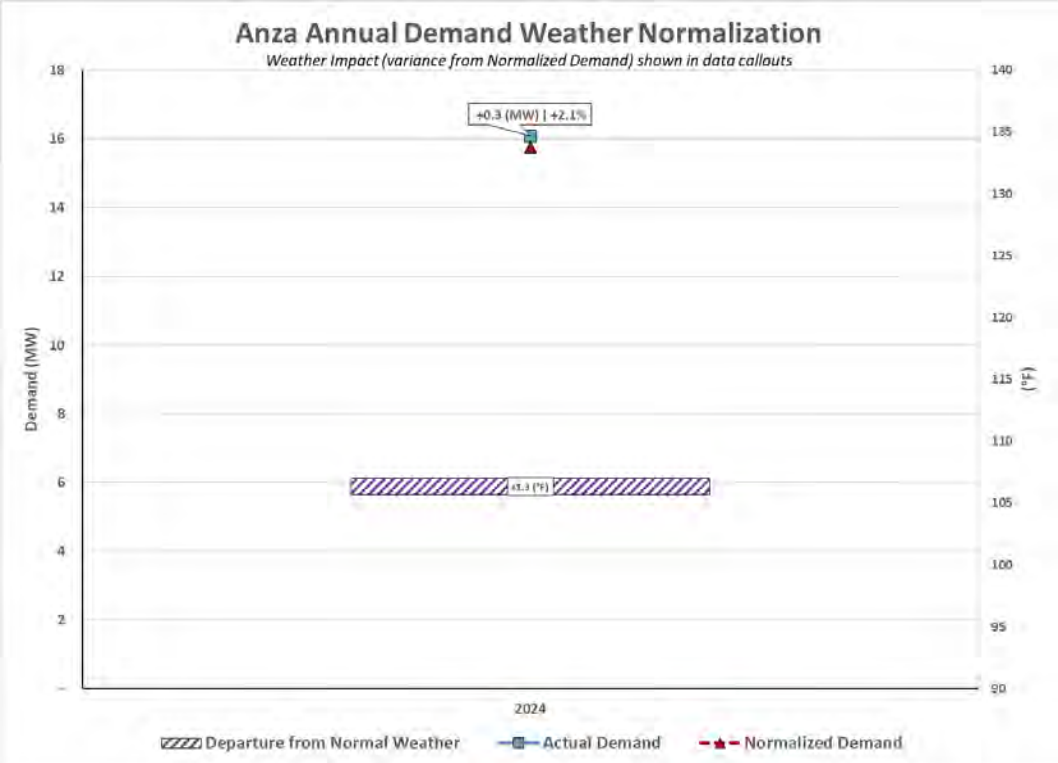


Figure 6: Demand Weather Normalization

Attachments

Anza 2025 LF Report Attachment 1- Base Annual Forecast Summary

Anza 2025 LF Report Attachment 2- Sensitivity Forecast Summary

Anza 2025 LF Report Attachment 3- Hourly Load Forecast Summary

Anza 2025 LF Report Attachment 4- Weather Normalization Summary

ANZA ELECTRIC POWER COOPERATIVE, INC.
CALIFORNIA 41, ANZA
BOARD RESOLUTION

The following resolution was adopted unanimously at a regular meeting of the Board of Directors of Anza Electric Cooperative, Inc., held at Anza, California on August 28, 2025.

WHEREAS, Anza Electric Cooperative, Inc., conducted a Load Forecast Study in a coordinated effort with Arizona Electric Power Cooperative, Inc.,

NOW, THEREFORE BE IT RESOLVED, the Board of Directors hereby approves the Load Forecast Study for 2025-2044 and authorizes the General Manager of Anza Electric Cooperative, Inc. to execute documents associated with the Load Forecast.

I, Hope Adams, do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on August 28, 2025 at which a quorum was present.

_____
Hope Adams, Secretary

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period July 31, 2025

August 28, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JULY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	8,156,985	9,770,919	10,478,530	1,529,135
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,345,218	2,758,097	3,663,221	184,288
4. Transmission Expense	20,997	27,537	30,554	4,019
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	956,783	1,224,330	1,136,906	179,744
7. Distribution Expense - Maintenance	261,434	360,344	455,383	78,209
8. Consumer Accounts Expense	630,390	785,897	656,806	117,121
9. Customer Service and Information Expense	198,295	280,429	285,061	39,739
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,441,040	1,482,115	1,783,672	224,919
12. Total Operation & Maintenance Expense (2-11)	6,854,157	6,918,747	8,011,603	828,041
13. Depreciation and Amortization Expense	859,440	1,020,048	1,048,000	146,413
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	18,949	21,821	22,400	3,010
16. Interest on Long - Term Debt	469,026	637,489	640,713	96,194
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	9,330	53,824	0	6,789
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	8,210,902	8,651,928	9,722,715	1,080,447
21. Patronage Capital & Operating Margins (1-20)	-53,917	1,118,990	755,815	448,688
22. Non Operating Margins - Interest	19,375	21,415	11,665	1,107
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	137,572	0	0
26. Generation & Transmission Capital Credits	0	71,498	0	0
27. Other Capital Credits and Patronage Dividends	45,610	59,274	24000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	11,069	1,408,749	791,480	449,795

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JULY 2025**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	15 / 100	8 / 73	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	503 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5403 / 3624	5421 / 3763	7. Miles Distribution - Underground : CA Estimated	234 / 27	235 / 27
4. Idle Services (Exclude Seasonals)	534 / 628	616 / 717	8. Total Miles Energized (5+6+7) : CA Estimated	762 / 595	763 / 595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	54,968,763	30. Membership	955
2. Construction Work in Progress	6,270,419	31. Patronage Capital	15,022,519
3. Total Utility & Fiber Plant (1 + 2)	61,239,182	32. Operating Margins - Prior Years	802,473
4. Accum. Provision for Depreciation & Amort.	24,179,797	33. Operating Margins - Current Year	1,111,538
5. Net Utility Plant (3 - 4)	37,059,385	34. Non Operating Margins	289,759
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,935,846
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	19,163,090
8. Invest in Assoc. Org. - Patronage Capital	4,883,751	37. Long - Term Debt ~~RUS~~ (Net)	16,548,170
9. Invest in Assoc. Org. - General Funds	153,456	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	5,476,178
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,496,854	43. Total Long-Term Debt (37 thru 41 - 42)	22,024,348
15. Cash - General Funds	421,687	44. Obligations Under Capital Leases - Noncurrent	490,831
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	815,852
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,306,682
18. Temporary Investments	779,365	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,194,066
20. Accounts Recvble - Net Sales of Energy & Fiber	821,712	49. Consumer Deposits	1,258,427
21. Accounts Receivable - Net Other	7,943,913	50. Current Maturities Long-Term Debt	1,850,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,547,497	-Economic Development	0
24. Prepayments	89,346	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,115	53. Other Current and accrued Liabilities	653,997
26. Total Current & Accrued Assets (15 thru 25)	11,605,635	54. Total Current & Accrued Liabilities (47 thru 53)	11,956,490
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	679,598	56. Other Deferred Credits	390,862
29. Total Assets & Other Debits (5+14+26 thru 28)	54,841,473	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	54,841,473

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

JUNE 2025

CONSUMER STATISTICS

	2023	2024	2025
AEC NO. BILLED THIS MONTH	4,879	4,869	4,805
AEC NO. BILLED LAST MONTH	4,891	4,843	4,771
AVG. RESIDENTIAL KWH USED	891	905	867
AVG. RESIDENTIAL ELECTRIC BILL	220	$ 230	$ 227
TOTAL AVG. KWH USED	1056	1071	1041
TOTAL AVG. ELECTRIC BILL	259	$ 273	$ 274
NO. MINIMUM ELECTRIC BILLS	122	145	158
CA NO. BILLED THIS MONTH	2760	2874	3046
CA NO. BILLED LAST MONTH	2735	2869	3036
AVG. RESIDENTIAL INTERNET BILL	54	$ 57	$ 59
AVG. TOTAL INTERNET BILL	58	$ 62	$ 64

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	57,359.83
TOTAL CONT-IN-AID OF CONSTRUCTION	4,702,087.14

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JULY 2025

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	0.971
Margins & Equities as % of Assets	34.943
Long Term Debt as % of Plant	35.964

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,449	2,926	3,856,660	1,184,762	131	7,339	22,947,505	7,543,950
2. Residential Sales Seasonal								
3. Irrigation Sales	9		43,019	12,074	16	9	155,245	51,103
4. Comm. & Ind. - 50kVA or less	327	97	606,532	173,588	11	428	3,437,212	1,042,539
5. Comm. & Indus. - over 50kVA	18	16	493,620	133,732		36	3,255,810	917,764
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	7	1,931	573		8	8,998	2,844
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			355 LINES	6,975				49,469
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,805	3,046	5,001,762	1,511,703	158	7,820	29,804,770	9,607,670
11. Other Electric Revenue				10,359				163,249
12. Total (10 + 11)				1,522,061				9,770,919

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	191,404	1,237,655	6. Office Use	10,703	89,488
2. kWh Purchased-AEPCO	4,385,592	26,899,440	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	781,984	4,660,819	(4 Less 5 & 6)	336,515	2,833,656
4. Total kWh (1 thru 3)	5,358,980	32,797,914	8. Percent System Loss	6.279	8.640
			9. Maximum Demand (kW)	12,006	12,006
5. Total kWh - Sold	5,001,762	29,804,770	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

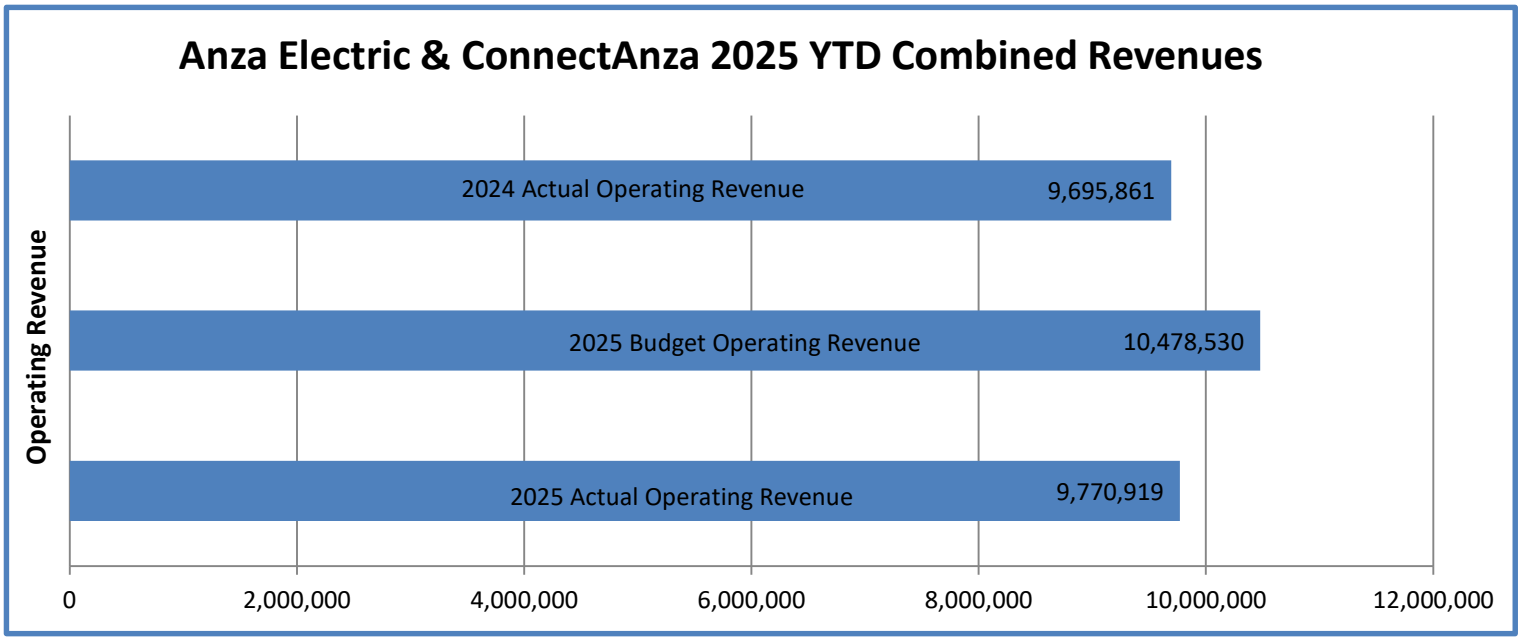
Anza Electric Cooperative, Inc.

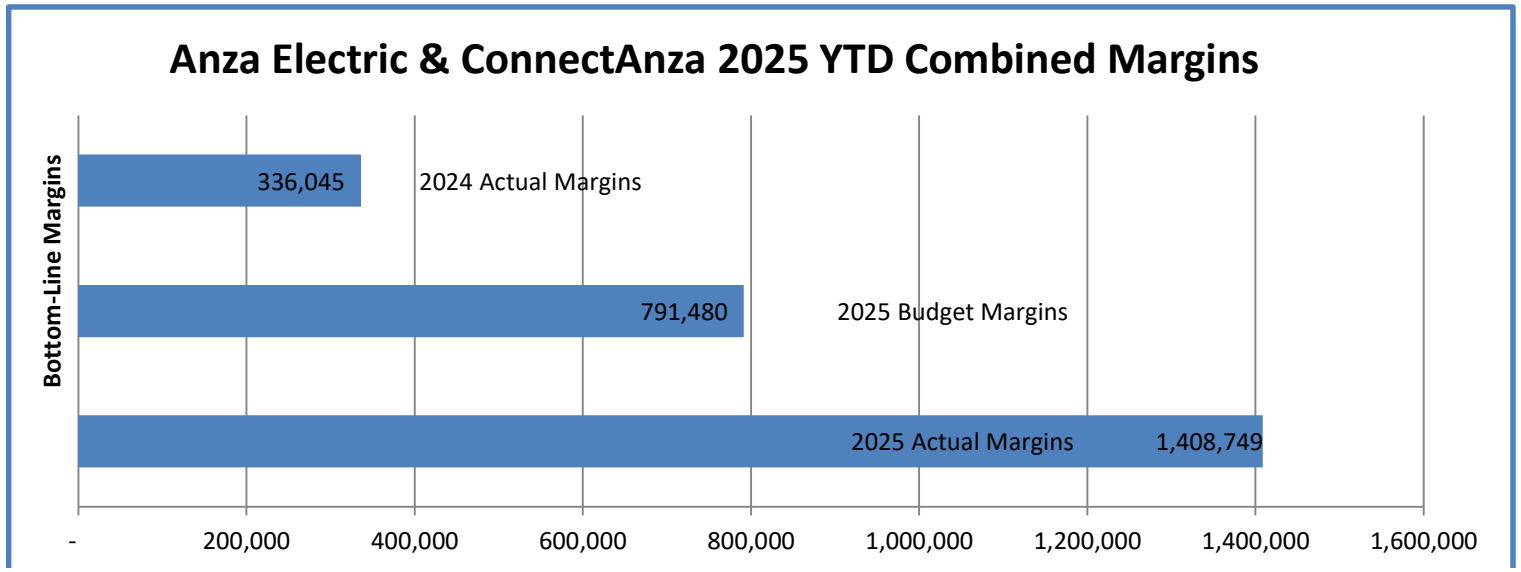
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending July 31, 2025

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	% of Actual
Line 1	Operating Revenue	9,770,919	10,478,530	(707,611)	93%	9,695,861	75,058	101%
Line 3	Purchased Power	2,758,097	3,663,221	(905,124)	75%	3,776,692	(1,018,595)	73%
Line 4	Transmission Expense	27,537	30,554	(3,018)	90%	25,426	2,111	108%
Line 6	Distribution Expense - Operations	1,224,330	1,136,906	87,424	108%	1,124,284	100,046	109%
Line 7	Distribution Expense - Maintenance	360,344	455,383	(95,039)	79%	309,020	51,324	117%
Line 8	Consumer Accts Expense	785,897	656,806	129,091	120%	770,198	15,699	102%
Line 9	Customer Service & Information Expense	280,429	285,061	(4,632)	98%	244,665	35,764	115%
Line 11	Administrative & General Expense	1,482,115	1,783,672	(301,557)	83%	1,735,541	(253,426)	85%
Line 13	Depreciation Expense	1,020,048	1,048,000	(27,952)	97%	1,004,356	15,692	102%
Line 15	Tax Expense	21,821	22,400	(579)	97%	21,981	(160)	
Line 16	Interest Long Term Debt Expense	637,489	640,713	(3,224)	108%	544,775	92,714	124%
Line 18	Interest Expense - Other (Short-term)	53,824	-	53,824		10,921	42,903	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	1,118,990	755,815	363,175	148%	128,000	990,990	874%
Line 22	Non-Operating Margins - Interest Income	21,415	11,665	9,750	184%	28,772	(7,357)	74%
Line 25	Non-Operating Margins - Other	137,572	0	137,572		133,663	3,909	
Line 26	Gen & Trans Cap Credits	71,498	0	71,498		0	71,498	
Line 27	Other Cap Credits & Patronage Div'ds	59,274	24,000	35,274		45,610	13,664	
Line 29	Margins	1,408,749	791,480	617,269	178%	336,045	1,072,704	419%
	kWh sold	29,804,770	33,535,416	(3,730,646)	89%	33,696,867	(3,892,097)	88%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	32,797,914	36,888,956	(4,091,042)	89%	38,729,595	(5,931,681)	85%
	Operating TIER:	**2.76**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**3.21**	**2.24**			**1.62**		


Anza Electric & ConnectAnza 2025 YTD Combined Revenues
Operating Revenue
2024 Actual Operating Revenue
9,695,861
2025 Budget Operating Revenue
10,478,530
2025 Actual Operating Revenue
9,770,919
0
2,000,000
4,000,000
6,000,000
8,000,000
10,000,000
12,000,000


Anza Electric & ConnectAnza 2025 YTD Combined Margins
Bottom-Line Margins
336,045
2024 Actual Margins
791,480
2025 Budget Margins
2025 Actual Margins
1,408,749
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000
1,400,000
1,600,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending July 31, 2025

August 28, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JULY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	8,322,433	8,360,745	9,083,946	1,328,570
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	3,666,478	2,641,317	3,530,921	170,440
4. Transmission Expense	25,426	27,537	30,554	4,019
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	895,893	1,021,847	884,588	146,780
7. Distribution Expense - Maintenance	298,786	358,739	428,629	78,208
8. Consumer Accounts Expense	752,975	766,555	636,542	115,102
9. Customer Service and Information Expense	92,823	60,248	163,450	2,801
10. Sales Expense	0	0	0	0
11. Administration and General Expense	1,539,269	1,269,898	1,560,690	188,307
12. Total Operation & Maintenance Expense (2-11)	7,271,649	6,146,140	7,235,373	705,657
13. Depreciation and Amortization Expense	737,001	738,999	767,980	106,030
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	-38	253	0	-7
16. Interest on Long - Term Debt	494,523	595,375	598,313	90,329
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	10,921	53,824	0	6,789
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	8,514,056	7,534,591	8,601,666	908,798
21. Patronage Capital & Operating Margins (1-20)	-191,623	826,155	482,279	419,772
22. Non Operating Margins - Interest	28,772	21,415	11,665	1,107
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	133,663	137,572	0	0
26. Generation & Transmission Capital Credits	0	71,498	0	0
27. Other Capital Credits and Patronage Dividends	45,610	59,274	24,000	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	16,421	1,115,914	517,944	420,879

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JULY 2025**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	15	8	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	503	503
3. Total Services in Place	5403	5421	7. Miles Distribution - Underground	234	235
4. Idle Services (Exclude Seasonals)	534	616	8. Total Miles Energized (5+6+7)	762	763

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	42,653,823	30. Membership	955
2. Construction Work in Progress	5,452,863	31. Patronage Capital	15,022,519
3. Total Utility Plant (1 + 2)	48,106,686	32. Operating Margins - Prior Years	695,159
4. Accum. Provision for Depreciation & Amort.	21,129,600	33. Operating Margins - Current Year	826,155
5. Net Utility Plant (3 - 4)	26,977,086	34. Non Operating Margins	289,759
6. Nonutility Property - Net	0	35. Other Margins and Equities	1,935,846
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,770,392
8. Invest in Assoc. Org. - Patronage Capital	4,883,751	37. Long - Term Debt ~~RUS~~ (Net)	16,548,170
9. Invest in Assoc. Org. - General Funds	153,456	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	3,883,270
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	330,465	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,496,854	43. Total Long-Term Debt (37 thru 41 - 42)	20,431,440
15. Cash - General Funds	421,687	44. Obligations Under Capital Leases - Noncurrent	490,831
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	815,852
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,306,682
18. Temporary Investments	779,365	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	280,037
20. Accounts Receivable - Net Sales of Energy	728,968	49. Consumer Deposits	963,157
21. Accounts Receivable - Net Other	7,943,913	50. Current Maturities Long-Term Debt	1,850,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,357,640		
24. Prepayments	80,688	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	2,115	53. Other Current and accrued Liabilities	630,605
26. Total Current & Accrued Assets (15 thru 25)	11,314,376	54. Total Current & Accrued Liabilities (47 thru 53)	3,723,798
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	831,963	56. Other Deferred Credits	387,966
29. Total Assets & Other Debits (5+14+26 thru 28)	44,620,279	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	44,620,279

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $7,914,029.65 (GL 143.75) ARE RECORDED HERE.

JULY 2025
CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	4,879	4,869	4,805
NO. BILLED LAST MONTH	4,891	4,843	4,771
AVG. RESIDENTIAL KWH USED	891	905	867
AVG. RESIDENTIAL BILL	$ 220	$ 230	$ 227
TOTAL AVG. KWH USED	1056	1071	1041
TOTAL AVG. BILL	$ 259	$ 273	$ 274
NO. MINIMUM BILLS	122	145	158

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	57,359.83
TOTAL CONT-IN-AID OF CONSTRUCTION	4,702,087.14

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JULY 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	3.038
Margins & Equities as % of Assets	42.067
Long Term Debt as % of Plant	42.471

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,449	3,856,660	1,011,769	131	4,429	22,947,505	6,340,593
2. Residential Sales Seasonal							
3. Irrigation Sales	9	43,019	12,074	16	9	155,245	51,103
4. Comm. & Ind. - 50kVA or less	327	606,532	166,791	11	333	3,437,212	994,592
5. Comm. & Indus. - over 50kVA	18	493,620	127,004		19	3,255,810	864,759
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,931	573		2	8,998	2,844
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,805	5,001,762	1,318,211	158	4,792	29,804,770	8,253,890
11. Other Electric Revenue			10,359				106,855
12. Total (10 + 11)			1,328,570				8,360,746

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	191,404	1,237,655	6. Office Use	10,703	89,488
2. kWh Purchased-AEPCO	4,385,592	26,899,440	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	781,984	4,660,819	(4 Less 5 & 6)	336,515	2,833,656
4. Total kWh (1 thru 3)	5,358,980	32,797,914	8. Percent System Loss	6.279	8.640
			9. Maximum Demand (kW)	12,006	12,006
5. Total kWh - Sold	5,001,762	29,804,770	10. Month When Maximum Demand Occurred		7

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

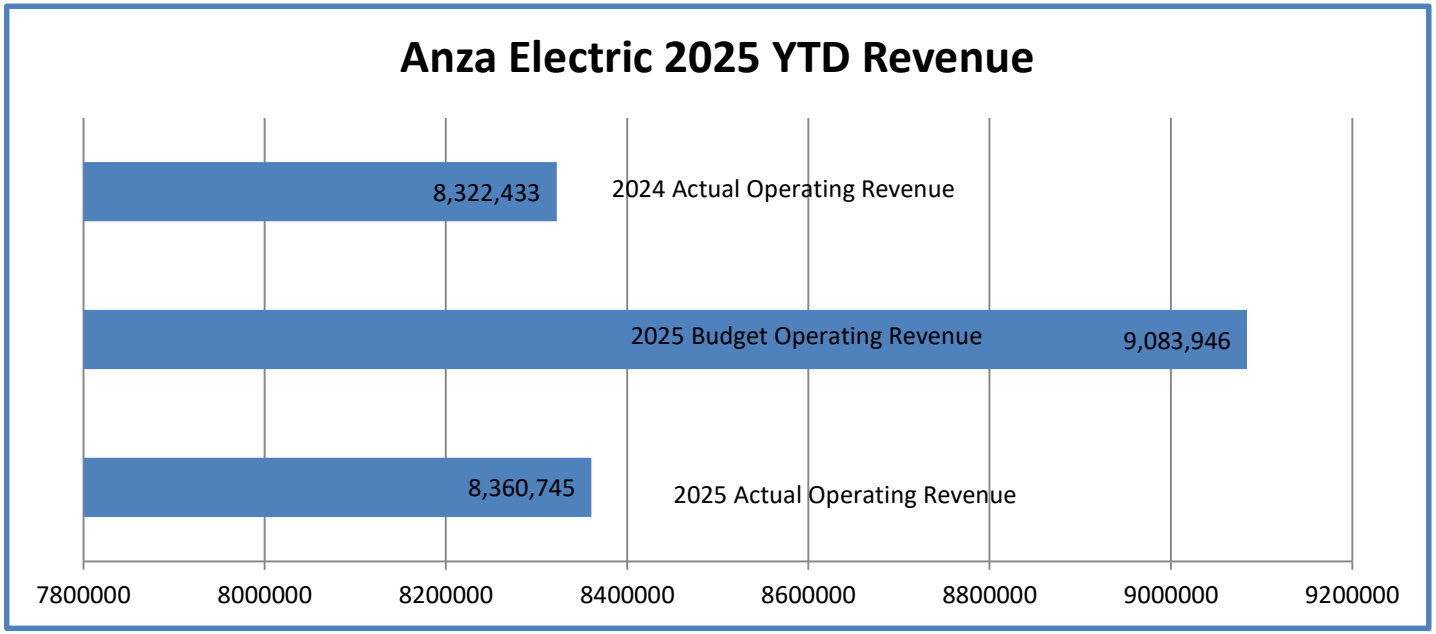
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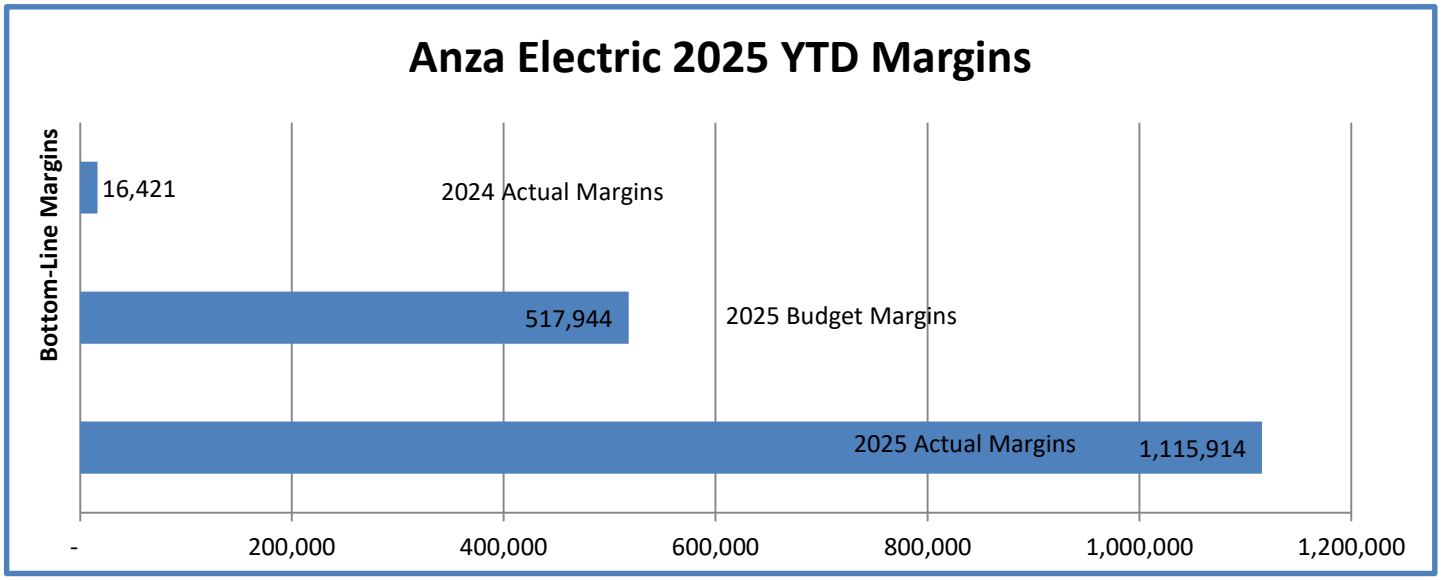
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending July 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	% of Actual
Line 1	Operating Revenue	8,360,745	9,083,946	(723,201)	92%	8,322,433	38,312	100%
Line 3	Purchased Power	2,641,317	3,530,921	(889,604)	75%	3,666,478	(1,025,161)	72%
Line 4	Transmission Expense	27,537	30,554	(3,017)	90%	25,426	2,111	108%
Line 6	Distribution Expense - Operation	1,021,847	884,588	137,259	116%	895,893	125,954	114%
Line 7	Distribution Expense - Maintenance	358,739	428,629	(69,890)	84%	298,786	59,953	120%
Line 8	Consumer Accts Expense	766,555	636,542	130,013	120%	752,975	13,580	102%
Line 9	Customer Service & Information Expense	60,248	163,450	(103,202)	37%	92,823	(32,575)	65%
Line 11	Administrative & General Expense	1,269,898	1,560,690	(290,792)	81%	1,539,269	(269,371)	83%
Line 13	Depreciation Expense	738,999	767,980	(28,981)	96%	737,001	1,998	100%
Line 15	Tax Expense	253	-	253		(38)	291	
Line 16	Interest Long Term Debt Exp	595,375	598,313	(2,938)	109%	494,523	100,852	128%
Line 18	Interest Current Debt Exp	53,824	-	53,824		10,921	42,903	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	826,155	482,279	343,876	171%	(191,623)	1,017,778	
Line 22	Non-Operating Margins - Interest Income	21,415	11,665	9,750	184%	28,772	(7,357)	74%
Line 25	Non-Operating Margins - Other	137,572	-	137,572		133,663	3,909	
Line 26	Generation & Transmission Cap Credits	71,498	-	71,498		0	71,498	
Line 27	Other Cap Credits & Patronage Div'ds	59,274	24,000	35,274		45,610	13,664	
Line 29	Margins	1,115,914	517,944	597,970	215%	16,421	1,099,493	6796%
	kWh sold	29,804,770	33,535,416	(3,730,646)	89%	33,696,867	(3,892,097)	88%
	kWh purchased & SR Solar	32,797,914	36,888,956	(4,091,042)	89%	38,729,595	(5,931,681)	85%

Operating TIER: **2.39** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **2.87** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2025 YTD Revenue
8,322,433
2024 Actual Operating Revenue
2025 Budget Operating Revenue
9,083,946
8,360,745
2025 Actual Operating Revenue
7800000
8000000
8200000
8400000
8600000
8800000
9000000
9200000


Anza Electric 2025 YTD Margins
Bottom-Line Margins
16,421
2024 Actual Margins
517,944
2025 Budget Margins
2025 Actual Margins
1,115,914
-
200,000
400,000
600,000
800,000
1,000,000
1,200,000

YEAR-TO-DATE COST OF POWER, SUMMARY		
2025 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	4,047,339.30
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(1,356,485.47)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(37,687.75)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		31,560,259
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.084067
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	35,207.27
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		1,237,655
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.028447

PEAK, PCA DETAILS			
AEPCO PEAK KW	DATE: 7/9/2025	TIME: 5:00 PM	TOTAL: 5,802
ANZA PEAK KW	DATE: 7/14/2025	TIME: 7:00 PM	TOTAL: 12,006
POWER COST ADJUSTMENT CHARGED	JUL: $ -		YTD: $ 256,592.98



OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending July 31, 2025

August 28, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
JULY 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	1,373,428	1,410,173	1,394,584	200,565
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	110,214	116,780	132,300	13,848
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	228,391	202,484	252,318	32,964
7. Fiber Expense - Maintenance	10,235	1,604	26,754	2
8. Fiber Consumer Accounts Expense	17,224	19,342	20,264	2,019
9. Fiber Customer Service and Information Expense	151,842	220,181	121,611	36,938
10. Sales Expense	0	0	0	0
11. Administration and General Expense	196,272	212,216	222,982	36,613
12. Total Operation & Maintenance Expense (2-11)	714,178	772,607	776,228	122,384
13. Depreciation and Amortization Expense	267,355	281,050	280,020	40,383
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	22,019	21,568	22,400	3,017
16. Interest on Long - Term Debt	50,251	42,114	42,400	5,865
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	1,053,804	1,117,338	1,121,047	171,649
21. Patronage Capital & Operating Margins (1-20)	319,624	292,836	273,536	28,916
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	319,624	292,836	273,536	28,916

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**JULY 2025**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	100	73	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3624	3763	7. Miles Backbone Distribution - Underground :	27	27
4. Idle Services (Exclude Seasonals)	628	717	8. Total Backbone Fiber Miles Lit (5+6+7) :	595	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,314,940	30. Membership	0
2. Construction Work in Progress	817,556	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	13,132,496	32. Operating Margins - Prior Years	107,314
4. Accum. Provision for Depreciation & Amort.	3,050,197	33. Operating Margins - Current Year	285,384
5. Net Fiber Plant (3 - 4)	10,082,299	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	392,698
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,592,908
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,592,908
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	7,914,030
20. Accounts Receivable - Net Sales of Fiber	92,744	49. Consumer Deposits	295,270
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Fiber & Other	189,857	-Economic Development	0
24. Prepayments	8,659	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	23,392
26. Total Current & Accrued Assets (15 thru 25)	291,259	54. Total Current & Accrued Liabilities (47 thru 53)	8,232,692
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	-152,365	56. Other Deferred Credits	2,896
29. Total Assets & Other Debits (5+14+26 thru 28)	10,221,194	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,221,194

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $7,914,029.63 (GL 143.76) ARE RECORDED HERE.

JULY 2025
CONNECTANZA CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	2760	2,874	3,046
NO. BILLED LAST MONTH	2735	2,869	3,036
AVG. RESIDENTIAL BILL	$ 54	$ 57	$ 59
TOTAL AVG. BILL	$ 58	$ 62	$ 64

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

JULY 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	0.914
Margins & Equities as % of Assets	3.842
Long Term Debt as % of Plant	12.130

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,926		172,993		2,910	GL 457.70	1,203,358
4. Commercial	97		6,797		95	GL 457.71	47,948
5. Premium Commercial	16		6,728		17	GL 457.74	53,005
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	7		0		6		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(355 lines)	6,975			GL 457.78	49,469
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,046		193,492		3,028		1,353,780
11. Other Revenue			7,073			GL 457.77	56,394
12. Total (10 + 11)			200,565				1,410,174

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

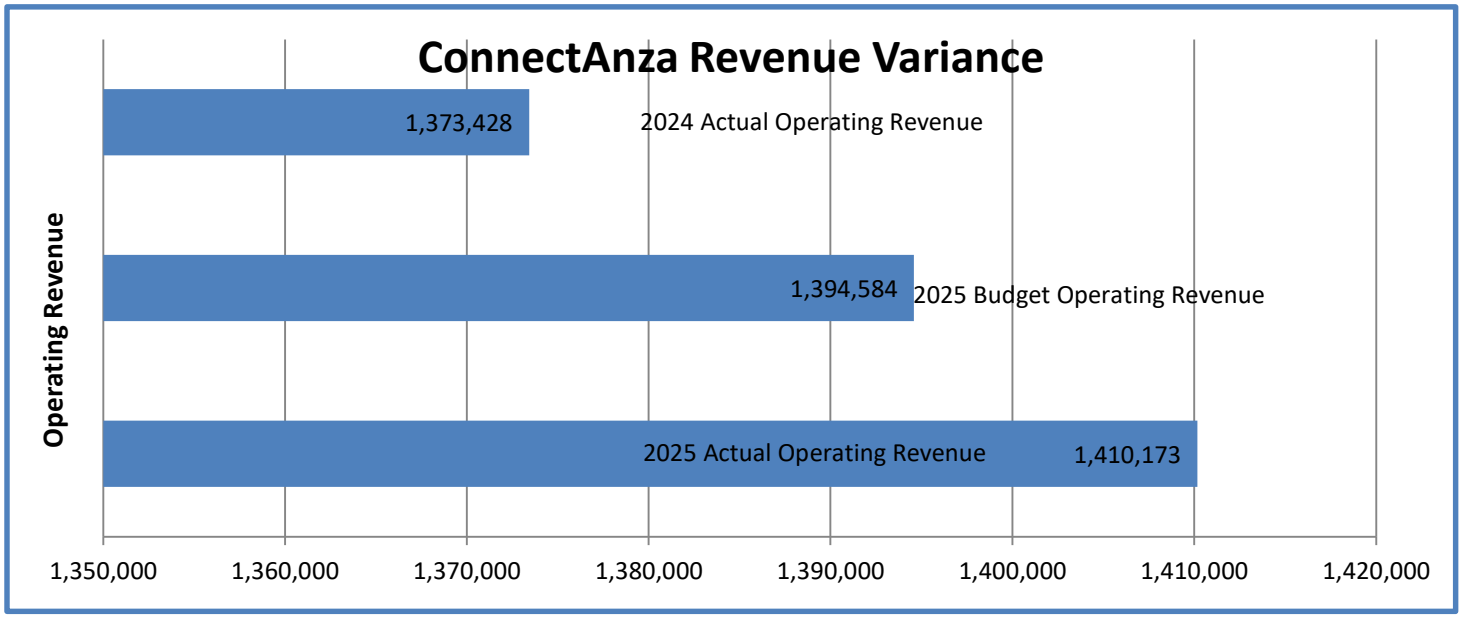
RUS Form 7 Computer Generated Form

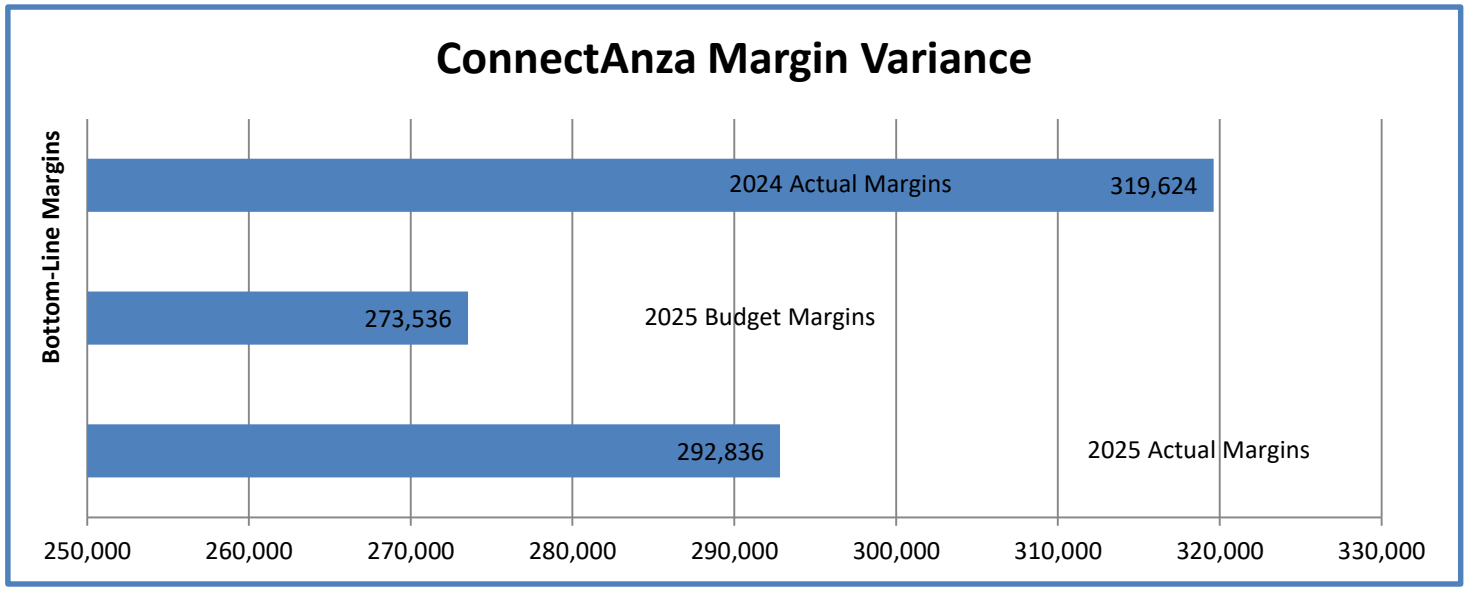
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending July 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	% of Actual
Line 1	Operating Revenue	1,410,173	1,394,584	15,589	101%	1,373,428	36,745	103%
Line 3	Backhaul Costs	116,780	132,300	(15,520)	88%	110,214	6,566	106%
Line 6	Fiber Expense - Operation	202,484	252,318	(49,834)	80%	228,391	(25,907)	89%
Line 7	Fiber Expense - Maintenance	1,604	26,754	(25,150)	6%	10,235	(8,631)	16%
Line 8	Fiber Consumer Accts Expense	19,342	20,264	(922)	95%	17,224	2,118	112%
Line 9	Fiber Customer Service & Information Expense	220,181	121,611	98,570	181%	151,842	68,339	145%
Line 11	Administrative & General Expense	212,216	222,982	(10,766)	95%	196,272	15,944	108%
Line 13	Depreciation Expense	281,050	280,020	1,030	100%	267,355	13,695	105%
Line 15	Tax Expense	21,568	22,400	(832)		22,019	(451)	98%
Line 16	Interest - Long Term Debt Expense	42,114	42,400	(286)	99%	50,251	(8,137)	84%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	292,836	273,536	19,300	107%	319,624	(26,788)	92%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	292,836	273,536	19,300	107%	319,624	(26,788)	92%

Operating TIER: **7.95** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **7.95** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
1,373,428
2024 Actual Operating Revenue
1,394,584
2025 Budget Operating Revenue
2025 Actual Operating Revenue
1,410,173
1,350,000
1,360,000
1,370,000
1,380,000
1,390,000
1,400,000
1,410,000
1,420,000


ConnectAnza Margin Variance
Bottom-Line Margins
2024 Actual Margins
319,624
273,536
2025 Budget Margins
292,836
2025 Actual Margins
250,000
260,000
270,000
280,000
290,000
300,000
310,000
320,000
330,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period July 31, 2025

August 28, 2025

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, August 28, 2025

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING JULY 31, 2025

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
COBANK LINE OF CREDIT, NIXON FIRE REPAIRS, 10/30/24		$	450,000.00
COBANK LINE OF CREDIT, 12/27/24		$	500,000.00
CFC LOAN 9016 DRAW DOWNS #1-13	4/25/2022-11/27/2024	$	(8,800,000.00)
NIXON FIRE, COBANK LOC	9/17/2024	$	(450,000.00)
COBANK LOC	1/27/2024	$	(500,000.00)
CFC LOAN 9016 DRAW DOWN #14	2/11/2025	$	(700,000.00)
REMAINING LOAN BALANCE		$	-
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1223	$	(2,021,652.53)
ENGINEERING EXPENSES	0322 - 1223	$	(198,884.34)
CONTRACT LABOR EXPENSES	0322 - 1223	$	(1,443,658.46)
CAPITALIZED AEC LABOR EXP	2022 - 2023	$	(926,356.74)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 1224	$	(1,209,593.75)
ENGINEERING EXPENSES	0124 - 1224	$	(389,692.20)
CONTRACT LABOR EXPENSES	0124 - 1224	$	(2,102,322.39)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0125	$	(13,519.32)
CONTRACT LABOR EXPENSES	0125	$	(61,845.00)
MATERIAL EXPENSES	0225	$	(11,807.47)
ENGINEERING EXPENSES	0225	$	(8,881.77)
CONTRACT LABOR EXPENSES	0225	$	(365,951.49)
MATERIAL EXPENSES	0325	$	(2,904.83)
CONTRACT LABOR EXPENSES	0325	$	(10,441.65)
ENGINEERING EXPENSES	0425	$	(16,762.25)
MATERIAL EXPENSES	0425	$	(42,410.63)
CONTRACT LABOR EXPENSES	0425	$	(57,307.50)
CONTRACT LABOR EXPENSES	0625	$	(42,870.00)
TOTAL DRAWN DOWN:		$	9,750,000.00
TOTAL EXPENDITURES:		$	(9,746,739.23)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	3,260.77

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

INVESTMENT REPORT

for period July 31, 2025

August 28, 2025

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
August 28, 2025

Description	Investment	Accrued Through July, 2025	As of July 31, 2025
UBS Certificates of Deposit	505,000.00	274,323.14	779,323.14
Total Temporary Investments (GL 136.10)			779,323.14
General Funds, Capital Credit Acct & Petty Cash			421,687.34
Total Temporary Investments and Cash			1,201,010.48

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period July 31, 2025

August 28, 2025

ANZA ELECTRIC COOPERATIVE, INC. / CONNECTANZA

2025 CASH FLOW

ACTUAL

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL						ANNUAL
BEGINNING BALANCES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
Temporary Investments	619,884	620,491	629,387	776,517	777,585	778,172	778,778	779,365	1,201,052	1,201,052	1,201,052	1,201,052	
Cash on Hand	534,935	286,627	472,427	710,337	635,478	41,798	600,361	421,687	-	-	-	-	
TOTAL Beginning Balance	1,154,818	907,118	1,101,814	1,486,855	1,413,063	819,970	1,379,139	1,201,052	1,201,052	1,201,052	1,201,052	1,201,052	
MONTHLY CASH INCOME	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Energy Sales Collected	1,170,059	1,334,593	1,301,350	1,060,489	1,153,176	1,104,986	1,125,908						8,250,562
ConnectAnza Collected	114,702	207,608	222,375	182,328	194,320	195,557	186,820						1,303,710
Operations (Svc Ent/Pole)	8,340	37,544	25,065	37,815	8,708	73,911	11,496						202,879
AEPCO/NRECA/Ruralite													-
Admin (Ins, Cks, Int/Temp/CC Ret)	673	8,653	1,901	1,339	836	2,209	7,507						23,118
PUC/CASF Grant Collected	6,831	111,995	6,831	6,831	6,831	6,831	6,831						152,984
GHG Auction / CRR / REC		18,468	13,740		5,480	-							37,688
Misc / Loan Adv	23,042	714,181	255,717	693,269	5,980	492,408	5,583						2,190,180
TOTAL Monthly Cash Income	1,323,647	2,433,042	1,826,980	1,982,072	1,375,332	1,875,902	1,344,145	-	-	-	-	-	12,161,120
MONTHLY DISBURSEMENTS	**JAN**	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**ANNUAL**
Personnel (Payroll-AEC GL)	164,775	196,879	136,171	204,507	158,219	159,798	172,920						1,193,268
Personnel (Payroll-CA GL)	22,743	18,683	26,553	21,968	23,225	23,247	30,755						167,172
Personnel (Payroll Tax, Ins, Ben)	371,055	400,392	330,749	314,217	339,144	212,894	248,598						2,217,049
Director Expenses	6,990	6,816	6,640	4,002	15,490	9,730	19,425						69,094
Services	63,218	80,789	62,322	71,146	109,314	168,857	133,466						689,113
Debts AEC (CFC, CoBank)	25,754	415,644	27,329	27,963	427,843	31,488	31,143						987,164
Operations (Pwr/Mat/Transp)	513,406	534,091	545,763	698,457	703,782	506,380	592,971						4,094,850
Administrative Costs	239,558	82,794	56,180	447,778	55,860	36,192	107,259						1,025,620
Capital Credits Expense													-
Capital Budget Items / Gen Plt	71,911	378,960	85,093	178,683	77,721	91,178	80,158						963,704
SunAnza	916	-		3,546		-							4,462
ConnectAnza-Ops (Contract Lbr/Eng)	14,781	19,365	74,177	21,138	-	9,582	29,094						168,138
ConnectAnza-Materials	18,331	40,183	16,933	3,584	854	1,654	1,005						82,545
ConnectAnza - Backhaul	17,916	17,922	17,811	17,696	17,741	26,075	15,905						131,066
ConnectAnza - Debts (CoBank)	34,954	34,957	34,954	34,956	34,958	34,955	34,955						244,690
ConnectAnza -Admin Costs	5,039	10,871	21,264	6,223	4,275	4,703	24,577						76,951
TOTAL Monthly Disbursements	1,571,348	2,238,345	1,441,939	2,055,863	1,968,425	1,316,734	1,522,231	-	-	-	-	-	12,114,886
CASH	907,118	1,101,814	1,486,855	1,413,063	819,970	1,379,139	1,201,052	1,201,052	1,201,052	1,201,052	1,201,052	1,201,052	
ENDING BALANCES	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANNUAL
Temporary Investments	620,491	629,387	776,517	777,585	778,172	778,778	779,365	1,201,052	1,201,052	1,201,052	1,201,052	1,201,052	
Cash on Hand	286,627	472,427	710,337	635,478	41,798	600,361	421,687						
TOTAL Ending Cash Balance	907,118	1,101,814	1,486,855	1,413,063	819,970	1,379,139	1,201,052	1,201,052	1,201,052	1,201,052	1,201,052	1,201,052	
TOTAL Cash Income	1,323,647	2,433,042	1,826,980	1,982,072	1,375,332	1,875,902	1,344,145	-	-	-	-	-	12,161,120
TOTAL Monthly Disbursements	1,571,348	2,238,345	1,441,939	2,055,863	1,968,425	1,316,734	1,522,231	-	-	-	-	-	12,114,886
Positive/Negative Cash Flow	(247,701)	194,696	385,041	(73,791)	(593,093)	559,168	(178,086)	-	-	-	-	-	46,234

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
AUGUST 28, 2025

AGENDA

1. - General Manager's Expenses for July 2025 $ 0

2. * Approval of Directors' Expenses for July 2025 $ 21,240.68

- Hope Adams	$ 1,417.82
- Doug Hay	$ 941.48
- Stephan Lauzier	$ 941.48
- D.F. (Pebbles) Lewis	$ 7,374.13
- Greg Pennyroyal	$ 7,647.23
- Diane Sieker	$ 1,442.32
- Ryall Stewart	$ 1,476.22

3. * Approval of Expenditures for July 2025 $ 1,522,039.97

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Ryall Stewart
Stephan Lauzier

Greg Pennyroyal, Ex Officio

GENERAL MANAGER EXPENSES 2025

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH	GSPC Legislative Conference (Mar 3-4)	$ 66.50	$ 202.10	$ 446.40		$ 715.00					$ 715.00
	NRECA PowerXchange National Meeting (Mar 9-12)	$ 345.78	$ 944.40	$ 978.26		$ 2,268.44					$ 2,268.44
APRIL						$ -					$ -
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 412.28	**$ 1,146.50**	**$ 1,424.66**	**$ -**	**$ 2,983.44**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 2,983.44**

YEAR TO DATE TOTAL EXPENSES	**$ 2,983.44**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ -**
TOTAL EXPENSES FOR THE MONTH OF JULY	**$ -**

2025 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 470.74	$ 470.74	$ 4.34	$ 6,620.74	AzG&T Annual Meeting / Benson, AZ / May 14		$ 941.48	$ 578.20	$ 140.00	$ 133.40					**$ 1,793.08**	**1%**
					AEC Annual Meeting / Anza, CA / Jul 19		$ 470.74	$ 1.26							**$ 472.00**	**0%**
HAY	$ 470.74	$ 470.74	$ 14.28	$ 941.48											$ -	**0%**
															$ -	**0%**
LAUZIER	$ 470.74	$ 470.74	$ 9.80	$ 6,168.62	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.88							**$ 248.25**	**0%**
															$ -	**0%**
LEWIS	$ 470.74	$ 470.74	$ 8.54	$ 6,650.14	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 10.92							**$ 246.29**	**0%**
					NRECA Legislative Conference / Washington, DC / Apr 27-30		$ 1,882.96	$ 891.10		$ 1,370.52					**$ 4,144.58**	**3%**
					Lands End Spring Order									$ (153.75)	**$ (153.75)**	**0%**
					2025 Summer School for Directors / Colorado Springs, CO / Jul 11-15		$ 3,295.18	$ 1,178.17	$ 430.00	$ 1,039.38					**$ 5,942.73**	**5%**
					AEC Annual Meeting / Anza, CA / Jul 19		$ 470.74	$ 10.64							**$ 481.38**	**0%**
PENNYROYAL	$ 520.74	$ 470.74	$ 10.92	$ 6,235.14	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.60							**$ 247.97**	**0%**
					2025 Summer School for Directors / Colorado Springs, CO / Jul 11-15		$ 3,295.18	$ 605.53	$ 559.00	$ 1,701.78					**$ 6,161.49**	**5%**
					AEC Annual Meeting / Anza, CA / Jul 19		$ 470.74	$ 12.60							**$ 483.34**	**0%**
SIEKER	$ 470.74	$ 470.74	$ 15.40	$ 6,698.16	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 14.70							**$ 250.07**	**0%**
					NRECA Legislative Conference / Washington, DC / Apr 27-30		$ 1,882.96			$ 1,353.15					**$ 3,236.11**	**3%**
					AzG&T Annual Meeting / Benson, AZ / May 14							$ (500.00)			**$ (500.00)**	**0%**
					AEC Annual Meeting / Anza, CA / Jul 19		$ 470.74	$ 14.70							**$ 485.44**	**0%**
STEWART	$ 470.74	$ 470.74	$ 8.68	$ 7,001.12	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 5.32							**$ 240.69**	**0%**
					Lands End Spring Order									$ (17.24)	**$ (17.24)**	**0%**
					AEC Annual Meeting / Anza, CA / Jul 19		$ 470.74	$ 5.32							**$ 476.06**	**0%**
TOTAL	**$ 3,345.18**	**$ 3,295.18**	**$ 71.96**	**$ 40,315.40**	**EVENT**	**$ 1,176.85**	**$ 13,180.72**	**$ 3,348.62**	**$ 1,129.00**	**$ 5,598.23**	**$ -**	**$ (500.00)**	**$ -**	**$ (170.99)**	**$ 23,762.43**	**20%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 8,885.82	7%
HAY	$ 941.48	1%
LAUZIER	$ 6,416.87	5%
LEWIS	$ 17,311.37	14%
PENNYROYAL	$ 13,127.94	11%
SIEKER	$ 10,169.78	8%
STEWART	$ 7,700.63	6%
TOTAL	**$ 64,553.89**	**53%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 6,989.83	6%
FEBRUARY	$ 5,756.56	5%
MARCH	$ 5,756.56	5%
APRIL	$ 3,852.88	3%
MAY	$ 15,371.81	13%
JUNE	$ 5,585.57	5%
JULY	**$ 21,240.68**	**18%**
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		**0%**
YTD TOTAL	**$ 64,553.89**	**53%**

ANZA ELECTRIC COOP, INC.
JULY 2025
CHECKS

NAME	AMOUNT	DESCRIPTION
ERINNE ROSCOE	500.00	REFUND
ALYSSA VAN DER LINDEN	100.00	REFUND CR BAL,DISC ACCT/INTERNET
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
J HARLEN CO INC	2,666.66	TOOLS FOR TRUCKS
RANDALL HAMBLIN	204.90	REFUND CR BAL,DISC ACCT,ELEC&FIB
ANDREW F HOLT	187.48	REFUND CR BAL,DISC ACC,ELEC
BALDEMAR CARDENAS MENERA	187.64	REFUND CR BAL,DISC ACC,ELEC
BROOKE BLACKMORE	100.00	REFUND CR BAL,DISC ACCT,FIBER
DAVID BOTTOM	129.00	REFUND CR BAL,DISC ACCT,ELEC&FIB
DAWN UPMEYER	347.37	REFUND CR BAL,DISC ACC,ELEC&FIB
DEBORAH UCHALIK PHD	201.81	REFUND CR BAL,DISC ACCT,ELEC
ELIZABETH WASHINGTON	267.20	REFUND CR BAL,DISC ACC,ELEC&FIB
FLORENTINA SEGOVIA	529.34	REFUND CR BAL,DISC ACC,ELEC
GARY MILLER	100.00	REFUND CR BAL,DISC ACCT,FIBER
GHULAM SAHAR	696.26	REFUND CR BAL,DISC ACC,ELEC
HOLLIS R KING	48.52	REFUND CR BAL,DISC ACC,ELEC
JACOB CARROLL	211.78	REFUND CR BAL,DISC ACCT,ELEC
JACOB P ROBINSON	15.07	REFUND CR BAL,DISC ACC,FIBER
JAMES DEERING	100.00	REFUND CR BAL,DISC ACC,ELEC
JANIE COHEN	8.17	REFUND CR BAL,DISC ACC,FIBER
JESSICA BELL	181.17	REFUND CR BAL,DISC ACC,ELEC&FIB
JOE A ALVAREZ	208.17	REFUND CR BAL,DISC ACCT,ELEC&FIB
JORDAN MIDDOUGH	51.00	REFUND CR BAL,DISC ACCT,FIBER
JORGE MELCHOR TOVAR	300.00	REFUND CR BAL,DISC ACC,ELEC
JOSEPH VINCENT BREYER	100.00	REFUND CR BAL,DISC ACCT,FIBER
JUDYLINDA M DIMZON	302.15	REFUND CR BAL,DISC ACC,ELEC
JULIE SMITH	279.26	REFUND CR BAL,DISC ACC,ELEC
KARLA T GALLARDO	187.43	REFUND CR BAL,DISC ACC,ELEC
KATHLEEN A MACKAY	431.03	REFUND CR BAL,DISC ACC,ELEC&FIB
KHAMNOI NANTHAVONGDOUANGSY	271.00	REFUND CR BAL,DISC ACCT,ELEC
KRISTY DE ANDA	115.64	REFUND CR BAL,DISC ACC,ELEC
LARRY E THURNER	100.00	REFUND CR BAL,DISC ACC,ELEC
LINDA A. HUGHES	100.00	REFUND CR BAL,DISC ACCT,FIBER
LOLA ANN PIPER	257.13	REFUND CR BAL,DISC ACC,ELEC&FIB
MATHEW DOOL	300.00	REFUND CR BAL,DISC ACCT,ELEC
NATHAN P HEROLD	92.34	REFUND CR BAL,DISC ACC,FIBER
NOAH FARSHAD	106.53	REFUND CR BAL,DISC ACC,ELEC&FIB
OSVIELL LOPEZ	219.11	REFUND CR BAL,DISC ACC,ELEC
SAI HANG	62.93	REFUND CR BAL,DISC ACCT,ELEC
SUE VANG	136.00	REFUND CR BAL,DISC ACCT,FIBER
SUNNY R GEZEWSKI	139.20	REFUND CR BAL,DISC ACC,FIBER
THERESA A MORELLI	140.83	REFUND CR BAL,DISC ACC,FIBER
TRENT THOMPSON	185.46	REFUND CR BAL,DISC ACC,ELEC
VERONICA OSUNA	100.00	REFUND CR BAL,DISC ACC,FIBER
VICTOR R RODRIGUEZ	168.47	REFUND CR BAL,DISC ACC,FIBER
VUE XIONG	68.82	REFUND CR BAL,DISC ACCT,ELEC
WILLIAM C TRAMMEL	146.86	REFUND CR BAL,DISC ACCT,ELEC
ZONGLENG MOUA	278.04	REFUND CR BAL,DISC ACCT,ELECT
BELEM GONZALEZ	317.97	REFUND CR BAL,DISC ACC,ELEC&FIB
DANIEL MOORE	833.00	REFUND CR BAL,DISC ACCT,ELECT
PETTY CASH	2,000.00	CASH PRIZES, ANNUAL MTG
ADVANTAGE ANSWERING +	807.74	ANSWERING SERVICE
AIYUAN HU	3,249.32	REFUND CR BAL,DISC ACC,ELEC
BALDY UTILITY COMPANY, INC	46,700.00	CONTRACT WORK
BEST BEST & KRIEGER LLP	2,208.50	RAMONA TRIBE EASEMENT .00034
CR&R INCORPORATED	336.84	WASTE & RECYCLING SERVICES
DMV RENEWAL	1,751.00	RENEWAL
FEDERATED RURAL ELECTRIC	2,007.00	DEDUCTABLE REIMB
FREEDOM ELECTRIC	9,370.00	CONTRACT WORK
FUTURA SYSTEMS INC	3,550.00	MONTHLY CHARGES
GENERAL PACIFIC INC.	323.22	MATERIALS
GOLDEN STATE POWER COOP	37,090.00	2025 DUES SECOND HALF
GRAINGER	109.99	MATERIALS
HOMESTEAD ADVISERS	1,250.00	457 (b) EMPLOYEE PLAN
INLAND FLEET SOLUTIONS INC.	15,162.06	REPAIRS
INLAND FOUNDATION	2,795.00	CONSTRUCTION TESTING & OBSERV
INNOVATIVE DOCUMENT	404.73	MONTHLY MAINTENANCE

TOTAL - Pg. 1 144,200.14

NAME	AMOUNT	DESCRIPTION
JENNIFER DEITER	63.00	REIMB
JOSEPH P WAGONER	165.83	REFUND CR BAL,DISC ACCT,FIBER
LAKE RIVERSIDE ESTATES COMM	164.00	ASSESSMENT LOT #273
LANDS' END	2,410.65	EMPLOYEE LOGO APPAREL
MARIA GOMEZ	1,000.00	REFUND CR BAL,DISC ACCT,FIBER
MCWANE POLES	47,205.64	STEEL POLES
MERIDIAN COOPERATIVE, INC.	21,506.63	BILL PROCESSING/POSTAGE/SUPPORT
MOMENTUM TELECOM	5,110.06	VOIP CHARGES
NORTHWEST LINEMAN COLLEGE	1,263.60	2ND YEAR APPRENTICESHIP TRAINING
NRECA	10,123.00	MEMBERSHIP DUES
ONESOURCE SUPPLY	99,627.78	MATERIALS
PINO TREE SERVICE	32,130.00	CONTRACT WORK
PIONEER	226.67	SOCIAL MEDIA - SILVER LEVEL
QING XI LI	5,692.90	REFUND CR BAL,DISC ACC,ELEC
RICHIE TOOLS AND SERVICES	27,189.93	CONTRACT WORK
SECURITAS SECURITY SERVICES	3,808.57	SECURITY SERVICES
SKIDMORE	10,500.00	CONTRACT WORK
STEVEN PACKARD	4,855.00	CONTRACT WORK
TALLMAN EQUIPMENT	244.83	SUPPLIES
TEMECULA ELECTRICAL SUPPLY	2,878.38	MATERIALS
TRINITEL	1,004.62	MATERIALS
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
UNDERGROUND SERVICE ALERT	69.20	DIG ALERT TICKETS
VALLEY AUTO	94.95	MISCELLANEOUS SUPPLIES
VILLAGE NEWS	195.00	ANNUAL MEETING AD
WESTERN HILLS PLUMBING	750.00	REPAIR
WESTERN WEATHER GROUP INC.	550.00	WEATHERN STATION REPORTING
INLAND FLEET SOLUTIONS INC.	10,974.55	REPAIRS
ZACHARY SCHNETZLER	500.00	INSTALL WIRE SPOOL RACK
ANGELINA SOLIS	75.13	SANTA ROSA SOLAR, REFUND CREDIT
CANDIDA VEGA	25.28	SANTA ROSA SOLAR, REFUND CREDIT
DOLORES ODOM	15.09	SANTA ROSA SOLAR, REFUND CREDIT
EVELYN TREEN	232.18	SANTA ROSA SOLAR, REFUND CREDIT
GARY ALAN MEYERS	280.13	SANTA ROSA SOLAR, REFUND CREDIT
GARY MEYERS	187.47	SANTA ROSA SOLAR, REFUND CREDIT
GEORGE TORTES	560.82	SANTA ROSA SOLAR, REFUND CREDIT
GLORIA HERNANDEZ	136.04	SANTA ROSA SOLAR, REFUND CREDIT
JOHN MORRIS	10.90	SANTA ROSA SOLAR, REFUND CREDIT
KIM MARCUS	651.75	SANTA ROSA SOLAR, REFUND CREDIT
LORRAINE LOBBINS	336.46	SANTA ROSA SOLAR, REFUND CREDIT
LYNDA HERNANDEZ	16.27	SANTA ROSA SOLAR, REFUND CREDIT
MALACHAI J MARCUS	217.41	SANTA ROSA SOLAR, REFUND CREDIT
MARTIN VALDEZ	113.52	SANTA ROSA SOLAR, REFUND CREDIT
MARY CANCHELA	392.87	SANTA ROSA SOLAR, REFUND CREDIT
MAYME MODESTO	376.12	SANTA ROSA SOLAR, REFUND CREDIT
SARA PEREZ	137.14	SANTA ROSA SOLAR, REFUND CREDIT
SHANNA MEYERS	154.52	SANTA ROSA SOLAR, REFUND CREDIT
SYLVIA ARZATE	343.73	SANTA ROSA SOLAR, REFUND CREDIT
THOMAS SALGADO	46.61	SANTA ROSA SOLAR REFUND CREDIT
VANESSA MINOTT	256.99	SANTA ROSA SOLAR, REFUND CREDIT
VERONICA ESPINOZA	25.68	SANTA ROSA SOLAR, REFUND CREDIT
VERONICA SAUL	80.82	SANTA ROSA SOLAR, REFUND CREDIT
XOCHIQUETZAL SMITH-AMADOR	87.06	SANTA ROSA SOLAR REFUND CREDIT
YOLANDA BOWERS	227.92	SANTA ROSA SOLAR REFUND CREDIT
ALTEC INDUSTRIES INC	21,240.08	VEHICLE REPAIRS
ALTEC INDUSTRIES, INC.	2,767.66	TOOLS
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
BEARCOM	3,554.14	HANDHELD RADIOS
BENEFICIAL ELECTRIFICATION	2,500.00	DONATION, BEL SPONSORSHIP
BLAINE A WOMER	5,000.00	CWP, SOLAR FARM,PREPARE SITEPLAN
BRANDINO MOBILE DETAIL	420.00	MAINTENANCE
CINTAS CORPORATION #055	3,288.87	UNIFORMS & SUPPLIES
DESERT ALARM	13,407.89	NEW GATE ACCESS / INTERCOMM
GENERAL PACIFIC INC.	21,092.63	MATERIALS
GOLDEN STATE POWER COOP	3,000.00	GSPC ANNUAL MEETING SPONSORSHIP
HAMILTON MUSEUM	200.00	FOUNDERS DAY, TSE DONATION
J HARLEN CO INC	560.71	TOOLS
NRECA	393.00	SUBSCRIPTION-REMGOLDB
PIONEER	2,313.46	ANNUAL REPORT, 2025
SECURITAS SECURITY SERVICES	1,555.22	SECURITY SERVICES
SOFTCHOICE CORPORATION	960.00	VEEAM SOFTWARE RENEWAL

TOTAL - Pg. 2 384,921.36

NAME	AMOUNT	DESCRIPTION
SOUTHERN CALIFORNIA	39,031.82	WILDFIRE VEGETATION MANAGEMENT
TEMECULA ELECTRICAL SUPPLY	2,559.14	MATERIALS
WALKER AND ASSOCIATES, INC.	4,077.40	JUNIPER SUPPORT RENEWAL
WESTERN WEATHER GROUP INC.	100.71	WEATHERN STATION, PART
CALIFORNIA UTILITIES	650.00	DUES
RED BARN CUSTOM CABINETRY	10,000.00	NEW OPS BUILDING
SKIDMORE	8,750.00	CONTRACT WORK
STEVEN PACKARD	4,420.00	CONTRACT WORK
SANDY KING	5,284.10	EDUCATION REIMBURSEMENT
COMPLIANCE SOLUTIONS INC.	501.20	PROFESSIONAL SVC FOR: AUG 2025
LAKE RIVERSIDE ESTATES COMM	164.00	ASSESSMENT LOT #273
MOMENTUM TELECOM INC	10,794.88	INTERNET HOSTING
NRECA	7.50	FSA INVOICE FOR JULY 2025
RICHIE TOOLS AND SERVICES	1,904.40	CONTRACT WORK
RINCON CONSULTANTS INC	1,628.75	PROJECT # 23-14955 MITCHELL PROPERTY
SECURITAS SECURITY SERVICES	1,777.08	SECURITY SERVICES
STEVEN PACKARD	140.00	CONTRACT WORK
UNITED RENTALS INC	4,754.85	BUCKET TRUCK RENTAL
JOSE RAZO	819.25	REIMBURSEMENT CONFERENCE
JOSEPH KAY	316.67	REIMBURSEMENT CONFERENCE
ONLINE INFORMATION SERVICES	264.96	ONLINE UTILITY EXCHANGE
SANTA ROSA PIT STOP	4,568.75	FUEL

TOTAL - Pg. 3 102,515.46

TOTAL of Pgs 1-3 631,636.96

ANZA ELECTRIC COOP, INC.
JULY 2025
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	5,130.02	HOSPITAL & SUPPLEMENTAL
NRECA	63,248.66	NRECA GROUP MEDICAL & LIFE
NRECA	20,956.31	NRECA 401K CONTRIBUTIONS
NRECA	3,331.38	NRECA 401K LOAN DRAFT PAYMENTS
PITNEY BOWES INC	516.88	POSTAGE
RYALL STEWART	1,476.22	BOARD EXPENSE
CA DEPT OF TAX AND FEE ADMN	30.00	SALES & USE TAX Q2 2025
CA DEPT OF TAX AND FEE ADMIN	3,289.00	ELECTRICAL ENERGY SURCHARGE Q2
PITNEY BOWES	255.11	FOR LEASING AND PROPERTY TAX CHA
VERIZON WIRELESS	103.48	WEATHER STATION CELLS
DIANE SIEKER	1,442.32	BOARD EXPENSE
UPS	43.74	POSTAGE
US BANK	7,807.21	CREDIT CARD CHARGES
STATE OF CALIFORNIA	18,936.16	STATE PAYROLL TAXES
DEPT OF THE TREASURY	81,890.90	FEDERAL PAYROLL TAXES
STEPHAN LAUZIER	941.48	BOARD EXPENSE
FARM CREDIT LEASING	17,018.77	LEASING FEES
SOFTCHOICE CORPORATION	13,502.31	3 YEARS OF LICENSES
HEALTH EQUITY	80.00	HSA MONTHLY ADMINISTRATION FEES
HEALTH EQUITY	2,186.68	HSA MONTHLY ADMINISTRATION FEES
VERIZON WIRELESS	385.48	ON CALL CELLS, TABLETS
KATHLEEN HOPE ADAMS	1,417.82	BOARD EXPENSE
DONNA F. LEWIS	7,374.13	BOARD EXPENSE
GREG PENNYROYAL	7,647.23	DIRECTOR EXPENSE
DOUGLAS E HAY	941.48	BOARD EXPENSE

Total Drafts	259,952.77

OTHER EXPENDITURES

AEPCO PURCHASE POWER - June	299,328.20
BANK FEES	339.98
CoBank CONNECTANZA LOAN PYMT	34,954.95
CoBank MONTHLY LOAN PAYMENT	31,143.28
CONNECTANZA TAX	1,968.28
NRECA RS PLAN	47,229.13
FUTA 2ND QUARTER 2025	127.09
SUTA 2ND QUARTER 2025	444.78
PAYROLL	203,674.53
RETURNED CHECKS	11,240.02

TOTAL - Other Expenditures	630,450.24

TOTAL EXPENSES	1,522,039.97

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
AUGUST 28, 2025

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 121 – “Guidelines for Director Training”
* Policy No. 122 – “Communications”
* Policy No. 200 – “Financial Management Policy”
* Policy No. 406.4 – “Whistleblower Protection Policy” - DRAFT

2. MANAGEMENT PURVIEW

* Policy No. 407 – “Drivers and Driver’s License”
* Policy No. 408 – “Safety Policy”
* Policy No. 408.1 – “Environmental Compliance Policy”

3. REVIEW OF BYLAWS

- ARTICLE VIII

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Doug Hay
Diane Sieker

Greg Pennyroyal, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 121

GUIDELINES FOR DIRECTOR TRAINING

I. OBJECTIVE

To establish guidelines for personal development and training programs for the Board of Directors to encourage their participation in education and training related to Anza Electric Cooperative, Inc. responsibilities.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

Directors are encouraged to participate in conferences, seminars, workshops and training courses to advance their knowledge and abilities. It is recognized that the need for continuing Director education is necessary because of complex economic, political, environmental, and social issues, which affect Anza Electric Cooperative, Inc. The scope of such educational programs includes those sponsored by National Rural Electric Cooperative Association (NRECA), Rural Utilities Service (RUS), National Rural Utilities Cooperative Finance Corporation (NRUCFC), and other trade, educational and professional institutions promoting the advancement of knowledge and skills used in the rural electric or utility industries.

A. Credentialed Cooperative Director Certification (CCD)

1. During the first three year term of office, Directors are encouraged, but not required, to pursue Credentialed Cooperative Director Certification (CCD), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered 2600 through 2640, inclusive.

B. Board Leadership Certification (BLC)

1. During the second and any ensuing three year term of office, Directors are encouraged, but not required, to pursue Board Leadership Certification (BLC), as detailed in NRECA publication "Director Education Program" (January 2015 et seq). The appropriate course list includes courses numbered as 901 through 975, inclusive.

C. Director Gold Program

1. Effective January 2016, Directors who have completed the CCD and BLC Certificate requirements may participate in the Director Gold Program. This program is designed to extend Director

education beyond the CCD and BLC to work toward and add to their list of professional accomplishments.

2. Directors who participate in the Director Gold Program (1) must hold the CCD and BLC credentials, and (2) earn three additional credits from the BLC series of courses. For the initial Director Gold credential, only BLC courses will be accepted for credit.
3. Directors who have earned their CCD and BLC and have completed 3 BLC credits after earning their BLC, are eligible to receive their Director Gold Certificate of Completion.
4. To maintain Director Gold status, Directors must earn three credits from the NRECA Approved List of Continuing Education Programs within a two-year (24 months) period from the time their last Director Gold credential was awarded. The list of programs eligible for credit may be amended from time to time at NRECA's discretion.
5. NRECA Approved List of Continuing Education Programs:
    (a) NRECA Board Leadership Certificate Courses
    (b) NRECA Directors Conference (1 credit)
    (c) CFC Forum (1 credit)
    (d) CoBank Energy Directors Conference (1 credit)
    (e) Mid America Cooperative Council (MACC) Board Chair Roundtable (1 credit)
6. Of the three credits required to fulfill the continuing education requirement, a minimum of two credits must be earned from the NRECA BLC series of courses. Directors may also choose to earn all three continuing education credits from the BLC courses. A maximum of one credit may be earned through attending one of the other conferences or programs listed above.

D. Other courses

1. Directors are encouraged to take advantage of other courses that further their knowledge of the electric utility industry and promotes their understanding of their governance role.

E. Number of courses per year

1. Each Director shall be limited to a number of training courses concurrent with their pro rata portion of the approved Director Training Budget for the current fiscal year. All attendance and course costs must be approved by the Board of Directors in advance, in accordance with Board Policy No. 108 – "BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES".

III. RESPONSIBILITY

The President of the Board of Directors is responsible for the administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Revised: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: April 24, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Reviewed & Signed: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Revised: May 28, 2015
Revised: April 28, 2016
Reviewed & Signed: April 20, 2017
Reviewed & Signed: April 26, 2018
Revised: April 25, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023
Reviewed & Signed: September 27, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO.122

COMMUNICATIONS

I. OBJECTIVE

To establish guidelines, support and expectations of the board of directors for public communications.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

It shall be the policy of the Cooperative to establish effective communication programs that will inform and educate members. This shall be an ongoing commitment to attain the membership's understanding and support of the Cooperative.

III. EXPECTATIONS

A. The board of directors shall commit appropriate resources and support for a broad communications plan that provides for:

1. Quality and timely communications that are responsive to member needs and concerns.
2. Member understanding and support of the Cooperative and industry-related issues.
3. Accurate information regarding the financial condition of the Cooperative.
4. Training of employees to respect the value of each member of the Cooperative and respond to their concerns in a professional and courteous manner.
5. Public understanding, acceptance and support for the Cooperative's mission.
6. Regular and accurate dissemination of information to the media.
7. Securing favorable public opinion of rural and community development activities and programs.
8. Effective communications with local, state, and national officials in a concerted effort to secure support of the Cooperative's mission.
9. Coordination with and support for effective communications programs developed by statewide, regional, and national organizations, power

suppliers and other affiliates to ensure a united message on electric cooperative issues.

10. Development of a crisis communications management plan for employees, members, media, and other public entities regarding a local or regional emergency that affects the Cooperative.

IV. LIMITATIONS

Any communications on behalf of the Cooperative on any matter or issue shall be approved by the General Manager, the President of the Board of Directors or in their absence, an authorized spokesperson.

V. RESPONSIBILITY

The General Manager shall be responsible for carrying out the provisions of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: September 21, 2004
Reviewed & Signed: April 26, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: April 22, 2010
Reviewed & Signed: April 28, 2011
Reviewed & Signed: April 26, 2012
Revised: April 25, 2013
Reviewed & Signed: April 24, 2014
Reviewed & Signed: April 23, 2015
Reviewed & Signed: April 20, 2017
Reviewed & Signed: April 26, 2018
Reviewed & Signed: April 25, 2019

Reviewed & Signed: April 23, 2020
Reviewed & Signed: April 22, 2021
Reviewed & Signed: April 28, 2022
Reviewed & Signed: April 27, 2023
Reviewed & Signed: September 27, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 200

FINANCIAL MANAGEMENT POLICY

FINANCIAL PLANNING AND FORECASTING

I. OBJECTIVE

To clearly identify the point of view of Anza Electric Cooperative, Inc. on the acquisition, management, and distribution of the financial resources of the Cooperative and to provide both general and specific guidelines for the most effective management and security of these financial resources.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. Content

A. Financial Planning and Forecasting

1. Both long and short range financial plans shall be developed and submitted for review and approval of the Board of Directors. The long and short range financial plans submitted shall include both the Capital Budget, which reflects the need for, cost, and terms of expansion capital, and the Operating Budget, which reflects estimates of revenue and expenses. Such plans should be reviewed and updated annually.

2. Long range financial plans shall be designed to cover five to ten year future periods. Short range financial plans shall be designed to cover 2 – 5 year future periods.

3. The assumptions reflected in both short and long range financial plans shall be clearly identified and made a part of such plan reports.

4. Long and short range financial plans shall be prepared and submitted with such frequency as will assure the existence of approved financial plans which are considered currently applicable by the Board of Directors and by organizations which provide capital funds to the Cooperative.

B. Expansion Capital Acquisition

1. Expansion capital requirements shall be determined consistent with the needs reflected by currently approved Load Forecast Studies.

2. Such plans and estimates shall reflect the need for, terms, and cost of long-term financing for completed construction.

3. The overall cost of capital over the life of the project, including alternative sources of financing, shall be a primary consideration in all borrowing decisions.

4. Leasing should be considered as an alternative in all capital acquisition recommendations and decisions.

5. The Cooperative shall develop and maintain close working relationships with organizations which provide present or potential sources of expansion capital. Changes in eligibility requirements, as well as cost and terms of capital from such sources, shall be closely monitored.

C. Working Capital

1. There shall be available at all times sufficient amounts of working capital to meet current obligations, including interim construction fund requests, current invoices on materials, supplies, and equipment, and other current expenditures.

2. Sources of short-term working capital shall be developed for use in conjunction with revenues and advances of capital for maintaining adequate levels of working capital.

3. Rates shall be maintained at the lowest possible level that will provide adequate revenue to meet the financial needs of the Cooperative each year and on the continuing basis which will provide a Times Interest Earned Ratio (TIER) of at least 1.25.

D. Investment Practices

1. Reserve funds and funds in excess of current working capital requirements shall be invested according to a plan approved by the Board of Directors which reflects the maximum in security, availability, and return on investments.

2. The purchase or sale of Cooperative investments shall be subject to approval of the General Manager, according to plan approved by the Board of Directors. The purchase of any securities with a maturity of longer than one year requires the approval of the Board of Directors.

3. The Board of Directors shall receive periodic reports which show the status of all long and short term investments and the return of such investments.

E. Patronage Capital and Equities

1. All revenues received in excess of those required for meeting operating expenses shall be considered as Patronage Capital and shall be assigned to each member on the basis of patronage.

2. There shall be in existence a plan approved by the Board of Directors and concurred with by the Cooperative's mortgagors and bond holders, which provides for the retirement of patronage capital on a systematic basis.

3. Equity goals for the Cooperative shall be established by the Board of Directors.

4. Capital credit accounts of deceased members can be settled at 50% providing the beneficiaries supply the cooperative with proper documentation establishing their entitlement. Documentation can include a will or trust along with the death certificate(s) and a notarized lawful heir affidavit. Board approval is required for all capital credit estate settlements.

F. Work Plans and Budgets

1. Prior to the beginning of each calendar year, the Board of Directors shall review and approve a capital and operating budget, no later than the December Board meeting.

a. Capital Budget – Shall be consistent with the activities and goals reflected in the construction work plan.

b. Operating Budget – An annual operating budget shall be prepared which reflects the cost of carrying out the programs and activities projected for the ensuing year.

G. General Accounting

1. The accounting system utilized by the Cooperative shall meet the approval of any lender used by the cooperative as well as regulatory agencies having jurisdiction over the Cooperative.

2. Internal accounting procedures and practices, within the limits described above, shall be established and maintained for improving the management of the Cooperative's financial resources and for effective internal control.

H. Managerial Accounting

1. There shall be established and maintained a managerial accounting system in all appropriate areas, including both construction projects and operating activities.

2. The managerial accounting system shall be designed to reflect deviations from plans, budgets, and trends; and reports shall be prepared and distributed on a timely basis so indicated corrective or remedial action can be taken. All major deviations in costs from plans, budgets, and trends shall be reported promptly to the Board of Directors.

I. Financial Reports and Audits

1. Regular financial reports reflecting the financial condition of the Cooperative shall be prepared and presented to the Board of Directors. These financial reports shall include:

   a. A revenue and expense statement for month and year-to-date with comparisons to budgets.

   b. A status and interest income report on all long and short term investments.

2. The Board of Directors shall retain a Certified Public Accountant firm to conduct an independent financial audit of the books and records of the Cooperative. The scope of such audits shall be determined from time to time by the Board; however, in all instances, the audit shall meet or exceed the minimum standards prescribed by any lender used by the cooperative and appropriate regulatory agencies.

III. RESPONSIBILITY

A. The General Manager shall be accountable for the management and administration of all financial activities and programs within the limits prescribed in this policy, delegations from the Board of Directors, approved work plans and budgets, the provisions of RUS policy bulletins, and the prescriptions contained in the approved accounting system.

B. The Board of Directors shall be responsible for the appointment of the independent financial auditor and for all financial decisions and actions which do not come within the limits described above, and for providing for revenues and other resources needed to carry out approved plans.

Signed: _____
President

Signed: _____
Secretary

Effective Date: November 14, 1983
Reviewed & Signed: August 23, 1990
Revised: October 25, 2001
Revised: February 25, 2003
Revised: March 24, 2005
Reviewed & Signed: May 25, 2006
Reviewed & Signed: August 24, 2007
Reviewed & Signed: May 22, 2008
Reviewed & Signed: May 26, 2009
Revised: May 27, 2010
Revised: May 26, 2011
Revised: May 24, 2012
Revised: December 27, 2012
Reviewed & Signed: May 23, 2013
Reviewed & Signed: May 22, 2014
Reviewed & Signed: May 28, 2015
Reviewed & Signed: May 25, 2016
Reviewed & Signed: May 18, 2017
Revised: May 17, 2018
Reviewed & Signed: May 30, 2019
Revised: May 28, 2020
Reviewed & Signed: May 27, 2021
Reviewed & Signed: May 26, 2022
Reviewed & Signed: May 25, 2023
Revised: September 27, 2024

DRAFT

ANZA ELECTRIC COOPERATIVE, INC.

BOARD POLICY NO. 406.4

WHISTLEBLOWER PROTECTION

I. OBJECTIVE

AEC requires directors, officers and employees to observe high standards of business and personal ethics in the conduct of their duties and responsibilities. As employees and representatives of AEC, we must practice honesty and integrity in fulfilling our responsibilities and comply with all applicable laws and regulations.

This policy is adopted in accordance with Policy No.100 – "BOARD POLICIES".

II. POLICY

This Whistleblower Policy is intended to encourage and enable employees and others to raise serious concerns internally so that AEC can address and correct inappropriate conduct and actions. It is the responsibility of all board members, officers, and employees to report concerns about violations of AEC's code of ethics or suspected violations of law or regulations that govern AEC's operations.

A. It is contrary to the values of AEC for anyone to retaliate against any board member, officer, or employee who in good faith reports an ethics violation, or a suspected violation of law, such as a complaint of discrimination, or suspected fraud, or suspected violation of any regulation governing the operations of AEC. An employee who retaliates against someone who has reported a violation in good faith is subject to discipline up to and including termination of employment.

B. AEC has an open-door policy and suggests that employees share their questions, concerns, suggestions or complaints with their supervisor. If you are not comfortable speaking with your supervisor or you are not satisfied with your supervisor's response, you are encouraged to speak with the General Manager. Supervisors and managers are required to report complaints or concerns about suspected ethical and legal violations in writing to the General Manager or Human Resources Director, who has the responsibility of investigating all reported complaints. Employees with concerns or complaints may also submit their concerns in writing directly to their supervisor or the General Manager or the Human Resources Director.

C. The Human Resources Director is responsible for ensuring that all complaints about unethical or illegal conduct are investigated and resolved. The Human Resources Director will advise the General Manager of all complaints and their resolution and will report at least

annually to the Board Treasurer on compliance activity relating to accounting or alleged financial improprieties.

D. The Human Resources Director shall immediately notify the Board Treasurer of any concerns or complaint regarding corporate accounting practices, internal controls or auditing and work with the Board until the matter is resolved.

E. Anyone filing a written complaint concerning a violation or suspected violation must be acting in good faith and have reasonable grounds for believing the information disclosed indicates a violation. Any allegations that prove not to be substantiated and which prove to have been made maliciously or knowingly to be false will be viewed as a serious disciplinary offense.

F. Violations or suspected violations may be submitted on a confidential basis by the complainant. Reports of violations or suspected violations will be kept confidential to the extent possible, consistent with the need to conduct an adequate investigation.

G. The Human Relations Director will notify the person who submitted a complaint and acknowledge receipt of the reported violation or suspected violation. All reports will be promptly investigated and appropriate corrective action will be taken if warranted by the investigation.

III. RESPONSIBILITY

The President of the Board of Directors is responsible for the administration of this policy.

Signed:_____
President

Signed:_____
Secretary

Effective Date: August 28, 2025

ANZA ELECTRIC COOPERATIVE INC.
BOARD POLICY NO. 407

DRIVERS and DRIVER'S LICENSE

I. OBJECTIVE

To promote safety and to assist in minimizing the liability exposure and property damage potential associated with the operation of Cooperative vehicles.

II. POLICY CONTENT

A. All Drivers of Cooperative Vehicles

1. No employee is authorized to operate a Cooperative vehicle unless their position description states that driving is an essential function of their job. Any exceptions must be authorized by management.

2. All drivers of Cooperative vehicles must have in their possession the appropriate California Driver's license and a copy of such on file. Any change in the status of the employee's driver's license must be immediately brought to the attention of their Manager.

3. Drivers and any passengers must always wear seatbelts.

4. Drivers must drive safely, obey all traffic laws and practice good defensive driving techniques while operating a vehicle.

5. Drivers are expected to comply with the Cooperative drug and alcohol policy, comply with any drug or alcohol testing, and follow state and federal testing regulations.

6. If a driver of a vehicle notices anything requiring maintenance or repair of a Company vehicle, the driver must notify the Operations Manager as soon as practicable.

7. No bumper stickers or personal items of decoration are to be displayed in or on Cooperative vehicles.

8. No smoking is allowed in any Cooperative vehicle.

9. Drivers are not to pick up any riders or hitchhikers while operating a Cooperative vehicle. Unauthorized persons are not permitted in a Company vehicle at any time.

10. If stopped on a highway or shoulder, a driver must set the parking brake and turn on the vehicle's hazard warning flashers at once.

11. Drivers must report receipt of all traffic citations concerning Cooperative vehicles within 48 hours of receipt of citation to the Operations Manager.

12. A driver is responsible to pay his or her own tickets, penalties, or fees for any traffic related violation.

13. Two or more moving violations while driving Cooperative vehicles within 36 months is considered to be very serious. The Operations Manager will review these situations with the General Manager to determine disciplinary action up to and including termination of employment.

14. If a driver of a Cooperative vehicle is the cause of two or more accidents in a 12-month period, their employment situation will be reviewed, and disciplinary action will be taken up to and including termination.

15. Should a driver be involved in an accident during his or her shift, the driver is required to immediately report the accident to the Operations Manager and follow all insurance reporting requirements in California state law. The driver shall be subject to drug/alcohol testing.

16. Driving a Cooperative vehicle under the influence of alcohol, disqualifying drug, controlled substance, leaving the scene of an accident or committing a felony in a Cooperative vehicle will result in immediate termination.

B. <u>Commercial Drivers of Cooperative Vehicles</u>

1. A Commercial Driver's License (CDL) is required to drive any 2-axle vehicle with a Gross Vehicle Weight Rating (GVWR) of >26,000 pounds or a 3-axle vehicle with a GVWR >6,000 pounds.

2. CDL drivers must pass a medical examination conducted by a licensed health care professional. This exam is paid for by the Cooperative. A driver must be issued a Medical Examiner's Certificate, which must be carried at all times and must be renewed every two years.

3. All expenses incurred by the employee acquiring and maintaining their CDL will be reimbursed by the Cooperative, if the employee has no other reason to have one other than employment with the Cooperative.

4. Drivers are to complete a walk-around inspection of their truck prior to leaving the yard and perform a documented Post Trip Inspection Report at the end of their shift.

5. Any equipment or cargo must be properly loaded and tied down. It is the driver's responsibility to see that this is completed.

6. All commercial vehicles must carry emergency equipment including fire extinguisher, spare fuses, and warning devices.

7. If stopped on a highway or shoulder, a driver must set the parking brake and turn on the vehicle's hazard warning flashers at once. The driver must leave the flashers on until warning devices are activated. The flashers must again be used while the warning devices are being picked up before the vehicle moves on. Warning devices must be placed as required under DOT regulations on the side, front and back of vehicle.

8. If a driver receives a roadside inspection report/citation, they must deliver it to the Operations Manager that day. The Operations Manager is to examine roadside inspection reports and ensure that violations or defects noted on the report are corrected. The repairs must be made, and the Operations Manager must sign the roadside inspection within 15 days after the inspection certifying that all violations have been corrected. This is mailed to the indicated address and a copy retained for 12 months from date of inspection.

9. Every commercial vehicle must be inspected at least once every 12 months by a qualified inspector. All boom trucks must be dielectrically tested at minimum of once every 12 months.

10. Documentation (report, sticker, or decal) of the most recent periodic inspection must be kept on the vehicle.

C. <u>Loss of Driver's License</u>:

1. The following shall apply to all employees who have driving as an essential function of their position:

   a. An essential driver who has had their license permanently revoked due to a court ruling or California Department of Motor Vehicle mandate will be terminated.

   b. An essential driver that has had their license temporarily revoked due to a court ruling or California Department of Motor Vehicle

mandate will have their wages decreased by 10% for the duration of time that they are without a license up to 12 months.

c. If the revocation exceeds 12 months, from the date of being revoked, the employer may, at its own discretion, choose to re-assign the employee to an open position that does not require a driver's license. If no such position is available, the employee will be terminated.

d. If the court or DMV provides the employee with a provisional license for work purposes, then the Cooperative will deem this as being re-instated.

D. Personal Vehicles

1. No employee is allowed to use their personal vehicle for Cooperative Business unless authorized by management.

2. If an employee is authorized by management to use their personal vehicle for Cooperative business, a copy of valid auto insurance coverage must be on file in the Cooperative file prior to use of their vehicle.

III. RESPONSIBILITY

The General Manager is responsible for seeing that the provisions of this policy are carried out.

Signed_____
President

Signed_____
Secretary

Effective Date: May 23, 2013
Revised: November 27, 2013
Reviewed & Signed: October 23, 2014

Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
Revised: November 22, 2017
Reviewed & Signed: October 25, 2018
Reviewed & Signed: September 19, 2019
Reviewed & Signed: October 22, 2020
Reviewed & Signed: October 28, 2021
Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: July 25, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 408

SAFETY POLICY

I. OBJECTIVE

To provide a safe environment for the Cooperative employees, customers and general public while engaged in the business of delivering electric power to our customers. The Cooperative believes it is of the greatest importance to promote safety for the protection of persons from injury or death, and to protect property of the Cooperative and others from damage or destruction.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. CONTENT

A. The Cooperative's Safety Program shall comply with those standards defined by OSHA, CAL-OSHA, NEC, NESC, APPA Safety Manual, AEC Safety and Job Training Standards and Procedures, AEC Rubber Gloving Standards and Procedures and all other applicable State and Nationally recognized safety requirements. The program shall also include, but not be limited to:

1. Assurance that the engineering function of the Cooperative is recognized as the primary source of design safety criteria whereby safety can be given a prominent priority in system development. System design shall be in conformance to RUS design specifications, CPUC's General Order 95 and 128 design specifications or NESC design specifications whichever is the more stringent.

2. An information program to educate the Cooperative customers about the dangers of electricity. For example, the Currents Newsletter or messages on consumer's bills.

3. An inspection program that will insure a minimum of damage, misuse, theft or vandalism of the Cooperative or Public property.

4. The establishment of procedures to help assure appropriate participation by the Cooperative's employees in recognized safety programs that encourages employee involvement in safety efforts, hazard recognition, and safe driving.

5. A continual commitment to evaluate the different work areas and furnish protective equipment appropriate for the job. In addition,

Management will develop rules and procedures to ensure the use of protective equipment and take steps to enforce said rules and procedures.

6. A Safety Committee of all employees to discuss and review different areas of the Cooperative's activities and recommend changes to improve the safety environment at the Cooperative. Employee input and participation on this committee will be encouraged and a team approach to improving safety and initiating changes will be fostered. The committee will hold regular meetings.

7. A monthly safety report will be presented to and evaluated by the Board of Directors. This report shall include but not be limited to; the accidents which occurred during the period since the last report; the actions, recommendations or suggestions made to prevent such accidents; any activities presently engaged in by the Cooperative, the Safety Committee, and the Employees that will result in the Cooperative's safety climate being in the best interests of its employees and the general public; and the summary of the Safety Committee meeting.

8. The Department Managers and Supervisors will be charged with the responsibility to enforce the rules and regulations as set forth in this policy, OSHA, CAL-OSHA, NEC, NESC, APPA Safety Manual, AEC Safety and Job Training Standards and Procedures, AEC Rubber Gloving Standards and Procedures and all other applicable State and Nationally recognized safety requirements whichever is the more stringent. Appropriate action will be taken in enforcing these Rules, Regulations and Procedures.

9. The development of in-house safety regulations and operating procedures as appropriate to meet the changing needs of the workplace.

10. The appointment of one individual to be responsible to oversee and administer the safety program of the Cooperative.

B. The Cooperative will participate in and maintain membership in any qualified/certified Loss Control and Education programs. Further, the Cooperative will adopt and undertake the education for and promotion of the Rules and Regulations as approved or amended in the APPA Safety Manual. Training sessions to ensure the understanding of these Safety Rules will be encouraged.

C. The Cooperative will maintain membership in and participate in other professional or safety organizations as determined by Management that

will contribute to the improvement or maintenance of the safety environment at the Cooperative.

III. RESPONSIBILITY

It shall be the responsibility of the General Manager to oversee administration of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: December 20, 1991
Revised: March 19, 1996
Revised: December 28, 2000
Revised: May 24, 2001
Revised: November 27, 2001
Reviewed & Signed: August 25, 2005
Reviewed & Signed: November 29, 2007
Reviewed & Signed: September 25, 2008
Revised: November 24, 2009
Revised: October 28, 2010
Reviewed & Signed: October 27, 2011
Reviewed & Signed: October 25, 2012
Revised: October 24, 2013
Reviewed & Signed: October 23, 2014
Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
Reviewed & Signed: October 24, 2017
Reviewed & Signed: October 25, 2018
Reviewed & Signed: September 19, 2019
Revised: October 22, 2020
Reviewed & Signed: October 28, 2021
Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: July 25, 2024

ANZA ELECTRIC COOPERATIVE, INC
BOARD POLICY NO. 408.1

ENVIRONMENTAL COMPLIANCE POLICY

I. OBJECTIVE

To state the policy of the Cooperative of cooperating completely with all agencies and authorities having jurisdiction and charge over environmental compliance and to establish procedures and practices, which address compliance with all environmental laws by the Cooperative.

This policy is adopted in accordance with Policy 100 – "BOARD POLICIES".

II. POLICY

It is the policy of the Cooperative, to cooperate completely with all agencies and authorities having jurisdiction and charge over environmental compliance. The Cooperative will regularly make all appropriate reports required by regulatory agencies concerning environmental compliance. All employees are encouraged to assist in the creation of a database which will accurately reflect the environmental activities of the Cooperative and enable it to fully and completely cooperate with regulatory and other bodies having jurisdiction over environmental laws, policies, and procedures applicable to the Cooperative and/or which have been adopted by the Cooperative. Failure to comply with any applicable environmental law, policy, or procedure may be considered just cause for termination of employment with the Cooperative.

III. IMPLEMENTATION

A. Environmental Compliance File

An Environmental Compliance File will be established by the General Manager. The file shall be known as the General Manager's and Cooperative Attorney's Environmental Compliance File. Originals of notices, reports, documents, receipts, and inventories will be routed as designated; with copies forwarded and placed within the General Manager's and Cooperative Attorney's Environmental Compliance file. The Operations Manager or Environmental and Safety Technician in the Management Support Section shall maintain and retain control of this file.

1. A copy of the Environmental Compliance Employee Response Report to be attached to this policy.

2. All employees to complete an Environmental Compliance Employee Response Report annually or at anytime necessary.

B. Establish Oversight Committee, consisting of three board members and three employees, to:

1. Perform periodic audits of environmental compliance and recommended remedial action, if necessary.

2. Have ultimate responsibility for putting recommendations into effect.

3. Establish procedures for managing environmental risks of the past and future.

4. Write procedures for identifying potential environmental problems and reporting them to the appropriate department for correction.

5. Establish programs to train employees in environmental health and safety.

6. Write procedures for keeping the cooperative abreast of changes in environmental laws and enforcement policies.

7. Maintain records which document the Cooperative has responded promptly to assure compliance with environmental laws.

8. The oversight committee shall report to the Management and the Management shall report no less than twice annually to the Board of Directors.

IV. RESPONSIBILITY

The Policy Committee of the Board of Directors shall periodically review this policy and recommend any revision. The General Manager is responsible for implementing this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 26, 1993
Revised: December 27, 2001
Reviewed & Signed: August 25, 2005
Revised: October 21, 2008
Revised: November 24, 2009
Revised: October 28, 2010
Reviewed & Signed: October 27, 2011
Reviewed & Signed: October 25, 2012
Revised: November 27, 2013
Reviewed & Signed: October 23, 2014
Reviewed & Signed: October 22, 2015
Reviewed & Signed: October 27, 2016
Reviewed & Signed: October 24, 2017
Reviewed & Signed: October 25, 2018
Reviewed & Signed: September 19, 2019
Reviewed & Signed: October 22, 2020
Reviewed & Signed: October 28, 2021
Reviewed & Signed: October 27, 2022
Reviewed & Signed: November 17, 2023
Reviewed & Signed: August 22, 2024

CONFIDENTIAL REPORT
ANNUAL
ENVIRONMENTAL COMPLIANCE
EMPLOYEE RESPONSE

NAME: _____
ADDRESS: _____

_____ I do not know of any non-compliance incidents which have occurred at Anza Electric Cooperative, Inc., since I last completed an environmental compliance form.

_____ I observed an incident of non-compliance as described below.

_____ I know of an incident on non-compliance as described below.

Date of event: _____
Time: _____
Place: _____
_____

Names of parties not following compliance requirements: _____
_____
_____

Names of supervisory people: _____
_____

Instructions given, if any: _____
_____
_____

Nature of material or practices: _____
_____
_____
_____

Additional sheet(s) may be attached.

Date: _____ Employee Signature: _____

ARTICLE VIII
DISPOSITION OF PROPERTY

The Cooperative may not sell, lease, or otherwise dispose of all or any substantial portion of its property unless such sale, lease or other disposition is authorized at a meeting of the members thereof by the affirmative vote of not less than two-thirds of all members of the Cooperative, and unless the notice of such proposed sale, lease or other disposition shall have been contained in the notice of the meeting; provided, however, that notwithstanding anything herein contained the Trustees of the Cooperative, known as the Board of Directors, without authorization by the members thereof, shall have full power and authority to authorize the execution and delivery of a mortgage or mortgages, or a deed or deeds of trust upon, or the pledging or encumbering of, any or all property, assets, rights, privileges, licenses, franchise and permits of the Cooperative, whether acquired or to be acquired and wherever situated, as well as the revenues and income therefrom, all upon such terms and conditions as the Board of Directors shall determine, to secure any indebtedness of the Cooperative to the United States of America, or any instrumentality or agency thereof, or the National Rural Utilities Cooperative Finance Corporation (CFC); or any other agency or institution satisfactory to the Board of Directors and existing mortgage agreements; provided, further, that the Board of Directors may upon the authorization of members of the Corporation entitled to exercise a majority of the voting power, sell, lease, or otherwise dispose of all or a substantial portion of its property to another cooperative or foreign corporation doing business in this state, pursuant to the Act under which this Cooperative is incorporated, or to a municipality or other body politic or subdivision thereof.

2025 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	-	-
FEBRUARY	Anza Thimble Club	$ 2,500.00
	California Center for Cooperative Development	$ 500.00
MARCH	Anza Little League - High Country Recreation	$ 400.00
	Pathfinder Ranch	$ 1,000.00
APRIL	Hamilton Museum & Ranch Foundation (Sharing Success)	$ 1,750.00
	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,750.00
	Anza Thimble Club (Sharing Success)	$ 2,500.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Hamilton School Football	$ 690.00
JUNE	Anza Scholarship Fund	$ 3,000.00
	NRECA International	$ 500.00
JULY	GSPC Annual meeting Sponsorship	$ 3,000.00
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 22,590.00**
REMAINING BUDGET		**$ 2,410.00**

2024 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER	-	-
NOVEMBER	Pathfinder Ranch	$ 1,000.00
DECEMBER	From the Heart	$ 1,000.00
	TOTAL	**$ 25,850.00**

ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

July 25, 2025

Hope Ranch Animal Sanctuary and Rescue
Kathy Haley, President
PO Box 391988
Anza, CA 92539

RE: Donation request (sent via USPS and email: k.haley.hope.ranch@gmail.com

Dear Ms. Haley,

Thank you for your attendance at our July Regular board meeting and your presentation regarding the work that your organization does for the community.

I have been asked by our board to verify some further information.

Your website indicates that to qualify for the foster program one must live in certain cities. Are residents in the areas of Anza, Aguanga, Mountain Center, Pinyon, and Garner Valley excluded from the foster program?

Do these territory limitations apply to your adoption program as well?

I appreciate your timely attention to these questions.

Sincerely,

Kevin Short
General Manager

From: Kevin Short
Sent: Monday, July 28, 2025 8:41 AM
To: Diane Sieker <aecdirectorsieker@gmail.com>; Greg <greg@wilsoncreekwinery.com>; Hope Adams <aecdirectoradams@gmail.com>; Pebbles Lewis <pebbleslew64@gmail.com>; Ryall Stewart <ryall@rstewart.com>; Steve lauzier <selauz@gmail.com>; Doug Hay Cindy Hay <dougtheplumber@me.com>
Cc: Yuri Gudino <YuriG@anzaelectric.org>
Subject: Hope Ranch correspondence

All:

I sent the attached letter to Kathy Haley following last week's regular board meeting to gain further insight into their adoption and foster programs.

I have no recommendation regarding a donation. This matter will be brought up in the August regular meeting agenda.

Her response is printed below:

Most of our fosters live in the Temecula and Murrieta areas mainly because that is where our vets are (vineyard vet in temecula and golden coast vet in Wildomar) however we make exceptions to this when the foster states that they are happy to transport to our vet and or our adoption events. We recently had an anza resident foster a senior chihuahua for several months until he was adopted and we recently had a resident of LRE foster a senior miniature schnauzer until he passed away. We currently have 7 foster families in anza and aguanga fostering pups for us but they have all been willing to transport for us. Thank you again for allowing us to attend your meeting and let me know if you have any other questions
We have no restrictions on where people live in order to adopt from us. We even had a family fly out from Massachusetts to adopt a puppy but everyone must fill out an application and be approved and we do not ship our dogs. They must come meet the dog or puppy and make sure there is a connection. Most of our adoption events are at the Temecula Kahoots on Saturdays but we are also at Cougar Winery once a month and we have also been invited to hold adoptions at a couple of the restaurants in old town Temecula. We have a special adoption event coming in September at Country Kennels in Murrieta sponsored by The Mexican Cafe in Temecula called Tails and Tacos. They have swimming pools designed just for dogs and there are literally 100's of dogs swimming that day.

Kevin Short
General Manager

Phone 951-763-4333
Web www.anzaelectric.org
Email kevins@anzaelectric.org
58470 Hwy 371 POB 391909
Anza, CA 92539

ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative

RECEIVED
JUL 25 2025
BY: .....

Date: May 5, 2025

Dear Anza Community Business Member,

It is that time of year where we start gearing up for AYSO soccer, and your help is needed! Our program relies on the registration fees provided by each player, and in order to keep AYSO soccer affordable for our parents, donations from the community and businesses within the community are necessary.

Please consider a donation to AYSO in any amount. The donation is tax deductible, and it will benefit so many of our youth. Currently, the total cost per player for the fall season is approximately $70. Donation funds help pay for player fee scholarships, uniforms, equipment, field rental, end of season recognition, volunteer requirements, referees and general operations.

Thank you in advance for your careful consideration of your donation amount. Every dollar counts and provides opportunity for our youth here in the High Country. If you have any questions, please do not hesitate to email us at aysoregion1641@gmail.com. Our goal is to meet our donation/fundraising goal prior to the start of the Fall Core Session start date of August 1, 2025. Please contact us so we can pick up your donation before this date or, if you would like to mail your donation, please send to:

AYSO Region 1641
Attn: Elizabeth Washington
PO Box 390617
Anza, CA 92539

Sincerely,

EWash

Regional Commissioner
Region 1641 Board of Directors

Anza Community Hall
56630 Hwy 371
Anza, CA
(951) 760-9244
pebbleslew64@gmail.com

July 2025

Dear Community Member,

Subject: T-Shirt Sponsorship & Participation Opportunity – 3rd Annual Anza Community Hall Breast Cancer Walk

EIN 31-1651160

We are proud to announce the **3rd Annual Anza Community Hall Breast Cancer Walk**, happening on **Saturday, October 18, 2025**. This heartfelt event unites our community to raise awareness, honor survivors, support those currently battling breast cancer, and contribute to life-saving research and care.

We invite you to **walk with us, sponsor, dedicate, or simply show your support.**

All proceeds support Michelle's Place. Last year we gave Michelle's Place $4,850.00.

We would like to better that this year, and with your help we can!

Walker Registration – **$25.00**

- Includes participation in the walk
- **Includes one official event T-shirt**
- **All proceeds support Michelle's Place**

Event T-Shirts only – **$20.00 each**

- Available for purchase by all non-registered supporters
- Walker registration already includes a T-shirt
- **All proceeds support Michelle's Place**

Individual Dedication – **$25.00**

Honor someone who has bravely fought **against cancer**

- Their **name will be printed on the back of the official event T-shirt**
- A ♥ **(heart symbol)** will appear next to their name in tribute
- Open to honoring **survivors, fighters, and those we remember**

Sponsorship Opportunities

Bronze Sponsor – $50

- Your name listed on the back of the T-shirt

Silver Sponsor – $100

- Small logo printed on the back of the T-shirt
- Recognition on event signage and social media

Gold Sponsor – $250 (Limited availability)

- Prominent logo placement on the back of the T-shirt
- Verbal recognition during the event
- Logo featured on signage, social media, and promotional materials
- Opportunity to include a flyer or item in walker welcome bags

---

Deadline to Submit: Monday, September 15, 2025
To ensure inclusion on the event T-shirt, all registrations, sponsorships, dedications, and t-shirt orders must be received by this date. Please make checks payable to;

Anza Community Building, Inc

Please, if you would like to mail forms or payments, send them to:

PO Box 390091, Anza, CA 92539.

If not, please Contact **Pebbles,** information below

To register, sponsor, dedicate, or purchase a shirt, please contact:
Pebbles Lewis
Event Coordinator – Anza Community Hall
56630 Hwy 371, Anza, CA
(951) 760-9244
pebbleslew64@gmail.com

Thank you for your Consideration

FIND FOOD BANK
THE DESERT'S REGIONAL FOOD BANK
83775 CITRUS AVE INDIO, CA 92201

RECEIVED
JUL 28 2025
BY: KS

July 22, 2025

Anza Electric Cooperative, Inc.
PO Box 391909
Anza, CA 92539-1909

Thank you so much for your recent donation of **$1,000.00** to FIND Food Bank. Your generosity will help FIND continue building food programs to help end hunger today, tomorrow and for a lifetime.

As the Desert's Regional Food Bank, FIND's Food Security Campus serves an average of 125,000 people through 100 non-profit community organizations and 175 distribution sites. Our service area covers 10,000 square miles in the southeastern California desert region. With your help and generosity, FIND can continue building food programs for our children, families and seniors. As we continue our mission work of providing food and ending hunger services to those in need, we look forward to sharing updates with you.

Thank you for sharing our vision of hunger free community. Let's end hunger, together!

Sincerely,

Debbie Espinosa

Debbie Espinosa
President & CEO

For tax-reporting purposes, FIND Food Bank's federal tax ID # is 33-0006007

MEMBER OF FEEDING AMERICA

Definitions in Public Utilities Code

- **Section 331.1**. For purposes of this chapter, "**community choice aggregator**" means any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003:

  (a) Any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.

  (b) Any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code.

- **Section 2776** As used in this chapter, the term "**electrical cooperative**" means any private corporation or association organized for the purposes of transmitting or distributing electricity exclusively to its stockholders or members at cost.

- **Section 218.** (a) "**Electrical corporation**" includes every corporation or person owning, controlling, operating, or managing any electric plant for compensation within this state, except where electricity is generated on or distributed by the producer through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

- **Section 218.3** "**Electric service provider**" means an entity that offers electrical service to customers within the service territory of an electrical corporation, as defined in Section 218, but does not include an entity that offers electrical service solely to service customer load consistent with subdivision (b) of Section 218, and does not include an electrical corporation, as defined in Section 218, or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction, or within the service territory of a local publicly owned electric utility. "Electric service provider" includes the unregulated affiliates and subsidiaries of an electrical corporation, as defined in Section 218.

- No reference to a definition of an "**Electricity Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

- **Section 380** (j) For purposes of this section, "**load-serving entity" means an electrical corporation, electric service provider, or community choice aggregator.** "Load-serving entity" does not include any of the following:
  (1) A local publicly owned electric utility as defined in Section 9604.
  (2) The State Water Resources Development System commonly known as the State Water Project.
  (3) Customer generation located on the customer's site or providing electric service through arrangements authorized by Section 218…

- **Section 9604** (d) "**Local publicly owned electric utility**" as used in this division means a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001, a municipal utility district furnishing electric service formed pursuant to Division 6 (commencing with Section 11501), a public utility district furnishing electric services formed pursuant to the Public Utility District Act set forth in Division 7 (commencing with Section 15501), an irrigation district furnishing electric services formed pursuant to the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its own or its member's electric distribution system.

- **Section 399.12**: (i) "**Retail seller**" means an entity engaged in the retail sale of electricity to end-use customers located within the state, including any of the following:
  (1) An **electrical corporation**, as defined in Section 218.
  (2) A **community choice aggregator**. The commission shall institute a rulemaking to determine the manner in which a community choice aggregator will participate in the renewables portfolio standard program subject to the same terms and conditions applicable to an electrical corporation.
  (3) An **electric service provider**, as defined in Section 218.3, for all sales of electricity to customers beginning January 1, 2006. The commission shall institute a rulemaking to determine the manner in which electric service providers will participate in the renewable portfolio standard program. The electric service provider shall be subject to the same terms and conditions applicable to an electrical corporation pursuant to this article. Nothing in this paragraph shall impair a contract entered into between an electric service

provider and a retail customer prior to the suspension of direct access by the commission pursuant to Section 80110 of the Water Code.

(4) "Retail seller" does not include any of the following:

(A) A corporation or person employing cogeneration technology or producing electricity consistent with subdivision (b) of Section 218.

(B) The Department of Water Resources acting in its capacity pursuant to Division 27 (commencing with Section 80000) of the Water Code.

(C) A local publicly owned electric utility.

- No reference to a definition of a "**Retail Supplier**" in the Public Utilities Code.

- No reference to a definition of an "**Entity Offering Electric Service**" in the Public Utilities Code.

COMMONLY USED ACRONYMS

Cooperative Organizations:

- Affordable Connectivity Program **(ACP)**
- Arizona Electric Power Cooperative **(AEPCO)**
- Arizona Generation & Transmission **(AZG&T)**
- Broadband Equity Access and Deployment **(BEAD)**
- Bolinger, Seger, Gilbert, and Moss **(BSGM)**
- California Center for Cooperative Development **(CCCD)**
- Cooperative Care Program **(CCP)**
- CoBank
- Cooperative Finance Corporation **(CFC)**
- Cooperative Research Network **(CRN)**
- Federated Rural Electric Insurance
- General Pacific **(GenPAC)**
- Golden State Power Cooperative **(GSPC)**
- Internet Service Provider **(ISP)**
- Low Income Home Energy Assistance Program **(LIHEAP)**
- National Cooperative Service Corporation **(NCSC)**
- National Rural Electric Cooperative Association **(NRECA)**
- National Rural Telecommunications Cooperative **(NRTC)**
- North West Public Power Association **(NWPPA)**
- Northern California Power Agency **(NCPA)**
- Plumas Sierra Rural Electric Cooperative **(PSREC)**
- RE Magazine
- Rural Utility Services **(RUS)**
- Pioneer
- South Eastern Data Corporation **(SEDC)**
- Surprise Valley Electric Cooperative **(SEVC)**
- Trinity Public Utilities District **(TPUD)**

Other Organizations:

- California Air Resources Board **(CARB)**
- California Energy Commission **(CEC)**
- California Office of Emergency Services **(CalOES)**
- California Public Utilities Commission **(CPUC)**
- California Municipal Utilities District **(CMUD)**
- Federal Communications Commission **(FCC)**
- Federal Energy Regulatory Commission **(FERC)**
- Imperial Irrigation District **(IID)**
- Joint Utility Group **(JUG)**
- North American Electric Reliability Corporation **(NERC)**
- Riverside County Emergency Management Department **(EMD)**
- Sacramento Municipal Utilities District **(SMUD)**
- San Diego Gas & Electric **(SDG&E)**
- Southern California Edison **(SCE)**
- US Department of Energy **(DOE)**
- Western Electric Coordinating Council **(WECC)**
- Western Renewable Energy Generation Information System **(WREGIS)**
- Wildfire Safety Advisory Board **(WSAB)**
- Wildfire Safety Division **(WSD)**

Other:

- Agreed Upon Procedures **(AUP)**
- Battery Energy Storage System **(BESS)**
- California Advanced Services Fund **(CASF)**
- Distributed Energy Resources **(DER)**
- Fiber to the Home **(FTTH)**
- Net Energy Metering **(NEM)**
- Physical Security Plan **(PSP)**
- Point of Presence **(POP)**
- Public Safety Power Shutoff **(PSPS)**
- Rural Digital Opportunity Fund **(RDOF)**
- Safety and Enforcement Division **(SED)**
- Times Interest Earned Ratio **(TIER)**
- Wildfire Mitigation Plan **(WMP)**