ANZA ELECTRIC COOPERATIVE, Inc.
A Touchstone Energy® Cooperative
Phone: (951) 763-4333
P O Box 391909 (58470 Highway 371) Anza, CA 92539
Fax: (951) 763-5297

REGULAR BOARD MEETING

April 24, 2025

8:00 a.m.

Board of Directors:

Board President:	Ryall Stewart
Board Vice President:	Stephan Lauzier
Board Secretary:	(*Vacant)*
Board Treasurer:	D.F. (Pebbles) Lewis
Board Director:	Hope Adams
Board Director:	Greg Pennyroyal
Board Director:	Diane Sieker

Anza Electric Cooperative, Inc. Staff:

General Manager:	Kevin Short
Accounting Manager:	Linda Cooper
Operations Manager:	*(Vacant)*
Member Services Manager:	Sherri Stafford
Telecommunications Manager:	Shawn Trento
Engineering Manager:	Sandy King
Executive Assistant:	Yuri Gudiño

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April 17, 2025

MEMORANDUM

TO: Board of Directors

FROM: Kevin Short

SUBJECT: April Regular Board Meeting

The April Regular Board Meeting will be held in person on Thursday, April 24, 2025, at 8:00 a.m.

***** The Finance and Audit Committee will meet directly following the Regular Board Meeting.***

Anza Electric Cooperative, Inc.
Regular Board Meeting Agenda

April 24, 2025
8:00 a.m.

1. CALL TO ORDER *(President Stewart)*
2. PLEDGE OF ALLEGIANCE
3. ROLL CALL *(President Stewart)*
4. WAIVER OF NOTICE *(President Stewart)*
5. WELCOMING OF GUESTS (President Stewart)
   - Debbie Espinosa, FIND Food Bank, President & CEO
   - Birdie Kopp, Anza Community Building, Director
6. APPROVAL OF AGENDA *(President Stewart)*
   * Regular Meeting of April 24, 2025
7. APPROVAL OF MINUTES *(President Stewart)*
   * Regular Meeting of March 27, 2025
   * Executive Session of March 27, 2025
8. MEMBER'S COMMENTS
9. FIND FOOD BANK *(Debbie Espinosa)*
   - Donation Request
10. ANZA COMMUNITY BUILDING *(Birdie Kopp)*
    - Donation Request
11. PRESIDENT'S REPORT *(President Stewart)*
12. GENERAL MANAGER'S REPORT *(Kevin Short)*
    - AEC Solar Production Report
    - Hoover Dam Output / Lake Mead Water Levels Report
    - EV Charger Report
    - Line Loss 2020-2025
    - AEC Own Use
    - Work Plan & Other Business
    * EV Charger Installation at Community Hall Summary and Resolution
    * CoBank Sharing Success Summary and Resolution
13. MEMBER SERVICES MANAGER'S REPORT *(Sherri Stafford)*
    - FIND Food Distribution
    - Energy Efficiency Rebate Program
    - CCP/LIHEAP Distribution
    - Director Candidate Petitions Open
    - Member Statistics

- AEC and Arbor Day Tree Give-a-way
- Touchstone Energy Sponsorship Funds

14. TELECOMMUNICATIONS MANAGER'S REPORT *(Shawn Trento)*
    - ConnectAnza Subscriber Connections Update
    - Service Order Report
    - Bandwidth Usage Past 30 Days
    - Reliability
    - Additional Items
15. ENGINEERING / OPERATIONS REPORT *(Sandy King)*
    * Safety Meetings for Month of March
    - Loss Time Accidents / Outages
    - Major Outages
    - New Services completed for the month of March
    - Line Length added to AEC Distribution
    - Short-Term Job Forecast
    - Long-Term New Job Forecast
    - Mountain Center Peak
    - Other Business
    - Circuit 1100 Rebuild Summary
    * Baldy Utility Company Contract and Resolution
    * Wildfire Mitigation Plan Summary and Resolution *(Kasey Firth)*
16. ACCOUNTING MANAGER'S REPORT *(Linda Cooper)*
    * Combined Form 7 Financial Statement for AEC & ConnectAnza for March
    - Combined Variance Report for Anza Electric and ConnectAnza
    - Investment Report
    - Construction Work Plan Costs
    - Cash Flow Report
    - Tax Form 990 Questionnaire
    * HCN Bank Accounts Resolution
    * 2025 Audit Proposal
17. FINANCE AND AUDIT COMMITTEE REPORT *(Director Lewis)*
    * General Manager's Expenses for March 2025
    * Approval of Directors' Expenses for March 2025
    * Approval of Expenditures for March 2025
18. BYLAW AND POLICY COMMITTEE REPORT *(Director Stewart)*
    - DIRECTORS' PURVIEW
      * Policy No. 108 – "Board of Directors Fees & Expenses"

* Policy No. 109 – “Signing of Documents”

* Policy No. 110 – “Board of Directors & General Manager Relationship”

- MANAGEMENT PURVIEW

* Policy No. 400 – “Personnel Policy”

* Policy No. 400.1 – “Selection of Personnel”

* Policy No. 400.2 – “Management-Employee Relations”

- Review Bylaw Article IV

19. ARIZONA ELECTRIC POWER COOPERATIVE (AEPCO) *(Director Stewart & Director Sieker)*

- Report

20. GOLDEN STATE POWER COOPERATIVE (GSPC) *(Kevin Short)*

- Report

- April Newsletter

- Save the Date

21. NRECA *(President Stewart)*

* Approval of Director Attendance for the 2025 Summer School for Directors for July 11-15, 2025 in Colorado Springs, CO

22. DONATIONS *(President Stewart)*

* Anza Community Building

* Hamilton Museum & Ranch Foundation

* Anza Community Broadcasting KOYT

23. EXECUTIVE SESSION

24. OTHER BUSINESS

25. ADJOURNMENT

THE FINANCE & AUDIT COMMITTEE WILL MEET FOLLOWING THE REGULAR BOARD MEETING

REGULAR BOARD OF DIRECTORS MEETING
ANZA ELECTRIC COOPERATIVE, INC.
MARCH 27, 2025

DIRECTORS PRESENT	STAFF PRESENT
Ryall Stewart, President	Kevin Short, General Manager
Stephan Lauzier, Vice President	Linda Cooper, Accounting Manager
D.F. (Pebbles) Lewis, Treasurer	Shawn Trento, Telecommunications Manager
Hope Adams	Jennifer Deiter, Government Relations / Purchasing
Diane Sieker	Sandy King, Engineering Manager
Greg Pennyroyal	Sherri Stafford, Member Services Manager

The Regular Meeting of the Board of Directors of Anza Electric Cooperative, Inc. was held in person at the cooperative on March 27, 2025.

The meeting was called to order by President Ryall Stewart at 8:00 a.m. Upon calling roll, Directors Ryall Stewart, Stephan Lauzier, D.F. (Pebbles) Lewis, Hope Adams, Diane Sieker and Greg Pennyroyal were present thereby constituting a quorum.

President Stewart called for approval of agenda. After discussion, Director Sieker made a motion to approve agenda as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of minutes of Regular Board Meeting of February 27, 2025. After discussion, Director Sieker made a motion to approve minutes as presented. Director Lauzier seconded the motion. Motion carried with unanimous vote.

President Stewart called for approval of Executive Session minutes of Regular Board Meeting of February 27, 2025. After discussion, Director Lauzier made a motion to approve minutes as presented. Director Pennyroyal seconded the motion. Motion carried with unanimous vote.

President Stewart called for member comments.

President Stewart gave presidents report.

General Manager presented and discussed AEC Solar Production Report for February 2025, Hoover Dam Output Update and Lake Mead Water Levels Report, EV Charger Report, Line Loss 2020-2025, AEC own use, Work Plan update and other Business.

General Manager presented and discussed Rate 310 Aggregated Virtual Net Metering. After discussion, Director Lauzier made a motion to adopt the following resolution,

"WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate in a safe and affordable manner, consistent with the Cooperative Principles, and,

WHEREAS, The Board of Directors is the rate making authority of AEC, as described in California Public Utilities Code Div. 1 Part 2 Chapter 5 § 2777.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing the Rate 310 Aggregated Virtual Net Energy Metering (VNEM) and attached herein and duly authorizes the General Manager to execute all documents associated with this transaction."

Director Sieker seconded the motion. Motion carried with unanimous vote.

Member Services Manager presented and discussed FIND Food Distribution, Energy Efficiency Rebate Program, CCP/LIHEAP Distributions, Director Candidate Petitions open, Member Statistics, YLC Delegate, Betsy Hansen-Honoree, and Member Comments.

Telecommunications Manager presented and discussed ConnectAnza Subscriber Connections update/February Calendar month, Dispatched Service Report, monthly bandwidth usage, Reliability, and additional items.

Engineering Manager presented the Engineering and Operations report and discussed the safety meeting for the month of February, loss time due to accidents/outages, major outages, new services completed for month of February, line length added to AEC distribution, Short-Term Job Forecast, Long-Term New Job Forecast, Mountain Center peak, and other business for month of February. After discussion, Director Sieker made a motion to acknowledge the safety meeting for the month of February. Director Lewis seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed RUS combined Form 7 Financial Statement for AEC & ConnectAnza for month of February, combined variance report for AEC and ConnectAnza, Investment Report, Construction Work Plan costs and Cash Flow report. After discussion, Director Sieker made a motion to receive and file the RUS Form 7- Revenue Comparisons for the month of February as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Accounting Manager presented and discussed Work Plan Loan. After discussion, Director Adams made a motion to adopt the following resolution,

"WHEREAS, the Cooperative has previously established a Work Plan Construction Loan authorized borrowing from the Cobank ("Cobank") in the

aggregate amount of Twenty Million and 00/100 Dollars ($20,000,000.00) (the "Work Plan"); and

NOW THEREFORE BE IT RESOLVED, that the Cooperative execute the loan documents for the Work Plan Construction Loan in the amount thereof and to an amount which shall not at any one time exceed $20,000,000.00 (the "Work Plan Amount"), subject to the provisions of the Loan documents substantially in the form submitted to this meeting (the "Loan Docs");

RESOLVED, that except as otherwise amended therein, all other terms, conditions and provisions of the previously executed line of credit agreement shall remain in full force and effect, and the same are hereby ratified and confirmed as valid and binding agreements between CFC and the Cooperative, enforceable in accordance with their terms; and

RESOLVED, that each of the following individuals is hereby authorized in the name and on behalf of the Cooperative to execute and to deliver all such other documents and instruments as may be necessary or appropriate, to execute any future amendments to said Line of Credit Agreement, as such individual may deem appropriate within the Line of Credit Amount so authorized and to do all such other acts as in the opinion of such authorized individual acting may be necessary or appropriate in order to carry out the purposes and intent of the foregoing resolutions:

Office or Title Name (typed or printed)
President Ryall Stewart
Vice President Stephan Lauzier
Treasurer Donna F (Pebbles) Lewis
Secretary Donna F (Pebbles) Lewis"

Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Lewis discussed the General Manager's expenses for the month of February 2025 in the amount of $0.

Director Lewis presented and discussed the following Directors' expenses for the month of February 2025:

Director Adams	$ 945.82
Director Lauzier	$ 951.28
Director Lewis	$ 950.02
Director Pennyroyal	$ 952.40
Director Sieker	$ 956.88
Director Stewart	$ 1,000.16

After discussion, Director Sieker made a motion to receive and file Directors' expenses for the month of February 2025 in the amount of $5,756.56 combined total. Director Stewart seconded the motion. Motion carried with unanimous vote.

Director Lewis presented and discussed expenditures for the month of February 2025 in the amount of $2,238,345.41. After discussion, Director Sieker made a motion to receive and file the expenditures as presented. Director Adams seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the director's purview. After discussion, Director Stewart made a motion to approve the policy as presented.

Policy No. 105.1 – "Board of Directors Delegation of Signature Authority to General Manager"
Policy No. 106 – "Services of Consultants"
Policy No. 107 – "Statement of Functions for the Cooperative Attorney"
Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Stewart presented and discussed the Bylaw and Policy Committee report and the management's purview. After discussion, Director Stewart made a motion to approve the following policies as presented.

Policy No. 306 – "Interconnection of Distributed Generation Resources"
Policy No. 307 – "Power Theft"
Policy No. 308 – "Idle Services"
Director Lewis seconded the motion. Motion carried with unanimous vote.

Director Stewart reviewed Bylaw Article III.

Director Stewart and Director Sieker presented and discussed the AEPCO report.

President Stewart presented and discussed approval of director attendance for the AzG&T Cooperatives Annual Meeting for May 14, 2025, in Tucson, AZ. After discussion, Director Pennyroyal made a motion to approve Director Adams to attend. Director Lauzier seconded the motion. Motion carried with unanimous vote.

Director Stewart presented AEPCO's Annual Meeting Voting Delegate and Alternate. After discussion, Director Sieker made a motion to approve President Stewart and Director Sieker as Voting Delegate and Director Adams as Alternate. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed his AEPCO Board Director term expiring. After discussion, Director Adams made a motion to approve President Stewart to serve another term on the AEPCO Board of Directors. Director Sieker seconded the motion. Motion carried with unanimous vote.

General Manager presented and discussed the Golden State Power Cooperative report and March Newsletter.

General Manager, Telecommunications Manager, and Engineering Manager discussed the NRECA PowerXchange and TechAdvantage Expo from March 9-12, 2025.

President Stewart discussed setting date for Annual Meeting Committee Meeting. After discussion, it was the consensus of the board to set date in conjunction with the May Board Meeting.

President Stewart discussed donations report.

President Stewart presented and discussed donation request for Anza Little League High Country Recreation. After discussion, Director Pennyroyal made a motion to donate $400. Director Adams seconded the motion. Motion carried with unanimous vote.

President Stewart presented and discussed donation request for Pathfinder Ranch Summer Camp. After discussion, Director Pennyroyal made a motion to donate $1,000. Director Lewis seconded the motion. Motion carried with unanimous vote.

At 10:59 a.m. the board went into Executive Session to discuss past former director.

At 11:08 a.m. the board returned to regular session.

President Stewart called for any additional business.

There being no further business to come before this meeting, the meeting was duly adjourned at 11:09 a.m.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

ATTESTED:

_____
Ryall Stewart, President

CERTIFICATION

I, D.F. (Pebbles) Lewis do hereby certify that I am the duly elected and qualified Treasurer/Secretary of the Board of Directors of the Anza Electric Cooperative, Inc., and that the above is a true and correct copy of the minutes of the Regular Meeting of the Board of Directors held on March 27, 2025, at which time a quorum was present and voting throughout.

IN WITNESS WHEREOF, I have hereunto subscribed my name as the Treasurer/Secretary and affixed the Corporate Seal of said Cooperative this 24th day of April 2025.

_____
D.F. (Pebbles) Lewis, Treasurer/Secretary

AEC CALENDAR 2025

January	8	AEPCO Board of Directors Meeting - Benson, AZ
January	***23***	***Anza Electric Cooperative Board Meeting***
January	26-28	NRECA Director Conference – Online
February	12	AEPCO Board of Directors Meeting - Benson, AZ
February	***27***	***Anza Electric Cooperative Board Meeting***
February	TBD	GSPC Capitol Days - TBD
March	7-12	NRECA PowerXchange and TechAdvantage – Atlanta, GA
March	13	AEPCO Board of Directors Meeting - Benson, AZ
March	***27***	***Anza Electric Cooperative Board Meeting***
April	9	AEPCO Board of Directors Meeting - Benson, AZ
April	***24***	***Anza Electric Cooperative Board Meeting***
April	27-30	NRECA Legislative Conference – Washington, D.C
May	13	AEPCO Board of Directors Meeting - TBD
May	14	AZG&T Annual Meeting - TBD
May	***22***	***Anza Electric Cooperative Board Meeting***
May	***22***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
June	***26***	***Anza Electric Cooperative Board Meeting***
July	9	AEPCO Board of Directors Meeting - Benson, AZ
July	11-15	NRECA Summer School for Directors – Colorado Springs, CO
July	***19***	***Anza Electric Cooperative Annual Membership Meeting***
July	***24***	***Anza Electric Cooperative Board Meeting***
August	13	AEPCO Board of Directors Meeting - Benson, AZ
August	***28***	***Anza Electric Cooperative Board Meeting***
September	10	AEPCO Board of Directors Meeting - Benson, AZ
September	***25***	***Anza Electric Cooperative Board Meeting***
October	6-8	NRECA Regions 7&9 Meeting – Bellevue, WA
October	8	AEPCO Board of Directors Meeting - Benson, AZ
October	TBD	GSPC Annual Meeting - TBD
October	***23***	***Anza Electric Cooperative Board Meeting***
October	***TBD***	***AEC Strategic Planning Meeting, Anza, CA***
November	12	AEPCO Board of Directors Meeting - Benson, AZ
November	***20***	***Anza Electric Cooperative Board Meeting***
November	***TBD***	***AEC Environmental Compliance Oversight Committee Meeting – Anza, CA***
December	10	AEPCO Board of Directors Meeting - Benson, AZ
December	12-16	NRECA Winter School for Directors – Nashville, TN
December	***18***	***Anza Electric Cooperative Board Meeting***

2025 TIMELINE

JANUARY

- 2025 NRECA CEO Close-Up
- CFC Annual Meeting Voting Delegate & Alternate
- Approval of Director Attendance for the NRECA Legislative Conference for April 27-30, 2025 in Washington, DC.
- 2025 NRECA Directors Conference

FEBRUARY

- Opening for Director Candidate Petitions

MARCH

- AEPCO Board Director Term Expiring for Director Stewart
- NRECA PowerXchange and TechAdvantage Expo
- Set Date for Annual Meeting Committee Meeting
- Approval of Director Attendance for the 2025 AzG&T Annual Meeting for May 14, 2025
    - AZG&T Annual Meeting Voting Delegates (2) & Alternates (2)

APRIL

- 2025 NRECA Legislative Conference

MAY

- AzG&T Annual Meeting
- Environmental Compliance Oversight Committee Meeting
- Environmental Compliance Oversight Committee Meeting – Set Date for November Meeting
- Approval of Director's Attendance for the 2025 NRECA Regional Meetings 7&9 for October 6-8, 2025 in Bellevue, WA
    - NRECA Regional Meeting 9 Voting Delegate and Alternate
- Approval of Director's Attendance for the GSPC Annual Meeting for TBD
    - GSPC Voting Delegate and Alternate
- CFC Voting Delegate and Alternate for 2025 District Meeting

JUNE

- 2025 Declaration of Officer Candidacy
- CFC Annual Membership Meeting

JULY

- Newly Elected Directors Seated (If Applicable)
- Anza Electric Cooperative's Annual Membership Meeting
- Resolutions if Officers Change for:
    - Authorized Signers on Bank of Hemet General Fund Account
    - Authorized Signers on Bank of Hemet Community Care Fund Account
    - Authorized Signers on Bank of Hemet Construction Account and Capital Credits Account
    - Authorized Signers on Bank of Hemet Safe Deposit Box

***Timeline Subject to Change as Required.* *Updated as of January 2025*

2025 TIMELINE

AUGUST

- Set Date for the Employee Relations Committee Meeting
- Set Date for the Strategic Planning Meeting
- Approval of Power Content Label and Resolution (Needs to be submitted to California Energy Commission (CEC) by September 1st)

SEPTEMBER

- NRECA Resolutions
- GSPC Annual Meeting
- CFC District Meeting
- Employee Relations Committee Meeting
- General Manager's Review
- Approval of 2025 NRECA Group Benefits Renewal
- Approval of 2025 Employee Compensation

OCTOBER

- Strategic Planning Meeting
- 2025 NRECA Regional Meetings 7&9

NOVEMBER

- Environmental Compliance Oversight Committee Meeting, Anza, CA
- Set date for the 2026 May Environmental Compliance Oversight Committee Meeting
- Elect New Employees for the Environmental Compliance Oversight Committee
- Set Date for the 2026 Budget - Finance and Audit Committee Meeting
- Set Dates for the 2026 Board Meeting Dates
- Approval of the 2026 Medical Benefits
- Approval of the 2025 Employee Bonus Budget
- Approval of the General Manager's Year-End Bonus
- Approval of Director Attendance for the 2026 NRECA Director Orientation - TBD
- Approval of Director Attendance for the 2026 NRECA PowerXchange Meeting for March 8-12, 2026, Nashville, TN
    - 2026 NRECA Annual Meeting Voting Delegate and Alternate

DECEMBER

- 2026 Budget - Finance and Audit Committee Meeting
- America's Electric Cooperatives PAC Director Membership Renewal
- Approval of the 2026 Budget

***Timeline Subject to Change as Required.* *Updated as of January 2025*

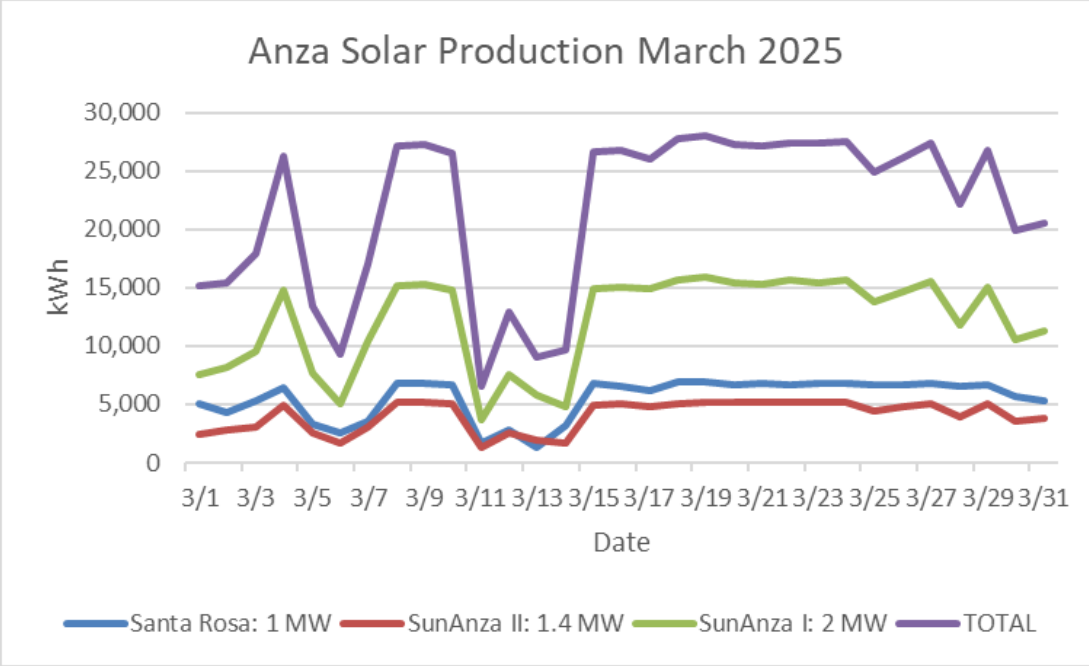
General Manager Report

Regular Board Meeting

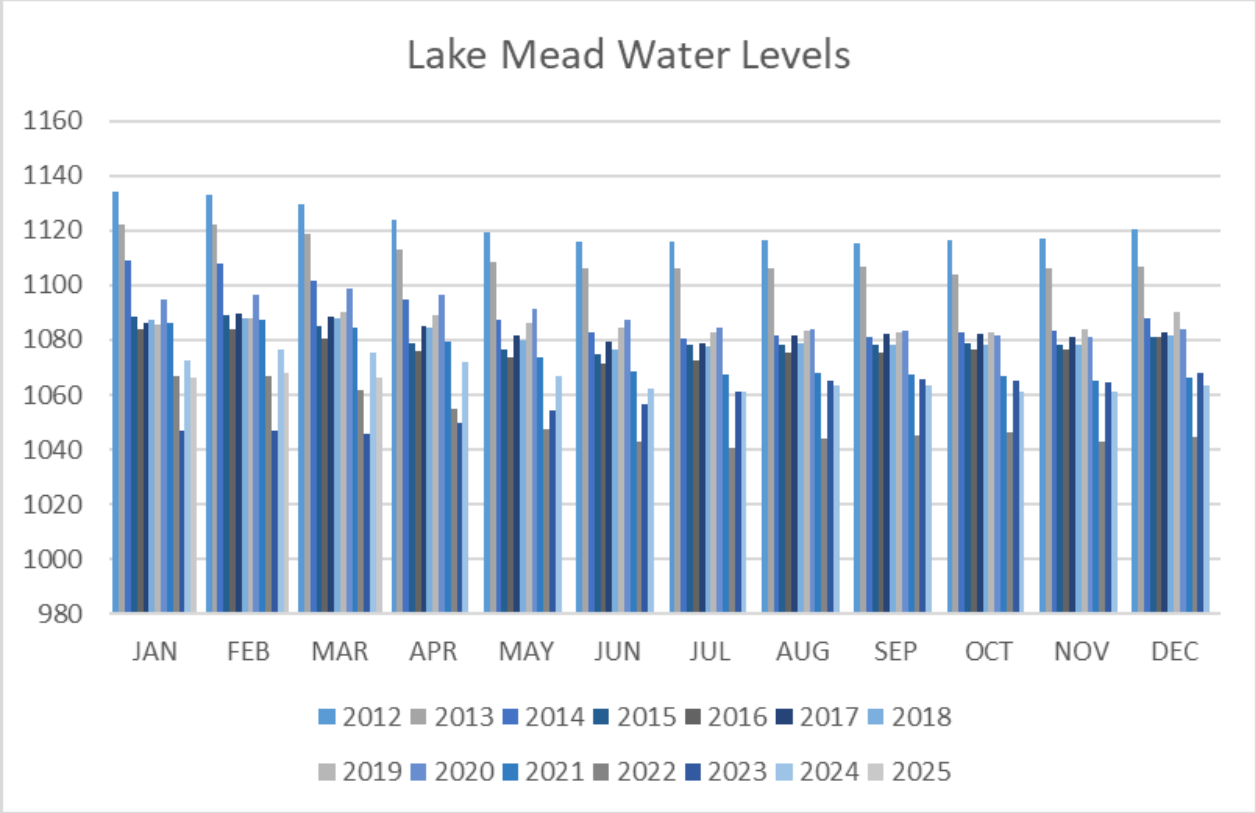
April 24, 2025

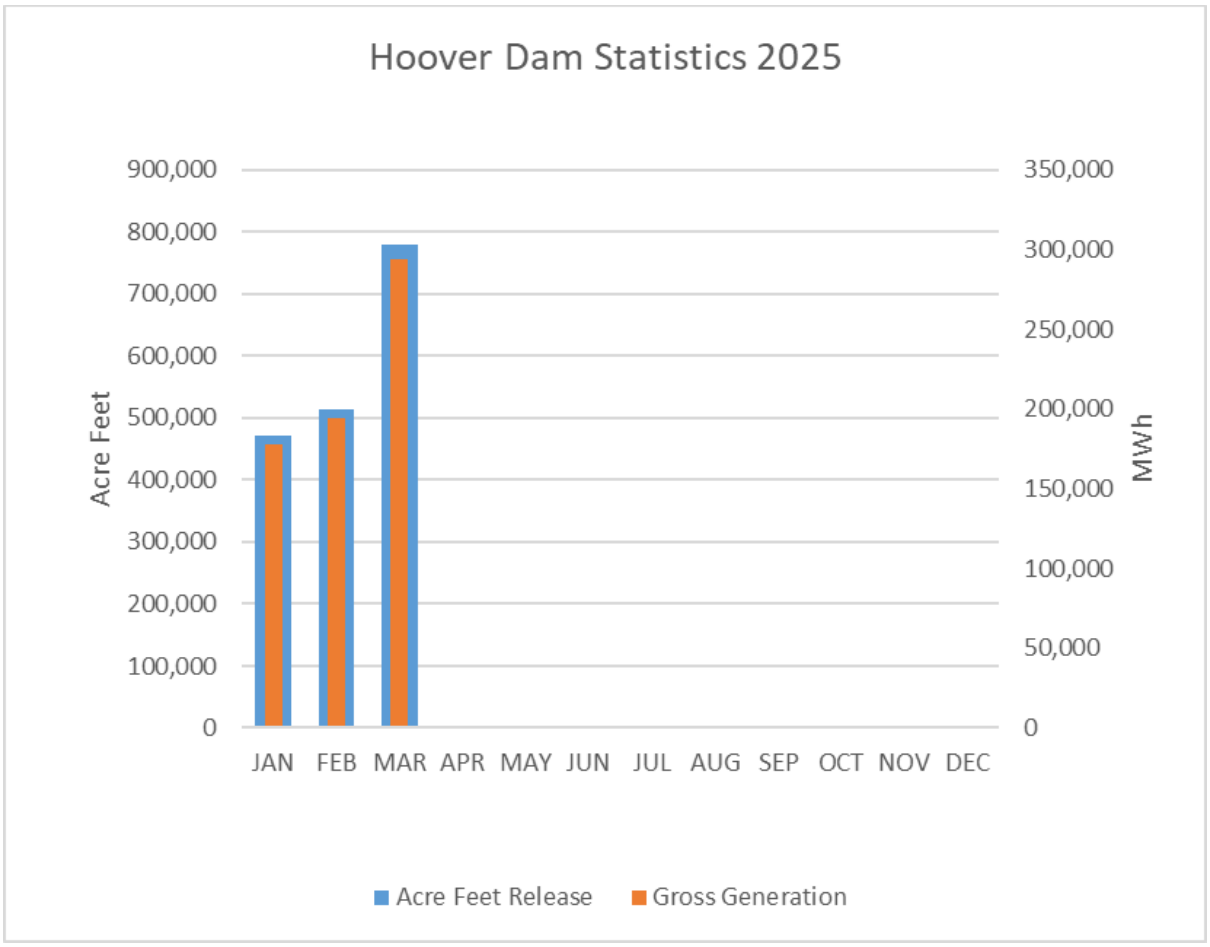
Solar

- SunAnza
  - Please see summary below of monthly output.
  - The battery arbitrage program netted **$2,221.42** YTD reduction in energy costs.
- The SunAnza and Santa Rosa projects totaled **792,188 kWh** production for February, representing **19.2% of total sales of 4,119,079 kWh**.

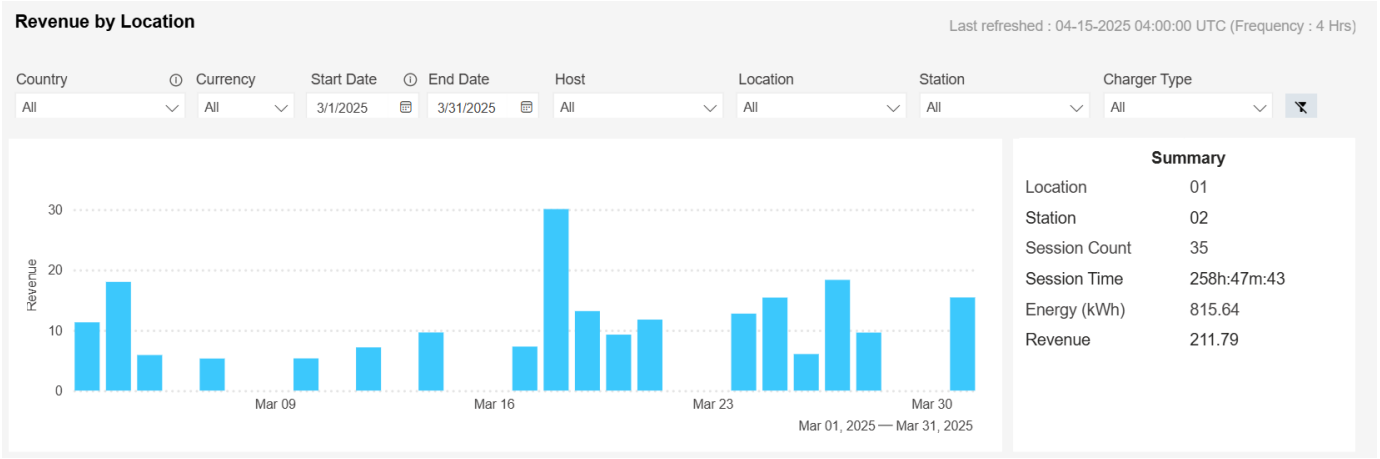


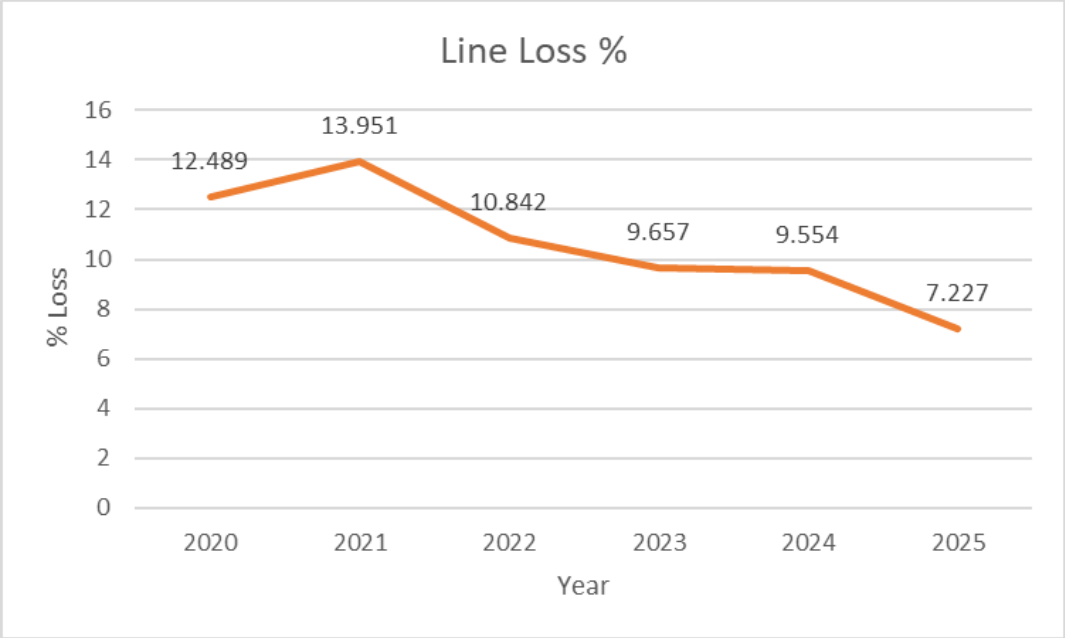
Hoover

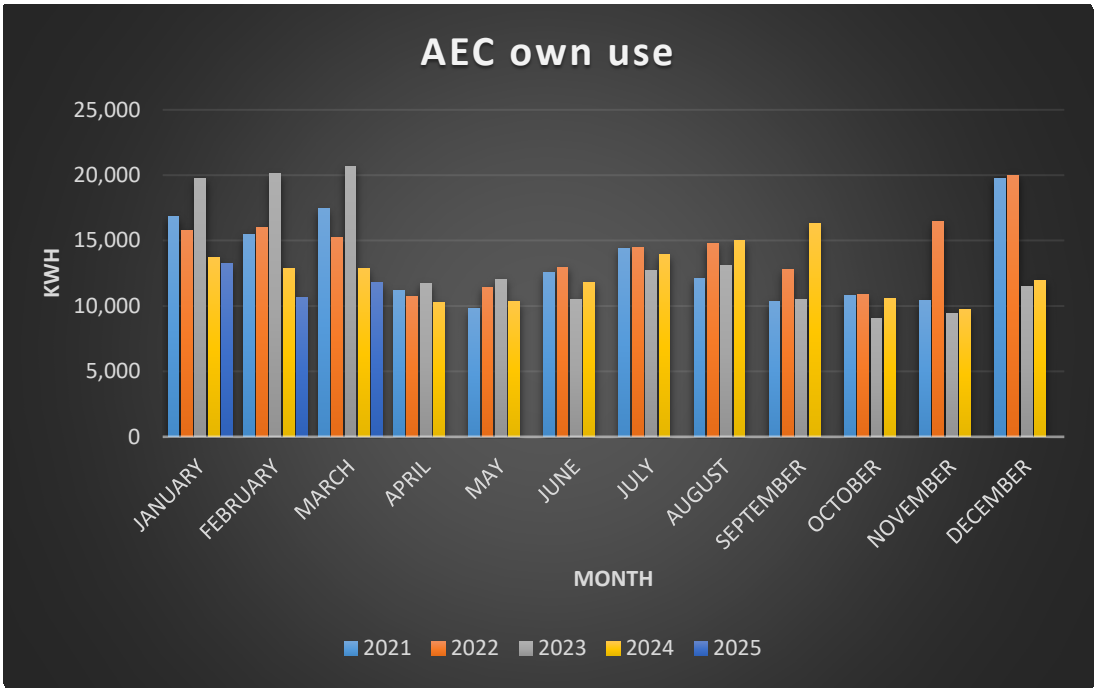

Lake Mead Water Levels
1160
1140
1120
1100
1080
1060
1040
1020
1000
980
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2012 2013 2014 2015 2016 2017 2018
2019 2020 2021 2022 2023 2024 2025


Hoover Dam Statistics 2025
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
Acre Feet
350,000
300,000
250,000
200,000
150,000
100,000
50,000
0
MWh
JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC
Acre Feet Release
Gross Generation

EV Charger


Revenue by Location
Last refreshed : 04-15-2025 04:00:00 UTC (Frequency : 4 Hrs)
Country
All
Currency
All
Start Date
3/1/2025
End Date
3/31/2025
Host
All
Location
All
Station
All
Charger Type
All
30
20
10
0
Revenue
Mar 09
Mar 16
Mar 23
Mar 30
Mar 01, 2025 — Mar 31, 2025
Summary
Location 01
Station 02
Session Count 35
Session Time 258h:47m:43
Energy (kWh) 815.64
Revenue 211.79


Line Loss %
16
14
12
10
8
6
4
2
0
% Loss
12.489
13.951
10.842
9.657
9.554
7.227
2020
2021
2022
2023
2024
2025
Year


AEC own use
25,000
20,000
15,000
10,000
5,000
0
KWH
JANUARY
FEBRUARY
MARCH
APRIL
MAY
JUNE
JULY
AUGUST
SEPTEMBER
OCTOBER
NOVEMBER
DECEMBER
MONTH
2021
2022
2023
2024
2025

Other Business

1. I will attend the NRECA Legislative Rally in Washington D.C. April 27-30.
2. Our team attended a town hall meeting with California Assemblyman Gonzalez in Indio.
3. We also attended a town hall meeting with Congressman Ruiz in Indio.

United States Department of the Interior

BUREAU OF RECLAMATION
Lower Colorado Dams Office
P.O. Box 60400
Boulder City, NV 89006-0400

IN REPLY REFER TO:

LCD-10000

2.2.4.23

VIA ELECTRONIC MAIL

HOOVER FAX
March 31, 2025

Plant Status

Current Capacity: 1081 MW

Lake Mead

Current Elevation:	1067 Feet
24 Month Study High:	1075 Feet (March 2024)
24 Month Study Low:	1050 Feet (April 2023)

LCDO Government Performance and Results Act Goals

Forced Outage Rate (Oct. 2024 – Mar 2025; Goal is less than 2.2%): 1.67%.

Last Month Bridge Plaza Maintenance Costs

Labor:	$ 12,903
Materials:	$ 0
Services:	$ 0

Major Work Items Status

Intake Tower - Cylinder Gate Stems was awarded on September 17, 2020, to Marine Diving Solutions. This is an IDIQ contract for cylinder gate stem fabrication and installation. The Contracting Officer (CO) awarded Task Order (TO#5) to fabricate stems, collars, and hardware for Lower Arizona Penstock, Intake Tower #3. The brackets, collars, and gate anchors were fabricated at Monett Metals in Monett, MO under the supervision of Marine Diving Solutions (MDS) and Quabbin Machining. MDS has repaired 90% of the lower intake liner leak and will finish the repair after the stems are installed. Work is substantially complete, pending collar bracket preservation, stem alignment, and final leak repair.

Paradox Gate Refurbishment was awarded to Andritz Hydro Corp for both upper and lower paradox gate refurbishments. The total contract value for the upper gate is $1.13M. The lower gate contract value is $1.26M. This project is being funded with Infrastructure Investment and Jobs Act (IIJA) appropriations. Purchase requisitions for additional required work are being processed for award.

Lower Arizona Penstock & Lateral Coating was awarded on May 13, 2024, to Hartman Walsh with a total contract value of $4,113,139.66. Work includes scaffolding, high-pressure wash to remove biological growth and expose failed coating areas, coating assessments, surface preparation and recoating. Work started

November 2024. The requirement for coating repairs was greater than estimated in the original contract and modifications have been complete for $1.6M to do additional coating repair. The contract is scheduled to be complete in May 2025.

Lower AZ Penstock Butterfly Valve Overhaul was awarded on July 1, 2024, to Unico Mechanical Corp with a total contract value of $5,352,010.77. Work on Units A2 and A5 Butterfly Valves include; refurbish or replace the valve body wear items, modernize stem packing/seals, refurbish stem seal surfaces, refurbish or replace the valve-leaf wear items, refurbish bypass valve system, install upstream and downstream guard valves, refurbish thrust lift system, replace actuator pump system, replace actuator seals, refurbish or replace actuator brake system, modernize control system to most current SCADA specifications, apply new protective coatings to valve body, leaf, actuator, and control unit, and adjust valve seal alignment and control limits / indicators as necessary. The valve actuators have been removed and transported to Unico's repair facility for refurbishment. Work on the valves is ongoing. This project is being funded with Infrastructure Investment and Jobs Act (IIJA). Work started on October 1, 2024, and will be complete in May 2025.

Solid Waste Site – No change from last report. Work is ongoing to get a contract in place to remove soil from 3 burn site areas and to conduct a Risk Assessment for the site as recommended by the Nevada Division of Environmental Protection (NDEP). The Risk Assessment will help inform further remediation actions.

Visitor Center Exhibit Level Renovation (Two awards) On December 2, 2022, the Exhibit Fabrication Contract was awarded to Kubik Maltbie, Inc. (KMI) for $4,892,000. The exhibit level renovation was awarded to Atherton Construction, LLC in the amount of $7,915,658.00 on 8/1/2023. The CO gave KMI the Notice to Proceed (NTP) in October 2023 to begin fabrication of new exhibits. Atherton Construction received NTP #2 on February 5, 2024. The building renovation is 99% complete with a scheduled completion date of April 2025 and the exhibits installation is 80% complete with scheduled completion date of May 2025.

Hoover Dam Observation Area Enhancements was awarded to TSK Architects in September 2024 for $1,759,978. This project will renovate the Observation (top) level of the Visitor Center along with the Theatres and provide other interpretive information near parking areas. Design work by the architect and subconsultants is scheduled for completion in March 2026.

7th and 8th Floor Renovation and HVAC Upgrades was awarded to LGA Architects in September 2024 with a contract value of $499,909. The architect is developing preliminary floor plan alternatives. Design work is scheduled for completion in January 2026.

Monument Plaza. This project involves replacing the markers and rehabilitation of terrazzo surface around the Winged Statues of the Republic, across from the Visitor Center. The Change Order has been negotiated with FedVet and awarded in January 2025. Work began in February 2025 with a scheduled completion date of October 2025. This is a Southern Nevada Public Lands Management Act (SNPLMA) funded project.

Lower Portal Road Erosion Control and Safety. This project will repair erosion damage and install some guard rails at several locations along the lower portal road. The 30% design plans and cost estimates were submitted by FHWA in November 2023. The 70% design submittal is anticipated in October 2025 and a 95% design package milestone submittal is tentatively scheduled for December 2025. The project construction is scheduled for FY 2028.

Spillway, Penstock & Dam Abutment Drain Cleaning was awarded to FedVet Construction on August 15, 2024 with a total contract value of $482,654. This project is the first in a multi-phased project that includes drilling/cleaning of 24-foot deep, 2" diameter drain holes in the upper portion of the rock tunnel. This phase scope of work includes 140 lineal feet of the lower Nevada tunnel and was completed in March 2025.

480V Switchgear Replacement (October 2024) was awarded on September 30, 2024 to Gardner Zemke Company with a total contract value of $9,817,131. This project will replace the existing two 208V sections and three 480V switchgear sections, along with multiple panelboard replacements throughout the facility. Scope also includes replacement of multifunction relays for station service protection, the installation of main-tie-main control equipment, and equipment to reduce arc-flash hazards. Staff is currently working with the contractor to generate temporary power plans to minimize outages and review contractor submittals. Project will continue through 2027.

Partial Discharge Monitor (PDM) Installation. Monitors have been purchased for all units at Hoover Dam. In January 2025 Omicron was on site to assist with installation, commissioning, and training. Four PDMs have been installed on units currently out of service.

UPS Life Extension. Awarded in September 2024 to Pergravis in the amount of $216,434, with the use of Eaton as subcontractor. This project is complete and closed. During the project staff discovered an additional 38 batteries out of service. These will be purchased and installed by Hoover staff.

A5 Stator Re-wedge was awarded on September 4, 2024 to Andritz Hydro Corp. in the amount of $931,200. Lead was discovered on the stator. Staff performed cleaning with in-house forces. Contractor to begin work in April 2024.

Major Contracts Planned for Award During FY 2025

- KN2A Transformer Maintenance and Repairs
- Rockfall Mitigation IDIQ for FY25-30
- Belly drains for Upper Nevada Penstock
- Wear parts IDIQ
- Upper NV Penstock Coating
- Upper NV Intake Tower Gate Stem Replacement
- Tail Bay Stop Log Coating
- NV Fire Piping

VISITOR CENTER TOURISM

	FY 2025 March	FY 2024 March	FY 2025 Year to Date	FY 2024 Year to Date
Visitation	**45,165**	**51,367**	**188,062**	**252,333**
Total Revenue [1]	**$ 1,105,783**	**$ 1,154,913**	**$ 5,811,211**	**$ 6,725,691**
Revenue from Ticketing	720,370	720,765	3,530,280	4,305,760
Revenue from Parking	211,810	246,180	1,257,860	1,356,310
Revenue from Commercial Use Authorization (CUA)	158,780	186,950	966,080	1,016,380
Revenue from Memorabilia	-	-	-	-
Revenue from Other Sources [2]	14,823	1,018	56,991	47,241
Total Expenses [3]	**$ 1,074,567**	**$ 881,637**	**$ 5,420,657**	**$ 5,126,226**
Expenses - General	1,074,567	881,637	5,420,657	5,126,226

Cost per ticketed visitor subsidized by customers:

YTD FY2025	-$2.08
YTD FY2024	-$6.34

(1) March revenue is down just over $49K or more than 4% compared to March FY24. It's down $914K or 13.6% overall.

(2) Revenue from Other Sources includes filming, special events, misc. revenue and permits.

(3) March expenses are up nearly $193K or 21.88% compared to same month last year. The increase is primarily timing related based on when (monthly, quarterly, annually - given the agreement and related pay schedule) installment payments on agreements are made or given overall changes, per discontinued or newly added agreements compared to previous year. They're up $294K or 5.74% Year to Date.

Bureau of Reclamation

BOULDER CANYON PROJECT

FY 2025 Fund Status

(as of March 31, 2025 ~ 50% of the year elapsed)

Budget Item	FY25 10-Yr Plan PRS Budgeted Amount	Multi-Year Project Funding	Prior-Year UDO's	Total Prior-Year Funds	Total FY25 Available	Reprogram	Revised FY25 Available	Actual Expenditures	Total to Date Undelivered Orders	Total FY25 Expenditures & Obligations	FY25 Unobligated Bal Remaining	% FY25 Funds Exp & Obl
EXTRAORDINARY MAINTENANCE												
Power Plant Piping Management Plan	1,275,000	428,459	842,540	1,270,999	2,545,999		2,545,999	95,753	821,693	917,446	1,628,553	36.0%
Fire Piping Plan	1,000,000	509,598	4,694	514,292	1,514,292		1,514,292	14,389	0	14,389	1,499,903	1.0%
Crane Inspection & Repair (cableway)	600,000	568,337	26,684	595,021	1,195,021		1,195,021	48,527	40,715	89,242	1,105,779	7.5%
Tail Bay Stop Logs	330,000	2,735	335,172	337,907	667,907		667,907	151,773	228,813	380,586	287,321	57.0%
Penstocks & Lateral Spot Coating	2,250,000	601,090	3,391,287	3,992,377	6,242,377		6,242,377	2,938,091	1,353,078	4,291,169	1,951,208	68.7%
GSU Transformers Maintenance	925,000	76,900	1,681,502	1,758,402	2,683,402		2,683,402	14,180	1,681,502	1,695,682	987,720	63.2%
HD Observation Area Enhancements	22,000	113,000		113,000	135,000		135,000	-		0	135,000	0.0%
Spillway, Penstock, & Dam Abutment Drain Cleanings	500,000	95,494	397,707	493,201	993,201		993,201	260,522	184,343	444,865	548,336	44.8%
Penstocks Lateral Tunnel - Safety Doors Refurb	445,000	3,801		3,801	448,801		448,801	0		0	448,801	0.0%
Rockfall Mitigation	300,000	51,441		51,441	351,441		351,441	12,480	0	12,480	338,961	3.6%
Erosion Repair	450,000	17,773		17,773	467,773		467,773	8,076		8,076	459,697	1.7%
Water Tank Inspection & Repair (Fire & Warehouse Tanks)	15,000			0	15,000		15,000	0		0	15,000	0.0%
Visitor Center Theaters Renovation	60,000			0	60,000		60,000	0		0	60,000	0.0%
N1 Brake Plate Replacement (NEW)	0			0	0	300,000	300,000	626		626	299,374	0.2%
Butterfly Valve Overhaul (NEW)	0			0	0	285,000	285,000	42,768	200,232	243,000	42,000	85.3%
A5 Stator Re-Wedge	0	152,069	767,309	919,378	919,378	300,000	1,219,378	12,102	762,777	774,879	444,499	63.5%
Partial Discharge Monitors	0	27,528	547,527	575,055	575,055		575,055	556,710	0	556,710	18,345	96.8%
Paradox Valve Repairs	0	5,874		5,874	5,874	15,000	20,874	8,514		8,514	12,360	40.8%
Visitor Center Refurb - Exhibit Level	0	205,033	213,535	418,568	418,568	767,000	1,185,568	896,215	30,009	926,224	259,344	78.1%
Monument Plaza Restoration	0	640,998		640,998	640,998		640,998	103,422	0	103,422	537,576	16.1%
N3 Rotor Repair	0	101,972	174,095	276,067	276,067	500,000	776,067	522,417	174,095	696,512	79,555	89.7%
N3 Stator Re-Wedge	0	25,549		25,549	25,549	25,000	50,549	34,516		34,516	16,033	68.3%
Solid Waste Site Mitigation	0	1,221,459	48,062	1,269,521	1,269,521		1,269,521	24,466	48,062	72,528	1,196,993	5.7%
Solid Waste Site RFI	0	186,030		186,030	186,030		186,030	0		0	186,030	0.0%
Generator Life Extension	0	2,160		2,160	2,160	100,000	102,160	47,906		47,906	54,254	46.9%
Lower Portal Road Erosion Control, Slope Stabilization & Safety Improvement	0	2,459		2,459	2,459		2,459	1,002	0	1,002	1,457	40.7%
Turbine Pit Area Machining-N1	0	2,859	6,180	9,039	9,039		9,039	2,348	6,180	8,528	511	94.3%
Exciter Rebuild	0	231,113	531,177	762,290	762,290	(150,000)	612,290	431,768	101,627	533,395	78,895	87.1%
Subtotal - Extraordinary Maintenance	**8,172,000**	**5,273,731**	**8,967,471**	**14,241,202**	**22,413,202**	**2,142,000**	**24,555,202**	**6,228,571**	**5,633,126**	**11,861,697**	**12,693,505**	**48.3%**
REPLACEMENTS												
Generator Coolers	670,000	23,006	288,950	311,956	981,956		981,956	2,695	288,950	291,645	690,311	29.7%
Cylinder Gate Stems	4,850,000	12,991	5,439,590	5,452,581	10,302,581		10,302,581	3,110,131	2,704,292	5,814,423	4,488,158	56.4%
480 Volt Switchgear	2,700,000	5,369	8,089,316	8,094,685	10,794,685	(1,035,000)	9,759,685	132,522	8,043,278	8,175,800	1,583,885	83.8%
UCM Life Cycle Replacement	845,000	633,410	148,853	782,263	1,627,263		1,627,263	15,179	148,853	164,032	1,463,231	10.1%
HVAC Replacement & 7th & 8th Floor Reno	800,000	74,139	411,925	486,064	1,286,064		1,286,064	76,157	378,754	454,911	831,153	35.4%
Additional Sump Pump	130,000	1,734	620,869	622,603	752,603		752,603	238,070	392,127	630,197	122,406	83.7%
Fabricate & Replace Thrust Bearing Coolers	422,000			0	422,000	(422,000)	0	0		0	0	#DIV/0!
Water Plant & Wastewater Plant Controls Replacement	0	120,712	283,693	404,405	404,405		404,405	284,140	0	284,140	120,265	70.3%
A9 Wicket Gates & Facing Plates	0	58,619	0	58,619	58,619		58,619	107	0	107	58,512	0.2%
Escalator Replacement	0	18,392	232,241	250,633	250,633	25,000	275,633	25,188	232,241	257,429	18,204	93.4%
Additional Tail Bay Stop Log	0	98,938	674,032	772,970	772,970		772,970	189	674,032	674,221	98,749	87.2%
Governor Oil Pump	0	11,759	200,212	211,971	211,971	10,000	221,971	17,847	200,212	218,059	3,912	98.2%
A9 Wide Head Turbine Runner Replacement	0	0	0	0	0	40,000	40,000	14,474	0	14,474	25,526	36.2%
Subtotal - Replacements	**10,417,000**	**1,059,069**	**16,389,681**	**17,448,750**	**27,865,750**	**(1,382,000)**	**26,483,750**	**3,916,699**	**13,062,739**	**16,979,438**	**9,504,312**	**64.1%**

Anza Electric Cooperative, Inc.

Executive/Staff Summary

(Board Meeting of April 24, 2025)

Title: EV charger installation at Community Hall

Board action recommended: Approve as described

Background:

Earlier this year during a regular board meeting, it was determined by board consensus that staff should seek opportunities to increase the number of public EV chargers available to members in the community.

Staff determined that the parking lot of the Anza Community Hall is one of the best locations for these chargers, due to 24-hour availability, parking lot size, access to primary electric service, and ease of installation. Additionally, as EV adoption continues to increase, more people attending events at the Hall will be able to utilize these chargers.

Considerations:

Communities in Charge is California's market-accelerating, light-duty electric vehicle (EV) charging incentive project funded by the California Energy Commission's Clean Transportation Program, implemented by CALSTART, and supported in partnership with GRID Alternatives and Tetra Tech. Communities in Charge is designed to transform EV accessibility, rapidly catalyze new markets, and swiftly deploy Level 2 EV charging stations.

This program is part of California Climate Investments, a statewide initiative that puts billions of Cap-and-Trade dollars to work reducing greenhouse gas emissions, strengthening the economy, and improving public health and the environment — particularly in disadvantaged communities.

Staff prepared and submitted a rebate request through this program, which was approved for a total of 4 charger heads using ChargePoint equipment. The following is a breakdown of the estimated project costs:

2- CP6021B EV chargers	$19,566
1- 400A all-in-one panelboard	$ 1,937
1- LOT transformer and connection	$ 6,000
1- RivCo permit	$ 500
SUB-TOTAL ESTIMATED COST	**$28,003**
Communities in charge rebate	($26,000)
GRAND TOTAL NET COST	**$ 2,003**

Monthly revenue from the chargers, while impossible to predict with any accuracy, may follow a similar pattern as our existing chargers. For the period of Jan 2024 through March 2025, this net revenue is ~$77 per charger. Discounting this estimate by 50% leaves us with a monthly net of $154. ($77*.5 = $38.50 x 4 chargers = $154).

Paying the Community Hall an initial amount of $100 rent per month will leave AEC $54 to cover administrative costs per month. This proposed rental arrangement should be reviewed on an annual basis and is chiefly intended to provide the Hall with a revenue stream. The entire project is subject to Community Hall Board approval, as well as RivCo building department approval.

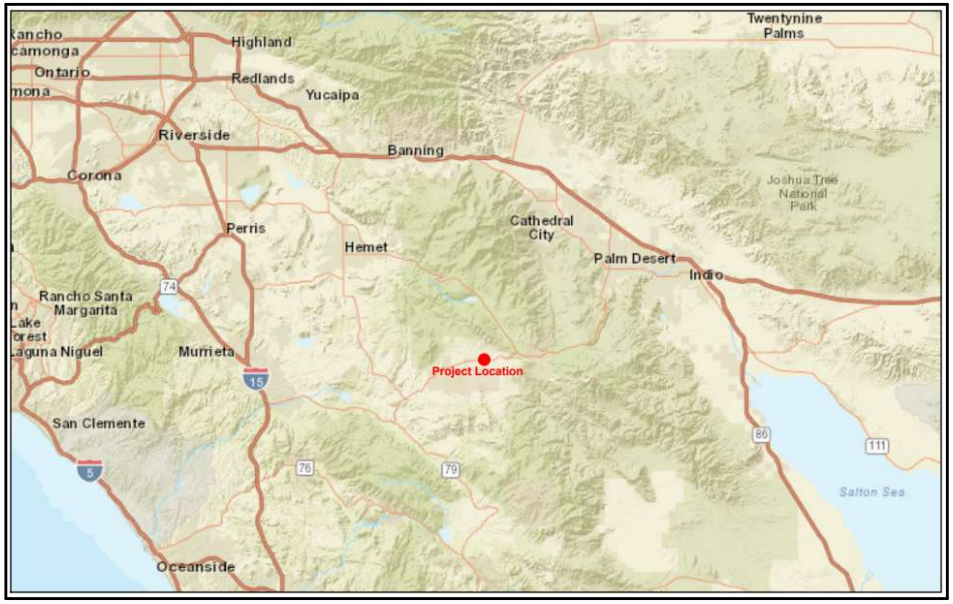
Conclusion:

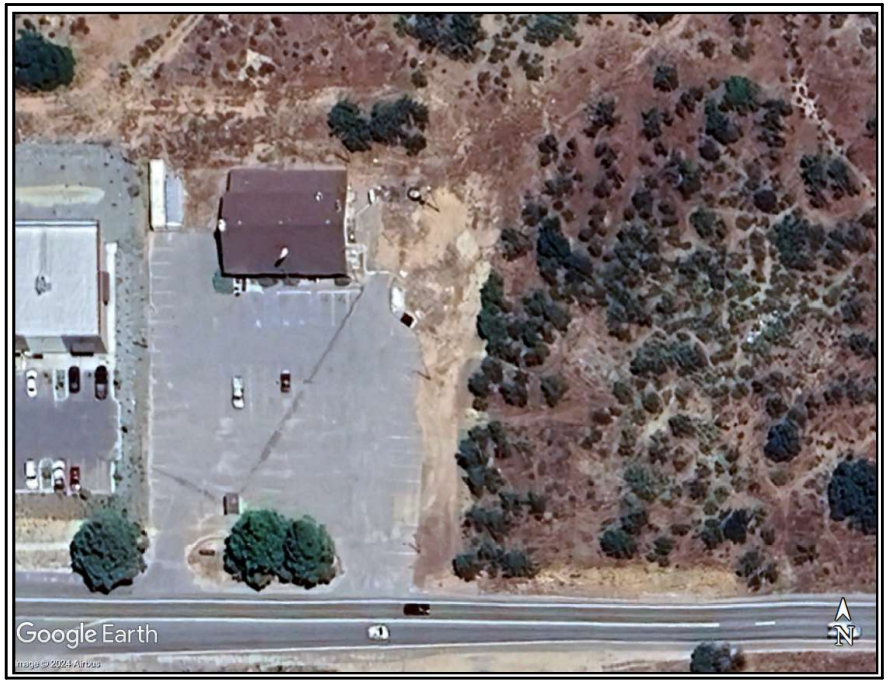
Staff recommends approval of the project as presented.

Anza Community Hall Electric Vehicle Charging Station

This new electric service and EV charging station will be installed in the existing Anza Community Hall parking lot to serve the community of Anza, CA.

REVISION HISTORY			
REV	DESCRIPTION	DATE	APPROVED
1	Anza Community Hall EV Chargers	1/7/25	





Site Location
56630 Highway 371
Anza, CA. 92539
33.555549°, -116.671913°

	NAME	DATE
DRAWN	Sandy King	1/7/25
CHECKED		
ENG APPR		
MGR APPR		

UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN FEET

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Anza Community Hall EV Chargers

SIZE	DWG NO	REV
B		1

SCALE:	WEIGHT:	E000



REVISION HISTORY			
REV	DESCRIPTION	DATE	APPROVED
1	Anza Community Hall EV Chargers	1/7/25	

	NAME	DATE
DRAWN	Sandy King	1/7/25
CHECKED		
ENG APPR		
MGR APPR		

UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN FEET

ANZA ELECTRIC COOPERATIVE, Inc.

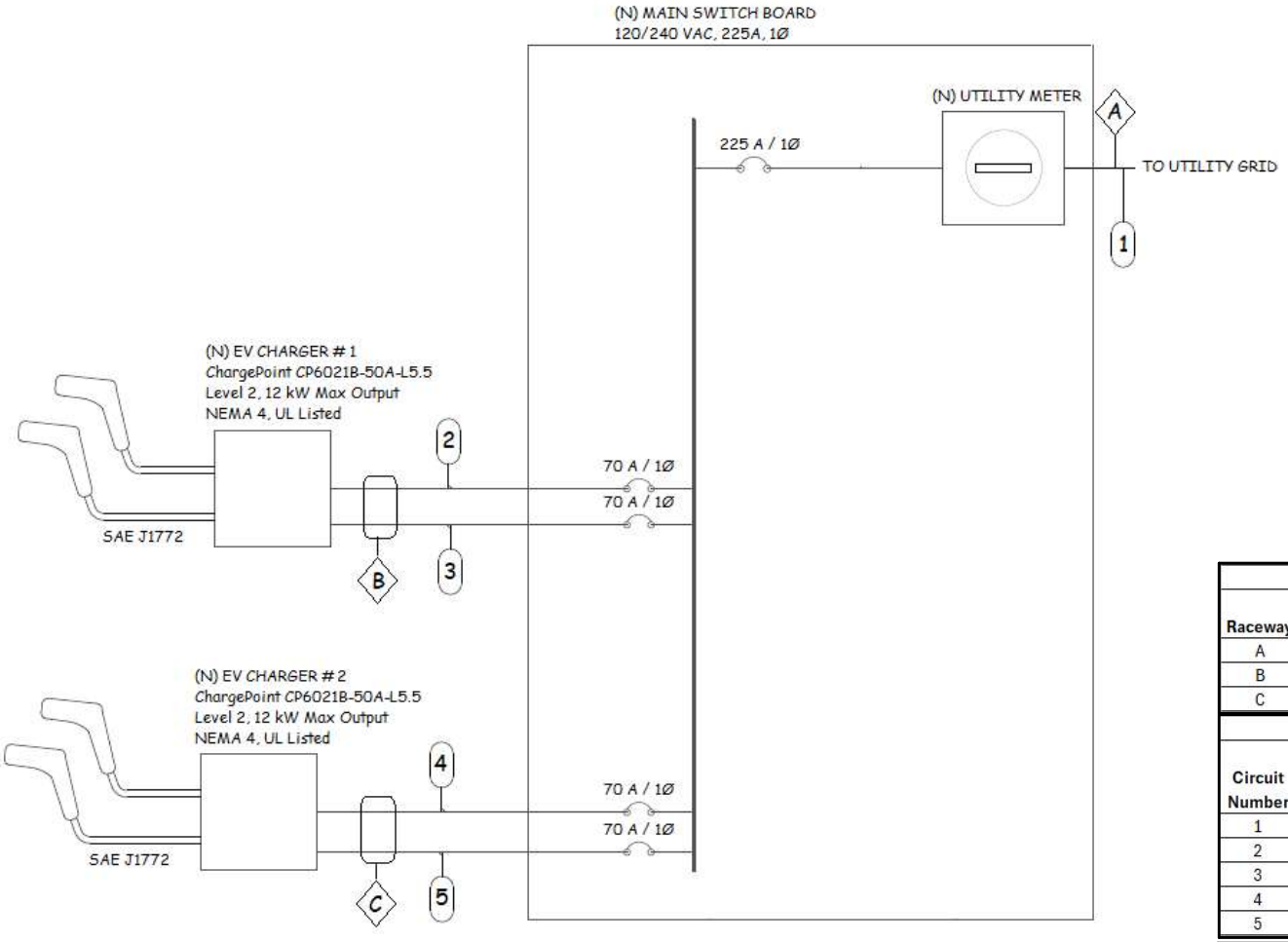
A Touchstone Energy® Cooperative

Anza Community Hall EV Chargers

SIZE	DWG NO	REV
B		1

SCALE:	WEIGHT:	E001

REVISION HISTORY			
REV	DESCRIPTION	DATE	APPROVED
1	Anza Community Hall EV Chargers	1/7/25	



Conduit Schedule		
Raceway	Raceway Type	Raceway Size
A	PVC	2"
B	PVC	1.25"
C	PVC	1.25"

AC Cable Schedule						
Circuit Number	Conductor Size and Qty.			Type	Voltage	Material
	Phase	Neutral	Ground			
1	(2) - 3/0 AWG	(1) 3/0 AWG	N/A	THWN-2	600V	CU
2	(2) - #4 AWG	N/A	(1) - #8 AWG	THWN-2	600V	CU
3	(2) - #4 AWG	N/A	(1) - #8 AWG	THWN-2	600V	CU
4	(2) - #4 AWG	N/A	(1) - #8 AWG	THWN-2	600V	CU
5	(2) - #4 AWG	N/A	(1) - #8 AWG	THWN-2	600V	CU

	NAME	DATE
DRAWN	Sandy King	1/7/25
CHECKED		
ENG APPR		
MGR APPR		

UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN FEET

ANZA ELECTRIC COOPERATIVE, Inc.

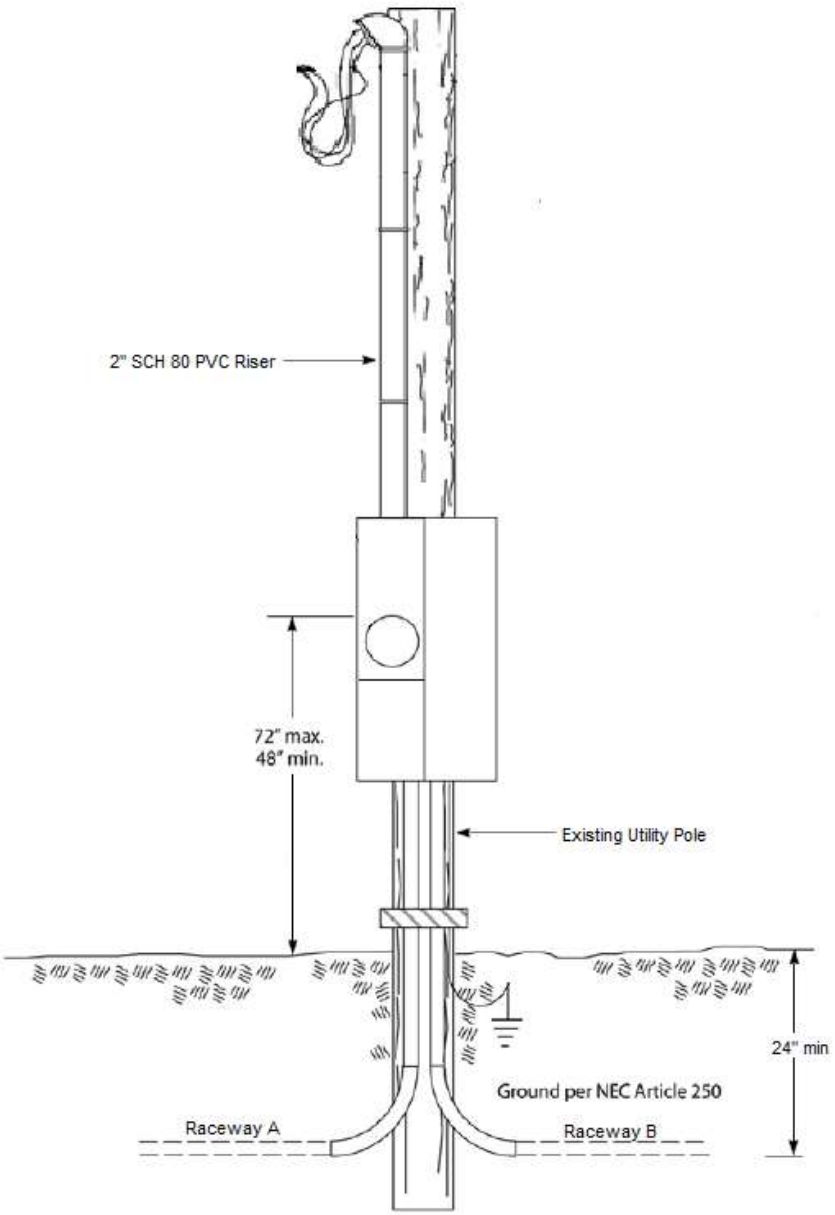
A Touchstone Energy® Cooperative

Anza Community Hall EV Chargers

SIZE	DWG NO	REV
B		1

SCALE:	WEIGHT:	E002

REVISION HISTORY			
REV	DESCRIPTION	DATE	APPROVED
1	Anza Community Hall EV Chargers	1/7/25	



	NAME	DATE
DRAWN	Sandy King	1/7/25
CHECKED		
ENG APPR		
MGR APPR		

UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN FEET

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Anza Community Hall EV Chargers

SIZE	DWG NO	REV
B		1

SCALE:	WEIGHT:	E003

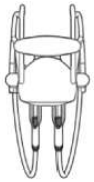
REVISION HISTORY			
REV	DESCRIPTION	DATE	APPROVED
1	Anza Community Hall EV Chargers	1/7/25	

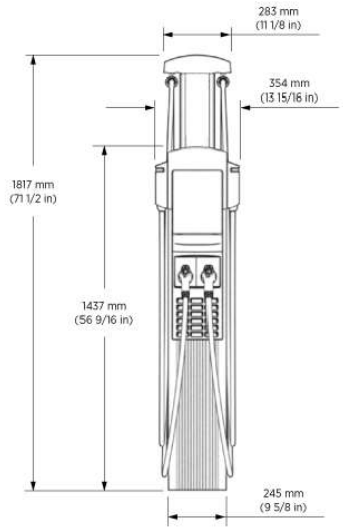
chargepoint+

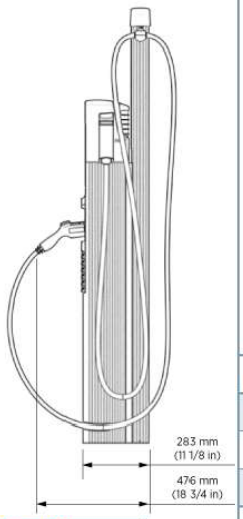
ChargePoint ® AC Commercial Station



Dual port, pedestal mount, 18 ft cable







Electrical Output	Single Port (AC Voltage 208 / 240V AC)	Dual Port (AC Voltage 208 / 240V AC)
Maximum 50A (Standard)	12.0 kW (240V AC @ 50A)	12.0 kW (240V AC @ 50A)
Maximum 50A (Power Share)	N/A	12.0 kW (240V AC @ 50A) x 1 or 6.0 kW (240V AC @ 25A) x 2
Power Select 16A - 48A (Standard)	3.8 kW - 11.5 kW (240V AC @ 16A - 48A)	3.8 kW - 11.5 kW (240V AC @ 16A - 48A) x 2
Power Select 16A - 48A (Power Share)	N/A	3.8 kW - 11.5 kW (240V AC @ 16A - 48A) x 1 or 1.9 kW - 5.8 kW (240V AC @ 8A - 24A) x 2

Station	Electrical Input	Single Port (AC Voltage 208 / 240V AC)			Dual Port (AC Voltage 208 / 240V AC)		
		Input Current	Input Power Connection	Required Service Panel Breaker	Input Current	Input Power Connection	Required Service Panel Breaker
50A	Maximum 50A (Standard)	50A	One 70A branch circuit	70A dual pole (non-GFCI)	50A x 2	Two independent 70A branch circuits	70A dual pole (non GFCI) x 2
	Maximum 50A (Power Share*)	N/A	N/A	N/A	80A	One 70A branch circuit	70A dual pole (non GFCI)
	Power Select** 16A - 48A (Standard)	16A - 48A	One branch circuit rated 125% of input current (20A - 60A)	Dual pole (non-GFCI) rated 125% of input current (20A-60A)	16A - 48A x 2	Two independent branch circuits rated 125% of input current (20A - 60A)	Dual pole (non-GFCI) rated 125% of input current (20A - 60A) x 2
	Power Select 16A - 48A (Power Share)	N/A	N/A	N/A	16A - 48A	One branch circuit rated 125% of input current (20A - 60A)	Dual pole (non-GFCI) rated 125% of input current (20A - 60A)
Service Panel/Breaker GFCI		Do not provide external GFCI as it may conflict with internal GFCI (CCID)					
Wiring – Standard		3-wire (L1, L2, Earth) No neutral			5-wire (L1, L1, L2, L2, Earth)		
Wiring – Power Share		N/A			3-wire (L1, L2, Earth)		
Station Power		8 W typical (standby), 15 W maximum (operation)					
Line to Ground Voltage		120V +/- 10%					

	NAME	DATE
DRAWN	Sandy King	1/7/25
CHECKED		
ENG APPR		
MGR APPR		

UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN FEET

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Anza Community Hall EV Chargers

SIZE	DWG NO	REV
B		1

SCALE: | WEIGHT: | E004

REVISION HISTORY			
REV	DESCRIPTION	DATE	APPROVED
I	Anza Community Hall EV Chargers	1/7/25	

SIEMENS

Data sheet US2:MC2442B1225ESC



SIEMENS LOW VOLTAGE METER LOAD CENTER COMBINATION. FACTORY INSTALLED MAIN BREAKER 24 (1 INCH) SPACES INTERIOR ALLOWING MAX 42 CIRCUITS. 4-JAW METER / 1-PHASE SYSTEM RATED 225A. SPECIAL FEATURES: OH/UG FEED RING TYPE COVER SURFACE MOUNTING EUSERC APPROVED

General technical data	
cable entry type	OH/UG
fastening method	Surface
number of openings	24
Electricity	
ampacity	225 A
supply voltage frequency rated value 50/60 Hz	No
Model	
product brand name	Siemens
Mechanical Design	
design of the terminal strip	Tin-plated aluminum extrusions 6061-T6
General product approval	
certificate of suitability	EUSERC/UL67

	NAME	DATE
DRAWN	Sandy King	1/7/25
CHECKED		
ENG APPR		
MGR APPR		

UNLESS OTHERWISE SPECIFIED DIMENSIONS ARE IN FEET

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Anza Community Hall EV Chargers

SIZE	DWG NO	REV
B		I

SCALE: | WEIGHT: | E005

Board Resolution

ANZA ELECTRIC COOPERATIVE, INC.
CALIFORNIA 41, ANZA
BOARD RESOLUTION

The following resolution was adopted at a regular meeting of the Board of Directors of Anza Electric Cooperative, Inc., held at Anza, California on April 24, 2025.

WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate consistent with the Cooperative Principles, and,

WHEREAS, The AEC Board has expressed interest in expanding available public charger facilities in the cooperative territory and,

WHEREAS, California has offered rebates for qualified EV charging facilities and has awarded AEC a rebate in the amount of $26,000 to install chargers in its territory

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing the EV charger installation at the Community Hall and attached herein and duly authorizes the General Manager to execute all documents associated with this transaction.

I, D.F. "Pebbles" Lewis do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on April 24, 2025, at which a quorum was present.

_____
D.F. "Pebbles" Lewis, Secretary

Use or disclosure (this document and the information contained herein is confidential and restricted)

Anza Electric Cooperative, Inc.

Executive/Staff Summary

(Board Meeting of April 24, 2025)

Title:

CoBank Sharing Success request and Cooperative Care Program funding increase

Board action recommended:

Approve as described

Background:

CoBank provides funds annually for their Sharing Success program that matches member cooperatives' donations to support non-profit community-oriented activities in their respective service territories. Those funds became available this month; funding level is at **$15,000.00** per member borrower (limited to four separate check requests).

Considerations:

- The Thimble Club supported a variety of other organizations in the past, relying on donations and fundraising to provide resources to these organizations. We donated **$2,500** to the club in March, anticipating the availability of Sharing Success funds to match.
- FIND Food, Inc. has provided mobile pantry food service to Anza since 2019. AEC has donated **$10,000** consistently for five years to FIND for transportation cost offsets. This need continues and FIND has committed to maintaining that resource for our community. During 2024, FIND delivered 182,148 pounds of food, feeding 4,184 families, and valued at over **$180,000** to our community because of this partnership.
- The Anza Community Building has approached us with a funding request for **$10,000** for a water treatment system.
- The Hamilton Museum and Ranch Foundation has listed approximately **$3,500** in various needs, including gates, signage, and other hardscaping.
- Anza Civic Improvement League lists **$32,000** in needs, with **$16,000** in pledged donations to date for building improvements and maintenance.
- KOYT Radio is seeking support for a portable public address system to be used at community events and a Radio Data System (RDS) which transmits information about the song and artist during broadcast. The total request is **$3,500**.

Further considerations:

1. 2024- Our Cooperative Care Program (CCP) received **152** applications for assistance totaling **$41,951**. Approximately 85% of the funds were used to cover AEC bills. 2025 YTD- **83** applications received totaling **$24,479**.
2. Our unclaimed and donated Capital Credits currently total **$1.78M**. We use this resource to partially fund CCP. Other funds come from escheated capital credits and Operation Roundup.
    a. 2023-2024 Escheated capital credits and Operation Roundup contributions were **$84K.**
3. We have additional donated capital in the amount of **$42,145** from the sale of the Generac generators that were donated by Ameresco. This capital (account 143) is intended for the CCP fund as well.
4. Abandoned account funds total **$65,113**. This money can also go towards CCP.

Conclusion:

In consideration of the difficult economic situation our community is currently experiencing, and the variety of needs from our members and the local charitable organizations, management proposes the following:

1. Move **$15,000** from Capital Credit escheatment into the CCP fund.
2. Move the **$42,145** from account 143 to the CCP fund.
3. Request a Sharing Success matching donation from CoBank in the amount of **$15,000**, to be deposited in our Cooperative Care Program. Our request will outline the support our program provides to the community in terms of electric bill payments, as well as community benefits such as the FIND Food Bank.
4. Contribute our annual obligation of **$10,000** to FIND Food Bank.
5. Increase the Cooperative Care Program financial coverage to **$400** per member per year.
6. Allow charitable community organizations to request funds directly from the Cooperative Care Program, within a proposed annual budget of **$30,000**.
7. Continue supporting the Cooperative Care Program with as needed capital credit escheatment funds and Operation Roundup.

Board Resolution

ANZA ELECTRIC COOPERATIVE, INC.
CALIFORNIA 41, ANZA
BOARD RESOLUTION

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WHEREAS, Anza Electric Cooperative, Inc. (AEC) exists to provide reliable utility services for its members at the lowest possible cost and,

WHEREAS, AEC's mission is to operate consistent with the Cooperative Principles, especially 'Concern for Community,' and,

WHEREAS, The FIND Food Bank Project and the Cooperative Care Program have proven successful and require regular funding and,

WHEREAS, CoBank has funded their Sharing Success Program at the level of $15,000.00 per member cooperative for 2025, available now to match AEC donations to community programs.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors hereby approves the Executive/Staff Summary describing these donations and updating the Cooperative Care Program, and attached herein, and duly authorizes the General Manager to execute all documents associated with this transaction.

I, D.F. "Pebbles" Lewis do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on April 24, 2025, at which a quorum was present.

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D.F. "Pebbles" Lewis, Secretary

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Board Resolution

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CALIFORNIA 41, ANZA
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D.F. "Pebbles" Lewis, Secretary

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MEMBER SERVICES REPORT April 2025

FIND Food Distribution

The FIND food distribution was on Saturday, April 12th. We provided 15,189 pounds of food for 325 families (700 people) with 33 volunteers.

Energy Efficiency Rebate Program

We have had 23 people submit rebate requests for this program with a total of $11,945 rebates paid. We are promoting the program in our lobby, on Facebook and on our website.

CCP Distributions

2024	$41,950.93	152 recipients
2025	$24,479.00	83 recipients (year to date)

In the first quarter of 2024, we received 74 CCP applications.

LIHEAP Distributions

The 2025 LIHEAP assistance to our members is $4,709 which helped 8 of our co-op members. LIHEAP distributions now take an average of 4-6 weeks to receive pledges.

Director Candidate Petitions Open

The Director Candidate Packets are available until May 21, 2025. The Director-at-Large seat is open and one seat in District I.

Member Statistics

February 2025		March 2025	
District 1	1,329	District 1	1,330
District 2	1,338	District 2	1,345
District 3	1,391	District 3	1,391
Total	4,058	Total	4066

AEC and Arbor Day Tree Give-a-way

As part of our Energy Efficiency program, AEC has teamed up with The Arbor Day foundation for the third year in a row for the free tree give-a-way. AEC will be giving away 300 trees this year. The link to reserve a tree opened on April 16th and will be open until all 300 trees are reserved. This program is a member favorite!

Touchstone Energy Sponsorship Funds

Each year Touchstone Energy offers the amount of $2500.00 as sponsorship funds for local events. We opened requests for sponsorship funds in March and so far have received 10 requests for events happening in our area in 2025.

Telecommunications Manager Report

April 2025

ConnectAnza Subscriber Connections Update

March Calendar Month:

- 10 New Subscriber Installations.
- 16 Churn.

Service Order Report- March Calendar Month

ConnectAnza Service Calls 2025

Total 2024	342
Jan	74
Feb	39
Mar	48
Apr	
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Significant OSP Damage

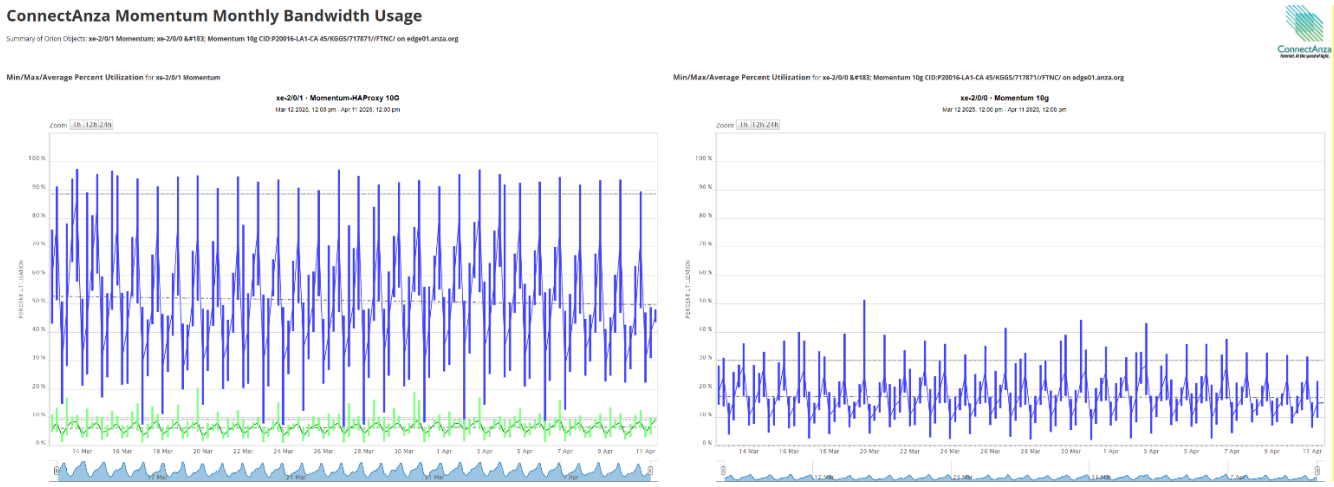
Date	Fiber Count Affected	Members Affected	Duration	Cause

System Outages

Date	Component Affected	Members Affected	Duration	Cause

Router Issues	11
Member Issues	5
Jumper	2
Wireless	2
OSP Issue	1
Speed Change	7
Battery UPS	8
Drop Damaged	12
Cleaning	

Bandwidth Usage Past 30 Days



Reliability

Total System Uptime for the Month: **100%**

Total System Uptime for 2025: **100%**

*Uptime is calculated by the minute and is a measure of internet availability on the total ConnectAnza system, exclusive of individual member outages.

Additional Items

Funding and staffing cuts to the Cybersecurity and Infrastructure Agency (CISA) are concerning cyber security professionals involved with federal information sharing efforts, this could directly affect our security posture. Centralized information sharing is an important collaboration tool that co-ops including us use to compensate for smaller staff sizes without dedicated cyber security positions. They alert us to threats with specific equipment and help us to understand the overall threat landscape. Below are some examples of shared information:

[CONFIDENTIAL]

Cyber Attack Compromising Managed Service Providers

Zero-Day in CentreStack File-Sharing Platform Under Attack

Apr 11, 2025, 08:10 AM
6 hours ago
GREEN

A zero-day vulnerability, identified as CVE-2025-30406, in a file-sharing platform prevalently used by managed services providers (MSPs) has been exploited since March. The flaw, is a hardcoded "machineKey" within Gladinet's CentreStack, an enterprise platform for secure file sharing. It was made public on April 3 but had already seen exploitation in the wild. This vulnerability potentially exposes many downstream customers through privileged access by threat actors. Gladinet has recommended an upgrade to a newer version that generates unique machineKey for each installation, with interim mitigation involving rotating the machineKey values if immediate update is not possible.

Additional Information

Gladinet's platform is widely used among managed service providers, and a critical deserialization flaw could put MSP customers in jeopardy.

A critical zero-day vulnerability in a file-sharing platform widely used by managed services providers (MSPs) has been under exploitation since March.

The vulnerability, tracked as CVE-2025-30406, is a deserialization flaw in Gladinet's CentreStack, an enterprise file-sharing platform. According to both the CVE.org and National Vulnerability Database (NVD) entries, the CentreStack flaw, which was publicly disclosed on April 3, has been under exploitation since March. Gladinet also said in its security advisory that it has observed exploitation in the wild.

Alerts like this are especially helpful to us to monitor products that we use for vulnerabilities. If there is an issue with hardware or software, we can learn about it here often before anywhere else, and mitigate the threat in a timely manner.

Physical Security Incident in California

- **Summary:** On Tuesday, April 8th at 0555 hours, an employee observed a male, either Hispanic or Middle Eastern, 5'10", medium build, run through the substation entry gate. The employee confronted the subject, who was wearing a safety vest, and questioned why he did not badge in properly upon entry. The subject stated he didn't know he had to. When asked who he worked for, the subject stated, "Same guy you do". The employee told the subject that he needed to badge properly to gain entry, at which time the subject left the site immediately. No photos of the male were taken, and law enforcement was not contacted.

  Incident Category: Suspicious Activity; Other
  Incident State: California
  NERC Region: WECC
  Geographical Location: Suburban
  Asset Affected: Substation

This alert to a physical security event at a substation near us let me know that there could be threat actors attempting to gain access to substations in our area.

The NRECA Threat Assessment Center (TAC) combines threat intelligence from multiple sources and tailors information to cooperatives. They rely heavily on intelligence from federal agencies, so we will watch developments at CISA carefully.

Some quick statistics about electrical industry cyber security issues:

47% of worldwide cyber-attacks against the electric industry are aimed at the United States. (Security Magazine, 2025)

https://www.securitymagazine.com/articles/101312-us-experiences-47-of-global-utilities-cyberattacks#:~:text=Since%202023%2C%20there%20has%20been,25%25%20have%20surpassed%2050%20years.

In 2024, there was a 70% surge in utility cyber-attacks, many of which where successful (Reuters, 2024).

https://www.reuters.com/technology/cybersecurity/cyberattacks-us-utilities-surged-70-this-year-says-check-point-2024-09-11/

70% of industrial operations experienced a cyber attack in 2024 (PaloAlto Networks, 2024).

https://www.paloaltonetworks.com/content/dam/pan/en_US/assets/pdf/reports/state-of-ot-security-report-2024.pdf

Engineering and Operations Report

Safety Meetings

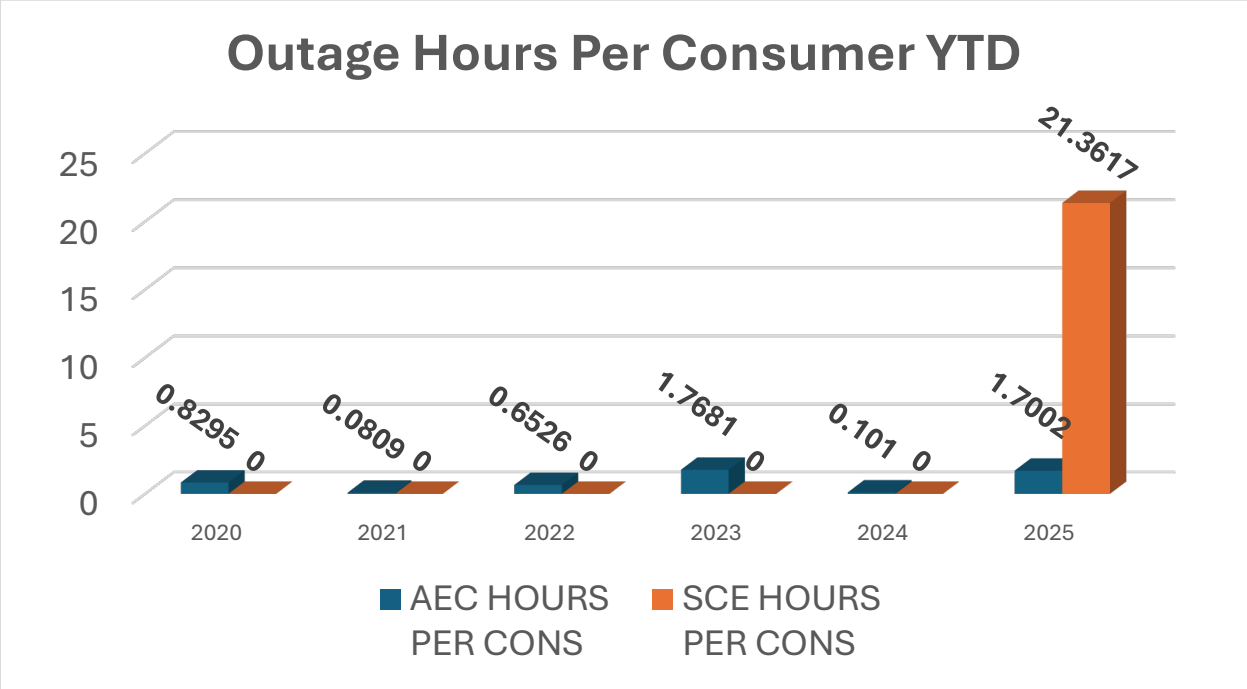
Dates	Topic	Presenter
3/6/2025	Hot Work Safety	AEC Staff
3/13/2025	Winter Weather Risks	AEC Staff
3/19/2025	Current Transformer Hazards	AEC Staff
3/27/2025	Reject Pole Hazards	AEC Staff

Lost Time Due to Accidents

0 Hours

Outages Hours Per Consumer

Power Supply (SCE)	0
Severe Weather	.3949
Planned Outages	0
Other	.0000
Month Total	.3949 hours per consumer



Major Outages

There were no system-wide outages during the month of March.

On March 7th, a weather-related outage impacted approximately 580 customers on Circuit 1100 in the Pinyon area. The disruption was caused by damage to an overhead conductor due to snow loading. Service was restored after approximately 3.25 hours.

New Services Completed This Month

2

Line Length Added to AEC Distribution

	This Month	Year to Date
Primary	65’	415’
Secondary	202’	860’

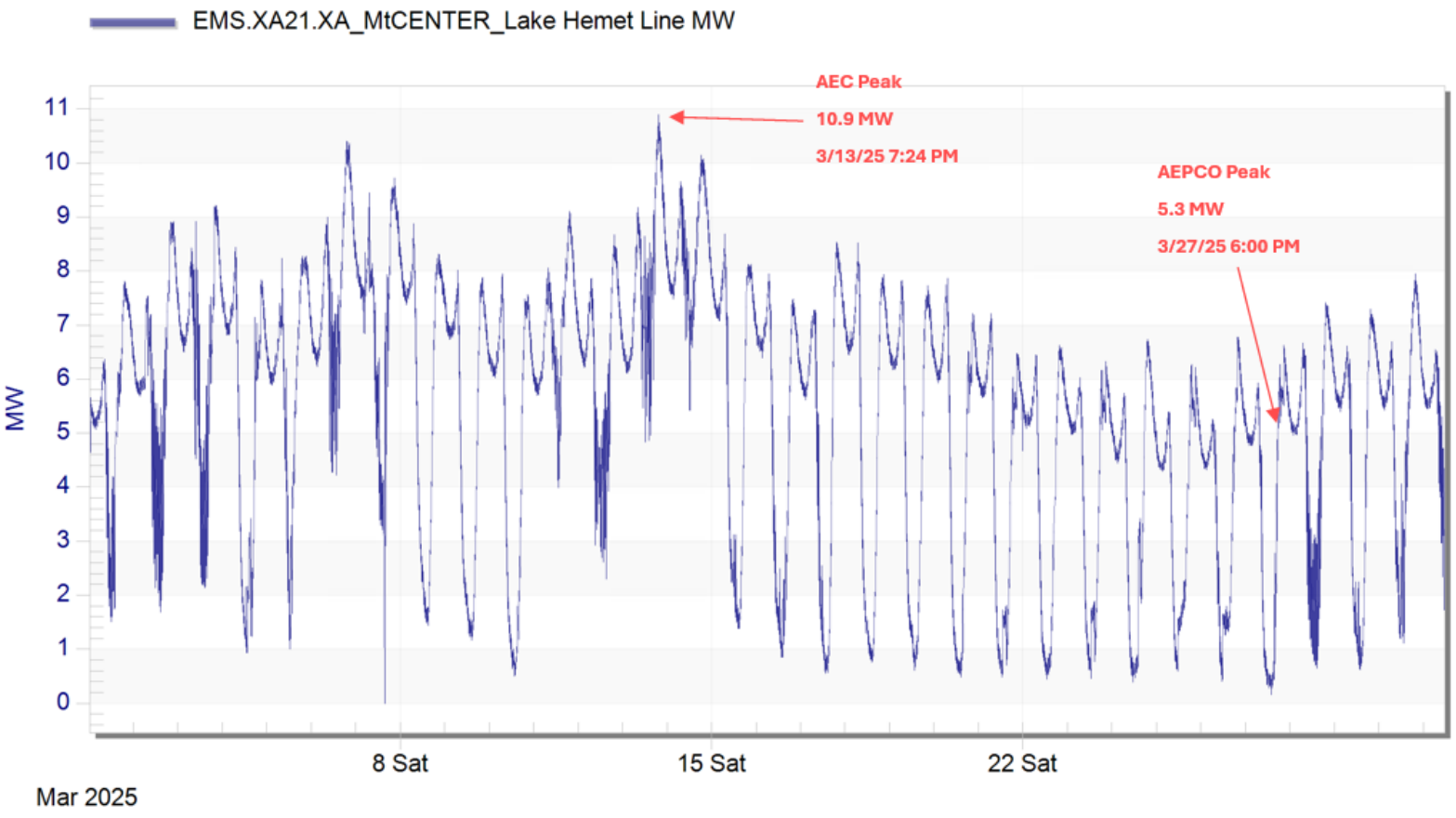
Short-Term Job Forecast

Approximately 6 jobs will be ready for construction in the next 2 months.

Long-Term New Job Forecast

The long-term forecast projects approximately 30 new jobs expected to be ready for construction within the next year.

Mountain Center Peak



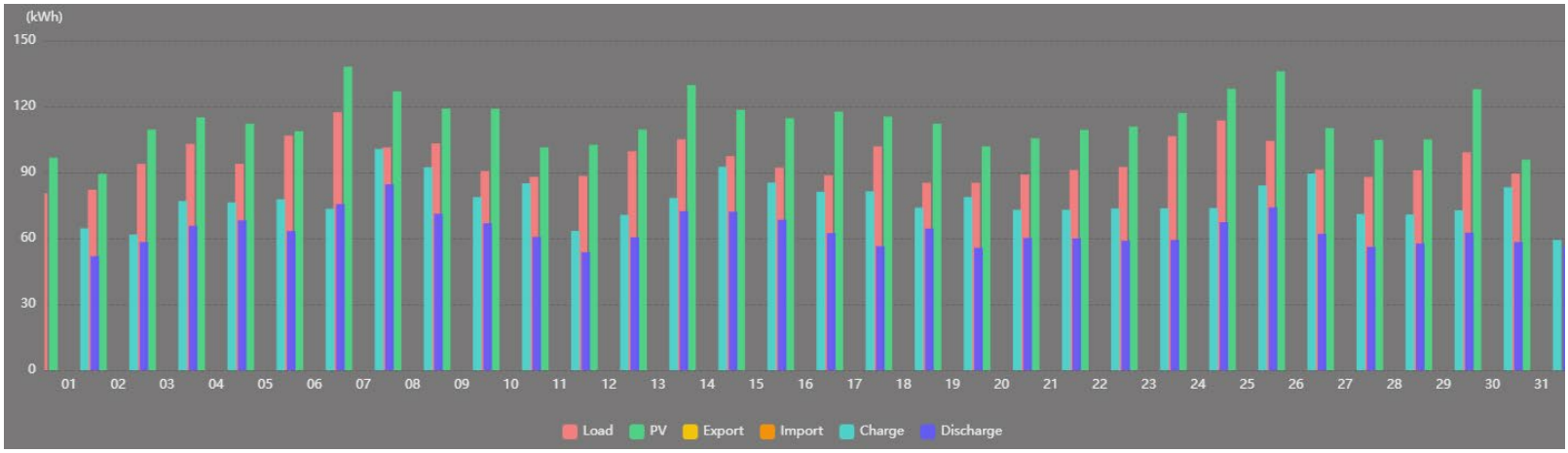
Other Business

- Vegetation management is concurrently being conducted by Pino Tree Service, Stand Dynamics, High Country Backhoe, and the Urban Conservation Corps. The work includes pole brushing (20' radius around all poles), easement clearing, and tree trimming.

- A Master Service Agreement (MSA) has been signed with Baldy Utility Company to provide emergency and scheduled construction assistance with pole changeouts, reconductors, and various maintenance requests.

- Mitech Services has been contacted to resume pole testing throughout the system. They will be providing detailed inspections for the entire system by the end of 2025.

Deep Canyon

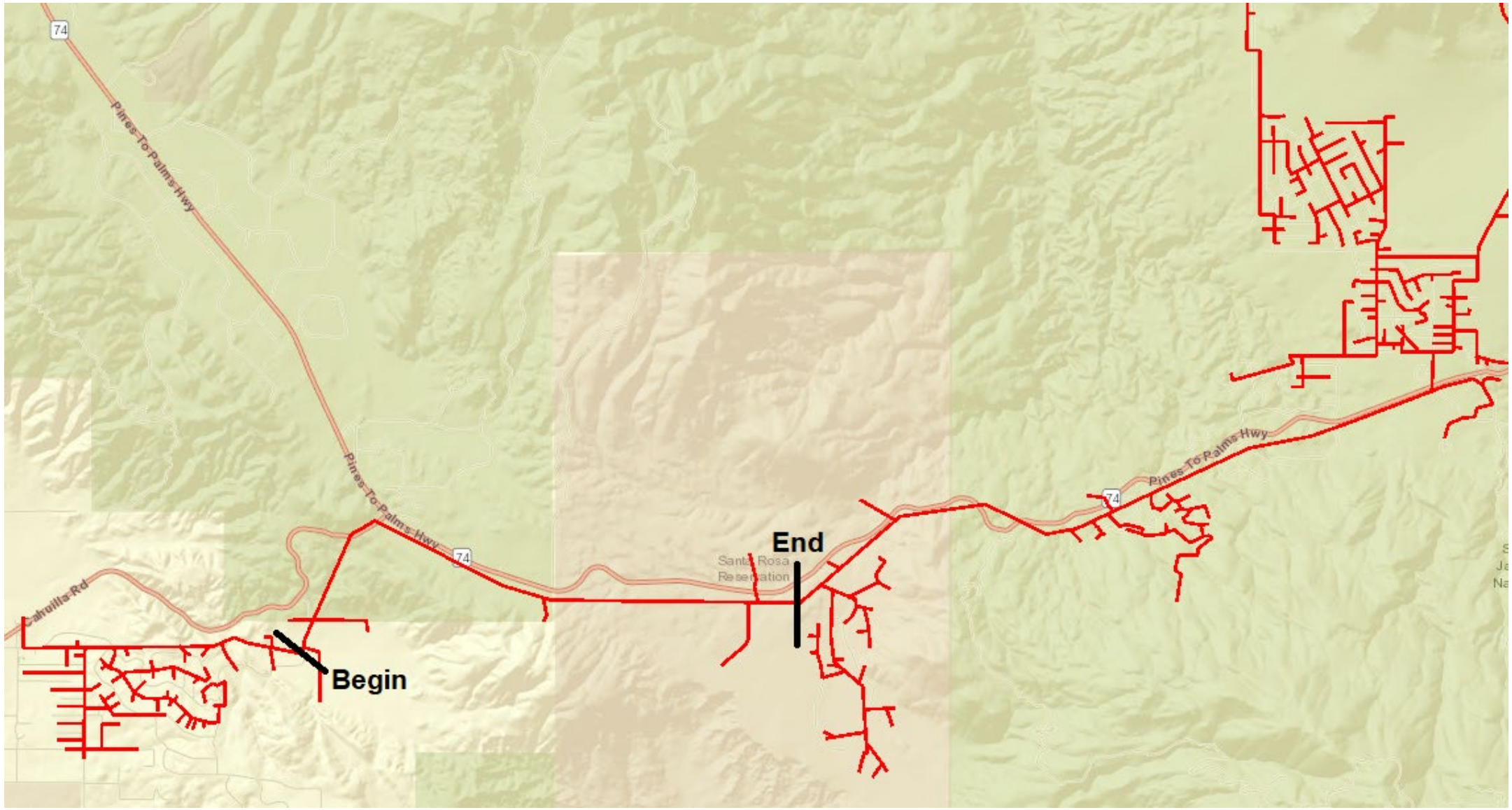


Circuit 1100 Rebuild

Rebuild Necessity

- Original build from 1950’s
- Constant maintenance issues
- Circuit 1100 experiences the most outages
- Rebuild is necessary to fully utilize the capacity of the Santa Rosa Microgrid

Circuit 1100 Rebuild Area



ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

Contractor Bids

Previous Bids (160 Structures)

- Michels Pacific Energy, Inc. - $9,447,048
- Wasatch - $8,000,000
- Henkels & McCoy - $6,663,253

New Bid (71 Structures)

- Baldy Utility - $1,799,500

Summary

Given the aging infrastructure and current capacity limitations of Circuit 1100, it is recommended to move forward with the proposal from Baldy Utility for the rebuild and reconductor of 71 structures. This project will modernize construction standards, enhance wildfire resilience, improve service reliability through reduced outages, and expand capacity to support the upcoming Santa Rosa Microgrid initiative.

Baldy Utility Company, Inc.
8751 Prestige Ct
Rancho Cucamonga, CA
91730-5138 USA
+19092449020
Ryan@BaldyUtility.com

Estimate

ADDRESS
ANZA Electric Cooperative, Inc.
58470 Hwy 371
Anza, CA. 92529

ESTIMATE # 10198
DATE 04/09/2025
EXPIRATION DATE 05/08/2025

DESCRIPTION	QTY	RATE	AMOUNT
CKT 1100 REBUILD 15kV DISTRIBUTION			
.			
SECTION A - DISTRIBUTION POLE UNITS			
STA-1 to STA 71			
.			
SECTION C - POLE TOP ASSEMBLY UNITS			
A pole top assembly consists of the hardware, crossarms, and their appurtenances, insulators, etc., required to support the conductors. Those listed are only wood distribution poles, any underbuild on transmission poles is included in Section 1 (if applicable).			
*			
SECTION D - CONDUCTOR ASSEMBLY UNITS			
An overhead conductor assembly unit consists of 1,000 ft of conductor for primary, secondary, or services, and includes all required tie wire, splices, and armor rods where necessary. The length of the conductor shall be determined by taking the sum of all straight horizontal span distances between pole stakes. The conductor sizes and types are listed by the conductor "Code Name" when applicable.			
*			
SECTION E - GUY ASSEMBLY UNITS			
A guy assembly unit consists of all hardware and wire, and guy insulator where necessary. An overhead guy assembly consists of an overhead guy, a pole, and a down guy, each of which is listed separately. Guy markers are designated separatly, but is			

ACCEPTANCE OF QUOTE: The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made NET 30.

DESCRIPTION	QTY	RATE	AMOUNT

part of the Guy Assembly Unit.
*

SECTION G - TRANSFORMER ASSEMBLY UNITS

A transformer assembly units consists of the transformer, its protective equipment, and its hardware and leads with their connectors and supporting insulators and pins. This units does not include the pole top, secondary, service, or grounding assemblies. **Contractor to remove and reuse existing tranformers on new poles unless new OFM transformers are provided.
*

SECTION M - MISCELLANEOUS UNITS

A miscellaneous assembly unit consists of an additional unit needed in the Project for new line construction but not otherwise listed in the proposal. This section includes grounding assemblies consisting of the conductor, ground, grounding plate, connectors and clamps as shown on the respective drawings for the various types. It also includes fuse cutouts, reclosers, sectionalizers, switches, capacitors, regulators, metering and other assembly units.
*

DISTRIBUTION CONSTRUCTION UNITS - Consists of the follow: STA 1 - SAT -71

Section A - Distribution Pole Units
Section C - Dist. Pole Top Assm. Units
Section D - Conductor Assm. Units
Section E - Guy Assembly Units
Section F - Anchor Assembly Units
Section G - Transformer Assembly Units
Section M - Misc. Assembly Units
*

Scope of Work:
A. Contractor shall furnish all labor and equipment necessary to complete the following items in accordance with the intent of the specifications.

B. The work to be completed under these specifications and drawings includes, but is not limited to, the following:
• Assembly and installation of ductile iron distribution poles.
• Installation of single circuit conductor.
• Installation of neutral.
• Installation of all associated attachment hardware as required to complete work, including the transfer or replacement of all equipment.
• Removal of existing circuit, including but not limited to structures and pole-top assemblies.
• The Contractor shall be aware that other outages on existing overhead lines may be required to facilitate the installation of the work associated with this scope of work. Actual outage plan to be coordinated with Owner, as well as any other affected utility.

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DESCRIPTION	QTY	RATE	AMOUNT
C. The work is more fully described in the balance of the Construction Technical Specifications, Plan and Profile Sheets, Construction Bid Units, Structure Lists, Material Lists, Structure Assembly Drawings, Hardware Assembly Drawings, Steel Pole Shop Drawings, and other attached documents. (referred to hereinafter as Specifications and Drawings) D. Unless otherwise instructed by the Owner or Owner's Representative, instructions in the Project Specific Description shall take precedence over the balance of the Construction Technical Specifications * Contractor Tasking & Schedule: 1100 project listed below will cover the following Station's 1-71. Pole replacements on Stations 1-71. Wire replacement will be from Stations 1-71. Stations 8-13 will have a helicopter used. Stations 14 & 15 will utilize a crane. Certain sections will need to be deenergized for construction. Phase 1: Hand digging crews start on stations 8-13. Line crew's will start at STA 71 replacing poles and wire to STA 17. All energized & deenergized as needed. Phase 2: Line crew's will start at STA 17 replacing poles and wire to STA 14. Worked deenergized if switching allows. Phase 3: Line crew's will start at STA 1 replacing poles and wire to STA 7. Phase 4: Line crew's will start at STA 8 replacing poles and wire to STA 13 with use of helicopter. Work will be done all deenergized. *			
Lump Sum Bid - All Work Based on NT Rates	1	1,799,500.00	1,799,500.00

TOTAL **$1,799,500.00**

Accepted By

Accepted Date

ACCEPTANCE OF QUOTE: The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made NET 30.

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WHEREAS, Anza Electric Cooperative, Inc. (AEC) is committed to delivering safe, reliable, and cost-effective electric service to its members and,

WHEREAS, Circuit 1100 serves a critical role in maintaining reliable electric service to the Pinyon area and has been identified as in need of reconstruction to enhance long-term system performance and resiliency and,

WHEREAS, Baldy Utility Company has submitted a proposal to perform the rebuild of 71 structures on Circuit 1100 in the amount of $1,799,500.00 and,

WHEREAS, AEC staff has reviewed the Baldy Utility Company proposal, compared it with other received proposals, and determined that it best meets the technical and financial requirements necessary to proceed with the project.

NOW, THEREFORE BE IT RESOLVED that the Board of Directors of Anza Electric Cooperative, Inc. hereby approves proceeding with the proposal from Baldy Utility Company for the rebuild of 71 structures on Circuit 1100 in the amount of $1,799,500.00, and that the General Manager is hereby authorized to execute all documents and take all actions necessary to carry out the intent of this resolution.

I, D.F. “Pebbles” Lewis do hereby certify that I am Secretary of Anza Electric Cooperative, Inc., and the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors at a regular meeting held on April 24, 2025, at which a quorum was present.

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D.F. “Pebbles” Lewis, Secretary

Use or disclosure (this document and the information contained herein is confidential and restricted)

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

ConnectAnza
Internet. At the speed of light.

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period March 31, 2025

April 24, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MARCH 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	4,464,493	4,369,117	4,854,650	1,324,100
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	1,739,055	1,567,491	1,719,132	623,816
4. Transmission Expense	10,317	11,815	13,094	3,972
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	523,119	522,874	482,643	155,160
7. Distribution Expense - Maintenance	117,988	157,034	193,627	55,656
8. Consumer Accounts Expense	315,990	339,884	278,658	106,553
9. Customer Service and Information Expense	77,167	135,272	121,700	40,443
10. Sales Expense	0	0	0	0
11. Administration and General Expense	731,087	596,111	745,543	191,850
12. Total Operation & Maintenance Expense (2-11)	3,514,724	3,330,481	3,554,397	1,177,449
13. Depreciation and Amortization Expense	427,766	435,973	439,814	145,358
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	9,835	8,803	9,600	3,096
16. Interest on Long - Term Debt	237,367	271,247	270,016	91,022
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	4,667	18,816	0	6,487
19. Other Deductions	0	0	0	0
20. Total Cost of Service (12-19)	4,194,358	4,065,319	4,273,827	1,423,411
21. Patronage Capital & Operating Margins (1-20)	270,135	303,798	580,822	-99,311
22. Non Operating Margins - Interest	7,365	16,483	4,999	2,330
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	110,928	0	36,976
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	45,610	15,342	24000	15,342
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	323,107	446,551	609,821	-44,663

USDA - RUS	BORROWER DESIGNATION
FINANCIAL AND STATISTICAL REPORT	California 41 Anza
Anza Electric Cooperative, Inc. and ConnectAnza	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MARCH 2025**

ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)	ITEM	YEAR-TO-DATE: AEC / CA LAST YEAR (a)	YEAR-TO-DATE: AEC / CA THIS YEAR (b)
1. New Services Connected	7 / 42	1 / 27	5. Miles Transmission	25 / 0	25 / 0
2. Services Retired	0 / 0	0 / 0	6. Miles Distribution - Overhead : CA Estimated	502 / 568	503 / 568
3. Total Services in Place Electric and Fiber Optic	5395 / 3566	5414 / 3717	7. Miles Distribution - Underground : CA Estimated	233 / 27	235 / 25
4. Idle Services (Exclude Seasonals)	552 / 618	613 / 659	8. Total Miles Energized (5+6+7) : CA Estimated	759 / 595	763 / 593

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility & Fiber Plant in Service	54,348,402	30. Membership	995
2. Construction Work in Progress	5,361,277	31. Patronage Capital	15,023,968
3. Total Utility & Fiber Plant (1 + 2)	59,709,679	32. Operating Margins - Prior Years	795,021
4. Accum. Provision for Depreciation & Amort.	23,697,601	33. Operating Margins - Current Year	303,798
5. Net Utility Plant (3 - 4)	36,012,078	34. Non Operating Margins	142,753
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,108,982
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,375,518
8. Invest in Assoc. Org. - Patronage Capital	4,792,016	37. Long - Term Debt ~~RUS~~ (Net)	15,924,054
9. Invest in Assoc. Org. - General Funds	153,214	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	5,751,167
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,341,662	43. Total Long-Term Debt (37 thru 41 - 42)	21,675,221
15. Cash - General Funds	710,337	44. Obligations Under Capital Leases - Noncurrent	481,422
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	620,688
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,102,110
18. Temporary Investments	776,517	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	8,661,366
20. Accounts Recvble - Net Sales of Energy & Fiber	710,953	49. Consumer Deposits	1,328,913
21. Accounts Receivable - Net Other	7,939,731	50. Current Maturities Long-Term Debt	1,900,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	0
23. Materials & Supplies - Electric & Other	1,577,082	-Economic Development	0
24. Prepayments	152,306	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	3,135	53. Other Current and accrued Liabilities	770,618
26. Total Current & Accrued Assets (15 thru 25)	11,870,061	54. Total Current & Accrued Liabilities (47 thru 53)	12,660,898
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	989,559	56. Other Deferred Credits	399,614
29. Total Assets & Other Debits (5+14+26 thru 28)	54,213,360	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	54,213,360

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE AND CONNECTANZA COMBINED

LINES 21 AND 48 INCLUDE INTERDIVISION TRANSACTIONS.

MARCH 2025

CONSUMER STATISTICS

	2023	2024	2025
AEC NO. BILLED THIS MONTH	4,855	4,843	4,786
AEC NO. BILLED LAST MONTH	4,874	4,834	4,801
AVG. RESIDENTIAL KWH USED	1321	986	726
AVG. RESIDENTIAL ELECTRIC BILL	301	$ 230	$ 194
TOTAL AVG. KWH USED	1467	1123	861
TOTAL AVG. ELECTRIC BILL	334	$ 263	$ 232
NO. MINIMUM ELECTRIC BILLS	178	190	176
CA NO. BILLED THIS MONTH	2824	2948	3058
CA NO. BILLED LAST MONTH	2832	2945	3075
AVG. RESIDENTIAL INTERNET BILL	56	$ 58	$ 57
AVG. TOTAL INTERNET BILL	61	$ 68	$ 62

ESTIMATED CONT-IN-AID OF CONSTRUCTION: AEC

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	7,293.10
TOTAL CONT-IN-AID OF CONSTRUCTION	4,652,020.41

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. and ConnectAnza

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MARCH 2025

RUS USE ONLY

USING COMBINED BALANCE SHEET

Current Assets to Current Liabilities Ratio	0.938
Margins & Equities as % of Assets	33.895
Long Term Debt as % of Plant	36.301

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH					YEAR-TO-DATE		
	No. Receiving Svc. AEC	No. Receiving Svc. CA	kWh Sold	Amount AEC & CA Combined	No. Minimum Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a		b	c	d	e	f	g
1. Residential Sales (excl seas.)	4,415	2,966	3,204,256	1,027,204	147	7,322	7,108,481	3,414,880
2. Residential Sales Seasonal								
3. Irrigation Sales	9		15,518	5,516	13	10	30,546	17,117
4. Comm. & Ind. - 50kVA or less	340	91	441,157	132,819	9	431	951,389	434,208
5. Comm. & Indus. - over 50kVA	20	17	457,128	126,738		36	994,833	414,453
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.	2	1	1,020	325		6	2,252	1,070
8. Fiber Rev. Contra - Service, PD				0				0
9. Sales - VOIP			370 LINES	6,896				21,676
10. Total Sales of Fiber & Electric				0				0
Energy (1 thru 9)	4,786	3,075	4,119,079	1,299,496	169	7,805	9,087,501	4,303,404
11. Other Electric Revenue				24,604				65,715
12. Total (10 + 11)				1,324,100				4,369,117

PART E. kWH AND kW STATISTICS: ANZA ELECTRIC COOPERATIVE ONLY

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	172,160	462,523	6. Office Use	12,599	38,947
2. kWh Purchased-AEPCO	4,133,070	12,099,420	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	620,028	1,747,747	(4 Less 5 & 6)	783,580	1,044,163
4. Total kWh (1 thru 3)	4,925,258	14,309,690	8. Percent System Loss	15.909	7.297
			9. Maximum Demand (kW)	10,872	11,214
5. Total kWh - Sold	4,119,079	13,206,580	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

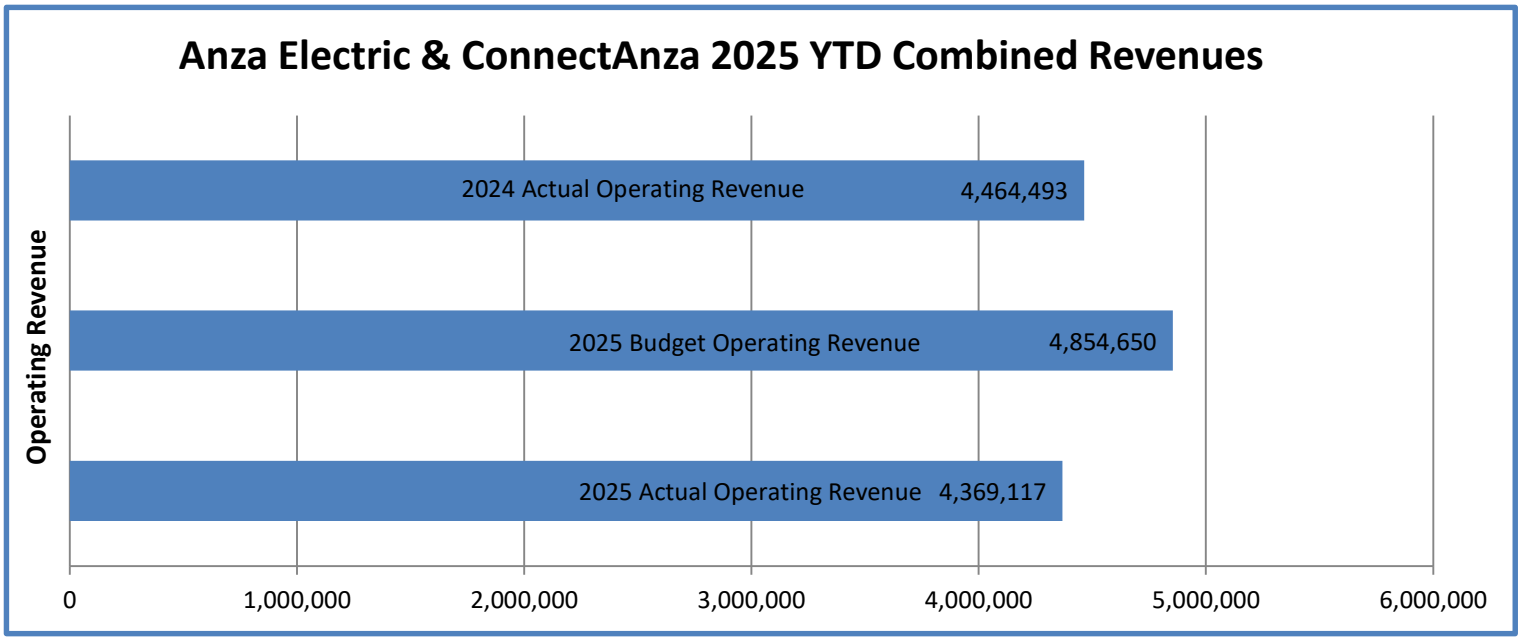
Anza Electric Cooperative, Inc.

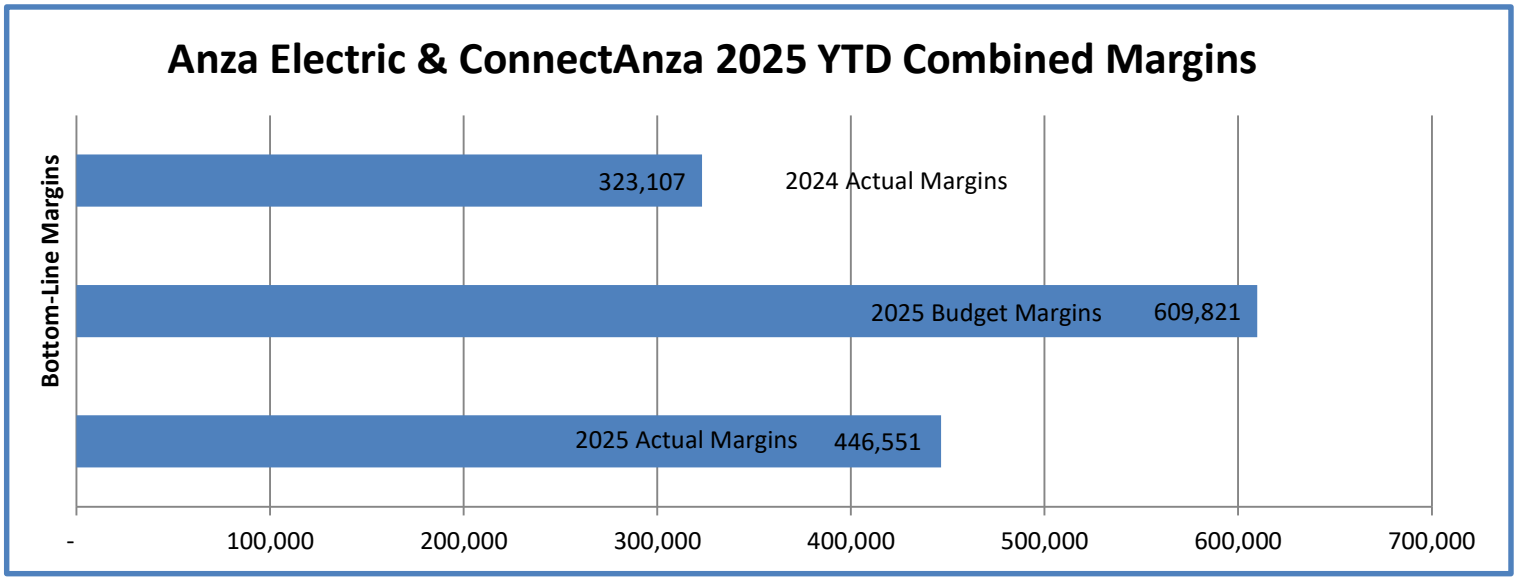
A Touchstone Energy® Cooperative

ANZA ELECTRIC COOPERATIVE, INC.
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending March 31, 2025

ConnectAnza
Internet. At the speed of light.

Form 7 F-7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	4,369,117	4,854,650	(485,533)	90%	4,464,493	(95,376)	98%
Line 3	Purchased Power	1,567,491	1,719,132	(151,641)	91%	1,739,055	(171,564)	90%
Line 4	Transmission Expense	11,815	13,094	(1,279)	90%	10,317	1,498	115%
Line 6	Distribution Expense - Operations	522,874	482,643	40,231	108%	523,119	(245)	100%
Line 7	Distribution Expense - Maintenance	157,034	193,627	(36,593)	81%	117,988	39,046	133%
Line 8	Consumer Accts Expense	339,884	278,658	61,226	122%	315,990	23,894	108%
Line 9	Customer Service & Information Expense	135,272	121,700	13,572	111%	77,167	58,105	175%
Line 11	Administrative & General Expense	596,111	745,543	(149,432)	80%	731,087	(134,976)	82%
Line 13	Depreciation Expense	435,973	439,814	(3,841)	99%	427,766	8,207	102%
Line 15	Tax Expense	8,803	9,600	(797)	92%	9,835	(1,032)	
Line 16	Interest Long Term Debt Expense	271,247	270,016	1,231	107%	237,367	33,880	120%
Line 18	Interest Expense - Other (Short-term)	18,816	-	18,816		4,667	14,149	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	303,798	580,822	(277,024)	52%	270,135	33,663	112%
Line 22	Non-Operating Margins - Interest Income	16,483	4,999	11,484	330%	7,365	9,118	224%
Line 25	Non-Operating Margins - Other	110,928	0	110,928		0	110,928	
Line 26	Gen & Trans Cap Credits	0	0	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	15,342	24,000	(8,658)		45,610	(30,268)	
Line 29	Margins	446,551	609,821	(163,270)	73%	323,107	123,444	138%
	kWh sold	13,206,580	15,743,081	(2,536,501)	84%	15,818,617	(2,612,037)	83%
	kWh purchased (Mtn Ctr, SunAnza & Santa Rosa)**	14,309,690	17,317,390	(3,007,700)	83%	17,149,185	(2,839,495)	83%
	Operating TIER:	**2.12**	(KRTA Ratio 8: Indicates ability to generate operations earnings to cover long term interest expenses)					
	Bottom-Line TIER:	**2.65**	**3.26**			**2.36**		


Anza Electric & ConnectAnza 2025 YTD Combined Revenues
Operating Revenue
2024 Actual Operating Revenue
4,464,493
2025 Budget Operating Revenue
4,854,650
2025 Actual Operating Revenue
4,369,117
0
1,000,000
2,000,000
3,000,000
4,000,000
5,000,000
6,000,000


Anza Electric & ConnectAnza 2025 YTD Combined Margins
Bottom-Line Margins
323,107
2024 Actual Margins
2025 Budget Margins
609,821
2025 Actual Margins
446,551
-
100,000
200,000
300,000
400,000
500,000
600,000
700,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending March 31, 2025

April 24, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MARCH 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	3,875,101	3,754,186	4,259,048	1,124,534
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	1,691,628	1,519,975	1,662,432	608,036
4. Transmission Expense	10,317	11,815	13,094	3,972
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	427,742	432,655	375,120	128,876
7. Distribution Expense - Maintenance	113,913	156,594	182,351	55,653
8. Consumer Accounts Expense	307,982	328,615	270,113	103,497
9. Customer Service and Information Expense	14,845	29,832	70,439	6,847
10. Sales Expense	0	0	0	0
11. Administration and General Expense	643,854	519,908	651,316	172,152
12. Total Operation & Maintenance Expense (2-11)	3,210,281	2,999,395	3,224,864	1,079,033
13. Depreciation and Amortization Expense	315,059	315,996	320,306	105,272
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	24	-563	0	0
16. Interest on Long - Term Debt	215,344	252,791	251,334	84,766
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	4,667	18,816	0	6,487
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12-19)	3,745,374	3,586,436	3,796,504	1,275,557
21. Patronage Capital & Operating Margins (1-20)	129,727	167,750	462,543	-151,023
22. Non Operating Margins - Interest	7,365	16,483	4,999	2,330
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	110,928	0	36,976
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	45,610	15,342	24,000	15,342
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	182,702	310,504	491,542	-96,376

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
Anza Electric Cooperative, Inc. only	PERIOD ENDED
INSTRUCTIONS - See RUS Bulletin 1717B-2	**MARCH 2025**

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	7	0	5. Miles Transmission	25	25
2. Services Retired	0	0	6. Miles Distribution - Overhead	502	503
3. Total Services in Place	5395	5414	7. Miles Distribution - Underground	233	235
4. Idle Services (Exclude Seasonals)	552	628	8. Total Miles Energized (5+6+7)	759	763

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	42,122,758	30. Membership	995
2. Construction Work in Progress	4,611,481	31. Patronage Capital	15,023,968
3. Total Utility Plant (1 + 2)	46,734,239	32. Operating Margins - Prior Years	695,159
4. Accum. Provision for Depreciation & Amort.	20,808,159	33. Operating Margins - Current Year	167,751
5. Net Utility Plant (3 - 4)	25,926,080	34. Non Operating Margins	142,753
6. Nonutility Property - Net	0	35. Other Margins and Equities	2,108,982
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	18,139,608
8. Invest in Assoc. Org. - Patronage Capital	4,792,016	37. Long - Term Debt ~~RUS~~ (Net)	15,924,054
9. Invest in Assoc. Org. - General Funds	153,214	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	128,932	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	4,042,091
12. Other Investments	250	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	267,250	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	5,341,662	43. Total Long-Term Debt (37 thru 41 - 42)	19,966,144
15. Cash - General Funds	710,337	44. Obligations Under Capital Leases - Noncurrent	481,422
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	620,688
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	1,102,110
18. Temporary Investments	776,517	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	701,574
20. Accounts Receivable - Net Sales of Energy	621,356	49. Consumer Deposits	1,028,361
21. Accounts Receivable - Net Other	7,939,731	50. Current Maturities Long-Term Debt	1,900,000
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt -Economic Development	0
23. Materials & Supplies - Electric & Other	1,362,883		
24. Prepayments	135,232	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	3,135	53. Other Current and accrued Liabilities	700,300
26. Total Current & Accrued Assets (15 thru 25)	11,549,191	54. Total Current & Accrued Liabilities (47 thru 53)	4,330,235
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	1,118,077	56. Other Deferred Credits	396,913
29. Total Assets & Other Debits (5+14+26 thru 28)	43,935,010	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	43,935,010

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

ANZA ELECTRIC COOPERATIVE ONLY

LINE 21: INTERDIVISION ENTRIES OF $7,959,791.87 (GL 143.75) ARE RECORDED HERE.

MARCH 2025
CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	4,855	4,843	4,786
NO. BILLED LAST MONTH	4,874	4,834	4,801
AVG. RESIDENTIAL KWH USED	1321	996	726
AVG. RESIDENTIAL BILL	$ 301	$ 230	$ 194
TOTAL AVG. KWH USED	1467	1123	861
TOTAL AVG. BILL	$ 334	$ 263	$ 232
NO. MINIMUM BILLS	178	190	176

ESTIMATED CONT-IN-AID OF CONSTRUCTION

BALANCE BEGINNING OF YEAR	4,644,727.31
AMOUNTS RECEIVED THIS YEAR (NET)	7,293.10
TOTAL CONT-IN-AID OF CONSTRUCTION	4,652,020.41

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

Anza Electric Cooperative, Inc. (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MARCH 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	2.667
Margins & Equities as % of Assets	41.287
Long Term Debt as % of Plant	42.723

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	4,415	3,204,256	858,649	150	4,430	10,312,737	2,893,480
2. Residential Sales Seasonal							
3. Irrigation Sales	9	15,518	5,516	14	10	46,064	17,117
4. Comm. & Ind. - 50kVA or less	340	441,157	125,128	12	341	1,392,546	412,304
5. Comm. & Indus. - over 50kVA	20	457,128	119,170		20	1,451,961	389,796
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.	2	1,020	325		2	3,272	1,069
8. Sales for Resale - RUS Borr.							
9. Sales for Resale - Others.							
10. Total Sales of Electric Energy (1 thru 9)	4,786	4,119,079	1,108,786	176	4,803	13,206,580	3,713,766
11. Other Electric Revenue			15,748				40,420
12. Total (10 + 11)			1,124,534				3,754,186

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. SR SOLAR kWh Generated	172,160	462,523	6. Office Use	12,599	38,947
2. kWh Purchased-AEPCO	4,133,070	12,099,420	7. Total Unaccounted For		
3. Net SA Solar kWh Purchased	620,028	1,747,747	(4 Less 5 & 6)	783,580	1,034,163
4. Total kWh (1 thru 3)	4,925,258	14,309,690	8. Percent System Loss	15.909	7.227
			9. Maximum Demand (kW)	10,872	11,214
5. Total kWh - Sold	4,119,079	13,206,580	10. Month When Maximum Demand Occurred		1

RUS Form 7 Computer Generated Form

Anza Electric Cooperative, Inc.

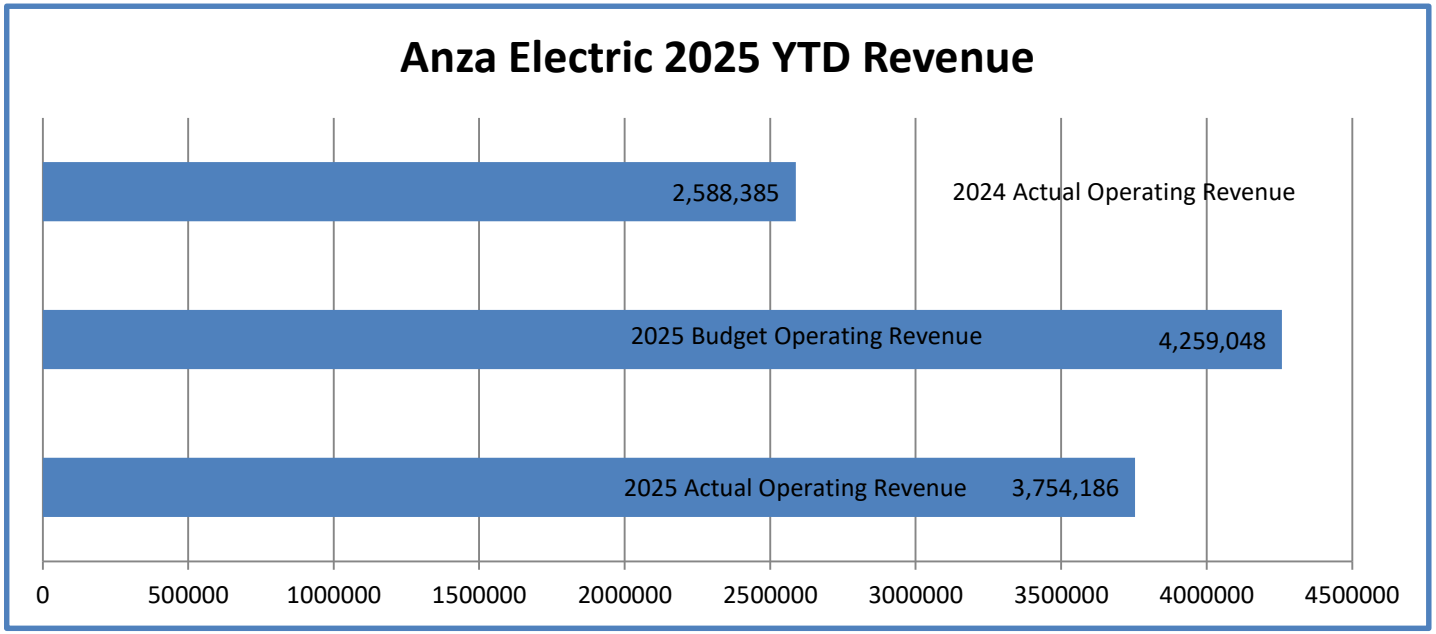
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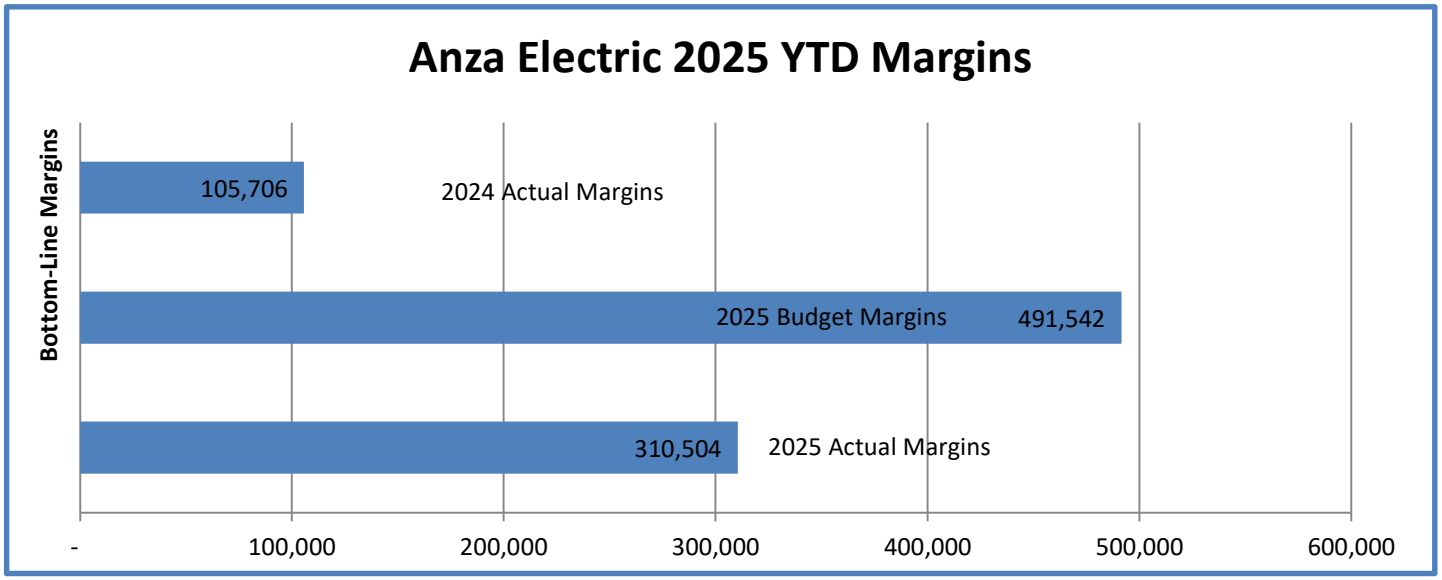
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending March 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	3,754,186	4,259,048	(504,862)	88%	2,588,385	1,165,801	145%
Line 3	Purchased Power	1,519,975	1,662,432	(142,457)	91%	1,099,307	420,668	138%
Line 4	Transmission Expense	11,815	13,094	(1,279)	90%	7,023	4,792	168%
Line 6	Distribution Expense - Operation	432,655	375,120	57,535	115%	287,008	145,647	151%
Line 7	Distribution Expense - Maintenance	156,594	182,351	(25,757)	86%	74,982	81,612	209%
Line 8	Consumer Accts Expense	328,615	270,113	58,502	122%	208,668	119,947	157%
Line 9	Customer Service & Information Expense	29,832	70,439	(40,607)	42%	8,996	20,836	332%
Line 11	Administrative & General Expense	519,908	651,316	(131,408)	80%	441,762	78,146	118%
Line 13	Depreciation Expense	315,996	320,306	(4,310)	99%	209,944	106,052	151%
Line 15	Tax Expense	(563)	-	(563)		-	(563)	
Line 16	Interest Long Term Debt Exp	252,791	251,334	1,457	108%	146,399	106,392	182%
Line 18	Interest Current Debt Exp	18,816	-	18,816		3,078	15,738	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	167,751	462,543	(294,792)	36%	101,217	66,534	
Line 22	Non-Operating Margins - Interest Income	16,483	4,999	11,484	330%	4,489	11,994	367%
Line 25	Non-Operating Margins - Other	110,928	-	110,928		-	110,928	
Line 26	Generation & Transmission Cap Credits	-	-	0		0	0	
Line 27	Other Cap Credits & Patronage Div'ds	15,342	24,000	(8,658)		0	15,342	
Line 29	Margins	310,504	491,542	(181,038)	63%	105,706	204,798	294%
	kWh sold	13,206,580	15,743,081	(2,536,501)	84%	5,109,538	8,097,042	258%
	kWh purchased & SR Solar	14,309,690	17,317,390	(3,007,700)	83%	6,012,525	8,297,165	238%

Operating TIER: **1.66** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover interest expenses)

Bottom-Line TIER: **2.23** (KRTA Ratio 6: Indicates ability to earn margins to cover long-term interest expense)


Anza Electric 2025 YTD Revenue
2,588,385
2024 Actual Operating Revenue
2025 Budget Operating Revenue
4,259,048
2025 Actual Operating Revenue
3,754,186
0
500000
1000000
1500000
2000000
2500000
3000000
3500000
4000000
4500000


Anza Electric 2025 YTD Margins
Bottom-Line Margins
105,706
2024 Actual Margins
2025 Budget Margins
491,542
310,504
2025 Actual Margins
-
100,000
200,000
300,000
400,000
500,000
600,000

YEAR-TO-DATE COST OF POWER, SUMMARY

2025 YEAR-TO-DATE AEPCO POWER COST (ACTUAL COST)	$	2,054,261.95
AEPCO 3RD PARTY SALES APPLIED TO POWER COST	$	(502,663.28)
CREDITS APPLIED TO AEPCO POWER COST (CRR, REC)	$	(18,467.75)
KILOWATT HOURS PURCHASED FROM AEPCO (INCLUDES SUNANZA)		13,847,167
YEAR-TO-DATE CENTS PER KILOWATT HOUR, AEPCO COST DIVIDED BY KILOWATT HOURS		0.110718
ESTIMATED COST OF SANTA ROSA SOLAR ARRAY OPERATION	$	15,088.83
KILOWATT HOURS PRODUCED BY SANTA ROSA SOLAR		462,523
YEAR-TO-DATE CENTS PER KILOWATT HOUR, SANTA ROSA SOLAR		0.032623

PEAK, PCA DETAILS

AEPCO PEAK KW	DATE: 3/27/2025	TIME: 6:00 PM	TOTAL: 2,715
ANZA PEAK KW	DATE: 3/13/2025	TIME: 8:00 PM	TOTAL: 10,872
POWER COST ADJUSTMENT CHARGED	MAR: $ -		YTD: $ 173,886.08



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OPERATING STATEMENT
and
VARIANCE REPORT
with
Actual / Budget / Prior Year Comparison

for period ending March 31, 2025

April 24, 2025

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB # 0572-0032), Washington, DC 20503, OMB FORM NO. 0572-0032, Expires 06/30/1998.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and is not confidential.

UNITED STATES DEPARTMENT OF AGRICULTURE

FINANCIAL AND STATISTICAL REPORT

ConnectAnza only

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2

This data will be used by RUS ti review your financial situation. Your response is required (7 U.S.C. 901 et,seq.) and may be confidential.

BORROWER DESIGNATION
California 41 Anza

PERIOD ENDED
MARCH 2025

BORROWER NAME AND ADDRESS
Anza Electric Cooperative, Inc.
P.O. Box 391909
Anza, CA 92539

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United State Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUSANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	DATE	SIGNATURE OF MANAGER OR APPROPRIATE TITLE	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR - TO - DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	(d)
1. Operating Revenue and Patronage Capital	589,392	614,931	595,602	199,566
2. Backhaul Power/ Production Expense	0	0	0	0
3. Cost of Purchased Backhaul	47,427	47,516	56,700	15,780
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Fiber Expense - Operation	95,377	90,219	107,523	26,284
7. Fiber Expense - Maintenance	4,075	440	11,276	2
8. Fiber Consumer Accounts Expense	8,010	11,268	8,545	3,056
9. Fiber Customer Service and Information Expense	62,322	105,440	51,261	33,595
10. Sales Expense	0	0	0	0
11. Administration and General Expense	87,233	76,202	94,227	19,698
12. Total Operation & Maintenance Expense (2-11)	304,445	331,085	329,532	98,416
13. Depreciation and Amortization Expense	112,707	119,977	119,508	40,086
14. Tax Expense - Property	0	0	0	0
15. Tax Expense - Other	9,811	9,365	9,600	3,096
16. Interest on Long - Term Debt	22,023	18,456	18,682	6,256
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Fiber Optic Service (12-19)	448,987	478,883	477,323	147,853
21. Patronage Capital & Operating Margins (1-20)	140,405	136,047	118,279	51,712
22. Non Operating Margins - Interest	0	0	0	0
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21-28)	140,405	136,047	118,279	51,712

USDA - RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION California 41 Anza
ConnectAnza only	PERIOD ENDED **MARCH 2025**
INSTRUCTIONS - See RUS Bulletin 1717B-2	

ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)	ITEM	YEAR-TO-DATE LAST YEAR (a)	YEAR-TO-DATE THIS YEAR (b)
1. New Services Connected	42	27	5. Miles Transmission	0	0
2. Services Retired	0	0	6. Miles Backbone Distribution - Overhead :	568	568
3. Total Services in Place	3566	3717	7. Miles Backbone Distribution - Underground :	27	27
4. Idle Services (Exclude Seasonals)	618	659	8. Total Backbone Fiber Miles Lit (5+6+7) :	595	595

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Fiber Plant in Service	12,225,644	30. Membership	0
2. Construction Work in Progress	749,796	31. Patronage Capital	0
3. Total Fiber Plant (1 + 2)	12,975,440	32. Operating Margins - Prior Years	99,862
4. Accum. Provision for Depreciation & Amort.	2,889,442	33. Operating Margins - Current Year	136,047
5. Net Fiber Plant (3 - 4)	10,085,998	34. Non Operating Margins	0
6. Non-fiber Property - Net	0	35. Other Margins and Equities	0
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	235,910
8. Invest in Assoc. Org. - Patronage Capital	0	37. Long - Term Debt RUS (Net)	0
9. Invest in Assoc. Org. - General Funds	0	38. Long - Term Debt - FFB - RUS Guaranteed	0
10. Invest in Assoc. Org. - Nongeneral Funds	0	39. Long - Term Debt - Other - RUS Guaranteed	0
11. Invest in Economic Development Projects	0	40. Long - Term Debt Other (Net)	1,709,076
12. Other Investments	0	41. Long - Term Debt - RUS - Econ Dev (Net)	0
13. Special Funds	0	42. Payments - Unapplied	0
14. Total Other Property & Invest. (6 thru 13)	0	43. Total Long-Term Debt (37 thru 41 - 42)	1,709,076
15. Cash - General Funds	0	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	0	47. Notes Payable	0
19. Notes Receivable - Net	0	48. Accounts Payable	7,959,792
20. Accounts Receivable - Net Sales of Fiber	89,597	49. Consumer Deposits	300,552
21. Accounts Receivable - Net Other	0	50. Current Maturities Long-Term Debt	0
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt	
23. Materials & Supplies - Fiber & Other	214,199	-Economic Development	0
24. Prepayments	17,074	52. Current Maturities Capital Leases	0
25. Other Current & Accrued Assets	0	53. Other Current and accrued Liabilities	70,318
26. Total Current & Accrued Assets (15 thru 25)	320,869	54. Total Current & Accrued Liabilities (47 thru 53)	8,330,663
27. Regulatory Assets	0	55. Regulatory Liabilities	0
28. Other Deferred Debits	-128,518	56. Other Deferred Credits	2,701
29. Total Assets & Other Debits (5+14+26 thru 28)	10,278,350	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	10,278,350

PART D. NOTES TO FINANCIAL STATEMENTS

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.

LINE 48: INTERDIVISION ENTRIES OF $7,959,791.85 (GL 143.76) ARE RECORDED HERE.

MARCH 2025
CONNECTANZA CONSUMER STATISTICS

	2023	2024	2025
NO. BILLED THIS MONTH	2824	2,948	3,058
NO. BILLED LAST MONTH	2832	2,945	3,075
AVG. RESIDENTIAL BILL	$ 56	$ 58	$ 57
TOTAL AVG. BILL	$ 61	$ 63	$ 62

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

ConnectAnza (only)

BORROWER DESIGNATION

California 41 Anza

MONTH ENDING

MARCH 2025

RUS USE ONLY

Current Assets : Current Liab Ratio	0.865
Margins & Equities as % of Assets	2.295
Long Term Debt as % of Plant	13.172

PART D. CONSUMER SALES AND REVENUE DATA

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	VoIP Consumers b	Amount c	No. Minimum Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	2,935		168,555		2,901	GL 457.70	521,399
4. Commercial	97		7,691		93	GL 457.71	21,904
5. Premium Commercial	17		7,568		17	GL 457.74	24,655
5. Fiber Service Discount-Contra						GL 457.76	
7. Public Donation (Comm&Res)	9		0		6		0
7. Public Donation Discount-Contra						GL 457.75	
9. VOIP Sales		(360 lines)	6,896			GL 457.78	21,676
9. VOIP Discount-Contra/Taxes						GL 458.78	
TOTALS (1 thru 9)	3,058		190,709		3,017		589,635
11. Other Revenue			8,856			GL 457.77	25,295
12. Total (10 + 11)			199,566				614,931

PART E. kWH AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b		THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use		
2. kWh Purchased			7. Total Unaccounted For		
3. Interchange kWh - Net			(4 Less 5 & 6)		
4. Total kWh (1 thru 3)			8. Percent System Loss		
			9. Maximum Demand (kW)		
5. Total kWh - Sold			10. Month When Maximum Demand Occurred		

RUS Form 7 Computer Generated Form

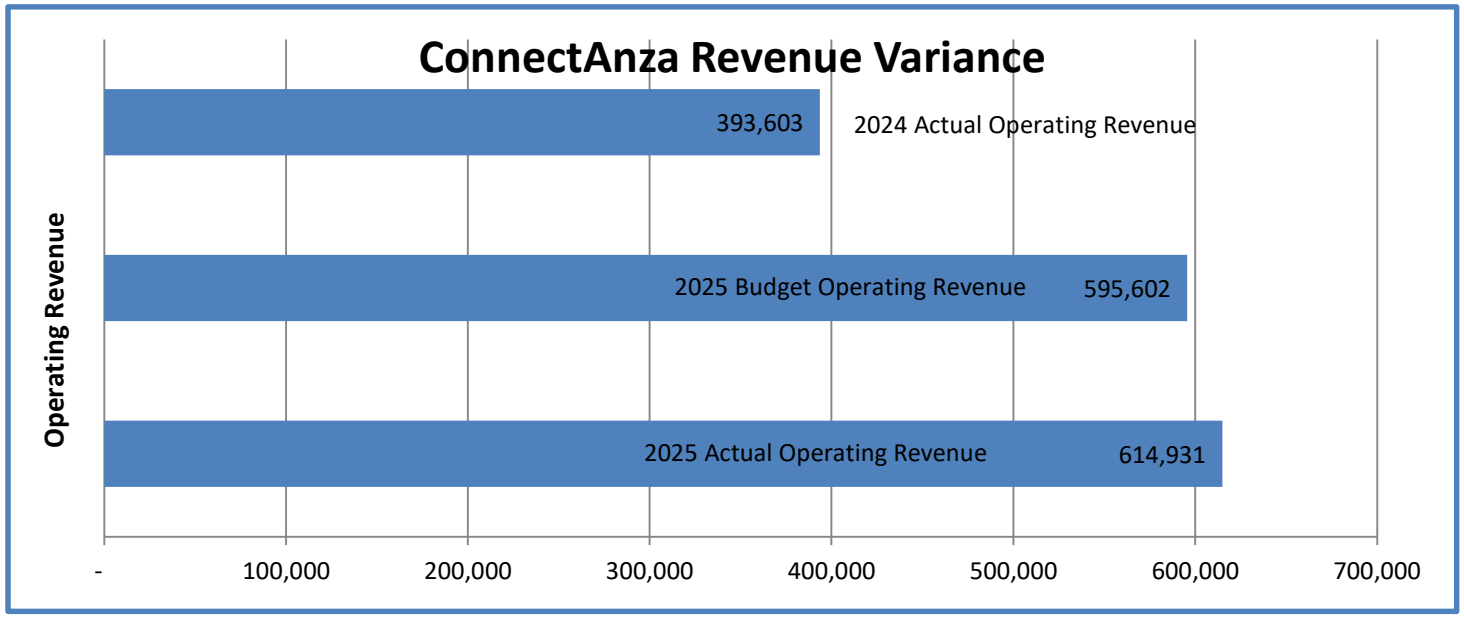
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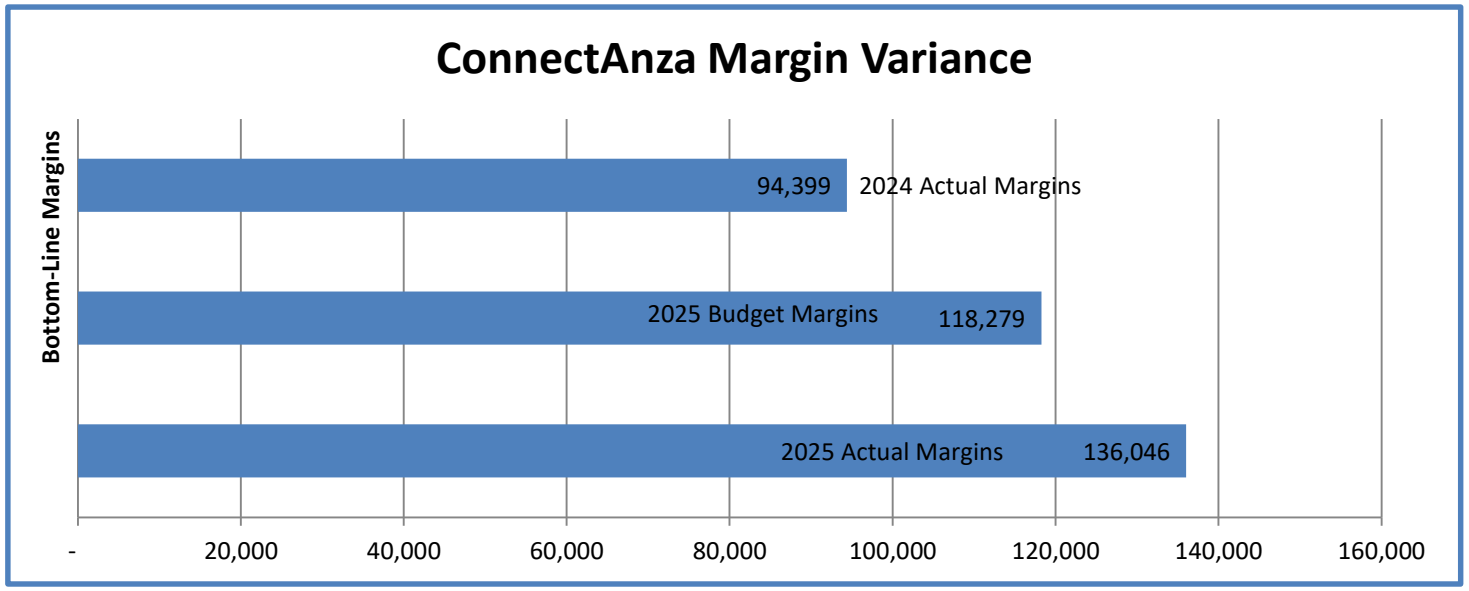
ANZA ELECTRIC COOPERATIVE, INC., DBA ConnectAnza
ACTUAL / BUDGET / PRIOR YEAR COMPARISON
for period ending March 31, 2025

Form 7 Line #	Item	2025 Y-T-D Actual $ from Form 7	2025 Y-T-D Budget $	Y-T-D Difference Between 2025 Actual & Budget	% of Budget	2024 Y-T-D Actual $ from Form 7	Y-T-D Difference Between 2025 & 2024 Actual $	%
Line 1	Operating Revenue	614,931	595,602	19,329	103%	393,603	221,328	156%
Line 3	Backhaul Costs	47,516	56,700	(9,184)	84%	31,645	15,871	150%
Line 6	Fiber Expense - Operation	90,219	107,523	(17,304)	84%	65,519	24,700	138%
Line 7	Fiber Expense - Maintenance	440	11,276	(10,836)	4%	3,388	(2,948)	13%
Line 8	Fiber Consumer Accts Expense	11,268	8,545	2,723	132%	5,993	5,275	188%
Line 9	Fiber Customer Service & Information Expense	105,440	51,261	54,179	206%	47,388	58,052	223%
Line 11	Administrative & General Expense	76,202	94,227	(18,025)	81%	48,880	27,322	156%
Line 13	Depreciation Expense	119,977	119,508	469	100%	75,159	44,818	160%
Line 15	Tax Expense	9,365	9,600	(235)		6,614	2,751	142%
Line 16	Interest - Long Term Debt Expense	18,456	18,682	(226)	99%	14,618	3,838	126%
Line 18	Interest - Short Term Debt Expense	-	-	0		-	0	
Line 19	Other Deductions	-	-	0		-	0	
Line 21	Operating Margins	136,047	118,279	17,768	115%	94,399	41,648	144%
Line 22	Non-Operating Margins - Interest Income	0	0	0		-	0	
Line 26	Generation & Transmission Cap Credits	0	0	0		-	0	
Line 27	Other Cap Credits & Patronage Div'ds	0	0	0		-	0	
Line 29	Margins	136,046	118,279	17,767	115%	94,399	41,647	144%

Operating TIER: **8.37** (KRTA Ratio 8: Indicates ability to generate operations earnings to cover Long Term interest expenses)

Bottom-Line TIER: **8.37** (KRTA Ratio 6: Indicates ability to earn margins to cover Long Term interest expense)


ConnectAnza Revenue Variance
Operating Revenue
393,603
2024 Actual Operating Revenue
2025 Budget Operating Revenue
595,602
2025 Actual Operating Revenue
614,931
-
100,000
200,000
300,000
400,000
500,000
600,000
700,000


ConnectAnza Margin Variance
Bottom-Line Margins
94,399
2024 Actual Margins
2025 Budget Margins
118,279
2025 Actual Margins
136,046
-
20,000
40,000
60,000
80,000
100,000
120,000
140,000
160,000

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

CONSTRUCTION WORK PLAN 2021-2024

LOAN FUNDS REPORT

for period March 31, 2025

April 24, 2025

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

REGULAR MEETING
BOARD OF DIRECTORS
Thursday, March 27, 2025

CONSTRUCTION WORK PLAN LOAN FUND REPORT
FOR PERIOD ENDING FEBRUARY 28, 2025

CFC LOAN CA 041-V-9016			
APPROVED MARCH 24, 2022	AMOUNT:	$	9,500,000.00
COBANK LINE OF CREDIT, NIXON FIRE REPAIRS, 10/30/24		$	450,000.00
COBANK LINE OF CREDIT, 12/27/24		$	500,000.00
CFC LOAN 9016 DRAW DOWNS #1-13	4/25/2022-11/27/2024	$	(8,800,000.00)
NIXON FIRE, COBANK LOC	9/17/2024	$	(450,000.00)
COBANK LOC	1/27/2024	$	(500,000.00)
CFC LOAN 9016 DRAW DOWN #14	2/11/2025	$	(700,000.00)
REMAINING LOAN BALANCE		$	-
COST OF WORK COMPLETED:	INVENTORY #		
MATERIAL EXPENSES	0322 - 1223	$	(2,021,652.53)
ENGINEERING EXPENSES	0322 - 1223	$	(198,884.34)
CONTRACT LABOR EXPENSES	0322 - 1223	$	(1,443,658.46)
CAPITALIZED AEC LABOR EXP	2022 - 2023	$	(926,356.74)
PROPERTY EXPENSE	1023	$	(774,872.10)
MATERIAL EXPENSES	0124 - 1224	$	(1,209,593.75)
ENGINEERING EXPENSES	0124 - 1224	$	(389,692.20)
CONTRACT LABOR EXPENSES	0124 - 1224	$	(2,102,322.39)
CAPITALIZED AEC LABOR EXP, 2024 Q1	0124 - 0324	$	(45,004.81)
MATERIAL EXPENSES	0125	$	(13,519.32)
CONTRACT LABOR EXPENSES	0125	$	(61,845.00)
MATERIAL EXPENSES	0225	$	(11,807.47)
ENGINEERING EXPENSES	0225	$	(8,881.77)
CONTRACT LABOR EXPENSES	0225	$	(365,951.49)
MATERIAL EXPENSES	0325	$	(2,904.83)
CONTRACT LABOR EXPENSES	0325	$	(10,441.65)
TOTAL DRAWN DOWN:		$	9,750,000.00
TOTAL EXPENDITURES:		$	(9,574,042.37)
REMAINING BALANCE FOR CONSTRUCTION ACCOUNT:		$	175,957.63

Anza Electric Cooperative, Inc.

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INVESTMENT REPORT

for period March 31, 2025

April 24, 2025

ANZA ELECTRIC COOPERATIVE, Inc.

A Touchstone Energy® Cooperative

TEMPORARY INVESTMENT / CASH BALANCE
BOARD OF DIRECTORS
REGULAR MEETING
April 24, 2025

Description	Investment	Accrued Through March, 2025	As of March 31, 2025
UBS Certificates of Deposit	505,000.00	271,475.32	776,475.32
Total Temporary Investments (GL 136.10)			776,475.32
General Funds, Capital Credit Acct & Petty Cash			710,337.23
Total Temporary Investments and Cash			1,486,812.55

Anza Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

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YEAR-TO-DATE CASH FLOW

for period March 31, 2025

April 24, 2025

RESOLUTION OF BOARD OF DIRECTORS
MEETING OF ANZA ELECTRIC COOPERATIVE, INC
HELD ON THURSDAY, APRIL 24, 2025

After discussion it was decided that the two checking accounts at HCN Bank, as well as the authorized signers for these accounts, it was duly moved and approved to notify the bank of the following changes closing the identified accounts and moving the funds in those accounts to the Cooperative's General Fund Account:

Account #1: Anza Electric Cooperative Inc. RESP Account, Energy Efficiency Program (Account # 6101284095)
Account #2: Anza Electric Cooperative Inc. RESP Account, Loan Funds Account (Account # 6101284102)

Authorized signers: Ryall Stewart, President
Stephan Lauzier, Vice President
D.F. (Pebbles) Lewis, Secretary / Treasurer
Kevin Short, General Manager

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of the Cooperative this 24th day of April 2025.

_____
D.F. (Pebbles) Lewis, Secretary

FINANCE / AUDIT COMMITTEE
ANZA ELECTRIC COOPERATIVE, INC.
APRIL 24, 2025

AGENDA

1. * General Manager's Expenses for March 2025 $ 2,983.44
2. * Approval of Directors' Expenses for March 2025 $ 5,756.56

- Hope Adams	$ 945.82
- Stephan Lauzier	$ 951.28
- D.F. (Pebbles) Lewis	$ 950.02
- Greg Pennyroyal	$ 952.40
- Diane Sieker	$ 956.88
- Ryall Stewart	$ 1,000.16

3. * Approval of Expenditures for March 2025 $ 1,441,939.02

COMMITTEE MEMBERS:

D.F. (Pebbles) Lewis, Chairman
Diane Sieker
Stephan Lauzier

Ryall Stewart, Ex Officio

GENERAL MANAGER EXPENSES 2025

MONTH	EVENT	FOOD	LODGING	TRANSPORTATION	REGISTRATION	TOTAL	BOARD FEES	AEPCO TRAVEL REIMBURSED	AEPCO FEE DONATION - THIMBLE CLUB	AEPCO FEE DONATION - AMERICAN HEART ASSOCIATION	TOTAL EXPENSES
JANUARY						$ -					$ -
FEBRUARY						$ -					$ -
MARCH	GSPC Legislative Conference (Mar 3-4)	$ 66.50	$ 202.10	$ 446.40		$ 715.00					$ 715.00
	NRECA PowerXchange National Meeting (Mar 9-12)	$ 345.78	$ 944.40	$ 978.26		$ 2,268.44					$ 2,268.44
APRIL						$ -					$ -
MAY						$ -					$ -
JUNE						$ -					$ -
JULY						$ -					$ -
AUGUST						$ -					$ -
SEPTEMBER						$ -					$ -
OCTOBER						$ -					$ -
NOVEMBER						$ -					$ -
DECEMBER						$ -					$ -
		$ 412.28	**$ 1,146.50**	**$ 1,424.66**	**$ -**	**$ 2,983.44**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 2,983.44**

YEAR TO DATE TOTAL EXPENSES	**$ 2,983.44**
YEAR TO DATE TOTAL AEPCO BOARD FEES	**$ -**
TOTAL EXPENSES FOR THE MONTH OF MARCH	**$ 2,983.44**

2025 BOARD EXPENSES

LAST NAME	BOARD FEES BDEX 05	BOARD PREP BDEX 08	BOARD MILEAGE BDEX 04	YTD REG BOARD FEES	EVENT / DATE / ZIPCODE	MEETING REGISTRATION BDEX 06	EVENT COMP BDEX 05	DIR. TRAVEL 930.11 BDEX 03	PER DIEM	HOTEL BDEX 03	EDUCATION BDEX 07	ADVANCE REQUEST 143.00 BDEX 09	DIR. EXP / EXTRAS 143.00 BDEX 09	DEDUCTION	EVENT TOTAL	EVENT % OF BUDGET
ADAMS	$ 470.74	$ 470.74	$ 4.34	$ 2,837.46											$ -	0%
															$ -	0%
LAUZIER - VICE PRESIDENT	$ 470.74	$ 470.74	$ 9.80	$ 2,853.84	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.88							$ 248.25	0%
															$ -	0%
LEWIS - TREASURER	$ 470.74	$ 470.74	$ 8.54	$ 2,850.06	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 10.92							$ 246.29	0%
															$ -	0%
PENNYROYAL	$ 470.74	$ 470.74	$ 10.92	$ 2,857.20	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 12.60							$ 247.97	0%
															$ -	0%
SIEKER	$ 470.74	$ 470.74	$ 15.40	$ 2,870.64	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 14.70							$ 250.07	0%
															$ -	0%
STEWART - PRESIDENT	$ 520.74	$ 470.74	$ 8.68	$ 3,000.48	Washington Youth Tour Interviews / Anza, CA / Jan 16	$ 235.37		$ 5.32							$ 240.69	0%
															$ -	0%
TOTAL	**$ 2,874.44**	**$ 2,824.44**	**$ 57.68**	**$ 17,269.68**	**EVENT**	**$ 1,176.85**	**$ -**	**$ 56.42**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,233.27**	**1%**

YTD EXPENSES	YTD EXPENSES	% OF TOTAL BUDGET
ADAMS	$ 2,837.46	2%
LAUZIER	$ 3,102.09	3%
LEWIS	$ 3,096.35	3%
PENNYROYAL	$ 3,105.17	3%
SIEKER	$ 3,120.71	3%
STEWART	$ 3,241.17	3%
TOTAL	**$ 18,502.95**	**15%**

MONTH	TOTAL EXPENSE	% OF TOTAL BUDGET
JANUARY	$ 6,989.83	6%
FEBRUARY	$ 5,756.56	5%
MARCH	$ 5,756.56	5%
APRIL		0%
MAY		0%
JUNE		0%
JULY		0%
AUGUST		0%
SEPTEMBER		0%
OCTOBER		0%
NOVEMBER		0%
DECEMBER		**0%**
YTD TOTAL	**$ 18,502.95**	**15%**

ANZA ELECTRIC COOP, INC.
MARCH 2025
CHECKS

NAME	AMOUNT	DESCRIPTION
CHRIS CHERRINGTON	7,700.46	CONTRACT WORK
CAL PACIFIC TRUCK CENTER LLC	4,736.12	VEHICLE REPAIRS #27
DMV RENEWAL	603.00	REGISTRATION RENEWAL
HOMESTEAD FUNDS C/O	30,998.08	REIMBURSEMENT
FRANCHISE TAX BOARD	800.00	2025 CORPORATION ESTIMATED TAX
AMERICAN SAFETY CORP	1,054.25	MATERIALS
VILLAGE NEWS	63.00	DIRECTOR CANDIDATE AD 2025
UNDERGROUND SERVICE ALERT	54.40	DIG ALERT TICKETS
ONESOURCE SUPPLY	1,311.89	MATERIALS
UMETECH, INC.	6,875.00	HOSTING & COMPUTER SUPPORT
FUTURA SYSTEMS INC	5,550.00	MONTHLY CHARGES
INNOVATIVE DOCUMENT	507.25	MONTHLY MAINTENANCE
CHP	4,713.73	TRAFFIC CONTROL CASF III GRANT
ALTEC INDUSTRIES, INC.	2,989.62	MATERIALS
FS.COM, INC.	174.56	MATERIALS
ANZA COMMUNITY BROADCASTING	500.00	UNDERWRITING DONATION, MONTHLY
CRN SOLUTIONS	1,378.14	MATERIALS
DOI - BOR - LOWER COLORADO	584.45	QUARTERLY PAYMENT LOWER COLORADO
KELLY BRENZ	86.20	WYT MEMORABILIA
ADVANTAGE ANSWERING +	1,528.20	ANSWERING SERVICE
MOMENTUM TELECOM INC	12,791.68	INTERNET HOSTING
PALMS TO PINES HVAC	300.00	REBATE PROGRAM
RIVERSIDE CL PROPERTIES LLC	2,337.54	REFUND CR BAL,DISC ACCOUNT
MUSE FREIGHT	620.07	FREIGHT
JERRY C. EGGERING	510.97	REFUND CR BAL,DISC ACCOUNT
COUNTNEY R. HALL	204.81	REFUND CR BAL,DISC ACCOUNT
NOH HER	329.12	REFUND CR BAL,DISC ACCT/INTERNET
ROBERT C. KERR	5.34	REFUND CR BAL,DISC ACCOUNT
ANDY KEY	70.56	REFUND CR BAL,DISC ACCOUNT
MICHELLE A. KU	31.00	REFUND CR BAL,DISC ACCOUNT
JUANRUI LIU	4,029.39	REFUND CR BAL,DISC ACCOUNT
JOSE R. LOPEZ	100.00	REFUND CR BAL,DISC ACCT/INTERNET
TAHNEE L. MARTIN	272.26	REFUND CR BAL,DISC ACCT/INTERNET
MANISAY MALAVONG	8.55	REFUND CR BAL,DISC ACCOUNT
RAYCHEL HOSCH	100.00	REFUND CR BAL,DISC ACCT/INTERNET
STEVEN EBERSON	3,635.00	REFUND CR BAL,DISC ACCOUNT
JOANNE C. HEGARTY	1,328.75	REFUND CR BAL,DISC ACCOUNT
JENNIFER DEITER	38.05	REIMBURSEMENT
DRUMMOND PRESS, INC.	1,199.80	INSERT LETTER
INLAND FOUNDATION	4,175.00	CONSTRUCTION TESTING
PAUL STURWOLD ASSOCIATES	3,200.00	LANDSCAPE DESIGN, BAUTISTA PROP
DMV RENEWAL	605.00	REGISTRATION RENEWAL
PIONEER	226.67	SOCIAL MEDIA - SILVER LEVEL
MERIDIAN COOPERATIVE, INC.	22,212.91	BILL PROCESSING/POSTAGE/SUPPORT
PITNEY BOWES	255.11	POSTAGE
TEMECULA ELECTRICAL SUPPLY	2,569.60	MATERIALS FOR NEW OP'S BUILD
ONESOURCE SUPPLY	39,736.55	MATERIALS
SKIDMORE	900.00	CONTRACT WORK
NRECA	15.00	FSA INVOICE
WREGIS	137.41	CA AIR RESOURCES ALLOCATIONS
POWER & TELEPHONE	100.20	MATERIALS
MOMENTUM TELECOM	5,019.30	VOIP CHARGES
SECURITAS SECURITY SERVICES	3,723.58	SECURITY SERVICES
WESTERN WEATHER GROUP INC.	550.00	WEATHER STATION REPORTING
KELLY BRENZ	82.40	REIMBURSEMENT
GENUINE CABLE GROUP, LLC.	11,312.03	MATERIALS
LAKE RIVERSIDE ESTATES COMM	193.20	ASSESSMENT LOT #273
DARLENE RAYAS	2,304.00	JANITORIAL SERVICE
STEVEN PACKARD	2,175.00	SANTA ROSA WEATHERIZE
MUSE FREIGHT	114.12	FREIGHT
LM RASMUSSEN CONSTRUCTION	3,066.65	CONSTRUCTION NEW OP'S BLDG
CATHRYN ROBINSON	261.40	REFUND CR BAL,DISC ACCOUNT
ELIA ROSALES	113.63	REFUND CR BAL,DISC ACCOUNT
ANDREW SCHLEI	62.49	REFUND CR BAL,DISC ACCOUNT

TOTAL - Pg. 1 203,232.49

NAME	AMOUNT	DESCRIPTION
SCOTT A. SKIDMORE	21.00	REFUND CR BAL,DISC ACCT/INTERNET
ZHENGQI LIU	4,571.14	REFUND CR BAL,DISC ACCOUNT
MARIA SOTO	117.39	REFUND CR BAL,DISC ACCOUNT
DENISE STELLER	100.00	REFUND CR BAL,DISC ACCT/INTERNET
KHANTHONG VANNABOUATHONG	216.75	REFUND CR BAL,DISC ACCOUNT
ANTHONY G. VINCI JR	360.04	REFUND CR BAL,DISC ACCT/INTERNET
PAHOUA H. YANG	16.50	REFUND CR BAL,DISC ACCOUNT
GUANSHENG ZHENG	2,273.27	REFUND CR BAL,DISC ACCOUNT
BRANDON HOSKINS	100.00	REFUND CR BAL,DISC ACCT/INTERNET
KENNETH AKUTAGAWA	180.36	REFUND CR BAL,DISC ACCOUNT
KYLIE AMUNDSON	215.33	REFUND CR BAL,DISC ACCOUNT
KEVIN M SHORT	1,380.58	REIMBURSEMENT
GENERAL PACIFIC INC.	396.45	MATERIALS
PIONEER	3,880.43	MARCH ISSUE
ONESOURCE SUPPLY	311.82	MATERIALS
UNITED RENTALS INC	4,798.97	BUCKET TRUCK RENTAL
POWER & TELEPHONE	978.64	MATERIALS
RICHIE TOOLS AND SERVICES	74,176.99	CONNECT ANZA DROPS
SECURITAS SECURITY SERVICES	1,631.65	SECURITY SERVICES
RINCON CONSULTANTS INC	1,262.25	PROJECT: SOLAR FARM
BRUSH CONTROL SERVICES	3,862.50	CONTRACT WORK
KENNY TAM	3,864.03	REFUND CREDIT BALANCE DISC ACCT
KEVIN M SHORT	62.11	REIMBURSEMENT
CINTAS CORPORATION #055	2,362.82	UNIFORMS & SUPPLIES
SEMACONNECT	480.00	ANNUAL FEE EV CHARGER
SCHMIDT FIRE PROTECTION	2,516.00	SEMI-ANNUAL MAINTENANCE INSPECT
MTECH INC.	11,550.00	WATER SUPPRESSION SYST FOR TRUCKS
GENERAL PACIFIC INC.	6,399.62	MATERIALS
HIGH COUNTRY RECREATION ASSN	400.00	DONATION
ADTRAN INC	11,978.56	SOFTWARE
ANZA LIONS CLUB	250.00	DONATION
ONESOURCE SUPPLY	5,404.27	MATERIALS
ONESOURCE SUPPLY	312.11	FREIGHT
ONESOURCE SUPPLY	92.29	MATERIALS
SKIDMORE	11,100.00	VEGETATION MANAGEMENT
NRECA	7.50	FSA INVOICE
ONLINE INFORMATION SERVICES	191.82	ONLINE UTILITY EXCHANGE
FEDERATED RURAL ELECTRIC	250.00	CORPORATION BOND CONNECTANZA
SECURITAS SECURITY SERVICES	3,358.50	SECURITY SERVICES
CHRISTIAN M GARCIA	440.00	GROUNDS MAINTENANCE
LANIK ENTERPRISES	1,000.00	COUNTY SEPTIC CERTIFICATION
PERRY'S FLEET SERVICE	1,696.18	MAINTENANCE
SANTA ROSA PIT STOP	3,969.35	FUEL
PATHFINDER RANCH INC.	1,000.00	DONATION
INLAND FLEET SOLUTIONS INC.	131.25	CLEAN AIR CHECK

TOTAL - Pg. 2 169,668.47

NAME	AMOUNT	DESCRIPTION

TOTAL of Pgs 1-2 372,900.96

ANZA ELECTRIC COOP, INC.
MARCH 2025
DRAFTS

NAME	AMOUNT	DESCRIPTION
AFLAC	3,878.20	HOSPITAL & SUPPLEMENTAL
DMV RENEWAL	547.00	REGISTRATION RENEWAL
NRECA	57,333.14	NRECA GROUP MEDICAL & LIFE
NRECA	20,161.81	NRECA 401K CONTRIBUTIONS
NRECA	3,792.24	NRECA 401K LOAN DRAFT PAYMENTS
RYALL STEWART	1,000.16	BOARD EXPENSE
CA DEPT OF TAX AND FEE ADMN	14.57	SALES & USE TAX Q1 2025
CA DEPT OF TAX AND FEE ADMIN	3,741.00	ELECTRICAL ENERGY SURCHARGE Q4
VERIZON WIRELESS	102.68	WEATHER STATION CELLS
MCAVOY & MARKHAM	342.00	STEVE ABBOTT
COUNTY OF RIVERSIDE	485.00	OPERATIONS BUILDING PERMITS
DIANE SIEKER	956.88	BOARD EXPENSE
UPS	76.59	POSTAGE
US BANK	23,110.86	CREDIT CARD CHARGES
STATE OF CALIFORNIA	13,774.28	STATE PAYROLL TAXES
DEPT OF THE TREASURY	67,120.37	FEDERAL PAYROLL TAXES
CR&R INCORPORATED	327.25	WASTE & RECYCLING SERVICES
STEPHAN LAUZIER	951.28	BOARD EXPENSE
FARM CREDIT LEASING	14,126.25	LEASING FEES
HEALTH EQUITY	40,336.68	HSA EMPLOYER CONTRIBUTIONS
VERIZON WIRELESS	318.86	ON CALL CELLS, TABLETS
CALIFORNIA STATE	817.24	PAYROLL DEDUCTIONS
KATHLEEN HOPE ADAMS	945.82	BOARD EXPENSE
DONNA F. LEWIS	950.02	BOARD EXPENSE
GREG PENNYROYAL	952.40	DIRECTOR EXPENSE
CTC VIS	31.18	CA AIR RESOURCES BOARD
QUALITY MATERIAL HANDLING	21,291.74	FIRE PUMP HOUSE, NEW BUILDING

Total Drafts	277,485.50

OTHER EXPENDITURES

AEPCO PURCHASE POWER - February	462,083.55
BANK FEES	365.41
CoBank CONNECTANZA LOAN PYMT	34,954.15
CoBank MONTHLY LOAN PAYMENT	27,329.35
CONNECTANZA TAX	2,064.17
NRECA RS PLAN	89,512.56
FUTA 2024	2,268.00
PAYROLL	161,906.64
RETURNED CHECKS	6,068.73
COOPERATIVE CARE	5,000.00

TOTAL - Other Expenditures	791,552.56

TOTAL EXPENSES	1,441,939.02

BYLAW / POLICY COMMITTEE MEETING
ANZA ELECTRIC COOPERATIVE, INC.
APRIL 24, 2025

AGENDA

1. DIRECTORS PURVIEW

* Policy No. 108 – “Board of Directors Fees & Expenses”
* Policy No. 109 – “Signing of Documents”
* Policy No. 110 – “Board of Directors & General Manager Relationship”

2. MANAGEMENT PURVIEW

* Policy No. 400 – “Personnel Policy”
* Policy No. 400.1 – “Selection of Personnel”
* Policy No. 400.2 – “Management-Employee Relations”

3. REVIEW OF BYLAWS

- ARTICLE IV

COMMITTEE MEMBERS:

Ryall Stewart, Chairman
Greg Pennyroyal
D.F (Pebbles) Lewis

Ryall Stewart, Ex Officio

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 108

BOARD OF DIRECTORS TRAVEL, FEES, AND EXPENSES

I. OBJECTIVE

To establish guidelines for Director travel, and to reimburse the Board of Directors of the Cooperative for the time spent attending Board meetings and transacting business and representing the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

FEES AND EXPENSES

A. Directors shall receive on a per diem basis a fixed fee for attending the meetings of the Board of Directors and when such has been approved by the Board of Directors, for otherwise performing their duties. The fee was set by vote of the Membership in July 2019 at the scheduled Annual Membership Meeting using the National Rural Electric Cooperative Association's (NRECA) annual survey of Director Compensation, or comparable document, and will be set as the average compensation of all cooperatives participating in the survey (or its appropriate successor), currently at $375 per meeting attended.

Additionally, the Board shall be compensated for one (1) preparation day per Regular Board meeting at the same per diem rate.

In addition to the above fees, the Board President shall receive the sum of $50.00 per meeting attended and presided over.

The per meeting compensation rate shall adjust at the beginning of the year following adoption and be raised or lowered by the percentage published Consumer Price Index (CPI-U) from the previous year.

The Board may, at its discretion, but at no less than five (5)-year increments thereafter, ask for the Board of Directors' Executive Committee to review the NRECA data and make recommendations to the Members to adjust the fee as appropriate and in line with the average compensation as previously stated herein.

Directors shall also receive advancement of reimbursement of any travel and out-of-pocket expenses actually, necessarily and reasonably incurred, and for which they shall have and present proper documentation, in performing their duties. Such

reimbursement shall include a "meals and incidentals" per diem allowance as calculated by the U.S. Government General Service Administration for the appropriate zip code of the meeting venue.

TRAVEL

A. The cost of travel to and from authorized meetings shall be reimbursed at the same rate as federal mileage statutes allow for use of privately owned vehicles or actual cost of other forms of transportation. The least expensive method of transportation shall be chosen. In the case of private vehicle cost reimbursement, actual point-to-point mileage as published by the United States Postal Service will be paid.

B. Directors shall submit receipts for all expenses for reimbursement. No reimbursements shall be made on receipts submitted later than 30 days after attended event. All submitted expense reimbursements shall be reviewed by the Finance Committee and approved for payment at the next Regular Board Meeting. If for any reason a Director is unable to attend the meeting, only non-refundable expenses shall be reimbursed.

   Director attendance at and travel to events outside the service territory of the Cooperative is limited as follows:

   a. Three (3) events per year maximum per Director;
   b. Two Directors maximum per event.
   c. Directors are encouraged to utilize virtual training and meeting opportunities where available, either individually or at the Cooperative office to reduce expenses.

   The limitations as described in (B) do not apply to attendance at any meeting of any affiliated organization's Board for a Director that holds a position on that Board, as previously authorized by the Cooperative.

Signed: _____
President

Signed: _____
Secretary

Effective Date: February 25, 1985

Effective Date: July 23, 1990
Effective Date: October 1, 1991
Effective Date: January 1, 1992
Effective Date: January 22, 1998
Effective Date: January 1, 1999
Effective Date: January 31, 2000
Effective Date: December 28, 2000
Revised: December 7, 2001
Revised: August 23, 2001
Effective Date: January 1, 2002
Revised: November 21, 2002
Revised: October 23, 2003
Revised: January 20, 2005
Revised: February 27, 2006
Reviewed & Signed: April 26, 2007
Revised: June 21, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: January 21, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Revised: February 28, 2013
Reviewed & Signed: April 25, 2013
Revised: November 24, 2014
Reviewed & Signed: February 27, 2015
Reviewed & Signed: February 25, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Reviewed & Signed: September 21, 2018
Revised: February 28, 2019
Revised: August 27, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023
Reviewed & Signed: January 26, 2023
Reviewed & Signed: May 23, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 109

SIGNING OF DOCUMENTS

I. OBJECTIVE

To provide assurance that all reports, contracts and other legal documents are handled expeditiously and in accordance with the By-laws and legal requirements of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY

In accordance with the above objective, the Board of Directors has established the following policy:

Subject to the limitations provided in the By-laws of the Cooperative and specific decisions of the Board of Directors, the General Manager is hereby authorized to sign and execute on behalf of the Cooperative such reports, contracts, licenses and other legal documents as are necessary to implement the approved policies of the Board of Directors and approved annual work plans and budgets. This policy shall not in any way supersede the responsibility of the Board of Directors and its officers for signing and executing reports, contracts and other legal documents whenever the By-laws or other authority requires the signatures of the Board of Directors or its officers.

Signed: _____
President

Signed: _____
Secretary

Effective Date: May 24, 1984
Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Reviewed & Signed: January 20, 2005
Reviewed & Signed: February 27, 2006
Reviewed & Signed: May 24, 2007
Reviewed & Signed: February 29, 2008
Reviewed & Signed: March 26, 2009
Revised: February 23, 2010
Reviewed & Signed: February 17, 2011
Reviewed & Signed: February 23, 2012
Reviewed & Signed: February 28, 2013
Reviewed & Signed: February 25, 2014
Reviewed & Signed: February 27, 2015
Reviewed & Signed: February 26, 2016
Reviewed & Signed: February 22, 2017
Reviewed & Signed: February 20, 2018
Reviewed & Signed: February 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: February 25, 2021
Reviewed & Signed: February 24, 2022
Reviewed & Signed: February 28, 2023
Reviewed & Signed: May 23, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 110

BOARD OF DIRECTORS AND GENERAL MANAGER RELATIONSHIP

I. OBJECTIVE

To establish the policy governing the basic relationship between the Board of Directors and the General Manager to help ensure the best possible relationship.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. The Board of Directors of Anza Electric Cooperative, Inc. recognizes, establishes and maintains the following guidelines in their relationship with the General Manager:

1. It is recognized that good management is one of the most important factors in the success of the Cooperative. In exercising such management responsibilities, the Board of Directors reserves its authority to establish policy, approve plans and programs and delegate authority to its General Manager except those that are by law the Articles of Incorporation and By-laws of the Cooperative, conferred upon or reserved to its members.

2. The Board of Directors recognizes its responsibility and its need to establish policies, approve plans and programs, and delegate authority to the General Manager to execute and carry out its plans, programs, and policies. The General Manager shall, among other things, have authority to hire capable personnel within the approved wage and salary plan and policy, train, supervise and terminate or replace employees.

3. All policies of the Board of Directors shall be promulgated at regular and special meetings, acting collectively as a Board of Directors. The General Manager is delegated the responsibility of carrying out such policies and is expected to carry out such policies as the Board of Directors adopted.

4. It shall be the policy of the Board of Directors to refrain, as individuals, from discussing management problems with the personnel of the Cooperative. At the request of the General Manager, the Board of Directors may confer with personnel at regular or special meetings of the Board of Directors.

5. It shall be distinctly understood that the "flow" of authority for the management of the Cooperative shall pass through the General Manager, and the General Manager shall be the connecting link between the Board of Directors and Cooperative personnel. The Directors shall require full and complete information regarding operation of the Cooperative as set forth in Board policies.

6. Primarily, the purpose of this policy is to define the relationship that shall exist between the Board of Directors, who are the elected representatives of the Cooperative members, and the General Manager, who is employed by the Board of Directors. The Board of Directors recognizes that efficient management of the Cooperative can exist only through mutual understanding and complete cooperation between the Board of Directors and the General Manager. The General Manager is expected to produce results and give an account to the Board of Directors for the stewardship of the Cooperative. The General Manager's performance cannot be effective unless given the latitude to exercise independent judgment in executing policies of the Board of Directors. The Board of Directors acknowledges that obligation and gives the General Manager that latitude of judgment and discretion and expects faithful performance in carrying out all of the policies of the Board of Directors.

7. The Board of Directors recognizes its responsibility for the employment of a competent General Manager, and further the additional responsibility for a systematic appraisal of the General Manager's performance in order that growth, development, and effective improvements are encouraged and that the General Manager's salary adjustments be negotiated no less than annually.

III. RESPONSIBILITY

A. The President of the Board of Directors shall be responsible for inviting the attention of the Board of Directors to non-adherence of this policy.

Signed: _____
President

Signed: _____
Secretary

Effective Date: August 26, 1986

Reviewed & Signed: July 23, 1990
Revised: August 23, 2001
Revised: January 20, 2005
Reviewed & Signed: March 23, 2006
Revised: May 24, 2007
Reviewed & Signed: March 27, 2008
Reviewed & Signed: March 26, 2009
Revised: March 25, 2010
Reviewed & Signed: March 24, 2011
Reviewed & Signed: March 22, 2012
Reviewed & Signed: March 28, 2013
Reviewed & Signed: March 27, 2014
Reviewed & Signed: March 26, 2015
Reviewed & Signed: March 24, 2016
Reviewed & Signed: March 23, 2017
Reviewed & Signed: March 22, 2018
Reviewed & Signed: March 28, 2019
Reviewed & Signed: April 23, 2020
Reviewed & Signed: March 25, 2021
Reviewed & Signed: March 24, 2022
Reviewed & Signed: March 23, 2023
Revised: May 23, 2024

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 400

PERSONNEL POLICY

I. OBJECTIVE

The Cooperative recognizes the need for a staff of efficient, loyal, and well-trained employees who are vitally interested in the operation of the Cooperative. Employees need to know that honesty, cooperation and growth in skills and effectiveness on the job will be recognized. Therefore, it is advisable to define the employer-employee relationship through a series of personnel policies so that there may be mutual understanding of the special employment conditions under which the Cooperative employees' function in their jobs. While an effort is made to identify most relationships and conditions, those not specifically identified remain the absolute prerogative of the Cooperative.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES"

II. POLICY CONTENT

It shall be the policy of the Cooperative to adopt policies that will assure the Cooperative's personnel that honesty, cooperation and growth in skills and effectiveness on the job are of mutual benefit to the Cooperative and the employees. Such personnel policies will be adopted to establish and clearly define in written form the special conditions relating to employment which will ensure a spirit of confidence, cooperation, understanding and loyalty so necessary in a successful business enterprise.

III. PROVISIONS

The Board of Directors shall consider the personnel policies recommended by the General Manager and adopt those policies which are consistent with sound personnel practices and with other policies and programs of the Cooperative. The Board of Directors reserves the right to amend all such personnel policies at such time as the Board of Directors considers such an amendment necessary. The Board of Directors retains the unilateral right to make such amendments, with or without the consent of the employees involved. When such policies, practices and procedures are amended by the Board of Directors, the amendment, where applicable, shall take effect and be effective as if the policy practice or procedure had always been written in the manner amended by the Board. In cases where the Board has delegated authority to management to promulgate administrative policies such policies may be amended by management in the same manner as board policies.

IV. AT-WILL EMPLOYMENT

No manager or employee of the Cooperative has any authority to enter into an agreement for employment for any specified period of time or to make an agreement for employment on other than at-will terms.

V. RESPONSIBILITY

The Board of Directors and the General Manager shall administer these policies.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: November 27, 2001
Revised: June 23, 2005
Reviewed & Signed: August 30, 2006
Reviewed & Signed: November 29, 2007
Reviewed &Signed: July 25, 2008
Reviewed & Signed: September 30, 2009
Revised: August 25, 2010
Reviewed & Signed: August 25, 2011
Reviewed & Signed: September 27, 2012
Reviewed & Signed: August 22, 2013
Reviewed & Signed: August 28, 2014
Reviewed & Signed: August 27, 2015
Revised: August 30, 2016
Reviewed & Signed: August 24, 2017
Reviewed & Signed: September 21, 2018
Revised: August 27, 2019
Reviewed & Signed: September 24, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 400.1

SELECTION OF PERSONNEL

I. OBJECTIVE

To ensure that the Cooperative employs the most qualified individuals for all vacancies in accordance with the best industry standard personnel practices and all applicable Federal and State laws.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

A. Selection of Personnel

1. All vacancies shall be filled ~~on the basis of~~ based upon the qualifications of the best candidate ~~and or merit~~ consistent with Policy 403, EQUAL EMPLOYMENT OPPORTUNITY, §III.B et seq, and any other applicable board policy, Federal or State law, best practices, and industry standards.

   The applicant's experience, training, references, education, and other pertinent background information will be measured against the appropriate written job descriptions or qualifications. Applicants may also be asked to undergo appropriate proficiency testing, the results of which will be one factor taken into account to determine the applicant best qualified to fill the position.

2. ~~In filling vacancies all applicable Federal and State laws will be complied with. For further details refer to Board Policy 403, Equal Employment Opportunity.~~

3. All vacancies will first be announced internally to give present employees the opportunity to apply. In making promotions, length of service shall be recognized whenever qualifications are equal or practically so. Whenever vacancies occur, management may consider applications from those outside the Cooperative and will select the best qualified applicant ~~on the basis of qualifications and/ or merit~~ conforming with part 1 of this section.

4. A minimum of a high school education or GED equivalent will be required for all permanent positions.

5. At the expense of the Cooperative, all new employees will be required to complete the following after a job offer has been made, but contingent upon passing, and before starting work:
   a. Physical examination
   b. Drug testing Both as specified by the Cooperative and to be given by a physician designated by the Cooperative.
   c. Background check conducted by a third-party screening company designated by the Cooperative.

B. Anti-Nepotism Policy in Hiring

1. To reasonably regulate, for reasons of supervision, safety and security, the employment of spouses, Board of Directors, family members of Directors or family members of the General Manager or family members of employees, pursuant to Government Code, Section 12940(a)(3)(A).

   a. The Cooperative may reasonably regulate, condition, terminate, or prohibit the employment of (1) members of the same family within the third degree of consanguinity, (2) persons related by marriage, (3) members of the Board of Directors, (4) Director's family members within the third degree of consanguinity, (5) the General Manager's family members within the third degree of consanguinity.

      Such reasonable regulation, condition, termination, or prohibition may take place upon a finding that such employment would without such regulation, condition, termination or prohibition, prejudice the (1) direct or indirect supervision; or (2) safety; or (3) security with respect to the operations of the Cooperative. Such finding shall be made in writing by the General Manager and shall be presented to the affected employee or employees.

   b. Each applicant is required to disclose the identity of any relative who is a current employee of the Cooperative. An applicant's failure to disclose a relative who is an employee may result in rejection of the applicant or future disciplinary action against the applicant after employment, up to and including termination of employment for cause.

   c. An applicant for a position who has a relative employed by the Cooperative may not be denied the right to file an

application for employment or to complete proficiency testing and background checks. If the applicant successfully completes all pre-hire conditions, then he or she may be employed in a department, division, or office in which a member of his or her family member is not employed, subject to this policy. Such employment may be denied if employment would potentially create a conflict of interest or would have a potentially adverse impact on morale, supervision, or safety, even where a direct reporting relationship is not involved. Applicants who are family members of the Board of Directors or the General Manager of the Cooperative are presumed to have a conflict of interest regardless of the position for which the applicant applied.

d. When an eligible applicant is refused an appointment by virtue of this policy, the name of the candidate shall remain on the eligibility list for openings in the same classification, as otherwise provided in this policy, where no conflict of interest exists in another vacant position. In no case may a current employee or member of the Board of Directors participate directly or indirectly in the recruitment or selection process for a position for which the employee's relative has filed an employment or application or otherwise seeks employment.

~~e. In the event two employees of the Cooperative decide to marry, and a finding of prejudice is made, the employees shall be given the opportunity to determine which of them shall voluntarily resign. If they are unable to or fail to choose which employee will resign, then the General Manager will so choose and his or her decision will be final and binding.~~

III. RESPONSIBILITY

A. The General Manager is responsible for ~~seeing that~~ compliance with the provisions of this policy ~~are complied with in selecting all personnel~~.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 30, 1988
Revised: November 27, 2001
Revised: June 23, 2005
Reviewed & Signed: August 30, 2006
Reviewed & Signed: November 29, 2007
Reviewed & Signed: August 28, 2008
Revised: September 30, 2009
Revised: August 25, 2010
Reviewed & Signed: August 25, 2011
Revised: September 27, 2012
Revised: November 21, 2012
Reviewed & Signed: August 22, 2013
Reviewed & Signed: August 28, 2014
Reviewed & Signed: August 27, 2015
Revised: September 22, 2016
Reviewed & Signed: August 24, 2017
Reviewed & Signed: September 21, 2018
Reviewed & Signed: August 27, 2019
Reviewed & Signed: August 27, 2020
Revised: October 28, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023

ANZA ELECTRIC COOPERATIVE, INC.
BOARD POLICY NO. 400.2

MANAGEMENT – EMPLOYEE RELATIONS

I. OBJECTIVE

Recognizing the importance of sound operational management of the Cooperative to achieve the purpose for which it was organized, the Board of Directors hereby delegates the responsibility of management to the General Manager. In addition, the Board of Directors has given the General Manager full authority to operate the Cooperative within established policies and procedures as he/she interprets them. In return for this authority, the General Manager pledges to operate the Cooperative in a manner which best serves the needs of the Cooperative. To fulfill this pledge, the General Manager will recommend personnel policies as they are necessary for the consideration of the Board of Directors.

This policy is adopted in accordance with Policy No. 100 – "BOARD POLICIES".

II. POLICY CONTENT

It shall be the policy of the Cooperative to expect that management – employee relations shall be maintained in conformity with the provisions established in this policy.

III. PROVISIONS

To create a basis for the daily operation of the Cooperative, the General Manager, supervisory employees, and all other employees shall be guided by the conditions enumerated herein. The listing of such provisions and guidelines is not deemed to be all-inclusive, but rather is illustrative, and all management rights not herein specifically listed, are deemed to be reserved to the Cooperative.

A. Management reserves the right to:

1. Control and supervise the operation of the Cooperative;
2. Determine job requirements and personnel needed;
3. Determine crew make-up and size;
4. Direct the working force, including assignments of duties;
5. Eliminate jobs determined no longer necessary;
6. Employ, discharge, transfer, promote, demote, and otherwise discipline employees;
7. Schedule hours of work, including required overtime work;
8. Change methods of operation;
9. Subcontract work;

10. Maintain control over standards of performance
11. Make final determination of all problems related to the daily operation of the Cooperative, including the interpretation of Board and Administrative policies.

B. Management expects each Cooperative employee to:

1. Respect the position, dignity and rights of all other employees;
2. Perform their work in a timely, safe and efficient manner and in the best interest of the Cooperative;
3. Protect and preserve the property of the Cooperative;
4. Protect confidential information about the Cooperative, its employees and members;
5. Conduct themselves in relations with members and the general public in such a way as to reflect favorably upon the Cooperative.

IV. RESPONSIBILITY

The General Manager, supervisory management, and individual employees.

Signed: _____
President

Signed: _____
Secretary

Effective Date: June 16, 1986
Revised: November 27, 2001
Revised: June 23, 2005
Revised: August 30, 2006
Reviewed & Signed: November 29, 2007
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Reviewed & Signed: August 27, 2020
Reviewed & Signed: August 26, 2021
Reviewed & Signed: August 25, 2022
Reviewed & Signed: September 21, 2023
Reviewed & Signed: November 21, 2024

ARTICLE IV
DIRECTORS

SECTION 1. GENERAL POWERS. The business and affairs of the Cooperative shall be managed by a Board of seven directors which shall exercise all of the powers of the Cooperative except such as are by law, the Articles of Incorporation or these By-laws conferred upon or reserved to the members.

SECTION 2. ELECTION AND TENURE OF OFFICE. The persons named as directors in the Articles of Incorporation shall compose of the Board of Directors until the first annual meeting or until their successors shall have been elected and shall have qualified. Directors shall be elected by secret ballot at each annual meeting of the members. At the annual meeting in 1989, there shall be elected one director at large to represent all three districts and thereby reducing the Board of Directors to seven directors and for the next two years there shall be elected three directors each year, one representing each district. Each director is to serve a term of three years or until their successor is elected and qualified. If an election of directors shall not be held on the day designated herein for the annual meeting, or at any adjournment thereof, a special meeting of the members shall be held for the purpose of electing directors within a reasonable time thereafter. Directors may be elected by a plurality vote of the members.

Two directors shall reside within and be elected to represent each of the three districts hereinafter designated, and one director shall be elected at large from the Cooperative and shall serve terms which will be staggered so that each district shall elect one representative each year for two years and the third year one representative elected at large. The districts are designated and defined as follows:

> DISTRICT NO. I. Beginning at the NE corner of Sec 2, T6S, R2E then a straight line South to the SE corner of Sec. 35, T8S, R2E and to include all AEC territory to the West of this line.
>
> DISTRICT NO. II. Beginning at the NE corner of Sec 35, T5S, R3E then a straight line South to the SE corner of Sec 2, T8S, R3E, then West to the NE corner of Sec 11, T8S, R3E then a straight line South to the SE corner of S35, T8S, R3E and to include all AEC territory to the West of this line, not including District 1.
>
> DISTRICT NO. III. Beginning at the NE corner of Sec 35, T5S, R3E a straight line South to the SE corner of Sec 2, T8S, R3E the West to the NE corner of Sec 11, T8S, R3E then South to the SE corner of Sec 35, T8S, R3E and to include all AEC territory to the East of this line.

SECTION 3. QUALIFICATIONS. No person shall be eligible to become or

remain a director of the Cooperative who:

(a) Is not a member of the Cooperative in good standing and a living being.

(b) Does not have his or her domicile nor spend at least 51% of his or her time each year within the district or service area from which he or she was elected.

(c) Is in any way employed or financially interested in a competing enterprise or business selling electrical energy, electric or plumbing appliances or services, solar electric or thermal energy appliances or systems, or internet equipment or services to the Cooperative.

(d) Does not resign from the Board within 30 days after moving away from the district or service area from which he or she was elected.

(e) Is a former employee of the Cooperative within three (3) years of termination of that employment.

(f) Is determined, by unanimous decision of the remaining directors, to have failed to maintain regular good faith compliance with board policies.

Nothing contained in this section shall affect in any manner whatsoever the validity of any action taken at any meeting of the Board of Directors.

Upon establishment of the fact that a director is in violation of any of the foregoing provisions, the Board of Directors shall remove such director by declaring his or her seat vacant. A declaration of vacancy of a director's seat due to his or her failure to meet the qualification requirements set forth in this section shall be made upon a unanimous vote of the remaining directors.

SECTION 4. NOMINATIONS.

(a) Any qualified member from the required district may be nominated for Director by official petition of not less than thirty (30) members of the Cooperative. Official petition forms will be available at the Cooperative Headquarters ninety (90) days prior to the deadline for filing the petition for the calendar year in which Director's terms expire.

(b) All candidates' nomination petitions shall be submitted to the Secretary of the Cooperative by the candidate, together with such additional information as may be requested by the Secretary, not less than sixty (60) days before the date of the meeting at which Directors

will be elected.

(c) The Secretary shall review all candidate nomination petitions to insure that the candidate is qualified to be a Director and to insure that the requisite number of signatures are contained in the petition.

(d) The Secretary shall cause to be posted a list of all qualified nominations at the Cooperative's headquarters building and shall cause to be mailed with the notice of meeting or separately, but at least seven (7) days before the date of the meeting at which Directors are to be elected, a statement of the number of Directors being elected and the names and addresses of the candidates.

(e) In the event petitions are received for only the number of Directors to be elected and the Secretary determines the petitions in order and the candidate qualified, no further election process shall be held and those candidates nominated shall be declared elected as Directors at the annual meeting.

SECTION 5. REMOVAL OF DIRECTORS BY MEMBERS. Any member may bring
charges against a director and, by filing with the Secretary such charges in writing together with a petition signed by at least five percent of the members, may request the removal of such director by reason thereof. Such director shall be informed in writing of the charges at least 30 days prior to the meeting of the members at which the charges are to be considered and shall have an opportunity to be heard in person or by counsel and to present evidence in respect of the charges; and the person or persons bringing the charges against the director shall have the same opportunity. The question of the removal of such director shall be considered and voted upon at the meeting of the members and vacancy created by such removal may be filled by vote of the members at such meeting without compliance with foregoing provisions with respect to nominations.

SECTION 6. VACANCIES. Subject to the provisions of these By-laws with respect to the filling of vacancies, a vacancy occurring in the Board of Directors may be filled by the affirmative vote of a majority of the remaining directors for the unexpired portion of the term.

SECTION 7. COMPENSATION. Directors shall receive on a per diem basis a fixed fee for attending the meetings of the Board of Directors and when such has been approved by the Board of Directors, for otherwise performing their duties. The fee was set by vote of the Membership in July 2019 at the scheduled Annual Membership Meeting using the National Rural Electric Cooperative Association's (NRECA) annual survey of Director Compensation, or comparable document, and will be set as the average compensation of all cooperatives participating in the survey (or its appropriate successor), currently at $375 per meeting attended. Additionally, the Board shall be compensated for

one (1) preparation day per Regular Board meeting at the same per diem rate. In addition to the above fees, the Board President shall receive the sum of $50.00 per meeting attended and presided over. The per meeting compensation rate shall adjust at the beginning of the year following adoption and be raised or lowered by the percentage published Consumer Price Index (CPI-U) from the previous year. The Board may, at its discretion, but at no less than five (5)-year increments thereafter, ask for the Board of Directors' Executive Committee to review the NRECA data and make recommendations to the Members to adjust the fee as appropriate and in line with the average compensation as previously stated herein.

Directors shall also receive advancement of reimbursement of any travel and out-of-pocket expenses actually, necessarily and reasonably incurred, and for which they shall have and present proper documentation, in performing their duties. Such reimbursement shall include a "meals and incidentals" per diem allowance as calculated by the U.S. Government General Service Administration for the appropriate zip code of the meeting venue. No close relative of a director, as defined, shall be employed by the Cooperative and no director shall receive compensation for serving the Cooperative in any other capacity, unless the employment of such relative or the service of such director is temporary and shall be specifically authorized by a vote of the Board of Directors upon its determination that such was an emergency measure; PROVIDED, a director who is also an officer of the Board of Directors, and who as such officer performs regular or periodic duties of a substantial nature for the Cooperative in its fiscal affairs, may be compensated in such amount as shall be fixed and authorized in advance of such service by the unanimous vote of the remaining directors; AND PROVIDED FURTHER, a current employee or Director, as defined, shall not lose eligibility to continue in the employment of the Cooperative if they become a close relative of a director because of a marriage or adoption to which they were not a party. For purposes of this Section, "relative" shall mean a spouse, domestic partner, parent, parent-in-law, step-parent, legal guardian, sibling, step-sibling, sibling- in-law, child, step-child, child-in-law, legal ward, grandchild, or grandparent. "Current employee" means a person who is presently a Cooperative employee or member of the Cooperative's Board of Directors. Current employee shall mean all types of Cooperative employees, including but not limited to, regular employees, probationary employees, part-time employees, temporary employees, student interns, rehired annuitants, or contract workers.

April Newsletter

Golden State Power Cooperative
The Power of Cooperatives

Greetings Golden State,

NRECA's PowerXchange was held in Atlanta this year on March 10th-12th. As you may recall, this is the rebranded annual meeting and is held in conjunction with the TechAdvantage expo. Attendance exceeded 8,400 for all events. Members attending the PowerXchange voted on amendments to NRECA bylaws and resolutions.

The NRECA Board of Directors met the day prior and elected officers to serve 2 year terms.
Mike Partin, CEO of Sequachee Valley Electric Cooperative in Tennessee, was elected president. Ingrid Kessler, director at Lane Electric Cooperative in Oregon, was elected vice president. Marty Littrel, CEO of Meade County RECC in Kentucky, was elected secretary- treasurer.

I am looking forward to the NRECA Legislative Conference that is coming up at the end of this month. Registration has already exceeded 1,800 cooperative leaders, and filled up multiple hotels. The annual rally is the best opportunity to engage directly with policymakers and their staff to advocate for priorities that benefit our co-ops and rural communities. Both the House and Senate are scheduled to be in session during this year's conference. I've already begun scheduling meetings for our 12 attendees from California and look forward to a busy schedule with many, many issues to raise with our members of the House and Senate.

In Cooperation,

Jessica Nelson

CALENDAR OF EVENTS:

APRIL 28-30
NRECA Legislative Conference,
Washington DC

SEPTEMBER 30*
GSPC Annual Meeting,
San Diego
*Be sure to join us for our welcome reception on Sept. 29!

OCTOBER 6-8
NRECA Regional Meeting,
Bellevue, WA



Luis Manzanarez
CA YLC Representative

Utility Wildfire General Order Draft Released

We continue our robust advocacy regarding the State Water Resource Control Board's Utility Wildfire General Order. On March 19th, we met with Christine Hironaka (Senior Energy Advisor) and Grant Mack (Deputy Legislative Secretary) to Governor Newsom. We shared our concern about the G.O. and emphasized impacts to ratepayer affordability as well as potential conflicts with the Governor's Proclamation of an Emergency for Forest Management to streamline wildfire mitigation permitting.

The revised Draft Utility Wildfire and Similar Operations and Maintenance Activities Clean Water Act Section 401 Certification and Waste Discharge Requirements General Order was released on March 28, 2025. Comments are due April 29. I am reviewing the draft and discussing concerns with Susie Berlin. We are coordinating with the Joint Utilities Group, including CMUA, NCPA, SCPPA, SMUD, and the IOUs. There will be a Utility Rep Meeting on April 21 and Public Workshop on April 23. Please let me know if you need additional login information for these meetings.

We are still outlining our concerns with the G.O. and developing a joint utility advocacy strategy. Our goal is to minimize the burden of this G.O. to ensure our wildfire mitigation activities are not hindered and the cost of implementation is manageable. Highest priority issues we've identified:

- Vegetation management definition/threshold
- Vegetation Management Impact Plan; scope of maps; requirements
- Tribal consultation and notifications
- Criteria for urgency clause/expanding definition of emergencies

Additionally, Governor's EO on streamlining wildfire mitigation work and the draft GO are not aligning and need be reconciled; as well as an analysis of the impact to affordability. We also believe we will need at least 6 months after adoption for implementation. SMUD believes that the GO may exceed the Board's legal authority and is researching this further.

Overall, we have extensive concerns and working with a broad coalition to coordinate on robust comments and advocacy. I welcome your feedback.

Another Day, Another E.O.

Protecting American Energy from State Overreach.
The Trump Administration issued an Executive Order on April 8, 2025, intended to further the Trump Administration's "objective to unleash American Energy." This one takes direct aim at California's cap-and-trade program.

The EO details the evils of "burdensome and ideologically motivated 'climate change' or energy policies", including California's cap-and-trade program as an example. The EO directs the Attorney General, in consultation with "appropriate executive departments and agencies" to identify all State and local laws, regulations, causes of action, policies, and practices (collectively, State laws) burdening the identification, development, siting, production, or use of domestic energy resources that are or may be unconstitutional, preempted by Federal law, or otherwise unenforceable. It then directs the AG to take action to stop the enforcement of State laws determined to be "illegal."

It is possible that this directive will catalyze CARB into action to reauthorize cap-and-trade; or it could feed into the continuing market uncertainty.

Achieving Efficiency Through State and Local Preparedness
On March 18, the President signed an EO that has the potential to fundamentally shift how our country responds to natural disasters. It is widely expected to result in a significant restructuring of the Federal Emergency Management Agency (FEMA) and its role. The EO establishes a FEMA Review Council that is seeking public input.

Given the critical role FEMA plays in managing disaster response and recovery costs, NRECA plans to submit comments as a part of this docket. Member feedback to NRECA is requested by 4/16. Draft comments will be circulated for membership review, 4/23 with additional feedback requested by 5/2. Final comments will be submitted to FEMA Review Council 5/15.

NRECA is requesting real-world examples from the membership:

- Describe your experience with FEMA's response to your request for assistance.
- Was FEMA's response timely and efficient? What improvements would you suggest for FEMA's programs and operations?

Please provide your input and examples to Bronson Brown, NRECA Regulatory Affairs: bronson.brown@nreca.coop, and CC me.

Fire Safe Electrical Corridors Act Reintroduced

On April 2, California Reps. David Valadao and Salud Carbajal reintroduced the Fire Safe Electrical Corridors Act. This bipartisan legislation would allow us to remove timber near power lines on U.S. Forest Service lands without requiring a timber sale. This measure was introduced in the last Congress, but did not move to completion. Language from this bill is also included in the Fix Our Forests Act. Let's get this bill past the finish line this year!

Dam Update

The Trump administration announced an indefinite pause in their review of NEPA changes for the Lower Snake River dams. The announcement pauses the process that set the stage to breach the dams. This is a positive sign that the administration has listened to our concerns and is moving in the right direction. However, we remain concerned about the Administration's continued interest in privatizing Power Marketing Administration assets and are proactively advocating about their value.



Summer School for Directors

Colorado Springs, CO | July 11 - 15, 2025

Summer School for Directors helps ensure that board leaders develop the knowledge and skills required to meet the challenges of today's increasingly complex utility marketplace through a variety of CCD and BLC courses offered over five days.

REGISTER

JOIN US THIS SUMMER

Summer School for Directors: Colorado Springs

Summer School for Directors helps ensure that board leaders develop the knowledge and skills required to meet the challenges of today's increasingly complex utility marketplace through a variety of CCD and BLC courses offered over five days.

This program offers co-op directors:

- The essential knowledge and skills necessary to succeed on the board
- All five Credentialed Cooperative Director (CCD) course to help directors build their foundational knowledge
- The opportunity to advance beyond the CCD level toward the Board Leadership Certificate (BLC)

- Earn continuing education credits that can be applied toward maintaining their Director Gold credential
- Opportunity to network and build connections with peers

ALSO of Interest:

- Online Director Training Courses
- Director Certificate Programs

Looking to **earn credit?**

Earn credits toward your Credentialed Cooperative Director (CCD) or Board Leadership Certificate (BLC). If you've already earned your CCD and BLC credentials, earn the credits you need to achieve Director Gold status.

LEARN MORE

Schedule

Subject to change. All times are local to the event location.

Printed: Mar 28, 2025 2:36 PM

ALL DAYS FRI. 07/11 SAT. 07/12 SUN. 07/13 MON. 07/14 TUE. 07/15

FRI. 07/11

7:00am - 8:00am

BREAKFAST

Continental Breakfast

⊕	7:00am - 4:00pm	**REGISTRATION** Registration
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 976.1 Power Supply Decision Making
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 901.1 Basic Parliamentary Procedure for Directors
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 952.1 Increasing Influence and Building Board Consensus
⊕	8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2600 Director Duties and Liabilities
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 984.1 The Road to Resilience: A Board's Responsibility

SAT. 07/12

⊕	7:00am - 8:00am	**BREAKFAST** Continental Breakfast
⊕	7:00am - 4:00pm	**REGISTRATION** Registration
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 903.1 The Role of the Board Chair in Conducting Effective Meetings
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 913.1 Cooperative Fundamentals, Legacy, and Economic Impact
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 929.1 Current Governance Issues in Policy Development
⊕	8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 947.1 Providing Feedback to Your CEO
⊕	8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2620 Board Operations and Process
⊕	4:00pm - 5:30pm	**NETWORKING** Networking Reception

SUN. 07/13

7:00am - 8:00am	**BREAKFAST** Continental Breakfast
7:00am - 4:00pm	**REGISTRATION** Registration
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 930.1 Ethics and Governance: Implementing the New Accountability
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 943.1 Conversation Skills Outside the Boardroom
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 928.1 Artificial Intelligence and the Electric Cooperatives
8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2640 Financial Decision Making
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 961.1 Cooperative Power Supply: An Industry in Transition

MON. 07/14

7:00am - 8:00am	**BREAKFAST** Continental Breakfast
7:00am - 4:00pm	**REGISTRATION** Registration
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 935.1 Appraising and Compensating the CEO
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 975.1 Capital Credits Issues and Decisions
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 957.1 How to Evaluate and Improve Board Performance
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 973.1 Moving the Fence: A Guide to Shared Services, System Mergers and Territorial Acquisitions
8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2610 Understanding the Electric Business

TUE. 07/15	
7:00am - 8:00am	**BREAKFAST** Continental Breakfast
7:00am - 2:00pm	**REGISTRATION** Registration
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 958.1 Succession Planning: Developing the Purpose-Driven Organization
8:00am - 4:00pm	**BOARD LEADERSHIP CERTIFICATE (BLC)** 977.1 Equity Management and Boardroom Decision Making
8:00am - 4:00pm	**CREDENTIALED COOPERATIVE DIRECTOR (CCD)** 2630 Strategic Planning

Registration Fees

947.1 Providing Feedback to Your CEO	$815
952.1 Increasing Influence and Building Board Consensus	$815
Other Director Education Courses	$715

Registration is Open!

July 11 - 15, 2025

In-Person
Colorado Springs, CO

Register before July 14, 2025

REGISTER

View My Co-op's Registrants

Hotel & **Travel**

MEETING LOCATION

Cheyenne Mountain Resort

3225 Broadmoor Valley Road | Colorado Springs, Colo. 80906 | 719-538-4000

RESERVE BY

6/19/25

To guarantee event rate

RATE

$250

USD/Night + taxes

BOOK NOW

Additional Hotel Information

ABOUT THE LOCATION

Immerse yourself in Colorado’s Rocky Mountain lifestyle and discover the beauty of nature at Cheyenne Mountain Resort. Stay amid 217 acres of rustic comfort and explore dozens of on-site adventures.

View Airline and Travel Discounts →

Cheyenne Mountain Resort Area Attractions

AIRPORT(S)

COS

10 mile(s) from event

Additional Travel Information

Questions about the program content/agenda?

Jessica Sutton

609-633-5273

Jessica.Sutton@nreca.coop

Questions about hotel?

Aysha Malik

703-907-5603

Aysha.Malik@nreca.coop

Questions about certification/credits?

Angie Hylton

703-907-5656

Angie.Hylton@nreca.coop

Cancellation and Refund Policy

Registration: Frequently Asked Questions

Conferences, Meetings & Training Policies

2025 DONATIONS

MONTH	ORGANIZATION	DONATION AMT
JANUARY	-	-
FEBRUARY	Anza Thimble Club	$ 2,500.00
	California Center for Cooperative Development	$ 500.00
MARCH	Anza Little League - High Country Recreation	$ 400.00
	Pathfinder Ranch	$ 1,000.00
APRIL		
MAY		
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER		
NOVEMBER		
DECEMBER		
YTD TOTAL		**$ 4,400.00**
REMAINING BUDGET		**$ 20,600.00**

2024 DONATIONS

MONTH	ORGANIZATION	AMOUNT
JANUARY	NRECA International	$ 500.00
	Anza Community Building	$ 1,000.00
FEBRUARY	California Center for Cooperative Development	$ 100.00
MARCH	Chair Boundless Self Defense	$ 1,000.00
	Anza Lions Club	$ 500.00
	Santa Rosa Band of Cahuilla Indians	$ 300.00
APRIL	Anza Community Broadcasting, KOYT (Sharing Success)	$ 1,000.00
	Anza Community Hall Building (Sharing Success)	$ 3,000.00
	Anza Thimble Club - Cooperative Care Program (Sharing Success)	$ 1,000.00
	FIND Food Bank (Sharing Success)	$ 5,000.00
MAY	Anza Scholarship Fund	$ 3,000.00
	Hamilton School Football	$ 690.00
JUNE	AYSO Region 1641	$ 210.00
	KOYT Radio Station - $500/monthly for remainder of 2024	$ 3,500.00
JULY	GSPC Annual Meeting Sponsorship	$ 2,000.00
AUGUST	Anza Community Hall Cancer Walk	$ 300.00
	Watch Duty App	$ 250.00
SEPTEMBER	Hamilton K-5 PTA	$ 500.00
OCTOBER	-	-
NOVEMBER	Pathfinder Ranch	$ 1,000.00
DECEMBER	From the Heart	$ 1,000.00
	TOTAL	**$ 25,850.00**

ANZA
COMMUNITY
BUILDING, INC.

Anza Community Building, Inc. P.O. Box 390091 Anza, Ca 92539

April 2, 2025

Dear AEC Board of Directors,
The Anza Community Hall is coming to you to ask for funding from Sharing Success to purchase a water filtration system. The quality of the water at the Community Hall has become increasingly worse since Dollar General has been added to the well, to the point of causing issues with the bathrooms and the pipes.

We are working with Wicker Water & Well and Merl Johnson to find the right system that will work with the iron in the well. The estimate is **$10,281.88**. We are coming to you to ask for help. Please consider a donation of $10,000.00.

Thank you for your consideration,
Anza Community Building, Inc.
PO Box 390091
56630 Hwy 371
Anza, Ca. 92539

Hamilton Museum & Ranch Foundation
39991 Contreras Rd
P.O. Box 391141
Anza, California 92539
Email: HMRF.Anza@gmail.com Phone: 951-763-1350
Tax ID 01-0699448

Att:: AEC Board of Directors

RE: Shared Success

The Hamilton Museum is this area's link to it's past, growth, and development. We are working hard on making the museum more visible and striving to make it a venue for both meetings and events. Some of what we would like to do is make improvements to the entry way with new gates and signage. We would also like to pour a concrete apron in front of the barn and add gravel around the museum house to help with water mitigation.

We are asking for the sum of $3500.00 to help with these costs.

Thank you very much for considering us for this program.

Yours truly,

Michael Lewis - Board member



April 16th, 2025

RE: KOYT 97.1 lpFM Anza, CA Koyote Radio Anza Community Broadcasting

Request for consideration of funding through the upcoming grant opportunity

ACB KOYT is asking the AEC, along with Co-Bank, to help us with purchasing some equipment that we believe is in the interest of our community, and will certainly help us at KOYT.

We are requesting a funding amount of $3500 to purchase an RDS and a PA system.

An RDS is a Radio Data System, a piece of equipment that transmits the digital data - station identification, artist, title, even album covers, as well as the ability to send information about emergencies or events, on today's new digital car radio systems.





The PA systems we are looking at choosing between are portable, powerful, and expandable, which will allow us to help host/MC local events with better sound area coverage and transportability.





We would like to profusely thank the AEC again for all of the support we have received in the ten years Anza Community Broadcasting has been in existence. We would not exist, or be a community resource without your support and we appreciate you! With the AEC and matching Co-Bank funding, and the actual physical help of AEC- we are now covered at both the radio station and tower with back up power that keeps us on air during emergencies involving power outages so that we can give the community important and even lifesaving information at critical times. Thank you for considering us for this round of funding through the AEC and Co-Bank's generous grants!

Sincerely, Anza Community Broadcasting KOYT Koyotes